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S. C. PUBLIC SERVICE COMMISSION
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February 15, 2007

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Mr. Charles Terreni
Clerk/Administrator
The Public Service Commission of South Carolina
Post Office Drawer 11649
Columbia, South Carolina 29211

Dear Mr. Terreni:

We are enclosing a copy of information related to fuel costs as required by the Public Service Commission of South Carolina, Order Number 79-21, Docket Number 18,362 dated January 15, 1979.

Sincerely,

Cheryl Poss

Cheryl Poss

ckw

Enclosures

c: John W. Flitter, Director of Electric & Gas Regulation, Office of Regulatory Staff
Jackie Cherry, Audit Manager, Office of Regulatory Staff
Mark Cannon (05B)
Scott Elliott, Esquire
E. Wade Mullins III, Esquire
Damon E. Xenopoulous, Esquire
Catherine Taylor, Esquire

SCE&G
A SCANA COMPANY

ELECTRIC REVENUE REQUIREMENTS DEPARTMENT

Subject: Factor for Computing Over/Under Recovery

Date: February 6, 2007

To: Lisa Honeycutt (149)
D & T Auditor (Michelle Herman - Suite 820)
Dow Bailey (084)

From: Cheryl Poss

The following is a computation of the over/under recovery revenue factor for sales in December 2006

1. Total Cost of Fossil Fuel Burned During December 2006		$36,626,145.09
2. Nuclear Fuel Costs		$2,368,612.21
3. Purchased & Interchange Power Fuel Costs		$8,023,092.33
4. Fuel Cost Recovered Through Intersystem Sales		$3,871,871.66
5. Total Fuel Cost (Line 1 + 2 + 3 - 4)		$43,145,977.97
6. Emissions Allowance		$491,218.44
7. Net Fuel Costs (Line 1 + 2 + 3 - 4 + 6)		$43,637,196.41
8. Total System Sales Excluding Intersystem Sales (KWH)		1,803,347,558
9. Fossil Fuel Cost per KWH Sales (Line 7 / Line 8)	$	0.024198
10. Less Base Cost per KWH	$	0.025160
11. Fossil Fuel Adjustment per KWH (Line 9 - Line 10)	$	(0.00096)

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SOUTH CAROLINA ELECTRIC AND GAS COMPANY
OVER/UNDER RECOVERY REVENUE COMPUTATION

December 2006

The computation for Electric Over/Under Recovery Revenue is as follows:

	KWH	FACTOR	REVENUE
	1,803,347,558		
LESS:			
DUPONT SPECIAL	0		
INTERNATIONAL PAPER STAND-BY	1,633,800		
MUNICIPALS	104,903,685		
COOPERATIVES	12,117,327		
KWH SUBJECT TO SURCHARGE	1,684,692,746	(0.00096)	($1,617,305)

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SOUTH CAROLINA ELECTRIC AND GAS COMPANY
MONTHLY OUTAGES & DERATINGS REPORT FOR DECEMBER 2006

Status:Final

NAME	Outage #	Start Date	Start Time	End Date	End Time	Hours Duration	Type	Reason For Outage	Cause/Corrective Action
CANADYS #1	None								
CANADYS #2	None								
CANADYS #3	16	12/05/06	1202	12/07/06	0324	39.37	FO	Boiler Leak	The unit was forced off line to repair water wall tube leak.
URQUHART #3	None								
MCMEEKIN #1	None								
MCMEEKIN #2	9	12/01/06	0000	12/01/06	1826	18.43	MO	Boiler Water Flush	The unit was off line due to the boiler water flush.
MCMEEKIN #2	10	12/24/06	0321	12/24/06	1719	13.97	D1	"2A" ID Fan	The unit was reduced in load due to "2A" I D fan problems.
MCMEEKIN #2	11	12/27/06	0911	12/27/06	1516	6.08	D1	"2A" ID Fan	The unit was reduced in load due to "2A" I D fan problems.
MCMEEKIN #2	12	12/28/06	1022	12/28/06	1306	2.73	D1	"2A" ID Fan	The unit was reduced in load due to "2A" I D fan problems.
MCMEEKIN #2	13	12/29/06	1050	12/30/06	1640	29.83	PD	"2A" ID Fan	The unit was reduced in load due to "2A" I D fan problems.
WATEREE #1	None								
WATEREE #2	6	12/01/06	0000	12/22/06	0255	506.92	PL	Annual Fall Outage	The unit was off line for a scheduled Fall outage.
WATEREE #2	7	12/22/06	0314	12/22/06	1028	7.23	FO	Turbine Vibration	The unit was forced off line due to turbine vibration.
WATEREE #2	8	12/22/06	1058	12/23/06	0356	16.97	FO	Turbine Vibration	The unit was forced off line due to turbine vibration.
WATEREE #2	9	12/23/06	0747	12/23/06	1242	4.92	FO	Turbine Vibration	The unit was forced off line due to turbine vibration.
WATEREE #2	10	12/23/06	1410	12/23/06	1845	4.58	FO	Turbine Vibration	The unit was forced off line due to turbine vibration.
WATEREE #2	11	12/23/06	2012	12/24/06	1658	20.77	FO	Turbine Vibration	The unit was forced off line due to turbine vibration.
WATEREE #2	12	12/25/06	0327	12/31/06	2400	164.55	FO	Turbine Vibration	The unit was forced off line due to turbine vibration.
WILLIAMS	26	12/20/06	0530	12/20/06	1545	10.25	PD	"1E" Pulverizer	The unit was reduced in load due to an inspection of the coal mill revealed a damaged roller.
WILLIAMS	8	12/21/06	0504	12/31/06	2400	258.93	FO	Electrical Problems	The unit was forced of line due to electrical problems between the main generator and the station transformer.

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
MONTHLY OUTAGES & DERATINGS REPORT FOR DECEMBER 2006

Status:Final

NAME	Outage #	Start Date	Start Time	End Date	End Time	Hours Duration	Type	Reason For Outage	Cause/Corrective Action
COPE	None								
URQUHART CC #5	73	12/01/06	0000	12/07/06	2149	165.82	RS	Economic Dispatch	
URQUHART CC #5	74	12/10/06	1010	12/27/06	1008	407.97	RS	Economic Dispatch	
URQUHART CC #5	75	12/28/06	1105	12/31/06	2400	84.92	RS	Economic Dispatch	
URQUHART CC #1	78	12/01/06	0000	12/08/06	0055	168.92	RS	Economic Dispatch	
URQUHART CC #1	79	12/10/06	1010	12/27/06	1545	413.58	RS	Economic Dispatch	
URQUHART CC #1	80	12/28/06	1103	12/31/06	2400	84.95	RS	Economic Dispatch	
URQUHART CC #6	87	12/01/06	0000	12/07/06	1007	154.12	RS	Economic Dispatch	
URQUHART CC #6	88	12/09/06	1144	12/31/06	2400	540.27	RS	Economic Dispatch	
URQUHART CC #2	87	12/01/06	0000	12/07/06	1536	159.60	RS	Economic Dispatch	
URQUHART CC #2	88	12/07/06	1958	12/07/06	2022	0.40	FO		The unit was forced off line due to ST2 tripped due to loss of vacuum.
URQUHART CC #2	89	12/09/06	1143	12/31/06	2400	540.28	RS	Economic Dispatch	
JASPER GT #1	10	12/01/06	0000	12/04/06	0000	72.00	PO		The unit was off line for a scheduled Fall outage.
JASPER GT #1	11	12/12/06	0000	12/21/06	1200	228.00	FO		The unit was forced off line to add steam turbine generator end-winding supports due to increased vibratory levels.
JASPER GT #1	12	12/21/06	1300	12/29/06	0200	181.00	RS	Economic Dispatch	
JASPER GT #2	12	12/01/06	0000	12/04/06	0000	72.00	PO		The unit was off line for a scheduled Fall outage.
JASPER GT #2	13	12/12/06	0000	12/21/06	1200	228.00	FO		The unit was forced off line to add steam turbine generator end-winding supports due to increased vibratory levels.
JASPER GT #2	14	12/05/06	0000	12/05/06	0800	8.00	RS	Economic Dispatch	
JASPER GT #2	15	12/21/06	1300	12/31/06	2400	251.00	RS	Economic Dispatch	
JASPER GT #3	11	12/01/06	0000	12/04/06	0000	72.00	PO		The unit was off line for a scheduled Fall outage.

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
MONTHLY OUTAGES & DERATINGS REPORT FOR DECEMBER 2006

Status:Final

NAME	Outage #	Start Date	Start Time	End Date	End Time	Hours Duration	Type	Reason For Outage	Cause/Corrective Action
JASPER GT #3	12	12/12/06	0000	12/21/06	1200	228.00	FO		The unit was forced off line to add steam turbine generator end-winding supports due to increased vibratory levels.
JASPER GT #3	13	12/05/06	0000	12/06/06	1700	41.00	RS	Economic Dispatch	
JASPER GT #3	14	12/21/06	1300	12/31/06	2400	251.00	RS	Economic Dispatch	
JASPER ST	14	12/01/06	0000	12/04/06	0000	72.00	PO		The unit was off line for a scheduled Fall outage.
JASPER ST	15	12/12/06	0000	12/21/06	1300	229.00	FO		The unit was forced off line to add steam turbine generator end-winding supports due to increased vibratory levels.
JASPER ST	16	12/21/06	1300	12/28/06	0300	158.00	RS	Economic Dispatch	

DATE
01/16/07

PLANT PERFORMANCE DATA
UNIT AVAILABILITY FACTOR
(PERCENTAGE) 2006

PLANTS		NET MW	* JAN	* FEB	* MAR	* APR	* MAY	* JUN	* JUL	* AUG	* SEP	* OCT	* NOV	* DEC
CANADYS	#1	105	52.96	96.21	95.14	72.66	35.31	100.00	100.00	92.36	69.72	100.00	93.91	100.00
CANADYS	#2	116	94.62	86.65	100.00	27.63	97.78	100.00	100.00	94.44	100.00	51.88	100.00	100.00
CANADYS	#3	185	64.80	81.33	100.00	76.00	100.00	94.13	90.30	90.86	100.00	100.00	59.46	94.71
McMEEKIN	#1	125	100.00	100.00	71.24	100.00	100.00	92.35	100.00	100.00	95.98	19.66	78.69	100.00
McMEEKIN	#2	125	75.21	100.00	93.10	74.59	95.62	100.00	100.00	100.00	100.00	83.40	38.54	97.52
URQUHART	#3	94	100.00	100.00	100.00	73.25	73.40	99.61	99.67	100.00	100.00	100.00	75.19	100.00
WATEREE	#1	350	100.00	88.86	100.00	70.36	86.35	100.00	86.66	98.01	56.83	99.37	100.00	100.00
WATEREE	#2	350	96.05	100.00	93.75	71.82	100.00	100.00	100.00	100.00	49.51	0.00	0.00	2.43
WILLIAMS		615	100.00	85.73	40.32	100.00	100.00	97.66	98.99	100.00	96.50	75.68	100.00	65.20
COPE		420	99.58	100.00	100.00	45.81	96.15	98.55	100.00	98.77	100.00	100.00	96.45	100.00
FOSSIL	TOTALS	2485	88.32	93.88	89.35	71.21	88.46	98.23	97.56	97.44	86.85	73.00	74.23	85.99
Urq. Combined Cycle 5		165	100.00	100.00	100.00	84.98	85.08	100.00	93.86	98.86	84.20	54.50	99.51	100.00
Urq. Combined Cycle 1		66	100.00	100.00	100.00	84.98	85.08	99.96	99.52	98.77	84.10	53.88	99.51	100.00
Urq. Combined Cycle 6		173	100.00	100.00	100.00	84.98	100.00	98.78	99.06	99.44	100.00	62.83	98.68	100.00
Urq. Combined Cycle 2		68	100.00	100.00	100.00	84.98	100.00	99.69	99.92	96.67	100.00	62.23	98.68	99.95
Jasper Combined Cycle 1		165	100.00	100.00	22.58	100.00	64.52	88.68	85.75	100.00	100.00	100.00	81.67	59.68
Jasper Combined Cycle 2		165	99.64	100.00	22.58	100.00	64.52	100.00	100.00	91.53	100.00	100.00	82.64	59.68
Jasper Combined Cycle 3		165	100.00	100.00	22.58	100.00	64.52	100.00	100.00	88.10	100.00	100.00	83.33	59.68
Jasper ST		385	100.00	93.38	0.00	0.00	11.83	100.00	100.00	100.00	98.82	100.00	83.33	59.54
V.C.S.	MWe	966	100	100	100	100	100	100	100	100	100	41.9	24.5	100
(S.C.E.G.)		644												
(S.C.P.S.A.)		322												
NUCLEAR TOTALS		966	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	41.9	24.50	100.00
SYSTEM TOTAL	TOTAL	4481	89.38	94.44	90.32	73.83	89.51	98.39	97.78	100.00	88.05	70.17	69.71	87.26
Fossil Available Hours			6571.12	6308.65	6647.98	5120.16	6581.47	7072.57	7258.64	7440.00	6253.40	5438.45	5344.29	6397.33
Nuclear Available Hours			744	672	744	719	744	720	744	744	720	312.2	176.7	744
Fossil Period Hours			7440.00	6720.00	7440.00	7190.00	7440.00	7200.00	7440.00	7440.00	7200.00	7450.00	7200.00	7440.00
Nuclear Period Hours			744	672	744	719	744	720	744	744	720	745	720	744

SRS capacity factor and availability information not yet available.

PLANT PERFORMANCE DATA
UNIT CAPACITY FACTOR
(PERCENTAGE) 2006

PLANTS		NET MW	* JAN	* FEB	* MAR	* APR	* MAY	* JUN	* JUL	* AUG	* SEP	* OCT	* NOV	* DEC	YTD
CANADYS	#1	105	11.69	70.58	78.18	61.52	28.33	85.18	89.58	82.27	60.39	91.81	82.58	85.97	68.96%
CANADYS	#2	116	70.13	61.97	80.66	21.26	70.82	82.49	83.79	79.58	82.21	38.07	87.17	80.17	69.94%
CANADYS	#3	185	22.49	68.60	84.50	60.31	75.97	73.01	69.83	72.22	78.72	79.84	44.25	81.66	69.69%
McMEEKIN	#1	125	83.24	91.96	64.00	90.86	78.27	78.85	87.94	92.50	82.68	12.87	67.35	89.93	76.54%
McMEEKIN	#2	125	52.37	91.28	87.49	67.39	74.16	82.69	87.64	92.82	83.27	74.60	13.02	69.87	73.03%
URQUHART	#3	94	81.98	83.40	86.11	63.72	55.21	88.94	91.17	94.35	88.20	89.58	65.87	79.17	80.66%
WATEREE	#1	350	75.39	77.57	94.10	64.08	73.70	91.69	74.53	80.50	46.79	92.85	90.57	88.65	79.28%
WATEREE	#2	350	71.56	88.84	87.28	66.14	90.12	92.67	94.41	92.13	44.80	0.00	0.00	0.18	60.54%
WILLIAMS		615	93.72	80.29	36.90	94.94	95.70	91.29	92.09	95.70	90.66	70.40	97.51	62.12	83.36%
COPE		420	98.89	98.05	99.06	42.88	89.11	98.12	98.68	98.08	98.73	99.57	95.71	100.02	93.14%
FOSSIL	TOTALS	2485	75.76	83.18	75.69	67.51	81.71	89.45	88.37	90.03	75.96	66.72	70.45	69.28	78.01%
Urq. Combined Cycle 5		165	3.04	8.01	5.55	17.87	11.11	21.09	39.31	55.32	14.15	16.99	14.28	7.85	17.97%
Urq. Combined Cycle 1		66	3.30	8.36	5.85	19.60	12.40	23.22	43.92	63.97	15.58	19.73	15.81	8.67	20.44%
Urq. Combined Cycle 6		173	0.00	6.16	8.41	10.37	12.72	18.49	52.04	42.16	5.74	9.33	14.40	4.45	15.47%
Urq. Combined Cycle 2		68	0.00	6.95	9.70	11.47	14.42	20.84	60.13	46.56	6.54	11.10	16.62	4.89	17.56%
Jasper Combined Cycle 1		165	0.00	5.06	0.00	0.30	4.86	33.19	41.73	61.95	24.51	48.89	54.33	26.18	25.22%
Jasper Combined Cycle 2		165	4.72	8.53	0.00	2.27	4.19	42.32	54.01	49.46	30.96	58.20	49.15	20.36	27.13%
Jasper Combined Cycle 3		165	1.31	8.53	0.00	7.29	2.35	38.14	54.01	47.25	28.38	39.57	59.50	15.51	25.20%
Jasper ST		385	1.16	4.06	0.00	0.00	2.30	28.90	41.03	44.75	19.35	36.91	41.02	14.96	19.64%
V.C.S.	MWe	966	101.5	101.5	101.7	101.6	98.2	98.3	99.0	99.3	99.7	40.3	17.3	100.9	88.30%
(S.C.E.G.)		644													
(S.C.P.S.A.)		322													
SYSTEM TOTAL		4481	64.21	68.35	64.22	59.64	66.82	71.15	70.70	71.49	63.76	45.76	42.83	60.33	

NET GENERATION													
SUMMER	734552	663603	735774	710454	710894	688678	716731	718685	698164	292341	121204	730318
FOSSIL	1406246.00	1394565.00	1405088.00	1211012.00	1516754.00	1606913.00	1640303.00	1664583.00	1358994.00	1235138.00	1260529.00	1280839.00
PERIOD HOURS=	744	672.00	744	719	744	720	744	744	720	745	720	744

MONTH: Dec-06

HOURS GENERATOR ON LINE: 744.0

UNIT AVAILABILITY FACTOR: 100.0

V.C. Summer, Unit 1

Monthly Outage Report For December-06

OUTAGE NO.	START TIME	END TIME	HOURS DURATION	TYPE	REASON FOR OUTAGE	CORRECTIVE ACTION

None

SOUTH CAROLINA ELECTRIC & GAS COMPANY

FUEL COSTS REPORT

LINE NO.		2006 ACTUAL MAY $	JUNE $	JULY $	AUGUST $	SEPTEMBER $	OCTOBER $
1.	TOTAL COST OF FOSSIL FUEL BURNED	35,571,611	47,290,050	58,812,476	67,273,248	35,030,157	40,281,935
2.	NUCLEAR FUEL	2,076,842	2,022,004	2,108,826	2,118,287	2,051,441	858,293
3.	PURCHASED AND INTERCHANGE POWER FUEL COSTS	10,979,975	10,462,576	11,259,496	11,562,584	11,299,841	9,964,826
4.	LESS FUEL RECOVERED THROUGH INTERSYSTEM SALES	4,944,197	7,719,347	8,428,976	10,699,932	2,730,643	1,635,111
5.	TOTAL FUEL COSTS (LINES 1+2+3-4)	43,684,231	52,055,283	63,751,822	70,254,187	45,650,796	49,469,943
6.	TOTAL SYSTEM SALES EXCLUDING INTERSYSTEM SALES (KWH)	1,800,037,126	2,128,012,318	2,252,592,119	2,427,170,905	2,167,168,670	1,789,046,441
7.	FOSSIL FUEL COST PER KWH SALES	0.024269	0.024462	0.028302	0.028945	0.021065	0.027652
8.	LESS BASE COST PER KWH INCLUDED IN RATES	0.025160	0.025160	0.025160	0.025160	0.025160	0.025160
9.	FOSSIL FUEL ADJUSTMENT PER KWH	(0.00089)	(0.00070)	0.00314	0.00379	(0.00410)	0.00249
10.	RETAIL KWH	1,670,944,442	1,988,875,162	2,097,942,673	2,268,392,331	2,043,860,494	1,675,800,334
11.	OVER/UNDER RECOVERY REVENUE	(1,487,141)	(1,392,213)	6,587,540	8,597,207	(8,379,828)	4,172,743
12.	MONTHLY CARRYING COST COLLECTED	92,699	93,007	90,448	85,964	84,790	84,347
13.	ADJUSTMENT	0	496,047	0	174,118	0	16,647
14.	FIXED CAPACITY CHARGES	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)
15.	NET OVER/UNDER RECOVERY REVENUE	(2,978,025)	(2,386,742)	5,094,405	7,273,706	(9,878,621)	2,690,154
16.	CUMULATIVE UNDER(OVER) $38,791,825	35,813,800	33,427,058	38,521,463	45,795,169	35,916,548	38,606,702

SOUTH CAROLINA ELECTRIC & GAS COMPANY

FUEL COSTS REPORT

LINE NO.		2006 ACTUAL		2006 - 2007 FORECAST			
		NOVEMBER $	DECEMBER $	JANUARY $	FEBRUARY $	MARCH $	APRIL $
1.	TOTAL COST OF FOSSIL FUEL BURNED	44,534,584	37,008,255	37,287,000	29,895,000	31,736,000	33,263,000
2.	NUCLEAR FUEL	401,776	2,368,612	2,036,000	1,835,000	2,036,000	1,968,000
3.	PURCHASED AND INTERCHANGE POWER FUEL COSTS	13,775,953	8,132,148	15,526,000	13,676,000	13,032,000	12,382,000
4.	LESS FUEL RECOVERED THROUGH INTERSYSTEM SALES	1,767,247	3,871,872	5,580,000	4,650,000	2,903,000	4,693,000
5.	TOTAL FUEL COSTS (LINES 1+2+3-4)	56,945,066	43,637,143	49,269,000	40,756,000	43,901,000	42,920,000
6.	TOTAL SYSTEM SALES EXCLUDING INTERSYSTEM SALES (KWH)	1,634,191,672	1,803,347,558	2,037,000,000	1,881,000,000	1,831,000,000	1,735,000,000
7.	FOSSIL FUEL COST PER KWH SALES	0.034846	0.024198	0.024187	0.021667	0.023977	0.024738
8.	LESS BASE COST PER KWH INCLUDED IN RATES	0.025160	0.025160	0.025160	0.025160	0.025160	0.025160
9.	FOSSIL FUEL ADJUSTMENT PER KWH	0.00969	(0.00096)	(0.00097)	(0.00349)	(0.00118)	(0.00042)
10.	RETAIL KWH	1,523,052,541	1,684,692,746	1,907,000,000	1,764,000,000	1,713,000,000	1,617,000,000
11.	OVER/UNDER RECOVERY REVENUE	14,758,379	(1,617,305)	(1,849,790)	(6,156,360)	(2,021,340)	(679,140)
12.	MONTHLY CARRYING COST COLLECTED	82,115	85,925	85,925	85,925	85,925	85,925
13.	ADJUSTMENT	(20,398)	30,461	0	0	0	0
14.	FIXED CAPACITY CHARGES	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)	(1,583,583)
15.	NET OVER/UNDER RECOVERY REVENUE	13,236,513	(3,084,502)	(3,347,448)	(7,654,018)	(3,518,998)	(2,176,798)
16.	CUMULATIVE UNDER(OVER)	51,843,215	48,758,713	45,411,265	37,757,247	34,238,249	32,061,451