EXHIBIT #3
10502 AIE
5/21/03

CA 1-15

DUKE POWER COMPANY
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
NCUC-R8-52
TWELVE MONTHS ENDED MARCH 2003

PURCHASES	TOTAL CHARGES	CAPACITY MW	CAPACITY $	ENERGY MWH	ENERGY FUEL $	ENERGY NON-FUEL $	OTHER $	Fuel @ .5534 per CA Request	Difference from books	Fuel per Invoice or contract
Co-gen, Purpa, Small Power Producers:										
Aquenergy Corp.	$ 586,088	-	$ -	21,545	$ -	$ 586,088	$ -			
Bluestone Energy Co.	6,190	-	-	279	-	6,190	-			
Brushy Mountain Power Co.	763	-	-	34	-	763	-			
Buck Creek Corp.	351	-	-	-	-	351	-			
Bullock Development Corporation	15,997	-	-	709	-	15,997	-			
Catawba County	487,241	-	-	14,361	-	487,241	-			
Cherokee County	24,542,002	-	-	504,132	7,426,345	17,115,657	-			
Clearwater	4,371	-	-	128	-	4,371	-			
Converse Energy	47,623	-	-	2,113	-	47,623	-			
Haw River Hydro Co	166,589	-	-	4,858	-	166,589	-			
Kannapolis Energy	1,130,258	-	-	43,166	588,877	541,381	-			
Mayo Hydro	177,971	-	-	4,063	-	177,971	-			
Mill Shoals Hydro	82,679	-	-	2,364	-	82,679	-			
Northbrook Carolina Hydro	676,544	-	-	28,883	-	676,544	-			
Pacolet River	13,569	-	-	648	-	13,569	-			
Pelzer Hydro Co.	258,102	-	-	11,455	-	258,102	-			
Pharr Yarns	201	-	-	28	-	201	-			
RCR Enterprises	85		-	4	-	85	-			
R. J. Reynolds	5,257,166	-	-	173,426	4,214,040	1,043,126	-			
Salem Energy Systems	1,292,121	-	-	27,455	-	1,292,121	-			
South Yadkin Power	9,090	-	-	191	-	9,090	-			
Spray Cotton Mills	105,684	-	-	4,262	-	105,684	-			
Steve Mason Ent., Inc.	94,906	-	-	2,527	-	94,906	-			
Town of Lake Lure	208,467	-	-	4,450	-	208,467	-			
Utilities:										
Progress Energy Carolinas-Emergency	77,436	-	-	990	66,113	10,729	594			
SC Electric & Gas - Emergency	43,708	-	-	1,085	26,446	16,719	543			
SC Public Service Authority - Emergency	5,292	-	-	204	4,080	1,212	-			
Marketers:										
Alcoa Power Generating Inc.,	76,430	-	-	3,195	45,858	30,572	-	42,297	(3,561)	
Allegheny Energy Supply Co.	188,916	-	-	4,496	113,350	75,566	-	104,549	(8,801)	
American Electric Power Serv Corp.	8,666,406	-	-	309,748	5,259,480	3,406,926	-			5,259,480
American Electric Power Serv Corp.	33,200			600	19,920	13,280		18,373	(1,547)	
Aquila	171,772	-	-	5,453	103,062	68,710	-	95,061	(8,001)	
Cargill Power Marketers LLC	48,192	-	-	1,309	28,916	19,276	-	26,670	(2,246)	
Carolina Power & Light	197,550	-	-	11,925	157,453	40,097	-			157,453
Cincinnati Gas and Electric	174,259	-	-	4,255	104,556	69,703	-	96,437	(8,119)	
Constellation	269,072	-	-	5,732	161,444	107,628	-	148,908	(12,536)	
Coral Power LLC	3,290	-	-	47	1,974	1,316	-	1,821	(153)	
CP&L - Rowan	19,626,001	303	17,884,309	25,101	1,264,267	377,425	-			1,264,267
Dayton Power & Light	61,000	-	-	1,075	36,600	24,400	-	33,758	(2,842)	
DTE Energy Trading	-	-	-	100	-	-	-			
Dynegy (Rockingham)	578,736	-	-	11,826	578,736	-	-			578,736
Dynegy Power Marketing	741,756	-	-	15,136	445,054	296,702	-	410,499	(34,555)	
Entergy-Koch Trading LP	764,867	-	-	19,945	458,920	305,947	-	423,288	(35,632)	
Exelon Generation Company	11,096,612	-	-	591,431	6,657,967	4,438,645	-	6,141,026	(516,941)	
LG&E Energy Marketing Inc.	5,000	-	-	250	3,000	2,000	-	2,767	(233)	
NCEMC	35,705	-	-	2,860	13,668	22,037	-			13,668
NCMPA #1	450,462	-	-	45,045	180,628	269,834	-			180,628
OGE Energy Resources Inc	66,000	-	-	1,552	39,600	26,400	-	36,525	(3,075)	
Oglethorpe	2,500	-	-	250	1,500	1,000	-	1,384	(116)	
PSEG Energy Resources & Trade LLC	70,532	-	-	1,932	42,319	28,213	-	39,033	(3,286)	
Progress Energy Carolinas	340,445	-	-	11,792	236,940	103,505	-			236,940
Progress Ventures	564,781	-	-	21,519	357,166	207,615	-			357,166
Rockingham Power, LLC	33,033,584	600	20,898,000	252,238	11,945,330	190,254	-			11,945,330
Saluda River	59,765	-	-	5,977	23,308	36,288	169			23,308
SC Electric & Gas	31,063	-	-	925	24,449	6,152	462			24,449
Southern	948,484	-	-	29,162	569,091	379,393	-	524,905	(44,186)	
Tenaska Power Services Company	47,500	-	-	650	28,500	19,000	-	26,287	(2,213)	
The Energy Authority	329,870	-	-	11,046	197,923	131,947	-	182,555	(15,368)	
TVA	365,487	-	-	14,241	219,292	146,195	-	202,266	(17,026)	
VEPCO	-	-	-	-	(3,732)	3,732	-			(3,732)
Williams Energy Marketing	9,504	-	-	510	5,702	3,802	-	5,260	(442)	
Generation Imbalance	278,095	-	-	-	-	17,350	260,745			
Total Purchases	114,527,330	903	38,782,309	2,264,675	41,648,142	33,834,366	262,513	8,563,670	(720,878)	20,037,693
							Total Purchased Power where fuel is known			24,702,189
								'% to Total		0.8112
								'(Net of capacity $'s)		
INTERCHANGES IN										
Other Catawba Joint Owners	66,194,654	-	-	8,923,935	35,737,362	28,441,615	2,015,677			
Total Interchanges In	66,194,654	-	-	8,923,935	35,737,362	28,441,615	2,015,677			
INTERCHANGES OUT										
Other Catawba Joint Owners	(60,567,582)	(938)	(1,712,215)	(8,086,410)	(32,545,797)	(25,282,626)	(1,026,945)			
Catawba-Net Negative Generation	(121,441)	-	-	(13,964)	(128,885)	7,444	-			
Total Interchanges Out	(60,689,023)	(938)	(1,712,215)	(8,100,374)	(32,674,682)	(25,275,181)	(1,026,945)			
Net Purchases and Interchange Power before PCL	120,032,961	(35)	37,070,094	3,088,236	44,710,822	37,000,800	1,251,245			
Purchased Capacity Levelization	194,492,286	-	194,492,286	-	-	-	-			
Net Purchases and Interchange Power after PCL	$ 314,525,247	(35)	$ 231,562,380	3,088,236	$ 44,710,822	$ 37,000,800	$ 1,251,245			

Purchased power where fuel cost is not known
Purchased power where fuel is known is in black