STATE OF SOUTH CAROLINA

(Caption of Case)

BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET NUMBER: 2006 - 263 - G

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(Please type or print)

Submitted by: Piedmont Natural Gas

Address: PO Box 33068
Charlotte, NC 28233

SC Bar Number:
Telephone: 704-731-4560
Fax: 704-364-1395
Other:
Email: jenny.furr@piedmontng.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ **Emergency Relief demanded in petition**

☐ **Request for item to be placed on Commission's Agenda expeditiously**

☒ **Other:** Monthly Analysis of Deferred Account

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)		
☐ Electric	☐ Affidavit	☐ Letter	☐ Request
☐ Electric/Gas	☐ Agreement	☐ Memorandum	☐ Request for Certification
☐ Electric/Telecommunications	☐ Answer	☐ Motion	☐ Request for Investigation
☐ Electric/Water	☐ Appellate Review	☐ Objection	☐ Resale Agreement
☐ Electric/Water/Telecom.	☐ Application	☐ Petition	☐ Resale Amendment
☐ Electric/Water/Sewer	☐ Brief	☐ Petition for Reconsideration	☐ Reservation Letter
☒ Gas	☐ Certificate	☐ Petition for Rulemaking	☐ Response
☐ Railroad	☐ Comments	☐ Petition for Rule to Show Cause	☐ Response to Discovery
☐ Sewer	☐ Complaint	☐ Petition to Intervene	☐ Return to Petition
☐ Telecommunications	☐ Consent Order	☐ Petition to Intervene Out of Time	☐ Stipulation
☐ Transportation	☐ Discovery	☐ Prefiled Testimony	☐ Subpoena
☐ Water	☐ Exhibit	☐ Promotion	☐ Tariff
☐ Water/Sewer	☐ Expedited Consideration	☐ Proposed Order	☐ Other:
☐ Administrative Matter	☐ Interconnection Agreement	☐ Protest	
☐ Other:	☐ Interconnection Amendment	☐ Publisher's Affidavit	
	☐ Late-Filed Exhibit	☒ Report	

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Piedmont Natural Gas

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December 12, 2012

Ms. Jocelyn Boyd
Chief Clerk and Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29210

Re: Docket No. 2006-263-G

Dear Ms. Boyd:

Enclosed is the monthly PGA calculation and the monthly analysis of Piedmont's deferred account as of October 2012 (September 2012 Actual).

If you have any questions, please feel free to contact me.

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Sincerely,

Jenny Furr
Manager-Regulatory Reporting
704-731-4560
Jenny.Furr@Piedmontng.com

Enclosures

C: ORS

Piedmont Natural Gas Company
Deferred Account Activity - South Carolina
Account #25304
Reporting Month October 2012
Gas Flow Month September 2012
Debit (Credit)

Description	Reference		Account Totals
Beginning Balance - Prior Month Ending Balance	Prior Mo Report	$	5,392,045.86
Activity:			
Commodity Cost (Over) Under Collection	Page 2		379,071.89
Fixed Gas Costs (Over) Under Collection	Page 3		1,238,504.63
Negotiated Losses	Page 4		21,397.52
Capacity Release	Page 5		(264,933.30)
Off System Sales Revenues			(1,450,034.74)
Off System Sales Costs			1,373,940.05
WNA			17.96
Gas Cost Portion of Uncollectible Write-Offs -SC			9,472.76
Hedging Monthly Activity			13.60
Miscellaneous Adjustments			(89.17)
Supplier Refunds			-
Ending Balance Before Interest		$	6,699,407.06
Accrued Interest	2.2900%		11,537.26
Ending Balance		$	6,710,944.32

10-Year Treasury Bill plus 65 basis points (per Order No. 2009-4-G) not to accrue under/over collection balances in excess of $20 million - Beginning 9/09

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Piedmont Natural Gas Company
Calculation of Commodity True-Up
Reporting Month October 2012
Gas Flow Month September 2012
Debit (Credit)

Line No.	Item	Reference	Dollars	Dekatherms
	Computation of P/M Actual (Over) Under Collection			
1	Total Cost of Gas - Carolinas	ACOG WS PM ACTUAL	$ 29,209,554.11	6,666,723
2	Adjustment to Total Cost of Gas		0.00	-
3	Modified Cost of Gas	ACOG WS PM ACTUAL	29,209,554.11	6,666,723
4	Less:			
5	Demand Charges	ACOG WS PM ACTUAL	8,763,731.56	
6	Off-System Sales	OSS PM	11,442,348.92	4,207,570
7	LNG Processing Charges	ACOG WS PM ACTUAL	17,969.02	-
8	Banked Gas P/M	ACOG WS PM ACTUAL	(14,164.62)	(4,481)
9	Banked Gas C/M	ACOG WS PM ACTUAL	(62,889.23)	(19,840)
10	Rates 124 - Sales to Transport Cust - NC	301-C PM	11,276.05	3,472
11	Rates 224 - Sales to Transport Cust - SC	301-C PM	0.00	-
12	Rates 165 - Cash Out Short - NC	Broker Closing adj for Operational	38,603.54	6,059
13	Rates 265 - Cash Out Short - SC	Broker Closing adj for Operational	16,690.58	4,327
14	Actual Carolinas Commodity COG for System Supply		$ 8,995,988.29	2,469,616
15	P/M Weighted Average Cost of Gas per dt		3.64267	
16	Commodity Cost of System Supply for Sales Service Customers	Line 14	$ 8,995,988.29	
17	SC Allocation Factor	ACOG - PM Actual	16.036%	
18	P/M Actual (Ov) Un Benchmark Cost of Gas for System Supply		$ 1,442,596.68	
19	Commodity Cost Collection	ACOG - PM Actual	$ (1,063,524.79)	
20	P/M (Ov) Un Collection of Commodity Costs		$ 379,071.89	

Piedmont Natural Gas Company
(Over) Under Collections of Fixed Gas Costs
Reporting Month October 2012
Gas Flow Month September 2012
Debit (Credit)

Line No.	Item	Reference	Amount
	Computation of P/M Actual (Over) Under Collection:		
1	Carolinas Actual Demand & Storage Incurred	Demand values for deferred reports	$ 8,781,700.58
2	Add: Capacity Release Credits	Demand Cost WS - modified	2,206,398.47
3	Demand & Storage Charges for True-Up	L1 + L2	$ 10,988,099.05
4	SC Demand Allocation %	Demand True-up ACOG	0.16010
5	D&S Charges Allocated to SC	L3 X L4	$ 1,759,194.66
6	Fixed Gas Cost Collections	Customer Accounting WS	$ 553,902.33
7	Reverse P/M Unbilled		(130,958.37)
8	C/M Unbilled		97,746.07
9	Demand Collections		$ 520,690.03
10	Prior Month Actual (Over) Under Collection	L5-L9	$ 1,238,504.63

Piedmont Natural Gas Company
Negotiated Losses
Reporting Month October 2012
Gas Flow Month September 2012
Debit (Credit)

Line No.	Item	Reference	Amount
1	Prior month actual amounts	GL Activity Report	$ 21,397.52
2	Adjustment for a Prior Month		-
3	Net Adjustment		$ 21,397.52

Piedmont Natural Gas Company
Capacity Release
Reporting Month October 2012
Gas Flow Month September 2012
Debit (Credit)

Line No.	Item	Reference	Amount
1	Carolinas Actual Capacity Release Credits - P/M	D&S Wksht	$ (2,206,398.47)
2	Ratepayer Share	Commission Order	0.75
3	Actual Ratepayer Share - Prior Month	L1 X L2	$ (1,654,798.85)
4	SC Demand Allocation %	Commission Order	0.16010
5	SC Ratepayer Share - Prior Month	L3 X L4	$ (264,933.30)