Progress Energy

September 30, 2009

Mr. John Flitter
State of South Carolina
Office of Regulatory Staff
P.O. Box 11263
Columbia, South Carolina 29201

RE: Docket No. 2006-176-E

Dear Mr. Flitter:

Please find enclosed the August 2009 monthly fuel report for Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc.

If you should have any questions, please feel free to call me at (919) 546-6367.

Sincerely,

Len S. Anthony/mhm

Len S. Anthony
General Counsel
Progress Energy Carolinas, Inc.

Enclosures

cc: Mr. Scott Elliott
Mr. Garrett Stone
Mr. Gary Walsh
SC Public Service Commission

255417

Progress Energy Service Company, LLC
P.O. Box 1551
Raleigh, NC 27602

PROGRESS ENERGY CAROLINAS, INC.

NO. 2 OIL STOCK REPORT

END OF AUGUST 2009

LOCATION	Capacity Gallons	Inventory Gallons	Boiler Light/Off Projected Burn Next Month (gallons)	IC at Full Load (gals/hr)
Asheville	3,600,000	3,044,713	15,200	28,000
Blewett	850,000	747,146		8,160
Brunswick	320,200	192,188		
Cape Fear	500,000	438,709	14,000	8,036
Charlotte	3,000,000	2,447,307		
Darlington	11,000,000	9,836,726		87,000
Greensboro	2,000,000	1,559,028		
Harris	570,000	267,854		
Lee	750,000	750,971	45,300	15,200
Mayo	375,000	280,034	78,900	
Morehead	105,000	83,797		1,724
North Augusta	1,000,000	0		
Richmond	6,000,000	5,235,414		72,000
Robinson	150,000	113,813	9,600	2,655
Roxboro	700,000	431,853	156,200	
Selma	3,000,000	1,536,976		
Spartanburg	693,420	690,912		
Sutton	570,000	513,069	29,500	7,771
Wayne County	9,400,000	8,261,701		58,046
Weatherspoon	765,000	652,931	700	15,072
TOTAL	**45,348,620**	**37,085,142**	**349,400**	**303,664**

FUELWORX - FUELS MANAGEMENT SYSTEM

Progress Energy Carolinas, Inc.

Contract Oil Receipts

For August 2009

PLANT	VENDOR	QUANTITY	TOTAL COST	UNIT COST
Brunswick	Eagle Transport Corporation	7,734.00	$17,672.81	$2.29
Brunswick	N/A	0.00	$11.31	$0.00
Cape Fear	Petroleum Traders	22,298.00	$44,341.81	$1.99
Lee	Mansfield Oil Company of Gainesville Inc.	44,609.00	$86,884.90	$1.95
Mayo	Hilco Transport Inc	175,233.00	$364,344.64	$2.08
Mayo	N/A	0.00	$3,121.03	$0.00
Robinson	N/A	0.00	$11.14	$0.00
Roxboro 1-2-3	Hilco Transport Inc	106,856.00	$222,191.52	$2.08
Roxboro 1-2-3	N/A	(14,298.00)	($33,132.55)	$0.00
Sutton	Amerada Hess Corporation	118,419.00	$244,661.47	$2.07
Weatherspoon	Petroleum Traders	44,624.00	$90,671.50	$2.03

N/A represents inventory transfers from storage facilities and/or inventory adjustments.
Roxboro 4 is not shown on this schedule as the amounts received are transfers from Roxboro 1-2-3 and not from a third party.

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail Fuel Adjustment Expense
August 2009

Fossil Fuel	$	140,001,008.76
Nuclear		12,867,936.18
Purchased Power		16,846,176.49
Sub-Total	$	169,715,121.43
Less: Inter-Company Sales		9,932,283.95
Net Fuel Cost	$	159,782,837.48
Total System MWH Sales		5,097,409.1
S.C. Retail MWH Sales		604,234.0
S.C. Allocation Factor of Total Environmental Costs		0.1185
S.C. Share of Total Fuel Costs	$	18,934,266.00
Emission Allowances $ (Includes net proceeds) (Account 509)	$	592,766.92
Ammonia/Urea (Account 5020001)		739,626.49
Limestone/Lime (Account 5020002)		790,442.32
Sub-Total	$	2,122,835.73
Less: Inter-Company Sales		10,884.86
Net Environmental Cost	$	2,111,950.87
S.C. Retail MWH Sales		604,234.0
Total System MWH Sales		5,097,409.1
S.C. Allocation Factor of Total Environmental Costs		0.1185
S.C. Share of Total Environmental Costs	$	250,266.18

PROGRESS ENERGY CAROLINAS, INC.

Fossil Fuel Cost
August 2009

Steam Electric (Issued from Account 151)		
Coal	$	100,961,698.97
#2 Oil		949,024.30
Natural Gas		-
Total Steam Electric	$	101,910,723.27
I.C. Turbines (Issued from Account 151)		
Oil	$	228,850.28
Natural Gas		37,861,435.21
Total I.C. Turbines	$	38,090,285.49
Total Fossil Fuel (Issued from Account 151)	$	140,001,008.76
Less: Sales to Other Companies		9,943,168.81
Total Fossil Fuel for Billing Factor		130,057,839.95
Total Fossil Fuel (Accounts 501 & 547)	$	140,452,483.62
Less: Labor and Miscellaneous		451,474.86
	$	140,001,008.76
MWH Generated by Fossil Fuel		3,138,645
Less: Sales to Other Companies		60,589
Fossil Generation for Billing Factor		3,078,056
Total MWH Sales		5,097,409.1

PROGRESS ENERGY CAROLINAS, INC.

Fuel Cost - Statistics

Month Of: August 2009

To: South Carolina Public Service Commission

1. Types of Generation

	MWH	Percentage
Fossil	3,138,645	58.22 %
Nuclear	2,226,596	41.30 %
Hydro	25,764	0.48 %
TOTAL	5,391,005	100.00 %

2. System Average Fossil Generating Plant Efficiency (Heat Rate) 10,406

3. Average Heat Content of Coal Burned (BTU per Pound) 12,260

4. Coal Received :

	Percent	Cents/MBTU
Contract	99.88	393.37
Spot	0.12	285.17

Analysis of Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations
Joint Ownership: NET
Report Period: 200908 - Period Ending 08/31/2009

	Month To Date Spot	Year To Date Spot	Month To Date Term	Year To Date Term	Month To Date System	Year To Date System
Tons:	1,232.31	158,050.57	1,048,448.04	8,237,435.87	1,049,680.35	8,395,486.43
Percent Total:	0.12%	1.88%	99.88%	98.12%	100.00%	100.00%
Coal Cost:	$90,862.47	$11,842,834.71	$77,570,972.33	$576,111,834.94	$77,661,834.80	$587,954,669.65
Coal Unit Cost:	$73.73	$74.93	$73.99	$69.94	$73.99	$70.03
Freight Cost:	$0.00	$1,775,932.58	$24,205,180.77	$187,978,796.65	$24,205,180.77	$189,754,729.23
Freight Unit Cost:	$0.00	$11.24	$23.09	$22.82	$23.06	$22.60
Total Cost:	$90,862.47	$13,618,767.30	$101,776,153.10	$764,090,631.58	$101,867,015.57	$777,709,398.88
Received Cost:	$73.73	$86.17	$97.07	$92.76	$97.05	$92.63
Quality:	12,928	12,612	12,333	12,308	12,340	12,317
Cents / MBTU:	285.17	341.54	393.37	373.15	392.93	375.57
Equiv Cost 12000 BTU:	$68.44	$70.73	$71.24	$66.72	$71.25	$67.53
Total MBTU:	31,862.11	3,987,507.30	25,872,727.75	204,770,399.52	25,924,720.53	207,075,242.63

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations **Report Period:** 200908 - Period Ending 08/31/2009
Joint Ownership: NET

Facility	Freight Cost	Total Cost	As Received BTU/LB	Received Cost	Cents / MBTU	MBTU
Asheville	$1,493,678.22	$6,257,811.98	12,751	$79.37	311.24	2,010,636.16
Cape Fear	$1,286,388.88	$6,224,261.98	12,571	$108.35	430.96	1,444,294.32
Lee	$2,380,595.20	$10,682,974.66	12,286	$108.99	443.55	2,428,622.61
Mayo	$3,151,356.67	$14,832,165.15	12,240	$101.43	414.33	3,579,834.27
Robinson	$831,838.31	$2,391,005.29	12,151	$107.00	440.30	543,045.88
Roxboro 1-2-3	$8,616,288.62	$38,428,590.15	12,309	$93.42	379.47	10,126,901.54
Roxboro 4	$2,639,505.24	$11,231,564.23	12,136	$89.37	368.20	3,050,429.75
Shipyard River Terminal	$0.00	$0.00	0	$0.00	-	0.00
Sutton	$3,333,559.05	$10,536,935.95	12,454	$107.52	431.68	2,440,913.76
Weatherspoon	$471,970.59	$1,281,706.19	12,755	$108.97	427.18	300,042.24
System Totals:	$24,205,180.77	$101,867,015.57	12,340	$97.05	392.93	25,924,720.53
Roxboro 1- 4 Totals:	$11,255,793.86	$49,660,154.37	12,270	$92.47	376.86	13,177,331.29

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Fuel Revenue and Expenses

	Actual					
	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009
Sales (KWH)	514,268,059	450,243,429	446,254,038	532,981,714	594,209,418	604,234,009
Fuel Cost	0.02983	0.02930	0.02977	0.03052		
Fuel Recovery Rate	0.03151	0.03151	0.03151	0.03151		
SC Retail %					0.11840	0.11850
System Fuel Cost					149,816,267	159,782,837
Revenue Required	15,340,617	13,192,132	13,284,983	16,266,602	17,738,246	18,934,266
Revenue Billed *	16,204,587	14,187,170	14,061,465	16,794,254	17,837,358	18,138,521
Over (Under) Recovery	863,970	995,038	776,482	527,652	99,112	(795,745)
Accounting Adjustment		188,492				
Cumulative Recovery	(9,483,118)	(8,299,588)	(7,523,106)	(6,995,454)	(6,896,342)	(7,692,087)

** Effective July 1, 2009, amounts are net of discounts provided under Residential Energy Conservation Discount Rider RECD-2B.*

	Estimate					
	September 2009	October 2009	November 2009	December 2009	January 2010	February 2010
Sales (KWH)	568,697,000	497,753,000	452,122,000	509,103,000	574,640,000	508,657,000
Fuel Cost	0.02541	0.02399	0.02522	0.02899	0.02727	0.02490
Fuel Recovery Rate	0.03002	0.03002	0.03002	0.03002	0.03002	0.03002
Revenue Required	14,450,591	11,941,094	11,402,517	14,758,896	15,670,433	12,665,559
Revenue Billed	17,072,284	14,942,545	13,572,702	15,283,272	17,250,693	15,269,883
Over (Under) Recovery	2,621,693	3,001,451	2,170,185	524,376	1,580,260	2,604,324
Cumulative Recovery	(5,070,394)	(2,068,943)	101,242	625,618	2,205,878	4,810,202

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Environmental Revenue and Expenses

Actual

	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009
Total Residential Sales (kwh)	196,934,578	137,294,606	125,875,707	170,678,509	217,846,409	207,770,571
Recovery Rate	$0.00115	$0.00115	$0.00115	$0.00115		
Total Residential Recovery	226,475	157,889	144,757	196,280	69,127	65,932
Residential Non-Conservation Discount Customers (kWh)					181,328,251	173,065,421
Recovery Rate					$0.00032	$0.00032
Residential Recovery					58,025	55,381
Residential Conservation Discount Customers (kWh)					36,518,158	34,705,150
Recovery Rate					$0.00032	$0.00032
Residential Recovery					11,686	11,106
Conservation Discount					(584)	(555)
Recovery Net of Discount					11,102	10,551
General Service Sales (kwh) (Non-Demand)	24,290,912	20,465,131	20,641,747	26,797,563	33,577,073	32,366,898
Recovery Rate	$0.00125	$0.00125	$0.00125	$0.00125	$0.00028	$0.00028
General Service Recovery	30,364	25,581	25,802	33,497	9,402	9,063
Demand Units (kw)	674,979	633,028	630,772	656,240	670,866	688,324
Demand Recovery Rate	0.26	0.26	0.26	0.26	0.10	0.10
Demand Recovery	175,495	164,587	164,001	170,623	67,087	68,832.38
Total Recovery	432,334	348,057	334,560	400,400	145,615	143,827
Jurisdictional Costs	116,999	169,538	193,247	232,665	272,288	250,266
Over/(Under) Recovery	313,335	178,520	141,313	167,734	(126,673)	(106,439)
Adjustment						
Cumulative Recovery	694,274	872,794	1,014,107	1,181,841	1,055,169	948,729

Estimate

	September 2009	October 2009	November 2009	December 2009	January 2010	February 2010
SC Sales (kwh)	227,301,321	160,716,006	155,276,555	234,024,740	295,997,537	216,058,274
Recovery Rate *	$0.00031	$0.00031	$0.00031	$0.00031	$0.00031	$0.00031
Sales Recovery	70,463	49,822	48,136	72,548	91,759	66,978
Demand Units	785,047	754,138	727,945	763,224	782,702	789,934
Demand Rate	$0.10	$0.10	$0.10	$0.10	$0.10	$0.10
Demand Recovery	78,505	75,414	72,794	76,322	78,270	78,993
Total Recovery	148,968	125,236	120,930	148,870	170,029	145,971
Jurisdictional Costs	217,778	180,413	177,784	251,546	201,443	182,882
Over/(Under) Recovery	(68,810)	(55,177)	(56,854)	(102,676)	(31,414)	(36,911)
Cumulative Recovery	879,919	824,742	767,888	665,212	633,798	596,887

* - Recovery rate beginning July 2009 is $.00032 for residential and $.00028 for general service per Order in Docket No. 2009-1-E. The blended rate is $.00031.

PROGRESS ENERGY CAROLINAS, INC.

ANALYSIS OF ISSUES FROM ACCOUNT 151 TO 5013 & 5473 (NET)

August 2009

	5013 COAL	5013 #2 OIL	5013 NAT. GAS	5013 TOTAL	5473 #2 OIL	5473 NAT. GAS	5473 TOTAL	5013 & 5473 TOTAL
CAPE FEAR	6,918,927.99	44,443.79		$ 6,963,371.78	22,968.75		$ 22,968.75	$ 6,986,340.53
WEATHERSPOON	1,567,829.59	26,835.44		1,594,665.03	(513,872.86)	383.48	(513,489.38)	1,081,175.65
LEE	9,209,326.16	63,573.18		9,272,899.34	4,440.87		4,440.87	9,277,340.21
SUTTON	13,061,124.88	190,513.61		13,251,638.49	21,512.51	0.00	21,512.51	13,273,151.00
ROBINSON	2,315,319.53	3,195.61		2,318,515.14	0.00	0.00	0.00	2,318,515.14
ASHEVILLE	6,091,395.32	39,036.45	0.00	6,130,431.77	0.00	375,720.24	375,720.24	6,506,152.01
ROXBORO NET	47,321,879.82	245,062.62		47,566,942.44			0.00	47,566,942.44
MAYO NET	14,475,895.68	336,363.60		14,812,259.28			0.00	14,812,259.28
DARLINGTON COUNTY					44,225.03	1,009,740.41	1,053,965.44	1,053,965.44
MOREHEAD CITY					0.00		0.00	0.00
BLEWETT					12,911.60		12,911.60	12,911.60
WAYNE COUNTY					636,664.38	9,913,139.90	10,549,804.28	10,549,804.28
RICHMOND COUNTY					0.00	26,562,451.18	26,562,451.18	26,562,451.18
TOTAL NET	$ 100,961,698.97	$ 949,024.30	$ -	$ 101,910,723.27	$ 228,850.28	$ 37,861,435.21	$ 38,090,285.49	$ 140,001,008.76

BRUNSWICK NUCLEAR FUEL UNIT #1	3,035,366.79
BRUNSWICK NUCLEAR FUEL UNIT #2	3,444,632.92
ROBINSON NUCLEAR FUEL UNIT #2	2,876,350.72
HARRIS NUCLEAR FUEL UNIT #1	3,511,585.75
TOTAL NUCLEAR FUEL	$ 12,867,936.18

PROGRESS ENERGY CAROLINAS, INC.
PAGE 11
MONTH OF AUGUST 2009

GENERATION, PURCHASED POWER, WHEELED POWER, ENERGY TRANSFERS AND OTHER STATISTICS

1			CURRENT MONTH		12 MONTHS ENDED CURRENT MONTH	
2 3			THIS YEAR	INCR OVER LAST YEAR	THIS YEAR	INCR OVER LAST YEAR
4	Net Power Generation:					
5	Steam Power	KWH	2,518,041,863	(45,679,262)	27,410,911,821	(2,557,554,157)
6	Nuclear Power	KWH	2,226,595,949	212,762,842	23,508,698,320	(1,340,793,173)
7	Hydro-Electric	KWH	25,764,000	9,597,000	553,891,000	178,069,000
8	Other Power	KWH	620,603,000	156,689,000	3,430,820,000	951,120,000
9	Total Net Power Generation	KWH	5,391,004,812	333,369,580	54,904,321,141	(2,769,158,330)
10	Purchased Power	KWH	356,486,838	(378,282,986)	4,523,447,091	439,436,474
11	Wheeled Power:					
12	Received:					
13	For Others	KWH	268,024,000	40,353,000	2,049,357,000	(129,337,000)
14	For SEPA Pref. Customers	KWH	7,773,000	1,130,000	145,317,000	42,556,000
15	Total Wheeled Power Received	KWH	275,797,000	41,483,000	2,194,674,000	(86,781,000)
16	Delivered:					
17	To Others	KWH	267,645,000	39,242,000	2,043,565,000	(118,849,000)
18	To SEPA Pref. Customers	KWH	7,542,560	1,298,140	136,902,540	40,356,080
19	Total Wheeled Power Delivered	KWH	275,187,560	40,540,140	2,180,467,540	(78,492,920)
20	Total Net Wheeled Power	KWH	609,440	942,860	14,206,460	(8,288,080)
21	Transfers of Energy:					
22	Received	KWH	131,671,000	6,356,000	1,563,501,000	50,618,000
23	Delivered	KWH	134,702,000	6,690,000	1,599,210,000	51,967,000
24	Total Net Transfers of Energy	KWH	(3,031,000)	(334,000)	(35,709,000)	(1,349,000)
25	Power Exchanges:					
26	Received	KWH	0	0	0	0
27	Delivered	KWH	0	0	0	0
28	Total Net Power Exchanges	KWH	0	0	0	0
29	Total Net System Input	KWH	5,745,070,090	(44,304,546)	59,406,285,692	(2,339,358,936)
30	Total Energy Sales	KWH	5,329,817,106	(246,063,954)	57,172,526,328	(2,006,565,966)
31	Company Use	KWH	6,572,519	(221,492)	77,011,128	(383,463)
32	Inter-Departmental Use	KWH				
33	Total Energy Used by Company	KWH	6,572,519	(221,492)	77,011,128	(383,463)
34	Energy Unaccounted For	KWH	408,680,465	201,980,900	2,156,728,236	(332,409,507)
35	Percent Unaccounted For	%	7.11	3.54	3.63	(0.40)
36	Peak Demand Including Special Contract	KWH	11,101,850	(301,444)	11,135,979	(463,485)
37	Load Factor Including Special Contract	%	68.82	1.55	59.53	1.37
38	Special Contract Transactions:					
39	Purchases from NCEMPA (Included in Line 10)	KWH	0	0	7,380,831	(107,537,034)
40	Purchases from NCEMC (Included in Line 10)	KWH	0	0	0	0
41	Sales to NCEMPA (Included in Line 30)	KWH	286,784,487	(36,729,332)	2,396,126,245	(162,867,566)
42	Sales to NCEMC (Included in Line 30)	KWH	686,003,268	(4,699,608)	7,357,025,909	139,538,999
43	Memo on Total Combined System:					
44	Power Agency Generation	KWH	478,060,188	50,487,420	5,069,044,859	(48,037,670)
45	Peak Demand	KWH	11,796,000	(300,000)	11,831,000	(466,000)
46	Load Factor	%	70.63	1.92	61.35	1.37

TOTAL BURNED FUEL COST REPORT (NET OF PA) - CENTS/MBTU

PLANT - TYPE OF FUEL	FOSSIL STEAM PLANTS	I.C. TURBINES	TOTAL FOSSIL FUEL	NUCLEAR PLANTS	TOTAL ALL FUELS
CAPE FEAR:					
COAL	393.73		393.73		393.73
OIL	1,830.54	1,812.09	1,824.21		1,824.21
TOTAL	395.70	1,812.09	396.72		396.72
WEATHERSPOON:					
COAL	424.07		424.07		424.07
OIL	1,554.95	(15,959.63)	(9,847.81)		(9,847.81)
NATURAL GAS		0.00	0.00		0.00
TOTAL	429.21	(15,947.72)	291.58		291.58
LEE:					
COAL	423.98		423.98		423.98
OIL	1,554.74	1,524.08	1,552.70		1,552.70
TOTAL	426.10	1,524.08	426.24		426.24
SUTTON:					
COAL	427.43		427.43		427.43
OIL	1,459.78	1,528.74	1,466.87		1,466.87
NATURAL GAS		0.00	0.00		0.00
TOTAL	431.80	1,528.74	432.34		432.34
ROBINSON:					
COAL	368.39		368.39		368.39
OIL	1,557.62	0.00	1,557.62		1,557.62
NATURAL GAS		0.00	0.00		0.00
NUCLEAR				50.12	50.12
TOTAL	368.77	0.00	368.77	50.12	81.04
ASHEVILLE:					
COAL	312.95		312.95		312.95
OIL	1,223.16	0.00	1,326.63		1,326.63
NATURAL GAS	0.00	803.83	803.83		803.83
TOTAL	314.43	810.87	325.99		325.99
ROXBORO 1-3:					
COAL	369.33		369.33		369.33
OIL	1,722.61		1,722.61		1,722.61
TOTAL	371.21		371.21		371.21
ROXBORO 4:					
COAL	333.34		333.34		333.34
OIL	1,728.00		1,728.00		1,728.00
TOTAL	333.91		333.91		333.91
MAYO:					
COAL	387.13		387.13		387.13
OIL	1,561.06		1,561.06		1,561.06
TOTAL	393.83		393.83		393.83
MOREHEAD:					
OIL		0.00	0.00		0.00
DARLINGTON:					
OIL		1,315.49	1,315.49		1,315.49
NATURAL GAS		672.51	672.51		672.51
TOTAL		687.60	687.60		687.60
BLEWETT:					
OIL		878.82	878.82		878.82
WAYNE:					
OIL		11,036.24	11,036.24		11,036.24
NATURAL GAS		679.74	679.74		679.74
TOTAL		720.75	720.75		720.75
RICHMOND:					
OIL		0.00	0.00		0.00
NATURAL GAS		677.73	677.73		677.73
TOTAL		677.79	677.79		677.79
BRUNSWICK:					
NUCLEAR				54.92	54.92
HARRIS:					
NUCLEAR				57.42	57.42
ALL PLANTS:					
COAL	375.40		375.40		375.40
OIL	1,569.72	1,415.74	1,535.68		1,535.68
NATURAL GAS	0.00	679.18	679.18		679.18
NUCLEAR				54.38	54.38
TOTAL	378.07	681.44	430.03	54.38	270.84

PAGE 11B
MONTH OF AUGUST 2009

FUEL STOCKS - COAL TONS (NET OF PA)

PLANT	TONS BEGINNING OF MONTH	TONS RECEIVED DURING MONTH	TONS CONSUMED DURING MONTH	BALANCE END OF MONTH		
						1
						2
CAPE FEAR	141,667.26	57,446.20	70,363.00	128,750.46		3
WEATHERSPOON	101,110.06	11,761.75	15,328.00	97,543.81		4
LEE	163,373.42	98,017.09	90,069.00	171,321.51		5
SUTTON	343,057.79	98,000.63	124,225.00	316,833.42		6
ROBINSON	89,212.34	22,345.68	27,249.00	84,309.02		7
ASHEVILLE	173,258.40	78,840.46	79,080.00	173,018.86		8
ROXBORO 1-3	986,970.61	411,361.21	366,960.00	1,031,371.82		9
ROXBORO 4	400,726.74	125,675.92	174,654.55	351,748.11		10
MAYO	345,896.74	146,231.43	153,448.30	338,679.87		11
TOTAL COAL	2,745,273.36	1,049,680.37	1,101,376.85	2,693,576.88		12

RECEIVED FOSSIL FUEL COSTS (NET OF PA) *

	TOTAL $	CENTS/MBTU			
					1
CAPE FEAR	6,224,261.98	430.96			2
WEATHERSPOON	1,281,706.19	427.18			3
LEE	10,682,974.66	439.88			4
SUTTON	10,536,935.95	431.68			5
ROBINSON	2,391,005.29	440.30			6
ASHEVILLE	6,257,811.98	311.24			7
ROXBORO 1-3	38,428,590.15	379.47			8
ROXBORO 4	11,231,564.23	368.20			9
MAYO	14,832,165.15	414.33			10
TOTAL COAL	101,867,015.58	392.93			11
#2 OIL		1,496.12			12
NATURAL GAS		679.18			13
TOTAL FUEL		445.97			15

** includes accruals*

RECEIVED FOSSIL FUEL COSTS (NET OF PA)
CENTS/MBTU

CURRENT MONTH	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	
COAL TONS	1,048,448.04	1,232.31	1,049,680.35				2
%	99.88	0.12	100.00				3
CENTS/MBTU	393.37	285.17	392.93	1,496.12	679.18	445.97	4
YEAR TO DATE	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	5
COAL TONS	8,237,435.85	158,050.57	8,395,486.42				6
%	98.12	1.88	100.00				7
CENTS/MBTU	376.24	341.64	375.94	1,313.36	899.97	427.76	8