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S. C. PUBLIC SERVICE COMMISSION
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SCE&G®
A SCANA COMPANY

September 15, 2006

2006-192-E

Mr. Charles Terreni
Clerk/Administrator
The Public Service Commission of South Carolina
Post Office Drawer 11649
Columbia, South Carolina 29211

Dear Mr. Terreni:

We are enclosing a copy of information related to fuel costs as required by the Public Service Commission of South Carolina, Order Number 79-21, Docket Number 18,362 dated January 15, 1979.

Sincerely,

Cheryl Poss

Cheryl Poss

ckw

Enclosures

c: John W. Flitter, Director of Electric & Gas Regulation, Office of Regulatory Staff
Mark Cannon (05B)
Scott Elliott, Esquire
E. Wade Mullins III, Esquire
Damon E. Xenopoulous, Esquire
Patricia Morrison, Esquire

SCE&G
A SCANA COMPANY

ELECTRIC REVENUE REQUIREMENTS DEPARTMENT

Subject: Factor for Computing Over/Under Recovery

Date: August 10, 2006

To: Lisa Honeycutt (149)
D & T Auditor (Michelle Herman - Suite 820)
Dow Bailey (084)

From: Cheryl Poss

The following is a computation of the over/under recovery revenue factor for sales in July 2006

1. Total Cost of Fossil Fuel Burned During July 2006		$58,238,467.01
2. Nuclear Fuel Costs		$2,108,826.43
3. Purchased & Interchange Power Fuel Costs		$11,259,496.09
4. Fuel Cost Recovered Through Intersystem Sales		$8,428,976.08
5. Total Fuel Cost (Line 1 + 2 + 3 - 4)		$63,177,813.45
6. Emissions Allowance		$574,009.34
7. Net Fuel Costs (Line 1 + 2 + 3 - 4 + 6)		$63,751,822.79
8. Total System Sales Excluding Intersystem Sales (KWH)		2,252,592,119
9. Fossil Fuel Cost per KWH Sales (Line 7 / Line 8)	$	0.028302
10. Less Base Cost per KWH	$	0.025160
11. Fossil Fuel Adjustment per KWH (Line 9 - Line 10)	$	0.00314

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SOUTH CAROLINA ELECTRIC AND GAS COMPANY
OVER/UNDER RECOVERY REVENUE COMPUTATION

July 2006

The computation for Electric Over/Under Recovery Revenue is as follows:

	KWH	FACTOR	REVENUE
	2,252,592,119		
LESS:			
DUPONT SPECIAL	0		
INTERNATIONAL PAPER STAND-BY	2,711,840		
MUNICIPALS	137,441,723		
COOPERATIVES	14,495,883		
KWH SUBJECT TO SURCHARGE	2,097,942,673	0.00314	$6,587,540

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SOUTH CAROLINA ELECTRIC AND GAS COMPANY
MONTHLY OUTAGES & DERATINGS REPORT FOR JULY 2006

Status: Final

NAME	Outage #	Start Date	Start Time	End Date	End Time	Hours Duration	Type	Reason For Outage	Cause/Corrective Action
CANADYS #1	None								
CANADYS #2	None								
CANADYS #3	9	07/22/06	0216	07/23/06	2138	43.37	MA	Tube Leak	The unit was off line due to a leak was repaired in a header drain tube.
CANADYS #3	10	07/27/06	0117	07/27/06	1912	17.92	FO	I. D. Fan Problem	The unit was forced off line due to I. D. fan control problem.
CANADYS #3	11	07/30/06	0851	07/30/06	1942	10.85	FO	I. D. Fan Problem	The unit was forced off line due to I. D. fan control problem.
URQUHART #3	9	07/23/06	0736	07/23/06	1001	2.42	FO	Equipment Failure	The unit was forced off line due to an equipment failure in the plant switchyard.
MCMEEKIN #1	1	07/30/06	1227	07/30/06	2045	8.30	D1	Tube Leak	The unit was reduced in load due to main condenser tube leak.
MCMEEKIN #2	6	07/19/06	0222	07/19/06	0814	5.87	D1	"2B" Mill Repairs	The unit was reduced in load due to "2B" mill repairs.
MCMEEKIN #2	7	07/22/06	0528	07/22/06	1947	14.32	PD	"2B" ID Fan Testing	The unit was reduced in load due to "2B" ID fan testing.
WATEREE #1	5	07/05/06	0230	07/05/06	1430	12.00	D4	Coal Leaks	The unit was reduced in load due to coal leaks on "1C" mill.
WATEREE #1	6	07/07/06	0900	07/07/06	1700	8.00	D4	Coal Leaks	The unit was reduced in load due to coal leaks on "1B" mill.
WATEREE #1	7	07/12/06	0530	07/12/06	1330	8.00	D4	Coal Leak	The unit was reduced in load due to coal leak on "1C" mill.
WATEREE #1	6	07/15/06	0135	07/17/06	0926	55.85	MA	Tube Leak	The unit was off line due to a water wall tube leak.
WATEREE #1	7	07/18/06	1721	07/20/06	0333	34.20	FO	Boiler Leak	The unit was forced off line due to a boiler leak in HT reheat.
WATEREE #1	8	07/23/06	1305	07/23/06	2150	8.75	D3	"1B" PA Fan	The unit was reduced in load due to "1B" PA fan vibration.
WATEREE #1	8	07/25/06	1231	07/25/06	2145	9.23	FO	Valve on Heater Line	The unit was forced off line due to valve on heater #1 extraction line.
WATEREE #2	None								
WILLIAMS	11	07/03/06	0715	07/03/06	1515	8.00	D1	Low Grind Ability Coal	The unit was reduced in load due to the coal caused high amperage readings on plant pulverizes.
WILLIAMS	12	07/04/06	0315	07/04/06	0930	6.25	D1	Low Grind Ability Coal	The unit was reduced in load due to the coal caused high amperage readings on plant pulverizes.

NAME	Outage #	Start Date	Start Time	End Date	End Time	Hours Duration	Type	Reason For Outage	Cause/Corrective Action
WILLIAMS	13	07/05/06	0030	07/05/06	0435	4.08	D1	Low Grind Ability Coal	The unit was reduced in load due to the coal caused high amperage readings on plant pulverizes.
WILLIAMS	14	07/20/06	0520	07/21/06	0420	23.00	D1	Low Grind Ability Coal	The unit was reduced in load due to the coal caused "1E" and "1B" pulverizes to plow.
WILLIAMS	15	07/21/06	0420	07/21/06	1520	11.00	D4	Inspect "1B" Pulverize	The unit was reduced in load due to an inspection was necessary due to problems experienced on the previous day with low grind ability coal.
WILLIAMS	16	07/27/06	0340	07/27/06	1111	7.52	FO	High Furnace Pressure	The unit was forced off line due to an induced draft fan malfunction.
COPE	None								
URQUHART CC #5	38	07/01/06	0000	07/06/06	0800	128.00	RS	Economic Dispatch	
URQUHART CC #5	38	07/06/06	0800	07/06/06	1630	8.50	MA		NDT inspection on #5 per TIL 1509-1.
URQUHART CC #5	38	07/06/06	1630	07/07/06	1300	20.50	FO		Blade work on #5 based on results found in NDT inspection.
URQUHART CC #5	38	07/07/06	1300	07/11/06	0624	89.40	RS	Economic Dispatch	
URQUHART CC #5	39	07/12/06	2312	07/13/06	0908	9.93	RS	Economic Dispatch	
URQUHART CC #5	40	07/13/06	2236	07/14/06	0946	11.17	RS	Economic Dispatch	
URQUHART CC #5	41	07/22/06	2133	07/23/06	1415	16.70	FO		GT 5 feedwater regulator gasket repair.
URQUHART CC #5	41	07/23/06	1415	07/25/06	0646	40.52	RS	Economic Dispatch	
URQUHART CC #5	42	07/29/06	1958	07/30/06	1056	14.97	RS	Economic Dispatch	
URQUHART CC #5	43	07/30/06	2325	07/31/06	0557	6.53	RS	Economic Dispatch	
URQUHART CC #1	39	07/01/06	0000	07/11/06	1121	251.35	RS	Economic Dispatch	
URQUHART CC #1	40	07/11/06	1552	07/11/06	1622	0.50	FO		ST 1 tripped on vacuum, returned to service with Hog.
URQUHART CC #1	41	07/12/06	2311	07/13/06	0500	5.82	RS	Economic Dispatch	
URQUHART CC #1	41	07/13/06	0500	07/13/06	0700	2.00	FO		#1 ST IV servo (6AM to 7 AM) and #1 ST M.S. servo (5 AM to 7 AM).
URQUHART CC #1	41	07/13/06	0700	07/13/06	1042	3.70	RS	Economic Dispatch	
URQUHART CC #1	42	07/13/06	2234	07/14/06	1137	13.05	RS	Economic Dispatch	
URQUHART CC #1	43	07/19/06	2041	07/19/06	2123	0.70	FO		ST #1 tripped on vacuum because of centac. Hog was in service.

NAME	Outage #	Start Date	Start Time	End Date	End Time	Hours Duration	Type	Reason For Outage	Cause/Corrective Action
URQUHART CC #1	44	07/19/06	2232	07/19/06	2256	0.40	FO		ST #1 tripped on differential expansion probe failure.
URQUHART CC #1	45	07/22/06	2131	07/25/06	0840	59.15	RS	Economic Dispatch	
URQUHART CC #1	46	07/29/06	1957	07/30/06	1228	16.52	RS	Economic Dispatch	
URQUHART CC #1	47	07/30/06	2324	07/31/06	0818	8.90	RS	Economic Dispatch	
URQUHART CC #6	47	07/01/06	0000	07/01/06	0716	7.27	RS	Economic Dispatch	
URQUHART CC #6	48	07/01/06	2321	07/02/06	0822	9.02	RS	Economic Dispatch	
URQUHART CC #6	49	07/03/06	0019	07/03/06	0615	5.93	RS	Economic Dispatch	
URQUHART CC #6	50	07/03/06	2314	07/04/06	0632	7.30	RS	Economic Dispatch	
URQUHART CC #6	51	07/04/06	2307	07/05/06	0605	6.97	RS	Economic Dispatch	
URQUHART CC #6	52	07/06/06	1433	07/07/06	0800	17.45	RS	Economic Dispatch	
URQUHART CC #6	52	07/07/06	0800	07/07/06	0900	1.00	MA		Hydraulic pump work on #6 GT.
URQUHART CC #6	52	07/07/06	0900	07/11/06	0533	92.55	RS	Economic Dispatch	
URQUHART CC #6	53	07/11/06	2352	07/12/06	0754	8.03	RS	Economic Dispatch	
URQUHART CC #6	54	07/19/06	2349	07/20/06	0847	8.97	RS	Economic Dispatch	
URQUHART CC #6	55	07/20/06	2218	07/21/06	0918	11.00	RS	Economic Dispatch	
URQUHART CC #6	56	07/21/06	2253	07/22/06	0800	9.12	RS	Economic Dispatch	
URQUHART CC #6	56	07/22/06	0800	07/22/06	1400	6.00	MA		Feed water regulator #6 HRSG.
URQUHART CC #6	56	07/22/06	1400	07/22/06	2251	8.85	RS	Economic Dispatch	
URQUHART CC #6	57	07/25/06	2317	07/26/06	0849	9.53	RS	Economic Dispatch	
URQUHART CC #6	58	07/28/06	2310	07/29/06	0735	8.42	RS	Economic Dispatch	
URQUHART CC #2	46	07/01/06	0000	07/01/06	0856	8.93	RS	Economic Dispatch	
URQUHART CC #2	47	07/01/06	2320	07/02/06	0949	10.48	RS	Economic Dispatch	
URQUHART CC #2	48	07/03/06	0018	07/03/06	0724	7.10	RS	Economic Dispatch	
URQUHART CC #2	49	07/03/06	2313	07/04/06	0805	8.87	RS	Economic Dispatch	

NAME	Outage #	Start Date	Start Time	End Date	End Time	Hours Duration	Type	Reason For Outage	Cause/Corrective Action
URQUHART CC #2	50	07/04/06	2306	07/05/06	0734	8.47	RS	Economic Dispatch	
URQUHART CC #2	51	07/06/06	1431	07/11/06	0956	115.42	RS	Economic Dispatch	
URQUHART CC #2	52	07/11/06	2351	07/12/06	0914	9.38	RS	Economic Dispatch	
URQUHART CC #2	53	07/19/06	2348	07/20/06	1004	10.27	RS	Economic Dispatch	
URQUHART CC #2	54	07/20/06	2217	07/21/06	1031	12.23	RS	Economic Dispatch	
URQUHART CC #2	55	07/21/06	1053	07/21/06	1129	0.60	FO		ST 2 tripped on low vacuum, returned to service with Hog.
URQUHART CC #2	56	07/21/06	2252	07/23/06	0135	26.72	RS	Economic Dispatch	
URQUHART CC #2	57	07/25/06	2316	07/26/06	1019	11.05	RS	Economic Dispatch	
URQUHART CC #2	58	07/28/06	2309	07/29/06	0856	9.78	RS	Economic Dispatch	
JASPER GT #1	7	07/01/06	0000	07/05/06	1000	106.00	FO		The unit was forced off line due to the generator hydrogen seal failure.
JASPER GT #1	8	07/05/06	1000	07/15/06	0300	233.00	RS	Economic Dispatch	
JASPER GT #2	11	07/05/06	1000	07/16/06	2100	275.00	RS	Economic Dispatch	
JASPER GT #3	10	07/05/06	1000	07/16/06	0300	257.00	RS	Economic Dispatch	
JASPER ST	7	07/05/06	1000	07/16/06	0300	257.00	RS	Economic Dispatch	

DATE
08/21/06

PLANT PERFORMANCE DATA
UNIT AVAILABILITY FACTOR
(PERCENTAGE) 2006

PLANTS		NET MW	* JAN	* FEB	* MAR	* APR	* MAY	* JUN	* JUL	AUG	SEP	OCT	NOV	DEC
CANADYS	#1	105	52.96	96.21	95.14	72.66	35.31	100.00	100.00					
CANADYS	#2	116	94.62	86.65	100.00	27.63	97.78	100.00	100.00					
CANADYS	#3	195	64.80	81.33	100.00	76.00	100.00	94.13	90.30					
McMEEKIN	#1	125	100.00	100.00	71.24	100.00	100.00	92.35	100.00					
McMEEKIN	#2	125	75.21	100.00	93.10	74.59	95.62	100.00	100.00					
URQUHART	#3	94	100.00	100.00	100.00	73.25	73.40	99.61	99.67					
WATEREE	#1	350	100.00	88.86	100.00	70.36	86.35	100.00	86.66					
WATEREE	#2	350	96.05	100.00	93.75	71.82	100.00	100.00	100.00					
WILLIAMS		615	100.00	85.73	40.32	100.00	100.00	97.66	98.99					
COPE		420	99.58	100.00	100.00	45.81	96.15	98.55	100.00					
FOSSIL	TOTALS	2495	88.32	93.88	89.35	71.21	88.46	98.23	97.56					
Urq. Combined Cycle 5		165	100.00	100.00	100.00	100.00	85.08	100.00	93.86					
Urq. Combined Cycle 1		68	100.00	100.00	100.00	100.00	85.08	99.96	99.52					
Urq. Combined Cycle 6		173	100.00	100.00	100.00	100.00	100.00	98.78	99.06					
Urq. Combined Cycle 2		68	100.00	100.00	100.00	100.00	100.00	99.69	99.92					
Jasper Combined Cycle 1		165	100.00	100.00	22.58	100.00	64.52	88.68	85.75					
Jasper Combined Cycle 2		165	99.64	100.00	22.58	100.00	64.52	100.00	100.00					
Jasper Combined Cycle 3		165	100.00	100.00	22.58	100.00	64.52	100.00	100.00					
									100.00					
Jasper ST		385	100.00	93.38	0.00	0.00	11.83	100.00						
V.C.S.	MWe	966	100	100	100	100	100	100	100					
(S.C.E.G.)		644												
(S.C.P.S.A.)		322												
NUCLEAR TOTALS		966	100.00	100.00	100.00	100.00	100.00	100.00	100.00					
SYSTEM TOTAL	TOTAL	4493	89.38	94.44	90.32	73.83	89.51	98.39	97.78					
Fossil Available Hours			6571.12	6308.65	6647.98	5120.16	6581.47	7072.57	7258.64					
Nuclear Available Hours			744	672	744	719	744	720	744					
Fossil Period Hours			7440.00	6720.00	7440.00	7190.00	7440.00	7200.00	7440.00					
Nuclear Period Hours			744	672	744	719	744	720	744					

SRS capacity factor and availability information not yet available.

PLANT PERFORMANCE DATA
UNIT CAPACITY FACTOR
(PERCENTAGE) 2006

PLANTS		NET MW	* JAN	* FEB	* MAR	* APR	* MAY	* JUN	* JUL	AUG	SEP	OCT	NOV	DEC	YTD
CANADYS	#1	105	11.69	70.58	78.18	61.52	28.33	85.18	89.58						60.46%
CANADYS	#2	116	70.13	61.97	80.66	21.26	70.82	82.49	83.79						67.53%
CANADYS	#3	195	23.05	70.54	87.04	62.02	78.48	75.14	71.64						66.78%
McMEEKIN	#1	125	83.24	91.96	64.00	90.86	78.27	78.85	87.94						82.00%
McMEEKIN	#2	125	52.37	91.28	87.49	67.35	74.16	82.69	87.63						77.40%
URQUHART	#3	94	81.98	83.40	86.11	63.72	55.21	88.94	91.17						78.60%
WATEREE	#1	350	75.39	77.57	94.10	64.08	73.70	91.69	74.53						78.75%
WATEREE	#2	350	71.56	88.84	87.28	66.14	90.12	92.67	94.41						84.42%
WILLIAMS		615	93.72	80.29	36.90	94.94	95.70	91.29	92.09						83.52%
COPE		420	98.89	98.05	99.06	42.88	89.11	98.12	98.68						89.32%
FOSSIL	TOTALS	2495	75.80	83.33	75.89	67.64	81.91	89.62	88.51						80.36%
Urq. Combined Cycle 5		165	3.04	8.01	5.55	17.87	11.11	21.09	39.31						15.20%
Urq. Combined Cycle 1		68	3.30	8.36	5.85	19.60	12.40	23.22	43.92						16.74%
Urq. Combined Cycle 6		173	0.00	6.16	8.41	10.37	12.72	18.49	52.04						15.60%
Urq. Combined Cycle 2		68	0.00	6.95	9.70	11.47	14.42	20.84	60.13						17.81%
Jasper Combined Cycle 1		165	0.00	5.06	0.00	0.30	4.86	33.19	41.73						12.22%
Jasper Combined Cycle 2		165	4.72	8.53	0.00	2.27	4.19	42.32	54.01						16.64%
Jasper Combined Cycle 3		165	1.31	8.53	0.00	7.29	2.35	38.14	54.01						15.99%
Jasper ST		385	1.16	4.06	0.00	0.00	2.30	28.90	41.03						11.13%
V.C.S.	MWe	966	101.5	101.5	101.7	101.6	98.2	98.3	99.0						100.30%
(S.C.E.G.)		644													
(S.C.P.S.A.)		322													
SYSTEM TOTAL		4493	64.07	68.25	64.15	59.55	66.75	71.05	70.59						
NET GENERATION															
SUMMER			734552	663603	735774	710454	710894	688678	716731						
FOSSIL			1407060.00	1397115.00	1408766.00	1213373.00	1520396.00	1609895.00	1642929.00						
PERIOD HOURS=			744	672.00	744	719	744	720	744						

MONTH: Jul-06

HOURS GENERATOR ON LINE: 744.0

UNIT AVAILABILITY FACTOR: 100.0

V.C. Summer, Unit 1

Monthly Outage Report For July-06

OUTAGE NO.	START TIME	END TIME	HOURS DURATION	TYPE	REASON FOR OUTAGE	CORRECTIVE ACTION

None

SOUTH CAROLINA ELECTRIC & GAS COMPANY

FUEL COSTS REPORT

LINE NO.		2006 ACTUAL			2006 FORECAST		
		MAY $	JUNE $	JULY $	AUGUST $	SEPTEMBER $	OCTOBER $
1.	TOTAL COST OF FOSSIL FUEL BURNED	35,571,611	47,290,050	58,812,476	58,859,000	44,033,000	42,546,000
2.	NUCLEAR FUEL	2,076,842	2,022,004	2,108,826	2,091,000	2,025,000	957,000
3.	PURCHASED AND INTERCHANGE POWER FUEL COSTS	10,979,975	10,462,576	11,259,496	15,504,000	14,746,000	13,315,000
4.	LESS FUEL RECOVERED THROUGH INTERSYSTEM SALES	4,944,197	7,719,347	8,428,976	12,705,000	9,669,000	7,349,000
5.	TOTAL FUEL COSTS (LINES 1+2+3-4)	43,684,231	52,055,283	63,751,822	63,749,000	51,135,000	49,469,000
6.	TOTAL SYSTEM SALES EXCLUDING INTERSYSTEM SALES (KWH)	1,800,037,126	2,128,012,318	2,252,592,119	2,393,000,000	2,229,000,000	1,895,000,000
7.	FOSSIL FUEL COST PER KWH SALES	0.024269	0.024462	0.028302	0.026640	0.022941	0.026105
8.	LESS BASE COST PER KWH INCLUDED IN RATES	0.025160	0.025160	0.025160	0.025160	0.025160	0.025160
9.	FOSSIL FUEL ADJUSTMENT PER KWH	(0.00089)	(0.00070)	0.00314	0.00148	(0.00222)	0.00095
10.	RETAIL KWH	1,670,944,442	1,988,875,162	2,097,942,673	2,244,000,000	2,105,000,000	1,784,000,000
11.	OVER/UNDER RECOVERY REVENUE	(1,487,141)	(1,392,213)	6,587,540	3,321,120	(4,673,100)	1,694,800
12.	MONTHLY CARRYING COST COLLECTED	92,699	93,007	90,448	90,448	90,448	90,448
13.	ADJUSTMENT	0	496,047	0	0	0	0
14.	FIXED CAPACITY CHARGES	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)
15.	NET OVER/UNDER RECOVERY REVENUE	(2,978,025)	(2,386,742)	5,094,405	1,827,985	(6,166,235)	201,665
16.	CUMULATIVE UNDER(OVER) $38,791,825	35,813,800	33,427,058	38,521,463	40,349,448	34,183,213	34,384,878

SOUTH CAROLINA ELECTRIC & GAS COMPANY

FUEL COSTS REPORT

2006 - 2007 FORECAST

LINE NO.		NOVEMBER $	DECEMBER $	JANUARY $	FEBRUARY $	MARCH $	APRIL $
1.	TOTAL COST OF FOSSIL FUEL BURNED	39,741,000	39,854,000	37,287,000	29,895,000	31,736,000	33,263,000
2.	NUCLEAR FUEL	330,000	2,036,000	2,036,000	1,835,000	2,036,000	1,968,000
3.	PURCHASED AND INTERCHANGE POWER FUEL COSTS	18,594,000	10,816,000	15,526,000	13,676,000	13,032,000	12,382,000
4.	LESS FUEL RECOVERED THROUGH INTERSYSTEM SALES	3,517,000	8,940,000	5,580,000	4,650,000	2,903,000	4,693,000
5.	TOTAL FUEL COSTS (LINES 1+2+3-4)	55,148,000	43,766,000	49,269,000	40,756,000	43,901,000	42,920,000
6.	TOTAL SYSTEM SALES EXCLUDING INTERSYSTEM SALES (KWH)	1,738,000,000	1,872,000,000	2,037,000,000	1,881,000,000	1,831,000,000	1,735,000,000
7.	FOSSIL FUEL COST PER KWH SALES	0.031731	0.023379	0.024187	0.021667	0.023977	0.024738
8.	LESS BASE COST PER KWH INCLUDED IN RATES	0.025160	0.025160	0.025160	0.025160	0.025160	0.025160
9.	FOSSIL FUEL ADJUSTMENT PER KWH	0.00657	(0.00178)	(0.00097)	(0.00349)	(0.00118)	(0.00042)
10.	RETAIL KWH	1,627,000,000	1,745,000,000	1,907,000,000	1,764,000,000	1,713,000,000	1,617,000,000
11.	OVER/UNDER RECOVERY REVENUE	10,689,390	(3,106,100)	(1,849,790)	(6,156,360)	(2,021,340)	(679,140)
12.	MONTHLY CARRYING COST COLLECTED	90,448	90,448	90,448	90,448	90,448	90,448
13.	ADJUSTMENT	0	0	0	0	0	0
14.	FIXED CAPACITY CHARGES	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)
15.	NET OVER/UNDER RECOVERY REVENUE	9,196,255	(4,599,235)	(3,342,925)	(7,649,495)	(3,514,475)	(2,172,275)
16.	CUMULATIVE UNDER(OVER)	43,581,133	38,981,898	35,638,973	27,989,478	24,475,003	22,302,728