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Progress Energy

2006-176-E

S.C. PUBLIC SERVICE COMMISSION RECEIVED NOV 05 2007 RECEIVED

October 31, 2007

Mr. John Flitter
State of South Carolina
Office of Regulatory Staff
P.O. Box 11263
Columbia, South Carolina 29201

RECEIVED NOV 05 2007 PSC SC DOCKETING DEPT.

Dear Mr. Flitter:

Please find enclosed the September 2007 monthly fuel report for Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc.

If you should have any questions, please feel free to call me at (919) 546-6367.

THIS DOCUMENT IS AN EXACT DUPLICATE, WITH THE EXCEPTION OF THE FORM OF THE SIGNATURE, OF THE E-FILED COPY SUBMITTED TO THE COMMISSION IN ACCORDANCE WITH ITS ELECTRONIC FILING INSTRUCTIONS.

Sincerely,

Len S. Anthony (by dhs)

Len S. Anthony
Deputy General Counsel - Carolinas

Enclosures

cc: Mr. Scott Elliott
Mr. Garrett Stone
Mr. Gary Walsh
SC Public Service Commission

Progress Energy Service Company, LLC
PO Box 1551
Raleigh, NC 27602

PROGRESS ENERGY CAROLINAS, INC.

NO. 2 OIL STOCK REPORT

END OF SEPTEMBER 2007

LOCATION	Capacity Gallons	Inventory Gallons	Boiler Light/Off Projected Burn Next Month (gallons)	IC at Full Load (gals/hr)
Asheville	3,600,000	3,151,621	20,100	28,000
Blewett	850,000	771,230		8,160
Brunswick	320,200	185,156		
Cape Fear	500,000	443,924	16,400	8,036
Charlotte	3,000,000	2,378,320		
Darlington	11,000,000	10,017,437		87,000
Greensboro	2,000,000	1,435,499		
Harris	570,000	371,856		
Lee	750,000	708,725	69,100	15,200
Mayo	375,000	268,445	105,500	
Morehead	105,000	42,829		1,724
North Augusta	1,000,000	294,924		
Richmond	6,000,000	5,185,671		72,000
Robinson	150,000	123,145	5,900	2,655
Roxboro	700,000	402,963	150,500	1,727
Selma	3,000,000	2,537,018		
Spartanburg	693,420	699,064		
Sutton	570,000	465,134	78,000	3,319
Wayne County	9,400,000	8,290,085		58,046
Weatherspoon	765,000	671,844	20,000	15,072
TOTAL	45,348,620	38,444,890	465,500	300,939

FUELWORX - FUELS MANAGEMENT SYSTEM

Progress Energy Carolinas, Inc.

Contract Oil Receipts - NET

For September 2007

PLANT	VENDOR	QUANTITY	TOTAL COST	UNIT COST
Asheville	N/A	0.00	$3,958.02	$0.00
Blewett	N/A	1,826.00	$0.00	$0.00
Broad River	N/A	(752.90)	$0.00	$0.00
Brunswick	N/A	(410.00)	$8,964.19	$0.00
Cape Fear	BP Products	96,569.00	$232,457.68	$2.41
Cape Fear	N/A	1,685.00	$364.31	$0.22
Cape Fear	Petroleum Traders	0.00	$0.00	$0.00
Darlington	BP Products	140,742.00	$408,539.53	$2.90
Darlington	Eagle Transport Corporation	96,756.00	$157,467.82	$1.63
Darlington	N/A	88,729.00	$0.00	$0.00
Darlington	Petroleum Traders	1,077,020.00	$2,576,771.45	$2.39
Darlington	Waccamaw Transport Inc.	111,374.00	$179,483.52	$1.61
Lee	BP Products	14,986.00	$34,753.43	$2.32
Lee	N/A	3,548.00	$0.00	$0.00
Lee	Petroleum Traders	89,417.00	$211,511.01	$2.37
Mayo	Hilco Transport Inc	37,356.32	$71,360.71	$1.91
Morehead	N/A	7,415.00	$570.14	$0.08
Morehead	Petroleum Traders	(7,415.00)	($16,375.21)	$0.00
Richmond County	N/A	(5,921.00)	$0.00	$0.00
Roxboro 1-2-3	Hilco Transport Inc	74,444.00	$142,217.81	$1.91
Roxboro 1-2-3	N/A	(14,268.00)	($26,363.56)	$0.00
Sutton	Amerada Hess Corporation	133,179.00	$313,689.94	$2.36
Sutton	N/A	(4,779.00)	$13,748.05	$0.00
Wayne County	BP Products	226,206.00	$518,206.85	$2.29
Wayne County	N/A	(35,615.00)	$822.00	$0.00
Wayne County	Petroleum Traders	1,089,696.00	$2,564,105.81	$2.35
Weatherspoon	BP Products	29,614.00	$68,931.04	$2.33
Weatherspoon	N/A	(14.00)	$0.00	$0.00
Weatherspoon	Petroleum Traders	0.00	$0.00	$0.00

**N/A represents inventory transfers from storage facilities and/or inventory adjustments.*
**Roxboro 4 is not shown on this schedule as the amounts received are transfers from Roxboro 1-2-3 and not from a third party.*

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail Fuel Adjustment Expense
September 2007

Fossil Fuel	$	112,755,030.90
Nuclear		8,875,446.36
Purchased Power		14,724,771.69
Sub-Total	$	136,355,248.95
Less: Inter-Company Sales		13,049,125.45
Net Fuel Cost	$	123,306,123.50
Total System MWH Sales		5,117,025.6
Cost/KWH Sales		0.02410

Emission Allowances $ (Includes net proceeds) (Account 509)	$	1,730,953.05
Ammonia/Urea (Account 5020001)		719,311.89
Limestone/Lime (Account 5020002)		197,570.87
Sub-Total	$	2,647,835.81
Less: Inter-Company Sales		206,479.68
Net Environmental Cost	$	2,441,356.13
S.C. Retail MWH Sales		634,995.8
Total System MWH Sales		5,117,025.6
S.C. Allocation Factor of Total Environmental Costs		0.12410
S.C. Share of Total Environmental Costs	$	302,972.30

PROGRESS ENERGY CAROLINAS, INC.

Fossil Fuel Cost
September 2007

Steam Electric (Issued from Account 151)		
Coal	$	80,608,056.37
#2 Oil		700,484.05
Natural Gas		-
Total Steam Electric	$	81,308,540.42
I.C. Turbines (Issued from Account 151)		
Oil	$	2,799,175.12
Natural Gas		28,647,315.36
Total I.C. Turbines	$	31,446,490.48
Total Fossil Fuel (Issued from Account 151)	$	112,755,030.90
Less: Sales to Other Companies		13,255,605.13
Total Fossil Fuel for Billing Factor	$	99,499,425.77
Total Fossil Fuel (Accounts 501 & 547)	$	113,554,383.40
Less: Labor and Miscellaneous		799,352.50
	$	112,755,030.90
MWH Generated by Fossil Fuel		2,635,518
Less: Sales to Other Companies		381,055
Fossil Generation for Billing Factor		2,254,463
Total MWH Sales		5,117,025.6

PROGRESS ENERGY CAROLINAS, INC.

Fuel Cost - Statistics

Month Of: September 2007

To: South Carolina Public Service Commission

1. Types of Generation

	MWH	Percentage
Fossil	3,033,327	62.15 %
Nuclear	1,838,123	37.66 %
Hydro	8,987	0.19 %
TOTAL	4,880,437	100.00 %

2. System Average Fossil Generating Plant Efficiency (Heat Rate) — 10,551

3. Average Heat Content of Coal Burned (BTU per Pound) — 12,400

4. Coal Received :

	Percent	Cents/MBTU
Contract	97.93	295.98
Spot	2.07	245.62

Analysis of Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Report Period: 200709 - Period Ending 09/30/2007

	Month To Date Spot	Year To Date Spot	Month To Date Term	Year To Date Term	Month To Date System	Year To Date System
Tons:	20,949.72	85,898.71	991,464.40	9,334,919.15	1,012,414.12	9,420,817.86
Percent Total:	2.07%	0.91%	97.93%	99.09%	100.00%	100.00%
Coal Cost:	$1,333,394.50	$4,587,727.53	$52,255,085.19	$495,503,205.20	$53,588,479.69	$500,090,932.73
Coal Unit Cost:	$63.65	$53.41	$52.70	$53.08	$52.93	$53.08
Freight Cost:	$0.00	$715,341.47	$20,504,555.03	$181,744,236.37	$20,504,555.03	$182,459,577.84
Freight Unit Cost:	$0.00	$8.33	$20.68	$19.47	$20.25	$19.37
Total Cost:	$1,333,394.50	$5,303,069.00	$72,759,640.22	$677,247,441.57	$74,093,034.72	$682,550,510.58
Received Cost:	$63.65	$61.74	$73.39	$72.55	$73.18	$72.45
Quality:	12,956	12,512	12,397	12,410	12,409	12,411
Cents / MBTU:	245.62	246.71	295.98	292.29	294.89	291.88
Equiv Cost 12000 BTU:	$58.95	$50.88	$50.36	$50.68	$50.52	$50.68
Total MBTU:	542,858.38	2,149,508.03	24,582,896.12	231,700,070.70	25,125,754.50	233,849,578.73

Total Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Period Ending 09/30/2007

Facility	Tons Received	Total Cost	As Received BTU/LB	Received Cost	Cents / MBTU	MBTU
Asheville	79,615.45	$5,653,487.46	12,519	$71.01	283.61	1,993,400.23
Cape Fear	76,781.60	$5,642,628.54	12,552	$73.49	292.75	1,927,481.72
Lee	89,018.43	$6,008,380.98	12,428	$67.50	271.54	2,212,672.66
Mayo	122,785.24	$7,897,436.41	12,181	$64.32	264.02	2,991,277.64
Robinson	21,553.78	$1,384,437.26	12,218	$64.23	262.86	526,673.27
Roxboro 1-2-3	394,272.08	$27,921,596.55	12,443	$70.82	284.58	9,811,623.25
Roxboro 4	97,741.53	$10,933,662.24	12,388	$111.86	451.51	2,421,575.52
Sutton	93,862.03	$6,321,083.53	12,388	$67.34	271.81	2,325,551.02
Weatherspoon	36,784.00	$2,330,321.77	12,444	$63.35	254.54	915,499.18
System Totals:	1,012,414.12	$74,093,034.72	12,409	$73.18	294.89	25,125,754.50
Roxboro 1- 4 Totals:	492,013.61	$38,855,258.78	12,432	$78.97	317.62	12,233,198.77

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Fuel Revenue and Expenses

Actual

	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007
Sales (KWH)	505,805,309	520,976,074	567,855,940	621,888,449	651,026,022	634,995,809
Fuel Cost	0.02904	0.02428	0.02655	0.02569	0.03307	0.02410
Fuel Recovery Rate	0.02500	0.02500	0.02500	0.02651	0.02651	0.02651
Revenue Required	14,688,586	12,649,299	15,076,575	15,976,314	21,529,431	15,303,399
Revenue Billed	12,645,133	13,024,402	14,196,399	16,486,263	17,258,700	16,833,739
Over (Under) Recovery	(2,043,453)	375,103	(880,176)	509,949	(4,270,731)	1,530,340
Accounting Adjustment	41,263		51,069			(317,564)
Interest	(76,782)	(71,493)	(61,132)	(51,683)	(37,056)	(21,559)
Cumulative Recovery	(25,005,441)	(24,701,831)	(25,592,070)	(25,133,804)	(29,441,591)	(28,250,374)

Estimate

	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008
Sales (KWH)	550,811,000	503,231,000	558,762,000	629,480,000	563,907,000	538,555,000
Fuel Cost	0.02408	0.02129	0.02228	0.02164	0.01915	0.02076
Fuel Recovery Rate	0.02651	0.02651	0.02651	0.02651	0.02651	0.02651
Revenue Required	13,263,529	10,713,788	12,449,217	13,621,947	10,798,819	11,180,402
Revenue Billed	14,602,000	13,340,654	14,812,781	16,687,515	14,949,175	14,277,093
Over (Under) Recovery	1,338,471	2,626,866	2,363,564	3,065,568	4,150,356	3,096,691
Interest	(8,651)	(1,123)				
Cumulative Recovery	(26,920,554)	(24,294,811)	(21,931,247)	(18,865,679)	(14,715,323)	(11,618,632)

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Environmental Revenue and Expenses

Actual

	May 2007	June 2007	July 2007	August 2007	September 2007
SC Sales (kwh)			235,897,616	259,209,677	251,670,968
Recovery Rate (kwh) *			$0.00031	$0.00031	$0.00031
Sales Recovery			72,805	80,355	78,018
Demand Units			729,403	740,338	718,463
Demand Rate			0.08	0.08	0.08
Demand Recovery			58,352	59,227	57,477
Revenue Billed	0	0	131,157	139,582	135,495
Jurisdictional Costs	92,479	287,024	330,090	344,270	302,972
Over/(Under) Recovery	(92,479)	(287,024)	(198,933)	(204,688)	(167,477)
Adjustment			15,230		16,875
Cumulative Recovery	(92,479)	(379,503)	(563,206)	(767,894)	(918,496)

Estimate

	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008
SC Sales (kwh)	161,166,204	166,148,425	237,727,934	296,746,889	213,043,777	186,591,217
Recovery Rate (kwh) *	$0.00031	$0.00031	$0.00031	$0.00031	$0.00031	$0.00031
Sales Recovery	49,962	51,506	73,696	91,992	66,044	57,843
Demand Units	734,922	721,206	727,911	756,322	761,406	739,951
Demand Rate	0.08	0.08	0.08	0.08	0.08	0.08
Demand Recovery	58,794	57,696	58,233	60,506	60,912	59,196
Revenue Billed	108,756	109,202	131,929	152,498	126,956	117,039
Jurisdictional Costs	327,404	206,878	255,267	312,446	267,344	379,148
Over/(Under) Recovery	(218,648)	(97,676)	(123,338)	(159,948)	(140,388)	(262,109)
Cumulative Recovery	(1,137,144)	(1,234,820)	(1,358,158)	(1,518,106)	(1,658,494)	(1,920,603)

* - rate is $.00031 for residential and $.00030 for general service.

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PROGRESS ENERGY CAROLINAS, INC.

ANALYSIS OF ISSUES FROM ACCOUNT 151 TO 5013 & 5473 (NET)

September 2007

	5013 COAL	5013 #2 OIL	5013 NAT. GAS	5013 TOTAL	5473 #2 OIL	5473 NAT. GAS	5473 TOTAL	5013 & 5473 TOTAL
CAPE FEAR	5,396,207.20	6,053.65		$ 5,402,260.85	190,329.63		$ 190,329.63	$ 5,592,590.48
WEATHERSPOON	3,504,598.03	23,813.96		3,528,411.99	18,007.33	283.45	18,290.78	3,546,702.77
LEE	6,034,742.70	131,862.66		6,166,605.36	152,086.48		152,086.48	6,318,691.84
SUTTON	8,255,141.44	188,158.95		8,443,300.39	130,405.05	0.00	130,405.05	8,573,705.44
ROBINSON	2,107,242.06	2,557.26		2,109,799.32	208.34	102,113.32	102,321.66	2,212,120.98
ASHEVILLE	5,961,965.25	35,676.10	0.00	5,997,641.35	68,468.62	3,553,327.29	3,621,795.91	9,619,437.26
ROXBORO NET	38,402,142.65	231,182.91		38,633,325.56	0.00		0.00	38,633,325.56
MAYO NET	10,946,017.04	81,178.56		11,027,195.60			0.00	11,027,195.60
DARLINGTON COUNTY					1,415,892.55	2,166,245.69	3,582,138.24	3,582,138.24
MOREHEAD CITY					5,534.86		5,534.86	5,534.86
BLEWETT					1,157.19		1,157.19	1,157.19
WAYNE COUNTY					817,085.07	4,546,920.76	5,364,005.83	5,364,005.83
RICHMOND COUNTY					0.00	18,278,424.85	18,278,424.85	18,278,424.85
TOTAL NET	$ 80,608,056.37	$ 700,484.05	$ -	$ 81,308,540.42	$ 2,799,175.12	$ 28,647,315.36	$ 31,446,490.48	$ 112,755,030.90

BRUNSWICK NUCLEAR FUEL UNIT #1	1,357,025.89
BRUNSWICK NUCLEAR FUEL UNIT #2	2,811,331.71
ROBINSON NUCLEAR FUEL UNIT #2	2,452,676.49
HARRIS NUCLEAR FUEL UNIT #1	2,254,412.27
TOTAL NUCLEAR FUEL	$ 8,875,446.36

PROGRESS ENERGY CAROLINAS, INC.
PAGE 11
MONTH OF SEPTEMBER 2007

GENERATION, PURCHASED POWER, WHEELED POWER, ENERGY TRANSFERS AND OTHER STATISTICS

1			CURRENT MONTH		12 MONTHS ENDED CURRENT MONTH	
2 3			THIS YEAR	INCR OVER LAST YEAR	THIS YEAR	INCR OVER LAST YEAR
4	Net Power Generation:					
5	Steam Power	KWH	2,626,531,468	466,603,630	29,680,229,688	(462,075,009)
6	Nuclear Power	KWH	1,838,123,416	(259,096,916)	24,178,793,256	41,755,686
7	Hydro-Electric	KWH	8,987,000	(37,487,000)	522,211,000	(52,896,000)
8	Other Power	KWH	406,795,000	297,276,000	2,971,691,000	895,871,000
9	Total Net Power Generation	KWH	4,880,436,884	467,295,714	57,352,924,944	422,655,677
10	Purchased Power	KWH	377,964,164	59,575,283	3,942,733,830	(308,574,265)
11	Wheeled Power:					
12	Received:					
13	For Others	KWH	147,529,000	26,474,000	1,628,996,000	(28,795,000)
14	For SEPA Pref. Customers	KWH	6,327,000	(1,717,000)	168,971,000	50,591,000
15	Total Wheeled Power Received	KWH	153,856,000	24,757,000	1,797,967,000	21,796,000
16	Delivered:					
17	To Others	KWH	147,213,000	26,649,000	1,617,054,000	(26,820,000)
18	To SEPA Pref. Customers	KWH	5,996,260	(1,635,600)	157,616,380	46,321,320
19	Total Wheeled Power Delivered	KWH	153,209,260	25,013,400	1,774,670,380	19,501,320
20	Total Net Wheeled Power	KWH	646,740	(256,400)	23,296,620	2,294,680
21	Transfers of Energy from Duke:					
22	Received	KWH	73,231,000	(1,263,000)	1,254,741,000	219,784,000
23	Delivered	KWH	75,414,000	(1,339,000)	1,292,383,000	225,484,000
24	Total Net Transfers of Energy	KWH	(2,183,000)	76,000	(37,642,000)	(5,700,000)
25	Power Exchanges:					
26	Received	KWH	0	0	0	0
27	Delivered	KWH	0	0	0	0
28	Total Net Power Exchanges	KWH	0	0	0	0
29	Total Net System Input	KWH	5,256,864,788	526,690,597	61,281,313,394	110,676,092
30	Total Energy Sales	KWH	4,865,784,312	334,416,382	58,895,683,543	(20,448,442)
31	Company Use	KWH	6,584,714	234,438	74,385,986	(1,500,330)
32	Inter-Departmental Use	KWH				
33	Total Energy Used by Company	KWH	6,584,714	234,438	74,385,986	(1,500,330)
34	Energy Unaccounted For	KWH	384,495,762	192,039,777	2,311,243,865	132,624,864
35	Percent Unaccounted For	%	7.31	3.24	3.77	0.21
36	Peak Demand Including Special Contract	KWH	10,701,254	1,468,798	12,008,946	105,066
37	Load Factor Including Special Contract	%	66.77	(2.44)	55.97	0.70
38	Special Contract Transactions:					
39	Purchases from NCEMPA (Included in Line 10)	KWH	32,413,129	538,595	431,384,274	52,470,226
40	Purchases from NCEMC (Included in Line 10)	KWH	0	0	0	0
41	Sales to NCEMPA (Included in Line 30)	KWH	306,785,669	107,982,752	2,692,367,197	126,741,469
42	Sales to NCEMC (Included in Line 30)	KWH	595,099,356	72,136,265	6,847,385,767	247,840,711
43	Memo on Total Combined System:					
44	Power Agency Generation	KWH	390,379,116	(38,260,714)	5,235,249,056	101,065,323
45	Peak Demand	KWH	11,274,000	1,468,000	12,656,000	160,000
46	Load Factor	%	68.26	(3.21)	57.83	0.37

TOTAL FUEL REPORT - CENTS/MBTU

PLANT - TYPE OF FUEL	FOSSIL STEAM PLANTS	I.C. TURBINES	TOTAL FOSSIL FUEL	NUCLEAR PLANTS	TOTAL ALL FUELS
CAPE FEAR:					
COAL	289.89		289.89		289.89
OIL	1,509.68	1,476.10	1,477.12		1,477.12
TOTAL	290.15	1,476.10	298.24		298.24
WEATHERSPOON:					
COAL	283.21		283.21		283.21
OIL	1,408.40	1,428.44	1,416.11		1,416.11
NATURAL GAS		0.00	0.00		0.00
TOTAL	284.73	1,448.89	285.90		285.90
LEE:					
COAL	280.78		280.78		280.78
OIL	1,545.66	1,538.28	1,541.70		1,541.70
TOTAL	285.74	1,538.28	291.41		291.41
SUTTON:					
COAL	285.44		285.44		285.44
OIL	1,578.40	1,591.99	1,583.98		1,583.98
NATURAL GAS		0.00	0.00		0.00
TOTAL	290.71	1,591.99	294.39		294.39
ROBINSON:					
COAL	261.93		261.93		261.93
OIL	1,323.57	1,323.63	1,323.57		1,323.57
NATURAL GAS		775.10	775.10		775.10
NUCLEAR				44.50	44.50
TOTAL	262.18	775.76	270.36	44.50	72.98
ASHEVILLE:					
COAL	301.95		301.95		301.95
OIL	1,243.59	1,310.85	1,287.82		1,287.82
NATURAL GAS	0.00	697.50	697.50		697.50
TOTAL	303.27	704.06	383.63		383.63
ROXBORO 1-3:					
COAL	280.78		280.78		280.78
OIL	1,348.80	0.00	1,348.80		1,348.80
TOTAL	282.46	0.00	282.46		282.46
ROXBORO 4:					
COAL	323.11		323.11		323.11
OIL	1,349.39		1,349.39		1,349.39
TOTAL	323.63		323.63		323.63
MAYO:					
COAL	322.94		322.94		322.94
OIL	1,299.76		1,299.76		1,299.76
TOTAL	324.72		324.72		324.72
MOREHEAD:					
OIL		1,507.01	1,507.01		1,507.01
DARLINGTON:					
OIL		1,053.89	1,053.89		1,053.89
NATURAL GAS		691.11	691.11		691.11
TOTAL		800.15	800.15		800.15
BLEWETT:					
OIL		802.77	802.77		802.77
WAYNE:					
OIL		1,125.74	1,125.74		1,125.74
NATURAL GAS		741.51	741.51		741.51
TOTAL		782.33	782.33		782.33
RICHMOND:					
OIL		0.00	0.00		0.00
NATURAL GAS		724.83	724.83		724.83
TOTAL		724.97	724.97		724.97
BRUNSWICK:					
NUCLEAR				48.92	48.92
HARRIS:					
NUCLEAR				41.14	41.14
ALL PLANTS:					
COAL	293.40		293.40		293.40
OIL	1,429.83	1,144.75	1,192.09		1,192.09
NATURAL GAS	0.00	721.41	721.41		721.41
NUCLEAR				45.48	45.48
TOTAL	295.40	746.09	354.83	45.48	235.99

MONTH OF SEPTEMBER 2007

FUEL STOCKS - COAL TONS

PLANT	TONS BEGINNING OF MONTH	TONS RECEIVED DURING MONTH	TONS CONSUMED DURING MONTH	BALANCE END OF MONTH		
						1
						2
CAPE FEAR	106,178.19	76,781.60	77,716.00	105,243.79		3
WEATHERSPOON	66,785.84	36,783.99	50,348.00	53,221.83		4
LEE	249,720.25	89,018.43	88,434.00	250,304.68		5
SUTTON	228,610.71	93,862.03	116,732.00	205,740.74		6
ROBINSON	59,197.78	21,553.78	33,708.00	47,043.56		7
ASHEVILLE	174,726.32	79,615.45	82,296.00	172,045.77		8
ROXBORO 1-3	831,092.20	394,272.08	392,123.00	833,241.28		9
ROXBORO 4	161,962.32	97,741.53	136,874.86	122,828.99		10
MAYO	222,379.21	122,785.23	140,029.63	205,134.81		11
TOTAL COAL	2,100,652.82	1,012,414.12	1,118,261.49	1,994,805.45		12

RECEIVED FOSSIL FUEL COSTS *

	TOTAL $	CENTS/MBTU			
					1
CAPE FEAR	5,642,628.54	292.75			2
WEATHERSPOON	2,330,321.77	254.54			3
LEE	6,008,380.98	271.54			4
SUTTON	6,321,083.53	271.81			5
ROBINSON	1,384,437.26	262.86			6
ASHEVILLE	5,653,487.46	283.61			7
ROXBORO 1-3	27,921,596.55	284.58			8
ROXBORO 4	10,933,662.24	451.51			9
MAYO	7,897,436.41	264.02			10
TOTAL COAL	74,093,034.74	294.89			11
#2 OIL		1,659.95			12
NATURAL GAS		721.41			13
TOTAL FUEL		373.06			15

** Includes accruals*

RECEIVED FOSSIL FUEL COSTS
CENTS/MBTU

CURRENT MONTH	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	
COAL TONS	991,464.40	20,949.72	1,012,414.12				2
%	97.93	2.07	100.00				3
CENTS/MBTU	295.98	245.62	294.89	1,659.95	721.41	373.06	4
YEAR TO DATE	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	5
COAL TONS	9,334,919.18	85,898.72	9,420,817.90				6
%	99.09	0.91	100.00				7
CENTS/MBTU	292.30	246.71	291.88	1,411.71	896.66	357.43	8