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DIRECT TESTIMONY

OF

ALLEN W. ROOKS

ON BEHALF OF

SOUTH CAROLINA ELECTRIC & GAS COMPANY

DOCKET NO. 2017-370-E

Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND OCCUPATION.

A. My name is Allen W. Rooks. My business address is 220 Operation Way, Cayce, South Carolina. I am Manager of Electric Pricing and Rate Administration at SCANA Services, Inc.

Q. STATE BRIEFLY YOUR EDUCATIONAL BACKGROUND AND EXPERIENCE.

A. I graduated from the University of South Carolina in May 1995 with a Bachelor of Science Degree in Business Administration with a major in Management Science. In May 2002, I earned a Master of Business Administration Degree from the University of South Carolina. Since joining SCANA Corporation on a full-time basis in July 1996, I have held analytical positions within the Rates & Regulatory and Financial Planning Departments. I have participated in cost of service studies, rate development and design, financial planning and budgeting, rate surveys, responses to regulatory information requests, and rate evaluation programs, primarily for

South Carolina Electric & Gas Company's ("SCE&G" or the "Company") electric operations. I assumed my present position in April of 2014. I am a member of the Southeastern Electric Exchange Rates and Regulation Section and served as Chairman of the group during the 2013 calendar year.

Q. PLEASE BRIEFLY SUMMARIZE YOUR DUTIES WITH SCE&G.

A. I am responsible for designing and administering the Company's electric rates and tariffs to comply with regulatory orders and relevant state statutes.

Q. HAVE YOU TESTIFIED PREVIOUSLY BEFORE THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA ("COMMISSION")?

A. Yes, I have testified in a number of proceedings before the Commission.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

A. The purpose of my testimony is to sponsor and explain proposed rate designs under the Customer Benefits Plan and the No Merger Benefits Plan, and to discuss the lack of a rate adjustment under the Base Request. I also will testify about the structure for calculating and making rate credit payments.

Q. HOW IS YOUR TESTIMONY ORGANIZED?

A. My testimony is organized into the following sections:

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I. The Customer Benefits Plan

II. The No Merger Benefits Plan

III. The Base Request

IV. Conclusion.

I. THE CUSTOMER BENEFITS PLAN

Q. PLEASE EXPLAIN THE PROPOSED RATE CREDIT UNDER THE CUSTOMER BENEFITS PLAN.

A. Under the Customer Benefits Plan, SCE&G electric customers will receive an aggregate, one-time rate credit totaling $1.3 billion. As proposed in the Joint Petition, the rate credit will be apportioned to all retail electric customer classes based on their 2016 contribution to firm peak demand, as prepared by SCE&G. This is the same methodology that has been approved by this Commission for demand allocation for over 30 years. After the dollar apportionment per customer class is determined on this basis, a rate per kilowatt hour ($/kWh) will be derived by customer class by dividing the total kWh sales of electricity by customer class over a historical 12-month period (the "Base Period" or calendar year 2016 as initially proposed) into the apportioned funding amount. The $/kWh rate will then be applied to each customer's kWh usage over the Base Period to determine the customer's one-time payment amount. The rate credit will be issued to eligible customers in the form of a check within ninety (90) days of the closing of the business combination with Dominion Energy, Inc. ("Dominion Energy"). As

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proposed in the Joint Petition, the customers entitled to the payment will be SCE&G's retail electric customers on the date of closing of the business combination as shown on SCE&G's billing records.

The payment would be administered as proposed in the Joint Petition. However, both SCE&G and Dominion Energy are receptive to changes in administration and/or allocation of this payment.

Q. PLEASE EXPLAIN THE 3.5% BILL REDUCTION UNDER THE CUSTOMER BENEFITS PLAN.

A. Under the Customer Benefits Plan, SCE&G will provide each retail electric customer class a 3.5% bill reduction as compared to its annualized May 2017 retail electric bills. This bill reduction will be exclusive of fuel clause adjustments and other non-New Nuclear Development ("NND") adjustments, including rate case adjustments. Annualized May 2017 rates represent the most recently approved retail electric rates prior to the filing of the Joint Petition.

Under the Customer Benefits Plan, the bill reduction will be put into effect through a new retail electric rate structure that will include a rate rider for recovery of NND Project costs (the "Capital Cost Rider Component"). The revenue to be recovered under the Capital Cost Rider Component will include:

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1. The amortization expense and carrying costs associated with the NND Project costs, and
2. The revenue impacts associated with accumulated deferred income taxes ("ADIT"), and other tax benefits related to tax deductions associated with the abandonment of the NND Project. In the Customer Benefits Plan, the tax savings arising from the application of the Tax Cuts and Jobs Act of 2017 ("TCJA") to the assets and revenue which relate to the NND Project, including tax abandonment, will be provided through the NND Tax Rider.

Under the Customer Benefits Plan, Dominion Energy will underwrite $575 million in refunds by SCE&G for amounts previously collected for the NND Project thereby establishing a regulatory liability. Amounts from the regulatory liability will be allocated to retail electric revenue in amounts sufficient to ensure that the revenue requirements to be recovered from customers under the Capital Cost Rider Component will produce an approximate 3.5% bill reduction compared to annualized May 2017 retail electric rates until the regulatory liability is exhausted.

The annual revenue requirement to be recovered under the Capital Cost Rider Component will be set to recover approximately $330 million. Upon implementation of the Capital Cost Rider Component, SCE&G will reduce its retail electric bills by a total of approximately $413 million. The

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difference between the amount of this reduction and the approximately $330 million to be recovered under the Capital Cost Rider Component will produce an approximate 3.5% bill reduction.

The revenue requirement under the Capital Cost Rider Component will decline as the NND Project investment is gradually reduced year-by-year through amortization. The $575 million regulatory liability is anticipated to be sufficient to maintain the approximate 3.5% bill reduction in place for approximately eight years, but the actual duration will be determined based on electric sales and other factors. The amortization of the approximately $3.3 billion of NND Project investment is expected to reduce associated revenue requirements sufficiently over eight years so that the drawing down of the regulatory liability will not, in light of current assumptions, result in a bill increase associated with the Capital Cost Rider Component at the end of eight years.

In order to provide the benefit of the TCJA to customers, and assist the Company with tracking tax impacts specifically associated with its NND Project investment, SCE&G will implement a separate NND Tax Rider ("NND Tax Rider") to capture the TCJA benefits associated with NND Project investment. The NND Tax Rider is currently calculated to produce an initial 1.9% bill reduction.

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In addition, the Customer Benefits Plan will include a rider (the "Tax Rider") to pass along to customers non-NND related effects of the TCJA. The Tax Rider is currently calculated to produce a 2.7% bill reduction.

Both the Tax Rider and the NND Tax Rider will provide a bill reduction that applies to customers' billed rate schedule charges, excluding such things as past due amounts, interest, penalties, non-standard service charges, franchise fees, and sales taxes. The NND Tax Rider will be trued up annually and will be subject to adjustment at any time if the associated deductions are not sustained for tax purposes at any time. In addition, as Ms. Griffin testifies, the Tax Rider bill reduction will be fixed for 2019 and 2020.

Additionally, as Ms. Griffin testifies, SCE&G is currently deferring as revenues subject to refund the benefits to tax expense that it has received under the TCJA since January 1, 2018 (the "2018 TCJA Benefits"). Under the Customer Benefits Plan, the 2018 TCJA Benefits will be provided to customers as a one-time payment that will be in addition to the $1.3 billion one-time rate credit described earlier in my testimony. For the No Merger Benefit Plan and Base Request, the benefits will be provided as a one-time bill credit.

The tariff sheets necessary to implement both the Capital Cost Rider Component, Tax Rider, and NND Tax Rider are set forth on ***Exhibit __(AWR-1).*** The Capital Cost Rider Component, Tax Rider, and NND Tax Rider as set forth in ***Exhibit __(AWR-1)*** will apply only under the Customer

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Benefits Plan. The other retail electric tariff sheets contained in ***Exhibit __(AWR-1)*** have been revised to reflect the approximate $85 million reduction in SCE&G's revenues that produce the approximate 3.5% bill reduction under the Customer Benefits Plan.

Q. IF APPROVED BY THE COMMISSION, WHEN SHOULD THE CUSTOMER BENEFITS PLAN BECOME EFFECTIVE FOR BILLING PURPOSES?

A. SCE&G and Dominion Energy ask the Commission to approve the Customer Benefits Plan to be effective for bills rendered on or after the first day of the billing cycle that begins 30 days after the closing of the business combination with Dominion Energy.

II. THE NO MERGER BENEFITS PLAN

Q. PLEASE EXPLAIN THE 3.5% BILL REDUCTION UNDER THE NO MERGER BENEFITS PLAN.

A. Under the No Merger Benefits Plan, SCE&G would implement a 3.5% retail electric bill reduction following the Commission's approval of the plan. The resulting rates will be as set forth on the tariff sheets contained in ***Exhibit __(AWR-1)***, except that under the No Merger Benefits Plan, the Capital Cost Rider Component and NND Tax Rider will not apply.

Q. WILL A TAX RIDER APPLY UNDER THE NO MERGER BENEFITS PLAN?

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A. Yes. Because there will be no NND Tax Rider under the No Merger Benefits Plan, both NND-related and non-NND related effects of the TCJA will be reflected in the Tax Rider bill reduction. Otherwise, the same terms that apply to the Customer Benefit Plan Tax Rider will apply to the No Merger Benefits Plan Tax Rider. ***Exhibit __ (AWR-2)*** is the tariff sheet that sets forth the No Merger Benefits Plan Tax Rider.

Q. IF APPROVED BY THE COMMISSION, WHEN SHOULD THE NO MERGER BENEFITS PLAN BECOME EFFECTIVE FOR BILLING PURPOSES?

A. For billing purposes, SCE&G requests that the Commission approve the No Merger Benefits Plan to be effective for bills rendered on or after the first day of the billing cycle that begins 30 days after the issuance of the Commission's order in this matter. In this way, the 3.5% bill reduction, which is part of the No Merger Benefits Plan, and the 4.3% bill reduction associated with the Tax Rider could be provided to customers promptly.

III. THE BASE REQUEST

Q. IS THERE A RATE REDUCTION ASSOCIATED WITH THE BASE REQUEST?

A. There is no change in current retail electric rates associated with the Base Request apart from the implementation of the Tax Rider, so none of the tariff sheets set forth in ***Exhibit __(AWR-1)*** would apply if the Base Request were adopted. Like the No Merger Benefits Plan Tax Rider, the Base

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Request Tax Rider will incorporate NND-related and non-NND related effects of the TCJA in its bill reduction. The same terms that apply to the No Merger Benefits Plan Tax Rider apply to the Base Request Tax Rider. However, due to differences in the plans, the benefits from the TCJA are also different, and a different bill credit applies. ***Exhibit __ (AWR-3)*** shows the bill credit that applies under the Base Request Tax Rider.

IV. CONCLUSION

Q. COULD YOU SUMMARIZE WHICH TARIFF SHEETS APPLY TO WHICH REGULATORY PLAN?

A. The Capital Cost Rider Component and NND Tax Rider set forth in ***Exhibit __(AWR-1)*** will apply only under the Customer Benefits Plan. The retail electric tariff sheets that have been revised to reflect the approximate $85 million reduction in SCE&G's revenues would apply under the Customer Benefits Plan and No Merger Benefits Plan since they provide the approximate 3.5% bill reduction. Only the Tax Rider included in ***Exhibit __(AWR-3)*** would apply if the Base Request were adopted. Different versions of the Tax Rider would apply under the Customer Benefits Plan, the No Merger Benefits Plan and the Base Request and those different versions of the Tax Rider are set forth in ***Exhibit __(AWR-1), Exhibit __(AWR-2)*** and ***Exhibit __(AWR-3)***.

Q. WHAT ARE YOU REQUESTING FROM THE COMMISSION?

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A. I am requesting that the Commission approve the bill changes associated with the Customer Benefits Plan as well as the business combination itself. As a disfavored alternative, I request the Commission approve the rate changes associated with the No Merger Benefits Plan, and if neither of those proposals is approved, the Base Request.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes, it does.

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RIDER TO RETAIL RATES **CAPITAL COST RIDER COMPONENT**
(Page 1 of 2)

APPLICABILITY

This rider applies to and is a part of the Basic Facilities Charges, Demand Charges, and Energy Charges in the Company's Residential (1, 2, 5, 6, 7, and 8), Small General Service (3, 9, 10, 11, 12, 13, 14, 16, 22, and 28), Medium General Service (20, 21, and 21A), and Large General Service (23, 24, and 27 baseline charges) retail electric rate schedules. It does not apply to the Company's Lighting class rates.

DESCRIPTION

In Order No. 2018-[___], the Public Service Commission of South Carolina (the "Commission"), directed SCE&G to remove from retail electric rates annual revenues of $413 million associated with its investment in certain new nuclear project assets (the "Capital Costs") and ordered SCE&G to recover the costs under the terms of this Capital Cost Rider.

Capital Cost Rider Calculation

The revenue requirements to be recovered under this Capital Cost Rider equal:

Amortization + Return on Capital Cost Rate Base = Revenue Requirement

Where:

1. The Amortization equals the annual amortization expense associated with the Capital Costs, calculated as Capital Costs divided by 20 to reflect a 20 year amortization and recovery of the Capital Costs.
2. The Capital Costs equal the cost approved by the Commission for inclusion in the Capital Costs Rate Base established in Order No. 2018-[___].
3. Return on Capital Cost Rate Base equals the Cost of Capital times the balance in the Cost of Capital Rate Base .
4. The Capital Cost Rate Base equals the Unamortized Capital Costs Minus the Deferred Tax Liability Plus the Deferred Tax Asset.
5. The Cost of Capital equals the weighted average cost of capital as approved in Order No. Order No. 2018-[___].

SCE&G shall compute the Revenue Requirement each year.

The Revenue Requirement shall be allocated among customer classes and rates using SCE&G's most current study of contribution to system peak demand by customer class.

Each year, SCE&G shall prepare new retail electric rate schedules which include rates which have been adjusted for changes arising out of this Capital Cost Rider. SCE&G shall file the updated rates with the Commission no less than thirty (30) days prior to the first billing cycle during which the new rate schedule shall apply.

Refund Credit to Capital Cost Rider

In Docket No. 2017-370-E, Dominion Energy Inc. will underwrite $575M in refunds by SCE&G for amounts previously collected under the NND Project (the "Refund Pool") thereby establishing a regulatory liability. The refund will be credited back to customers based on a design to lower customer bills on a customer class basis by an average of 3.5% compared to May 2017 levels. In Order No. 2018-[___], the Commission determined that these refunds should be allocated by year so as to ensure that they would offset any amount of the Rider Revenue Requirements that exceeded $328 million. Offsetting any Rider Revenue Requirements in excess of $328 million with refunds results in an approximate 3.5% reduction in electric bills from 2017 levels.

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RIDER TO RETAIL RATES **CAPITAL COST RIDER COMPONENT**

Under this rider:

1. Each year SCE&G shall compute the Rider Revenue Requirement and shall determine the amount of the refund necessary to reduce the Rider Revenue Requirement to $328 million (the "Refund Amount").
2. SCE&G shall provide refunds of this amount to customers by transferring the Refund Amount from the Refund Pool to its retail electric revenues and in computing rates shall reduce its Rider Revenue Requirements by that amount.
3. Refund Amounts shall be applied to the rate calculation until the funds available in the Refund Pool are exhausted.

SALES AND FRANCHISE TAX

The Rider will apply before adding any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

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RATE 1

RESIDENTIAL SERVICE
GOOD CENTS RATE
(Page 1 of 2)

AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	Summer (Billing Months June-September)		Winter (Billing Months October-May)	
Basic Facilities Charge:	$ 10.00		$ 10.00	
Plus Energy Charge:				
First 800 kWh @	$ 0.12695	per kWh	$ 0.12695	per kWh
Excess over 800 kWh @	$ 0.13963	per kWh	$ 0.12187	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in

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TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 2 **LOW USE RESIDENTIAL SERVICE**

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.

2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.

3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.

4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge:	$ 10.00	
Plus Energy Charge:		
All kWh @	$ 0.10208	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

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TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 3

MUNICIPAL POWER SERVICE

AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	$ 22.75	
Plus Energy Charge:		
All kWh @	$ 0.10971	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

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TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 5

RESIDENTIAL SERVICE
TIME OF USE
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AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge: $ 14.00

B. Energy Charge:

All on-peak kWh @	$ 0.30335	per kWh
All off-peak kWh @	$ 0.10117	per kWh

C. Minimum Bill:
The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.

II. Winter Months of October-May

A. Basic Facilities Charge: $ 14.00

B. Energy Charge:

All on-peak kWh @	$ 0.27302	per kWh
All off-peak kWh @	$ 0.10117	per kWh

C. Minimum Bill:
The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:
The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-May:
The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

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SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE
(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

Ceilings: Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).
Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30).
Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).

Lighting: Recessed ceiling lights shall be sealed.

Walls: Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15).
*This is not a requirement for existing housing.

Floors: Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).
100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.

Windows: Windows shall be insulated (double) glass or have storm windows.

Doors: Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.

Ducts: Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.

Attic Vent: Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.

Water Heaters: Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).

Air Condition: All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.

Other: Chimney flues and fireplaces must have tight fitting dampers.

*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE
(Page 2 of 2)

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	Summer (Billing Month June-September)		Winter (Billing Month October-May)	
Basic Facilities Charge:	$ 10.00		$ 10.00	
Plus Energy Charge:				
First 800 kWh @	$ 0.12695	per kWh	$ 0.12695	per kWh
Excess over 800 kWh @	$ 0.13963	per kWh	$ 0.12187	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Basic Facilities Charge:	$	14.00	
II. Demand Charge:			
A. On-Peak Billing Demand			
Summer Months of June-September @	$	11.62	per KW
Non-Summer Months of October-May @	$	8.30	per KW
III. Energy Charge:			
All on-peak kWh @	$	0.09281	per kWh
All off-peak kWh @	$	0.08214	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

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SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 8 **RESIDENTIAL SERVICE**

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	Summer (Billing Month June-September)		Winter (Billing Month October-May)	
Basic Facilities Charge:	$ 10.00		$ 10.00	
Plus Energy Charge:				
First 800 kWh @	$ 0.13137	per kWh	$ 0.13137	per kWh
Excess over kWh @	$ 0.14450	per kWh	$ 0.12612	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 9 **GENERAL SERVICE**

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	Summer (Billing Months June-September)	Winter (Billing Months October-May)
I. Basic Facilities Charge:	$ 22.75	$ 22.75
II. Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	$ 3.99 per KVA	No Charge

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

III. Energy Charge:		
First 3,000 kWh @	$ 0.12721 per kWh	$ 0.12721 per kWh
Over 3,000 kWh @	$ 0.13540 per kWh	$ 0.11839 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

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TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be $8.65.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 10 **SMALL CONSTRUCTION SERVICE**

AVAILABILITY

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

RATE PER MONTH

Basic Facilities Charge:	$ 10.00	
Plus Energy Charge:		
All kWh @	$ 0.13164	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 11 **IRRIGATION SERVICE**

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	$ 26.40	
B. Energy Charge:		
All on-peak kWh @	$ 0.23762	per kWh
All shoulder kWh @	$ 0.14305	per kWh
All off-peak kWh @	$ 0.07968	per kWh

II. Winter Months of October-May

A. Basic Facilities Charge:	$ 26.40	
B. Energy Charge:		
All kWh @	$ 0.07968	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

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NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 12 **CHURCH SERVICE**

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	$	17.05	
Plus Energy Charge:			
All kWh @	$	0.10891	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective upon Approval of the
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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 13 **MUNICIPAL LIGHTING SERVICE**

AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	$	22.75	
Plus Energy Charge:			
All kWh @	$	0.10211	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 14 **FARM SERVICE**

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	Summer (Billing Months June-September)		Winter (Billing Months October-May)	
Basic Facilities Charge:	$ 10.00		$ 10.00	
Plus Energy Charge:				
First 800 kWh @	$ 0.13164	per kWh	$ 0.13164	per kWh
Excess over 800 kWh @	$ 0.14477	per kWh	$ 0.12639	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 15 **SUPPLEMENTARY AND STANDBY SERVICE**

AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE

1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

Basic Facilities Charge	$	225.00	
Demand Charge per KW of Contract Demand	$	5.86	
Energy Charge:			
On-Peak kWh @	$	0.06140	per kWh
Off-Peak kWh @	$	0.04731	per kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.

B. Off-Peak Hours:
All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00182 per kWh for Demand Side Management expenses.

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PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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RATE 16

GENERAL SERVICE
TIME-OF-USE
(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	$	26.40	
II. Energy Charge:			
A. On-Peak kWh			
1. Months of June-September	$	0.23762	per kWh
2. Months of October-May	$	0.18086	per kWh
B. Off-Peak kWh			
First 1,000 off-peak kWh @	$	0.09576	per kWh
Excess over 1,000 off-peak kWh @	$	0.10096	per kWh

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

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EXPERIMENTAL UNIFORM LOAD PROVISION

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of $10.00 plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

Tier	Average Energy Usage per Month	Energy Charge
A	0 - 999 kWh	$ 0.11986 per kWh
B	1,000 - 1,999 kWh	$ 0.11982 per kWh
C	2,000 - 3,000 kWh	$ 0.12120 per kWh

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 17

MUNICIPAL STREET LIGHTING
(Page 1 of 2)

AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
9,000	Lumens	(MH) (100W) Closed Type	$ 10.56	37
15,000	Lumens	(HPS) (150W) Open Type	$ 10.21	57
15,000	Lumens	(HPS) (150W) Closed Type	$ 10.42	62
30,000	Lumens	(MH) (320W) Closed Type	$ 17.59	123
50,000	Lumens	(HPS) (400W) Closed Type	$ 18.26	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Open Type	$ 9.27	38
9,500	Lumens	(HPS) (100W) Open Type (non-directional) - Retrofit	$ 9.27	38
9,500	Lumens	(HPS) (100W) Closed Type	$ 10.02	38
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	$ 10.19	63
15,000	Lumens	(HPS) (150W) Closed Type - Retrofit	$ 10.45	63
27,500	Lumens	(HPS) (250W) Closed Type	$ 15.93	102
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	$ 17.57	144

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month	kWh per Month
9,000	Lumens	(MH) (100W)	$ 22.36	$ 22.36	$ 26.13	37
15,000	Lumens	(HPS) (150W)	$ 22.52	$ 22.52	$ 26.58	62

The following fixture is available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Traditional	$ 20.91			37
15,000	Lumens	(HPS) (150W) - Retrofit	$ 22.50		$ 26.56	63
15,000	Lumens	(HPS) (150W) - Retrofit		$ 22.52		62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacment light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

4,000	Lumens	(Mercury) (100W) Open Type (non-directional)	$ 8.33	37
7,500	Lumens	(Mercury) (175W - Traditional)	$ 21.98	69
7,500	Lumens	(Mercury) (175W - Modern)	$ 21.98	69
7,500	Lumens	(Mercury) (175W - Classic)	$ 25.86	69
7,500	Lumens	(Mercury) (175W) Closed Type	$ 10.37	69
7,500	Lumens	(Mercury) (175W) Open Type (non-directional)	$ 9.16	69
10,000	Lumens	(Mercury) (250W) Closed Type	$ 13.95	95
20,000	Lumens	(Mercury) (400W) Closed Type	$ 17.34	159

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

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RATE 17

MUNICIPAL
STREET LIGHTING
(Page 2 of 2)

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 18

UNDERGROUND STREET LIGHTING
(Page 1 of 2)

AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

APPLICABILITY

Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

RATE PER LUMINARIES

SIZE AND DESCRIPTION			per Month	kWh per Month
9,000 Lumens	(MH) (100W)	(Acorn, Round, or Octagonal Style)*	$ 16.74	41
15,000 Lumens	(HPS) (150W)	(Acorn, Round, or Octagonal Style)*	$ 16.78	62
9,000 Lumens	(MH) (100W)	(Traditional)	$ 12.56	37
15,000 Lumens	(HPS) (150W)	(Traditional)	$ 12.72	62
9,000 Lumens	(MH) (100W)	(Shepherd)	$ 25.01	41
15,000 Lumens	(HPS) (150W)	(Shepherd)	$ 27.33	62
42,600 Lumens	(MH) (400W)	Hatbox	$ 31.07	159
50,000 Lumens	(HPS) (400W)	Hatbox	$ 29.87	158
110,000 Lumens	(MH) (1000W)	Hatbox	$ 47.31	359
140,000 Lumens	(HPS) (1000W)	Hatbox	$ 42.89	368
30,000 Lumens	(MH) (320W)	Shoebox Type	$ 29.95	123
45,000 Lumens	(HPS) (400W)	Shoebox Type	$ 22.02	158
30,000 Lumens	(MH) (320W)	Cobra Flex	$ 29.97	120
50,000 Lumens	(HPS) (400W)	Cobra Flex	$ 29.74	152

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,000 Lumens	(MH) (100W)	(Modern)	$ 12.56	37
15,000 Lumens	(HPS) (150W)	(Modern)	$ 12.72	62
9,000 Lumens	(MH) (100W)	(Classic)	$ 16.34	37
15,000 Lumens	(HPS) (150W)	(Classic)	$ 17.55	62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacment light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500 Lumens	(MV) (175W)	(Acorn, Round, or Octagonal Style)*	$ 16.07	69
7,500 Lumens	(MV) (175W)	(Traditional)	$ 12.18	69
7,500 Lumens	(MV) (175W)	(Shepherd)	$ 24.09	69
7,500 Lumens	(MV) (175W)	(Modern)	$ 12.08	69
7,500 Lumens	(MV) (175W)	(Classic)	$ 16.72	69
10,000 Lumens	(MV) (250W)	(Acorn, Round, or Octagonal Style)*	$ 17.24	95
20,000 Lumens	(MV) (400W)	Shoebox Type	$ 20.34	159
36,000 Lumens	(MH) (400W)	Hatbox	$ 31.27	159
40,000 Lumens	(MH) (400W)	Shoebox Type	$ 27.37	159

RATE PER POLE

15' Aluminum Shepherd's Crook / Direct Buried (Mounted Height)	$ 29.95
15' Aluminum Shepherd's Crook / Base Mounted (Mounted Height)	$ 37.60
12' Smooth/Fluted Aluminum (Mounted Height)	$ 23.20
14' Smooth/Fluted Aluminum (Mounted Height)	$ 23.85
17' Standard Fiberglass (Mounted Height)	$ 9.95
42' Square Aluminum/Direct Buried (35' Mounted Height)	$ 26.80
42' Round Aluminum/Direct Buried (35' Mounted Height)	$ 27.80
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)	$ 32.70
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)	$ 35.70

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RATE 18

UNDERGROUND STREET LIGHTING
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RESIDENTIAL SUBDIVISION CUSTOMER CHARGE

*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of $2.70 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment , less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 20 **MEDIUM GENERAL SERVICE**

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge	$	210.00	
II. Demand Charge:			
All KVA of Billing Demand @	$	18.99	per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

III. Energy Charge:			
First 75,000 kWh @	$	0.05253	per kWh
Excess over 75,000 kWh @	$	0.04842	per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00182 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

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TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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RIDER TO RATES 20 AND 23

SERVICE FOR COOL THERMAL STORAGE
(Page 1 of 2)

AVAILABILITY

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:

The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: Independence Day and Labor Day.

BILLING DEMAND DETERMINATION

Billing Months June Through September

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

(1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;

(2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.

(3) The contract demand.

(4) Applicable Rate Minimum.

Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

(1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).

(2) 60% of the highest demand occurring during the preceding October through May billing period.

(3) The contract demand.

(4) Applicable Rate Minimum.

EXCESS BILLING DEMAND

Billing Months June Through September

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	$	4.99	per KVA
Excess Billing Demand Applicable to Rate 23	$	4.99	per KW

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SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

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RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	$	225.00	
II. Demand Charge:			
A. On-Peak Biling Demand:			
1. Summer Months of June-September @	$	24.13	per KVA
2. Non-Summer Months of October-May @	$	16.29	per KVA
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	$	5.19	per KVA
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	$	0.09426	per kWh
2. Non-Summer Months of October-May @	$	0.06140	per kWh
B. Off-Peak kWh			
1. All Off-Peak @	$	0.04731	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00182 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 21A **EXPERIMENTAL PROGRAM - GENERAL SERVICE**
TIME-OF-USE-DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve' basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	$	225.00	
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer Months of June-September @	$	23.32	per KVA
2. Non-Summer Months of October-May @	$	13.99	per KVA
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	$	5.19	per KVA
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	$	0.08483	per kWh
2. Non-Summer Months of October-May @	$	0.05579	per kWh
B. Off-Peak kWh			
1. All Off-Peak @	$	0.04470	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00182 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 22 **SCHOOL SERVICE**

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	$	17.05	
Plus Energy Charge:			
First 50,000 kWh @	$	0.11247	per kWh
Excess over 50,000 kWh @	$	0.13027	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 23 **INDUSTRIAL POWER SERVICE**

AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge	$	2,050.00	
II. Demand Charge:			
All KW of Billing Demand @	$	15.90	per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

III. Energy Charge:			
All kWh @	$	0.04648	per kWh

DISCOUNT

A discount of $0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00095 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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RATE 24

LARGE GENERAL SERVICE
TIME-OF-USE
(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I.	**Basic Facilities Charge:**	$ 2,050.00	
II.	**Demand Charge:**		
	A. On-Peak Billing Demand		
	1. Summer Months of June-September @	$ 19.56	per KW
	2. Non-Summer Months of October-May @	$ 13.79	per KW
	B. Off-Peak Billing Demand		
	1. All Off-Peak Billing Demand @	$ 5.86	per KW
III.	**Energy Charge:**		
	A. On-Peak kWh		
	1. Summer Months of June-September @	$ 0.07791	per kWh
	2. Non-Summer Months of October-May @	$ 0.05568	per kWh
	B. Off-Peak kWh		
	1. All Off-Peak @	$ 0.04264	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

June-September:
The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:
The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:
The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective upon Approval of the
Public Service Commission of South Carolina

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MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00095 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmnetal body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 25 **OVERHEAD FLOODLIGHTING**

AVAILABILITY

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

RATE

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
22,350	Lumens	(LED) (240W)	$ 24.08	80
30,000	Lumens	(MH) (320W)	$ 24.20	123
32,300	Lumens	(LED) (360W)	$ 31.49	121
45,000	Lumens	(HPS) (400W)	$ 22.23	158
110,000	Lumens	(Metal Halide) (1,000W)	$ 46.85	359
140,000	Lumens	(HPS) (1,000W) Flood	$ 39.40	368

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000	Lumens	(HPS) (360W) - Retrofit	$ 22.65	164
130,000	Lumens	(HPS) (940W) - Retrofit	$ 39.85	370

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

20,000	Lumens	(Mercury) (400W)	$ 21.54	159
40,000	Lumens	(Metal Halide) (400W)	$ 28.36	159
55,000	Lumens	(Mercury) (1,000W)	$ 33.38	359

Cost per month for each additional pole:

25' (Fiberglass)	30'	35'	40'	45'
$10.65	$5.20	$5.75	$6.90	$8.35

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 26

OVERHEAD PRIVATE STREET LIGHTING

AVAILABILITY

This rate is available to customers using the Company's electric service for overhead street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
4,800	Lumens	(LED) (50W) Open Type	$ 9.40	16
9,000	Lumens	(MH) (100W) Closed Type	$ 10.89	37
15,000	Lumens	(HPS) (150W) Open Type	$ 10.21	57
15,000	Lumens	(HPS) (150W) Closed Type	$ 11.72	62
30,000	Lumens	(MH) (320W) Closed Type	$ 17.63	123
50,000	Lumens	(HPS) (400W) Closed Type	$ 18.83	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Open Type	$ 10.40	38
9,500	Lumens	(HPS) (100W) Closed Type	$ 10.72	38
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	$ 10.15	63
27,500	Lumens	(HPS) (250W) Closed Type	$ 16.62	102
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	$ 18.95	164

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500	Lumens	(Mercury) (175W) Open Type	$ 9.57	69
7,500	Lumens	(Mercury) (175W) Closed Type	$ 11.67	69
10,000	Lumens	(Mercury) (250W) Open Type	$ 14.09	95
20,000	Lumens	(Mercury) (400W) Closed Type	$ 17.37	159

Cost per month for each additional pole:

25' (Fiberglass)	30'	35'	40'	45'
$10.65	$5.20	$5.75	$6.90	$8.35

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY **ELECTRICITY**

RATE 28 **SMALL GENERAL SERVICE**
(EXPERIMENTAL) **TIME-OF-USE DEMAND**
(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	$	26.40	
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer months of June-September @	$	19.82	per KW
2. Non-Summer months of October-May @	$	12.39	per KW
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	$	3.96	per KW
III. Energy Charge:			
A. On-Peak kWh			
1. All On-Peak @	$	0.11361	per kWh
B. Off-Peak kWh			
2. All Off-Peak @	$	0.08776	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.
For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.
For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.
The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:
The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:
The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

Effective upon Approval of the
Public Service Commission of South Carolina

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ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RESIDENTIAL SUBDIVISION STREET LIGHTING

AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Bracket Mounted Luminaries **1 light per 8 customers or fraction thereof**			**Lamp Charges per Month**	
9,000	Lumens	(MH) (100W) Closed Type	$ 2.35	per customer
15,000	Lumens	(HPS) (150W) Open Type	$ 2.26	per customer
15,000	Lumens	(HPS) (150W) - Retrofit	$ 2.26	per customer

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

1 light per 4 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	$ 4.70	per customer
1 light per 3 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	$ 6.26	per customer
1 light per 2 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	$ 9.40	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Post-Top Mounted Luminaries 1 light per 6 customers or fraction thereof			**Traditional Lamp Charges per Month**	**Modern Lamp Charges per Month**	**Classic Lamp Charges per Month**	
9,000	Lumens	(MH) (100W)	$ 4.20	$ 4.20	$ 4.83	per customer
15,000	Lumens	(HPS) (150W) - Retrofit	$ 4.23	$ 4.23	$ 5.03	per customer
1 light per 4 customers or fraction thereof						
9,000	Lumens	(MH) (100W)	$ 6.30	$ 6.30	$ 7.25	per customer
15,000	Lumens	(HPS) (150W) - Retrofit	$ 6.34	$ 6.34	$ 7.55	per customer

The following fixture is available for new installations only to maintain pattern sensitive areas:

1 light per 6 customers or fraction thereof				
9,500	Lumens	(HPS) (100W) - Traditional	$ 4.23	per customer

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacment light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

Open Type Globe - 1 light per 8 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W) Open Type	$ 2.18	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	$ 2.45	per customer
Open Type Globe - 1 light per 4 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W) Open Type	$ 4.37	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	$ 4.89	per customer
Open Type Globe - 1 light per 3 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W) Open Type	$ 5.82	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	$ 6.52	per customer
Open Type Globe - 1 light per 2 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W) Open Type	$ 8.74	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	$ 9.79	per customer

Post-Top Mounted Luminaries 1 light per 6 customers or fraction thereof			**Traditional Lamp Charges per Month**	**Modern Lamp Charges per Month**	**Classic Lamp Charges per Month**
7,500	Lumens	(Mercury) (175W)	$ 4.14	$ 4.12	$ 4.90
1 light per 4 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	$ 6.21	$ 6.18	$ 7.34

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RESIDENTIAL SUBDIVISION STREET LIGHTING

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

Name of Customer	Rate
State Line Accounts*	**23**

INTERNATIONAL PAPER
Eastover Mills

Economy Power Rate	**Administrative Charges:**	$	2,050.00	per month
	On-Peak Energy Charge:			
	Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus	$	0.02674	per kWh
	Off-Peak Energy Charge:			
	Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus	$	0.01462	per kWh
	Excess Demand Charge:	$	20.00	per KW
Standby Power Rate	**Demand Charge:**			
	On-peak June-September	$	0.47540	per KW/Day
	On-peak October-May	$	0.28570	per KW/Day
	Off-peak	$	0.17293	per KW/Day
	Energy Charge:			
	Same as that for Economy Power above			
	Excess Demand Charge:	$	20.00	per KW
Maintenance Power Rate	**Demand Charge:**	$	0.05030	per KW/Day
	Energy Charge:	$	0.04648	per kWh
	Company Provided KVAR	$	0.14773	per KVAR
	Renewable Energy Resources:	$	100.00	per month

Contracted lighting, signal and roadway lighting, etc.

* After contractual (1925 and 1955) adjustments

Note:
(1) Fuel costs of $.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.
(2) Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

NND TAX RIDER

The above charges will be reduced by 1.86% to reflect the NND Tax Rider as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

Effective upon Approval of the
Public Service Commission of South Carolina

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RIDER TO RETAIL RATES **NND TAX RIDER**

APPLICABILITY

This rider applies to and is a part of the Basic Facilities Charges, Demand Charges, Energy Charges, and Lighting Charges in all of the Company's retail electric rate schedules.

DESCRIPTION

Tax Cuts and Jobs Act Rider (NND Impact Only)
In recognition of the Tax Cuts and Jobs Act of 2017 ("Tax Reform"), SCE&G shall provide customers a retail electric service bill credit equal to 1.86% of their billed rate schedule charges, excluding past due amounts, interest, penalties, non-standard service charges, franchise fees, and sales taxes for 2019. This bill credit will be adjusted annually or if the associated deductions are not sustained for tax purposes at any point.

SALES AND FRANCHISE TAX

The Rider reduction will be applied before calculating any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

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RATE 27

LARGE POWER SERVICE
REAL TIME PRICING
(EXPERIMENTAL)

AVAILABILITY

This rate is available for Large Commercial and Industrial Customers. Qualifying Customers must have a monthly maximum demand of not less than 1000 kW.

This rate schedule is not available in conjunction with the Company's Interruptible Rider. Also, this rate is not available for resale service.

METERING OF LOAD

Standard metering for Real Time Pricing (RTP) is the conventional interval demand recording meter typically used for Customers with loads of 1000 kW or greater.

CHARGES PER MONTH

Baseline Charges: The Baseline Charges for each Customer are calculated using the current version of the Customer's otherwise applicable tariff and the Baseline Billing determinants. If there is a change in the filed tariff rates used to calculate the baseline charges or if the base fuel rate changes, these changes will be reflected in the baseline charges.

Marginal Energy Charge: The Energy Charge is an hourly cents per kWh charge. It consists of the incremental energy cost and any other directly related marginal production costs including line losses for that hour. This charge will be communicated to the Customer as described in the Billing Determination below.

Rationing Charge: The Rationing Charge is an hourly cents per kWh charge. It consists of generation costs only. These costs will be applied when regional available generation capacity is low. If these conditions do not occur, the Rationing Charge will be zero. The Rationing Charge will be communicated to the Customer as described in the Notice and Billing Determination below.

Risk Adder: $.005 per kWh will be applied to the incremental kilowatt hours above and below the Customer Base Load.

Transmission Charge: All new RTP load above the Customer Baseline Load (CBL) will carry a per kWh transmission charge plus charges for two ancillary services, scheduling and dispatch service and reactive supply and voltage control service. The transmission charge for RTP load above the CBL is $.00469 per kWh.

Demand Side Management Component: The energy charges above include a DSM component of $.00095 per kWh for Demand Side Management expenses.

Pension Costs Component: The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

Administrative Charge: An administrative charge of $200 per month will be charged to cover billing, administrative, and communication costs associated with the LPS (Large Power Service)-RTP program.

Sales Tax and Franchise Charge: To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

BILL DETERMINATION

LPS-RTP Bill $_{Mo.}$ = Baseline Charges. $_{Mo.}$ + (Σ ((Price $_{Hr.}$ x New Load $_{Hr.}$) – (Price $_{Hr.}$ x Reduced Load $_{Hr.}$))) + (Transmission Charge $_{Hr.}$ * New Load $_{Hr.}$) + Admn. Charges + Applicable Taxes.

Where:

LPS-RTP Bill $_{Mo.}$ = Total Customer's RTP bill.

Baseline Charge $_{Mo.}$ = Monthly charge calculated using the Customer approved Baseline Billing Determinants and the current version of the Customer's otherwise applicable rate schedule.

Σ = Sum of all hours of the monthly billing period.

Price $_{Hr.}$ = The hourly marginal energy charge plus the hourly rationing charge plus the risk adder.

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New Load $_{Hr.}$ = The Customer's metered hourly actual load less the hourly baseline load when the hourly actual load exceeds the hourly baseline load.

Reduced Load $_{Hr.}$ = The Customer's metered hourly actual load less the hourly baseline load when the hourly baseline load exceeds the hourly actual load.

Transmission Charges $_{Hr.}$ = Per kWh charge on the new RTP load recorded in the monthly billing period above the CBL.

Administrative Charge = The monthly charge for administration of Rate 27.

Applicable Taxes = The monthly applicable sales tax, franchise fee and / or business license tax.

NOTICE AND BILLING DETERMINATION

Pricing Period: Each hour of each day is a separate pricing period and the corresponding quoted energy price is applicable to energy consumption during that hour that differs from the CBL. Each day begins at 12:00:01 a.m. and ends at 12:00 midnight. Each hour begins at the one second mark and ends on the hour mark.

Marginal Energy Charge and Rationing Charge Notification: Each business day by 4:00 p.m., 24 hourly prices consisting of the hourly incremental energy charge, the Risk Adder, if applicable and the hourly Rationing Charge, for the following day will be communicated to the Customer via a method specified by the Company. Prices for weekends, including Mondays and holidays, may be communicated to the Customer by 4:00 p.m. the business day prior to the weekend or holiday. Holidays are defined in the conventional Company tariffs. The Company reserves the right to change any hourly price by 4:00 p.m. on the day prior to the affected day. The Customer shall supply the Company the name and 24 hour telephone number of a contact person. It is the Customer's responsibility to notify the Company if the pricing information is not received. If, for any reason, the Customer fails to receive the pricing information by 5:00 p.m. and fails to notify the Company that it has not received the prices, the Company is under no obligation to change or alter the prices it has posted and will bill the Customer according to the provisions set forth above. The Company is not responsible for a Customer's failure to act upon the hourly RTP prices.

Power Factor Adjustment: The Customer shall maintain a power factor of as near unity as practical. If the average hourly monthly power factor falls below 85%, a power factor adjustment charge will be assessed as follows:

Power Factor Adj. = ((MkVA * 85%) – MkW) * kW Charge

Where:

MkVA	=	kVA measured at the time of MkW
MkW	=	Maximum kW in any 15 minute period during the current month
kW Charge	=	Kilowatt Charge from standard rate schedule

CBL Calculation

At the beginning of each year, except for the Customer's initial subscription year on RTP, the Customer's current CBL shall be adjusted following the rules and procedures described below as a condition for continued subscription to RTP. Failure by the Customer to approve the revised CBL as part of the RTP contract shall result in the cancellation of the RTP contract and the Customer's service shall be billed under the rate schedule applicable prior to subscription or under such rate schedule as is appropriate to the Customer's service classification.

Standard CBL Adjustment

At the beginning of each year, the previous calendar year's billing determinants will be reviewed to determine the level of demand and energy that is subject to real time pricing. If the level of demand or energy or both exceeds 20% of the total demand or energy or both, then the CBL will be adjusted in order to limit the amount of load subject to real time pricing to 20% of the previous calendar year's total load. If the level of demand or energy subject to RTP is less than 20% of the previous calendar year's total load, then no adjustment to the CBL will be required.

Baseline Billing Determinants: The Baseline Billing Determinants are developed using a complete year of hourly load data that accurately represents the Customer's electrical load pattern. This is negotiated and agreed to by the Customer and the Company as representative of the Customer's operation. The Baseline Billing Determinants will be used to measure changes in consumption for Rate 27 billing. The Customer and the Company must agree on the Baseline Bill Determinants before the Customer is put on Rate 27. Once agreed upon, the Baseline Billing Determinants cannot be changed except for the reasons outlined in CBL Calculation and Standard CBL Adjustment or the following:

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- Any permanent plant additions or improvements that affect load levels as verified to the Company's satisfaction
- Any permanent plant shutdowns
- Any adjustments that reflect the Customer's response to Company sponsored load management program

Any changes in the Baseline Billing Determinants resulting from the reasons above, must be agreed upon by the Company and the Customer. The Customer must provide documentation sufficient to substantiate the requested CBL adjustment. The Company, at its sole discretion, will determine whether to adjust the CBL. If changes in the Customer's electricity usage level cause the Company to change out, modify, or enhance any equipment associated with service delivery voltage, the Customer shall reimburse the Company for all cost incurred as a condition for continuing on Rate 27.

SPECIAL PROVISIONS

Adjustment for Fuel Costs: The Company's Adjustment for Fuel, Variable Environmental & Avoided Capacity, and Distributed Energy Resource Costs is incorporated as part of, and will apply to all service supplied under this Rate Schedule, including the determination of the Baseline Charge.

Capital Cost Component Rider: The Capital Cost Component Rider reflects the Capital Cost Component Rider adjustment to the Baseline Billing rates as approved by the Public Service Commission of South Carolina.

NND Tax Rider: The Baseline Billing charges will be reduced by 1.86% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

Tax Rider: The Baseline Billing charges will be reduced by 2.70% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

Payment Terms: All bills are net and payable when rendered.

Terms of Contract: The term of contract for this rate is five (5) years with a minimum of twenty-four (24) months termination notice requirement. Upon termination, the Customer may not return to Rate 27 pricing for a minimum of twelve (12) months. If the Customer reverts to the rate schedule under which service was received prior to Rate 27 or any other eligible rate, usage under Rate 27 will not affect the Customer's billing determinants under that rate schedule nor will it affect the term of the Customer's new contract. Following the minimum 12 month absence, should a customer elect to return to Rate 27, the Customer will be treated as a new Rate 27 customer for purposes of administering this tariff.

Billing Cycle: The Customer shall be billed on a calendar month basis.

Facility Charges: Facility Charges will be billed under the Baseline Charges. Any extra facility charges will be calculated according to Company policy and procedure, and billed as part of the total bill.

General Terms and Conditions: The Company's General Terms and Conditions, including curtailment provisions, are incorporated by reference and are part of this rate schedule.

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RIDER TO RETAIL RATES **TAX RIDER**

APPLICABILITY

This rider applies to and is a part of the Basic Facilities Charges, Demand Charges, Energy Charges, and Lighting Charges in all of the Company's retail electric rate schedules.

DESCRIPTION

Tax Cuts and Jobs Act Rider

In recognition of the Tax Cuts and Jobs Act of 2017 ("Tax Reform"), SCE&G shall provide customers a retail electric service bill credit equal to 2.70% of their billed rate schedule charges, excluding past due amounts, interest, penalties, non-standard service charges, franchise fees, and sales taxes. This bill credit shall be fixed at this amount for bills rendered after the effective date of this rider and before January 1, 2021 or until such earlier date as the Public Service Commission of South Carolina replaces it with a different calculation for applying the impact of the Tax Reform.

SALES AND FRANCHISE TAX

The Rider reduction will be applied before calculating any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

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RIDER TO RETAIL RATES **TAX RIDER**

APPLICABILITY

This rider applies to and is a part of the Basic Facilities Charges, Demand Charges, Energy Charges, and Lighting Charges in all of the Company's retail electric rate schedules.

DESCRIPTION

Tax Cuts and Jobs Act Rider

In recognition of the Tax Cuts and Jobs Act of 2017 ("Tax Reform"), SCE&G shall provide customers a retail electric service bill credit equal to 4.27% of their billed rate schedule charges, excluding past due amounts, interest, penalties, non-standard service charges, franchise fees, and sales taxes. This bill credit shall be fixed at this amount for bills rendered after the effective date of this rider and before January 1, 2021 or until such earlier date as the Public Service Commission of South Carolina replaces it with a different calculation for applying the impact of the Tax Reform.

SALES AND FRANCHISE TAX

The Rider reduction will be applied before calculating any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

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RIDER TO RETAIL RATES **TAX RIDER**

APPLICABILITY

This rider applies to and is a part of the Basic Facilities Charges, Demand Charges, Energy Charges, and Lighting Charges in all of the Company's retail electric rate schedules.

DESCRIPTION

Tax Cuts and Jobs Act Rider

In recognition of the Tax Cuts and Jobs Act of 2017 ("Tax Reform"), SCE&G shall provide customers a retail electric service bill credit equal to 4.83% of their billed rate schedule charges, excluding past due amounts, interest, penalties, non-standard service charges, franchise fees, and sales taxes. This bill credit shall be fixed at this amount for bills rendered after the effective date of this rider and before January 1, 2021 or until such earlier date as the Public Service Commission of South Carolina replaces it with a different calculation for applying the impact of the Tax Reform.

SALES AND FRANCHISE TAX

The Rider reduction will be applied before calculating any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.