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Progress Energy

S. C. PUBLIC SERVICE COMMISSION
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2006-176-E

Mr. John Flitter
State of South Carolina
Office of Regulatory Staff
PO Box 11263
Columbia, South Carolina 29201

Dear Mr. Flitter:

Please find enclosed Progress Energy Carolinas, Inc.'s monthly fuel report for November 2006.

If you should have any questions, please feel free to call me at (919) 546-2814.

Sincerely,

Bruce Barkley

Bruce P. Barkley
Manager – Fuel Forecasting and Regulatory Support

Enclosures

cc: Mr. Len Anthony
Mr. Scott Elliott
Mr. Garrett Stone
Mr. Gary Walsh
SC Public Service Commission

**Progress Energy Carolinas, Inc.**
P.O. Box 1551
Raleigh, NC 27602

PROGRESS ENERGY CAROLINAS, INC.

NO. 2 OIL STOCK REPORT

**END OF NOVEMBER 2006**

| PLANT | Capacity Gallons | Gallons | Boiler Lite/Off Projected Burn Next Month (gals/month) | IC at Full Load (gals/hr) |
|---|---|---|---|---|
| | | | | |
| Asheville | 3,600,000 | 3,229,207 | 22,000 | |
| Blewett | 850,000 | 830,724 | | 7,754 |
| Brunswick | 320,200 | 169,687 | | |
| Cape Fear | 500,000 | 429,833 | 17,400 | 8,754 |
| Charlotte | 3,000,000 | 2,568,749 | | |
| Darlington | 11,000,000 | 9,186,249 | | 65,841 |
| Greensboro | 2,000,000 | 1,212,047 | | |
| Harris | 570,000 | 386,321 | | |
| Lee | 750,000 | 748,311 | 60,700 | 13,377 |
| Mayo | 375,000 | 229,804 | 85,600 | |
| Morehead | 105,000 | 89,050 | | 2,564 |
| North Augusta | 1,000,000 | 294,924 | | |
| Richmond | 6,000,000 | 5,118,549 | | 60,000 |
| Robinson | 150,000 | 123,832 | 24,000 | 2,655 |
| Roxboro | 700,000 | 325,821 | 147,900 | 2,260 |
| Selma | 3,000,000 | 3,102,471 | | |
| Spartanburg | 693,420 | 609,804 | | |
| Sutton | 570,000 | 526,751 | 82,300 | 11,845 |
| Wayne County | 9,400,000 | 8,258,979 | | |
| Weatherspoon | 765,000 | 670,646 | 10,400 | 18,613 |
| ***TOTAL*** | **45,348,620** | **38,111,759** | **450,300** | **193,663** |

# FUELWORX - FUELS MANAGEMENT SYSTEM

## Progress Energy Carolinas, Inc.

### Contract Oil Receipts - NET



**For November 2006**

| PLANT | VENDOR | QUANTITY | TOTAL COST | UNIT COST |
|---|---|---|---|---|
| Asheville | BP Products | 112,135.00 | $217,167.13 | $1.94 |
| Asheville | N/A | 278.00 | $681.00 | $2.45 |
| Blewett | N/A | 73.50 | $0.00 | $0.00 |
| Cape Fear | N/A | (1,582.00) | $0.00 | $0.00 |
| Darlington | BP Products | 82,523.00 | $149,973.69 | $1.82 |
| Darlington | N/A | (130,652.00) | $0.00 | $0.00 |
| Harris | N/A | 558.00 | $0.00 | $0.00 |
| Lee | BP Products | 97,571.00 | $174,001.97 | $1.78 |
| Lee | N/A | (635.00) | $0.00 | $0.00 |
| Mayo | Hilco Transport Inc | 50,288.78 | $94,875.28 | $1.89 |
| Mayo | N/A | 0.00 | $281.02 | $0.00 |
| Richmond County | BP Products | 113,190.00 | $206,577.62 | $1.83 |
| Richmond County | N/A | (2,514.00) | $0.00 | $0.00 |
| Robinson | Eagle Transport Corporation | 15,146.00 | $27,722.59 | $1.83 |
| Robinson | N/A | 0.00 | $15.01 | $0.00 |
| Roxboro 1-2-3 | Hilco Transport Inc | 564,495.00 | $1,060,547.72 | $1.88 |
| Roxboro 1-2-3 | N/A | (40,360.00) | ($75,215.05) | $0.00 |
| Sutton | Amerada Hess Corporation | 134,465.00 | $249,244.53 | $1.85 |
| Sutton | N/A | 3,589.00 | $0.00 | $0.00 |
| Wayne County | N/A | (48,771.00) | $0.00 | $0.00 |
| Weatherspoon | N/A | 1,480.00 | $0.00 | $0.00 |

***N/A represents inventory transfers from storage facilities and/or inventory adjustments.***
***Roxboro 4 is not shown on this schedule as the amounts received are transfers from Roxboro 1-2-3 and not from a third party.***

## PROGRESS ENERGY CAROLINAS, INC.

### South Carolina Retail Fuel Adjustment Expense
### November 2006

| | | |
|---|---|---|
| Fossil Fuel | $ | 76,339,540.77 |
| Nuclear | | 8,361,108.25 |
| Emission Allowance | | 1,723,867.69 |
| Purchased Power | | 11,531,611.15 |
| Sub-Total | $ | 97,956,127.86 |
| Less: Inter-Company Sales | | 9,228,586.81 |
| Net Fuel Cost | $ | 88,727,541.05 |
| Total System MWH Sales | | 3,913,913.5 |
| Cost/KWH Sales | | 0.02267 |

## PROGRESS ENERGY CAROLINAS, INC.

### Fossil Fuel Cost
### November 2006

| | | |
|---|---|---|
| **Steam Electric (Issued from Account 151)** | | |
| Coal | $ | 65,784,470.45 |
| #2 Oil | | 1,192,453.01 |
| Natural Gas | | - |
| Total Steam Electric | $ | 66,976,923.46 |
| **I.C. Turbines (Issued from Account 151)** | | |
| Oil | $ | 143,864.13 |
| Natural Gas | | 9,218,753.18 |
| Total I.C. Turbines | $ | 9,362,617.31 |
| Total Fossil Fuel (Issued from Account 151) | $ | 76,339,540.77 |
| Less: Sales to Other Companies | | 9,228,586.81 |
| Total Fossil Fuel for Billing Factor | $ | 67,110,953.96 |
| Total Fossil Fuel (Accounts 501 & 547) | $ | 76,998,726.15 |
| Less: Labor and Miscellaneous | | 659,185.38 |
| | $ | 76,339,540.77 |
| MWH Generated by Fossil Fuel | | 2,253,692 |
| Less: Sales to Other Companies | | 301,131 |
| Fossil Generation for Billing Factor | | 1,952,561 |
| Total MWH Sales | | 3,913,913.5 |

PROGRESS ENERGY CAROLINAS, INC.

Fuel Cost - Statistics

Month Of: November 2006

To: South Carolina Public Service Commission

1. Types of Generation

| | MWH | Percentage |
|---|---|---|
| Fossil | 2,253,692 | 53.84 % |
| Nuclear | 1,869,372 | 44.66 % |
| Hydro | 62,986 | 1.50 % |
| TOTAL | 4,186,050 | 100.00 % |

2. System Average Fossil Generating Plant Efficiency (Heat Rate) 10,463

3. Average Heat Content of Coal Burned (BTU per Pound) 12,259

4. Coal Received :

| | Percent | Cents/MBTU |
|---|---|---|
| Contract | 91.48 | 291.69 |
| Spot | 8.52 | 282.84 |

# Analysis of Coal Purchased By Facility

## Progress Energy Carolinas, Inc.

**Location Type:** All Inventory Locations
**Joint Ownership:** NET
**Report Period:** 200611 - Period Ending 11/30/2006
**Run Date:** 12/14/2006 2:16:27PM

| | Month To Date Spot | Year To Date Spot | Month To Date Term | Year To Date Term | Month To Date System | Year To Date System |
|---|---|---|---|---|---|---|
| **Tons:** | 83,202.36 | 606,079.27 | 892,860.31 | 10,960,063.65 | 976,062.67 | 11,566,142.92 |
| **Percent Total:** | 8.52% | 5.24% | 91.48% | 94.76% | 100.00% | 100.00% |
| **Coal Cost:** | $4,363,793.49 | $34,264,965.78 | $45,601,700.46 | $562,055,511.79 | $49,965,493.95 | $596,320,477.57 |
| **Coal Unit Cost:** | $52.45 | $56.54 | $51.07 | $51.28 | $51.19 | $51.56 |
| **Freight Cost:** | $1,407,701.53 | $10,355,268.37 | $18,774,692.16 | $215,724,345.92 | $20,182,393.69 | $226,079,614.29 |
| **Freight Unit Cost:** | $16.92 | $17.09 | $21.03 | $19.68 | $20.68 | $19.55 |
| **Total Cost:** | $5,771,495.02 | $44,620,234.15 | $64,376,392.62 | $777,779,857.71 | $70,147,887.65 | $822,400,091.86 |
| **Received Cost:** | $69.37 | $73.62 | $72.10 | $70.96 | $71.87 | $71.10 |
| **Quality:** | 12,263 | 12,294 | 12,359 | 12,376 | 12,351 | 12,371 |
| **Cents / MBTU:** | $282.84 | $299.41 | $291.69 | $286.71 | $290.94 | $287.37 |
| **Equiv Cost 12000 BTU:** | $50.96 | $54.77 | $48.98 | $49.13 | $49.15 | $49.42 |
| **Total MBTU:** | 2,040,552.99 | 14,902,572.89 | 22,070,168.06 | 271,274,861.48 | 24,110,721.05 | 286,177,434.37 |

# Total Coal Purchased By Facility

## Progress Energy Carolinas, Inc.

**Location Type:** All Inventory Locations 200611 - Period Ending 11/30/2006
**Joint Ownership:** NET 12/14/2006 2:16:27PM

| Facility | Tons Received | Total Cost | As Received BTU/LB | Received Cost | Cents / MBTU | MBTU |
|---|---|---|---|---|---|---|
| Asheville | 97,966.78 | $6,768,129.55 | 12,317 | $69.09 | $280.44 | 2,413,373.46 |
| Cape Fear | 46,652.43 | $3,354,485.03 | 12,410 | $71.90 | $289.71 | 1,157,892.38 |
| Lee | 70,357.62 | $5,225,832.48 | 12,351 | $74.28 | $300.68 | 1,738,026.69 |
| Mayo | 173,171.79 | $12,548,135.43 | 12,202 | $72.46 | $296.92 | 4,226,138.59 |
| Robinson | 31,725.95 | $2,159,640.84 | 12,140 | $68.07 | $280.35 | 770,326.69 |
| Roxboro 1-2-3 | 353,176.88 | $24,662,178.19 | 12,404 | $69.83 | $281.49 | 8,761,441.50 |
| Roxboro 4 | 98,665.13 | $8,010,682.49 | 12,259 | $81.19 | $331.15 | 2,419,025.67 |
| Sutton | 73,577.53 | $5,299,270.19 | 12,633 | $72.02 | $285.05 | 1,859,056.33 |
| Weatherspoon | 30,768.58 | $2,119,533.43 | 12,439 | $68.89 | $276.90 | 765,439.74 |
| **System Totals:** | **976,062.67** | **$70,147,887.65** | **12,351** | **$71.87** | **$290.94** | **24,110,721.05** |
| **Roxboro 1- 4 Totals:** | 451,842.01 | $32,672,860.68 | 12,372 | $72.31 | $292.23 | 11,180,467.17 |

## PROGRESS ENERGY CAROLINAS, INC.

### South Carolina Retail

### Comparison of Fuel Revenue and Expenses

| | Actual | | | | | |
|---|---|---|---|---|---|---|
| | June 2006 | July 2006 | August 2006 | September 2006 | October 2006 | November 2006 |
| Sales (KWH) | 617,165,966 | 641,219,659 | 716,971,857 | 656,120,295 | 548,644,482 | 515,789,336 |
| Fuel Cost | 0.02399 | 0.02738 | 0.03232 | 0.01756 | 0.01781 | 0.02267 |
| Fuel Recovery Rate | 0.02200 | 0.02500 | 0.02500 | 0.02500 | 0.02500 | 0.02500 |
| Revenue Required | 14,805,812 | 17,556,594 | 23,172,530 | 11,521,472 | 9,771,358 | 11,692,944 |
| Revenue Billed | 13,577,651 | 16,030,491 | 17,924,296 | 16,403,007 | 13,716,112 | 12,894,733 |
| Over (Under) Recovery | (1,228,161) | (1,526,103) | (5,248,234) | 4,881,535 | 3,944,754 | 1,201,789 |
| Accounting Adjustment | | | | | | |
| Interest | | (160,032) | (149,650) | (134,665) | (129,945) | (117,880) |
| Cumulative Recovery | (33,650,508) | (35,336,643) | (40,734,527) | (35,987,657) | (32,172,848) | (31,088,939) |

| | Estimate | | | | | |
|---|---|---|---|---|---|---|
| | December 2006 | January 2007 | February 2007 | March 2007 | April 2007 | May 2007 |
| Sales (KWH) | 584,691,000 | 633,897,000 | 573,211,000 | 531,149,000 | 508,135,000 | 518,621,000 |
| Fuel Cost | 0.02133 | 0.02136 | 0.02056 | 0.02310 | 0.02169 | 0.02398 |
| Fuel Recovery Rate | 0.02500 | 0.02500 | 0.02500 | 0.02500 | 0.02500 | 0.02500 |
| Revenue Required | 12,471,459 | 13,540,040 | 11,785,218 | 12,269,542 | 11,021,448 | 12,436,532 |
| Revenue Billed | 14,617,275 | 15,847,425 | 14,330,275 | 13,278,725 | 12,703,375 | 12,965,525 |
| Over (Under) Recovery | 2,145,816 | 2,307,385 | 2,545,057 | 1,009,183 | 1,681,927 | 528,993 |
| Interest | (113,397) | (104,082) | (85,676) | (86,414) | (75,939) | (70,621) |
| Cumulative Recovery | (29,056,520) | (26,853,217) | (24,393,836) | (23,471,067) | (21,865,079) | (21,406,707) |

PROGRESS ENERGY CAROLINAS, INC.

ANALYSIS OF ISSUES FROM ACCOUNT 151 TO 5013 & 5473 (NET)

November 2006

| | 5013 COAL | 5013 #2 OIL | 5013 NAT. GAS | 5013 TOTAL | 5473 #2 OIL | 5473 NAT. GAS | 5473 TOTAL | 5013 & 5473 TOTAL |
|---|---|---|---|---|---|---|---|---|
| CAPE FEAR | 3,562,063.25 | 27,728.99 | | $ 3,589,792.24 | 2,183.78 | | $ 2,183.78 | $ 3,591,976.02 |
| WEATHERSPOON | 2,155,513.57 | 24,031.53 | | 2,179,545.10 | 11,639.77 | 284.18 | 11,923.95 | 2,191,469.05 |
| LEE | 4,102,119.55 | 155,061.14 | | 4,257,180.69 | 0.00 | | 0.00 | 4,257,180.69 |
| SUTTON | 7,865,363.77 | 157,826.92 | | 8,023,190.69 | 0.00 | 0.00 | 0.00 | 8,023,190.69 |
| ROBINSON | 2,830,533.18 | 10,203.33 | | 2,840,736.51 | 0.00 | 0.00 | 0.00 | 2,840,736.51 |
| ASHEVILLE | 7,021,545.79 | 13,681.70 | 0.00 | 7,035,227.49 | 88,118.72 | 54,184.68 | 142,303.40 | 7,177,530.89 |
| ROXBORO NET | 29,143,933.00 | 648,563.57 | | 29,792,496.57 | 0.00 | | 0.00 | 29,792,496.57 |
| MAYO NET | 9,103,398.34 | 155,355.83 | | 9,258,754.17 | | | 0.00 | 9,258,754.17 |
| DARLINGTON COUNTY | | | | | 34,486.94 | 353,256.58 | 387,743.52 | 387,743.52 |
| MOREHEAD CITY | | | | | 0.00 | | 0.00 | 0.00 |
| BLEWETT | | | | | 65.96 | | 65.96 | 65.96 |
| WAYNE COUNTY | | | | | 685.57 | 79,139.39 | 79,824.96 | 79,824.96 |
| RICHMOND COUNTY | | | | | 6,683.39 | 8,731,888.35 | 8,738,571.74 | 8,738,571.74 |
| TOTAL NET | $ 65,784,470.45 | $ 1,192,453.01 | $ - | $ 66,976,923.46 | $ 143,864.13 | $ 9,218,753.18 | $ 9,362,617.31 | $ 76,339,540.77 |

| | |
|---|---|
| BRUNSWICK NUCLEAR FUEL UNIT #1 | 2,534,204.42 |
| BRUNSWICK NUCLEAR FUEL UNIT #2 | 1,044,424.73 |
| ROBINSON NUCLEAR FUEL UNIT #2 | 2,330,804.15 |
| HARRIS NUCLEAR FUEL UNIT #1 | 2,451,674.95 |
| TOTAL NUCLEAR FUEL | $ 8,361,108.25 |

PROGRESS ENERGY CAROLINAS, INC.
PAGE 11
MONTH OF NOVEMBER 2006

## GENERATION, PURCHASED POWER, WHEELED POWER, ENERGY TRANSFERS AND OTHER STATISTICS

| 1 | | | CURRENT MONTH | | 12 MONTHS ENDED CURRENT MONTH | |
|---|---|---|---|---|---|---|
| 2<br>3 | | | THIS YEAR | INCR OVER LAST YEAR | THIS YEAR | INCR OVER LAST YEAR |
| 4 | Net Power Generation: | | | | | |
| 5 | Steam Power | KWH | 2,159,150,300 | (96,335,754) | 29,545,710,600 | 298,917,351 |
| 6 | Nuclear Power | KWH | 1,869,371,430 | (335,690,576) | 24,267,753,752 | (39,797,944) |
| 7 | Hydro-Electric | KWH | 62,986,000 | 34,110,000 | 604,326,000 | (170,169,000) |
| 8 | Other Power | KWH | 94,542,000 | 75,474,000 | 2,169,236,000 | (267,511,000) |
| 9 | Total Net Power Generation | KWH | 4,186,049,730 | (322,442,330) | 56,587,026,352 | (178,560,593) |
| 10 | Purchased Power | KWH | 354,895,085 | 163,496,324 | 4,303,933,409 | (355,079,423) |
| 11 | Wheeled Power: | | | | | |
| 12 | Received: | | | | | |
| 13 | For Others | KWH | 120,631,000 | 3,238,000 | 1,655,336,000 | (1,412,483,000) |
| 14 | For SEPA Pref. Customers | KWH | 17,865,000 | 10,951,000 | 137,438,000 | (29,866,000) |
| 15 | Total Wheeled Power Received | KWH | 138,496,000 | 14,189,000 | 1,792,774,000 | (1,442,349,000) |
| 16 | Delivered: | | | | | |
| 17 | To Others | KWH | 119,533,000 | 3,624,000 | 1,642,196,000 | (1,383,203,000) |
| 18 | To SEPA Pref. Customers | KWH | 16,793,100 | 10,059,880 | 129,063,880 | (25,772,920) |
| 19 | Total Wheeled Power Delivered | KWH | 136,326,100 | 13,683,880 | 1,771,259,880 | (1,408,975,920) |
| 20 | Total Net Wheeled Power | KWH | 2,169,900 | 505,120 | 21,514,120 | (33,373,080) |
| 21 | Transfers of Energy from Duke: | | | | | |
| 22 | Received | KWH | 76,645,000 | (107,498,000) | 937,921,000 | (153,602,000) |
| 23 | Delivered | KWH | 78,981,000 | (110,942,000) | 966,542,000 | (160,455,000) |
| 24 | Total Net Transfers of Energy | KWH | (2,336,000) | 3,444,000 | (28,621,000) | 6,853,000 |
| 25 | Power Exchanges: | | | | | |
| 26 | Received | KWH | 0 | 0 | 0 | 0 |
| 27 | Delivered | KWH | 0 | 0 | 0 | 0 |
| 28 | Total Net Power Exchanges | KWH | 0 | 0 | 0 | 0 |
| 29 | Total Net System Input | KWH | 4,540,778,715 | (154,996,886) | 60,883,852,881 | (560,160,096) |
| 30 | Total Energy Sales | KWH | 4,332,445,068 | (221,179,023) | 58,610,982,340 | (451,022,615) |
| 31 | Company Use | KWH | 5,227,817 | (1,136,091) | 73,904,486 | (14,578,832) |
| 32 | Inter-Departmental Use | KWH | | | | |
| 33 | Total Energy Used by Company | KWH | 5,227,817 | (1,136,091) | 73,904,486 | (14,578,832) |
| 34 | Energy Unaccounted For | KWH | 203,105,830 | 67,318,228 | 2,198,966,055 | (94,558,649) |
| 35 | Percent Unaccounted For | % | 4.47 | 1.58 | 3.61 | (0.12) |
| 36 | Peak Demand Including Special Contract | KWH | 8,803,131 | 675,470 | 11,903,880 | (18,293) |
| 37 | Load Factor Including Special Contract | % | 69.32 | (3.23) | 55.29 | (0.30) |
| 38 | Special Contract Transactions: | | | | | |
| 39 | Purchases from NCEMPA (Included in Line 1 | KWH | 36,084,346 | 118,995 | 380,095,854 | (49,200,245) |
| 40 | Purchases from NCEMC (Included in Line 10 | KWH | 0 | 0 | 0 | 0 |
| 41 | Sales to NCEMPA (Included in Line 30) | KWH | 195,527,539 | 84,351,956 | 2,641,419,389 | 91,703,920 |
| 42 | Sales to NCEMC (Included in Line 30) | KWH | 524,941,961 | 3,578,820 | 6,581,908,102 | 196,400,817 |
| 43 | Memo on Total Combined System: | | | | | |
| 44 | Power Agency Generation | KWH | 381,911,270 | (74,003,670) | 5,062,775,648 | (210,938,407) |
| 45 | Peak Demand | KWH | 9,383,000 | 590,000 | 12,496,000 | (81,000) |
| 46 | Load Factor | % | 70.77 | (3.49) | 57.43 | (0.10) |

**TOTAL FUEL REPORT - CENTS/MBTU**

| PLANT - TYPE OF FUEL | FOSSIL STEAM PLANTS | I.C. TURBINES | TOTAL FOSSIL FUEL | NUCLEAR PLANTS | TOTAL ALL FUELS |
|---|---|---|---|---|---|
| CAPE FEAR: | | | | | |
| COAL | 263.15 | | 263.15 | | 263.15 |
| OIL | 1,358.66 | 1,363.16 | 1,358.99 | | 1,358.99 |
| TOTAL | 264.77 | 1,363.16 | 264.90 | | 264.90 |
| WEATHERSPOON: | | | | | |
| COAL | 277.99 | | 277.99 | | 277.99 |
| OIL | 1,381.84 | 1,394.27 | 1,385.87 | | 1,385.87 |
| NATURAL GAS | | 0.00 | 0.00 | | 0.00 |
| TOTAL | 280.42 | 1,428.31 | 281.63 | | 281.63 |
| LEE: | | | | | |
| COAL | 283.52 | | 283.52 | | 283.52 |
| OIL | 1,312.13 | 0.00 | 1,312.13 | | 1,312.13 |
| TOTAL | 291.76 | 0.00 | 291.76 | | 291.76 |
| SUTTON: | | | | | |
| COAL | 275.90 | | 275.90 | | 275.90 |
| OIL | 1,506.51 | 0.00 | 1,522.36 | | 1,522.36 |
| NATURAL GAS | | 0.00 | 0.00 | | 0.00 |
| TOTAL | 280.37 | 0.00 | 280.43 | | 280.43 |
| ROBINSON: | | | | | |
| COAL | 273.65 | | 273.65 | | 273.65 |
| OIL | 1,219.63 | 0.00 | 1,219.63 | | 1,219.63 |
| NATURAL GAS | | 0.00 | 0.00 | | 0.00 |
| NUCLEAR | | | | 42.08 | 42.08 |
| TOTAL | 274.40 | 0.00 | 274.40 | 42.08 | 77.95 |
| ASHEVILLE: | | | | | |
| COAL | 282.49 | | 282.49 | | 282.49 |
| OIL | 1,071.02 | 1,109.18 | 1,104.06 | | 1,104.06 |
| NATURAL GAS | 0.00 | 5,642.81 | 5,642.81 | | 5,642.81 |
| TOTAL | 282.89 | 1,596.49 | 287.71 | | 287.71 |
| ROXBORO 1-3: | | | | | |
| COAL | 293.69 | | 293.69 | | 293.69 |
| OIL | 1,359.06 | 0.00 | 1,359.06 | | 1,359.06 |
| TOTAL | 301.04 | 0.00 | 301.04 | | 301.04 |
| ROXBORO 4: | | | | | |
| COAL | 357.72 | | 357.72 | | 357.72 |
| OIL | 1,358.57 | | 1,358.57 | | 1,358.57 |
| TOTAL | 359.26 | | 359.26 | | 359.26 |
| MAYO: | | | | | |
| COAL | 286.89 | | 286.89 | | 286.89 |
| OIL | 1,288.14 | | 1,288.14 | | 1,288.14 |
| TOTAL | 290.65 | | 290.65 | | 290.65 |
| MOREHEAD: | | | | | |
| OIL | | 0.00 | 0.00 | | 0.00 |
| DARLINGTON: | | | | | |
| OIL | | 1,048.42 | 1,048.42 | | 1,048.42 |
| NATURAL GAS | | 941.44 | 941.44 | | 941.44 |
| TOTAL | | 950.82 | 950.82 | | 950.82 |
| BLEWETT: | | | | | |
| OIL | | 795.66 | 795.66 | | 795.66 |
| WAYNE: | | | | | |
| OIL | | 6,239.58 | 6,239.58 | | 6,239.58 |
| NATURAL GAS | | 1,012.05 | 1,012.05 | | 1,012.05 |
| TOTAL | | 1,053.98 | 1,053.98 | | 1,053.98 |
| RICHMOND: | | | | | |
| OIL | | 1,287.53 | 1,287.53 | | 1,287.53 |
| NATURAL GAS | | 1,017.64 | 1,017.64 | | 1,017.64 |
| TOTAL | | 1,017.88 | 1,017.88 | | 1,017.88 |
| BRUNSWICK: | | | | | |
| NUCLEAR | | | | 46.32 | 46.32 |
| HARRIS: | | | | | |
| NUCLEAR | | | | 41.88 | 41.88 |
| ALL PLANTS: | | | | | |
| COAL | 294.18 | | 294.18 | | 294.18 |
| OIL | 1,355.50 | 1,163.68 | 1,329.66 | | 1,329.66 |
| NATURAL GAS | 0.00 | 1,019.53 | 1,019.53 | | 1,019.53 |
| NUCLEAR | | | | 43.73 | 43.73 |
| TOTAL | 298.30 | 1,021.68 | 326.52 | 43.73 | 197.99 |

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MONTH OF NOVEMBER 2006

**FUEL STOCKS - COAL TONS**

| PLANT | TONS BEGINNING OF MONTH | TONS RECEIVED DURING MONTH | TONS CONSUMED DURING MONTH | BALANCE END OF MONTH | | |
|---|---|---|---|---|---|---|
| | | | | | | 1 |
| | | | | | | 2 |
| CAPE FEAR | 149,049.71 | 46,652.43 | 54,664.00 | 141,038.14 | | 3 |
| WEATHERSPOON | 78,977.11 | 30,768.58 | 31,444.00 | 78,301.69 | | 4 |
| LEE | 237,789.50 | 70,357.62 | 59,921.00 | 248,226.12 | | 5 |
| SUTTON | 280,486.34 | 73,577.53 | 115,177.00 | 238,886.87 | | 6 |
| ROBINSON | 94,443.68 | 31,725.95 | 43,857.00 | 82,312.63 | | 7 |
| ASHEVILLE | 116,898.85 | 97,966.78 | 101,482.00 | 113,383.63 | | 8 |
| ROXBORO 1-3 | 779,964.36 | 353,176.88 | 251,598.00 | 881,543.24 | | 9 |
| ROXBORO 4 | 299,370.79 | 98,665.13 | 131,121.94 | 266,913.98 | | 10 |
| MAYO | 230,728.37 | 173,171.79 | 131,405.20 | 272,494.96 | | 11 |
| TOTAL COAL | 2,267,708.71 | 976,062.69 | 920,670.14 | 2,323,101.26 | | 12 |

**RECEIVED FOSSIL FUEL COSTS**

| | TOTAL $ | CENTS/MBTU | | | |
|---|---|---|---|---|---|
| | | | | | 1 |
| CAPE FEAR | 3,354,485.03 | 289.71 | | | 2 |
| WEATHERSPOON | 2,119,533.43 | 276.90 | | | 3 |
| LEE | 5,225,832.48 | 300.68 | | | 4 |
| SUTTON | 5,299,270.19 | 285.05 | | | 5 |
| ROBINSON | 2,159,640.84 | 280.35 | | | 6 |
| ASHEVILLE | 6,768,129.55 | 280.44 | | | 7 |
| ROXBORO 1-3 | 24,662,178.19 | 281.49 | | | 8 |
| ROXBORO 4 | 8,010,682.49 | 331.15 | | | 9 |
| MAYO | 12,548,135.44 | 296.92 | | | 10 |
| TOTAL COAL | 70,147,887.64 | 290.94 | | | 11 |
| #2 OIL | | 1,596.04 | | | 12 |
| NATURAL GAS | | 1,019.53 | | | 13 |
| TOTAL FUEL | | 324.25 | | | 15 |

**RECEIVED FOSSIL FUEL COSTS**
**CENTS/MBTU**

| CURRENT MONTH | CONTRACT | SPOT | TOTAL | #2 OIL | NATURAL GAS | TOTAL FUEL | |
|---|---|---|---|---|---|---|---|
| | | | | | | | 1 |
| COAL TONS | 892,860.31 | 83,202.36 | 976,062.67 | | | | 2 |
| % | 91.48 | 8.52 | 100.00 | | | | 3 |
| CENTS/MBTU | 291.69 | 282.84 | 290.94 | 1,596.04 | 1,019.53 | 324.25 | 4 |
| YEAR TO DATE | CONTRACT | SPOT | TOTAL | #2 OIL | NATURAL GAS | TOTAL FUEL | 5 |
| COAL TONS | 10,960,063.63 | 606,079.27 | 11,566,142.90 | | | | 6 |
| % | 94.76 | 5.24 | 100.00 | | | | 7 |
| CENTS/MBTU | 286.71 | 299.42 | 287.89 | 1,480.77 | 983.43 | 335.45 | 8 |