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August 26, 2021

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29210

RE: Application of Dominion Energy South Carolina, Incorporated for Adjustment of Rates and Charges (See Commission Order No. 2020-313) Docket No. 2020-125-E

(*This filing includes a request for an increase to retail electric rates.)

Dear Ms. Boyd:

By Order No. 2021-570, dated August 16, 2021, the Public Service Commission of South Carolina ("Commission") approved an adjustment to the retail electric tariffs of Dominion Energy South Carolina, Inc. ("DESC" or "Company"). In doing so, the Commission instructed DESC to file within ten (10) days of receipt of [Order No. 2021-570] the revised tariffs "electronically . . . in a text searchable PDF format using the Commission's DMS System" with an additional copy to be "included in the Commission's ETariff system."

The Commission also ordered DESC to "provide a reconciliation of each tariff rate change approved as a result of [Order No. 2021-570] to each tariff rate revision filed in the ETariff system" and to "include an explanation of any differences" for each tariff rate change. In compliance with Order No. 2021-570, also enclosed for filing is DESC's "Reconciliation."

In addition, the Company has filed on ETariff updates to Rate 21A and the Rider to Retail Rates Tax Rider, both of which have been discontinued.

By copy of this letter, DESC is providing the other parties of record with a copy of the updated electric rate tariffs filed on ETariff as well as the Company's Reconciliation.

(Continued . . .)

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If you have any questions, please advise.

Very truly yours,

Matthew W. Gissendanner

MWG/kms
Enclosures

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DOMINION ENERGY SOUTH CAROLINA
September 2021 Rate Reconciliation

	Types Of Charges	May 2021 Rates*	Docket No. 2020-125-E Changes: DSM Change	Docket No. 2020-125-E Changes: Rate Design Changes	September 2021 Rates	EDIT Decrement Rider
Rate 1	BFC	$ 9.00		$ -	$ 9.00	
	Renewable Energy Resources	$ 1.00		$ -	$ 1.00	
	1st 800 kWh	$ 0.11387	$ (0.00023)	$ (0.00035)	$ 0.11329	$ (0.00158)
	Over 800 kWh Summer	$ 0.12533	$ (0.00023)	$ (0.00067)	$ 0.12443	$ (0.00158)
	Over 800 kWh Winter	$ 0.10931	$ (0.00023)	$ (0.00025)	$ 0.10883	$ (0.00158)
Rate 2	BFC	$ 9.00		$ -	$ 9.00	
	Renewable Energy Resources	$ 1.00		$ -	$ 1.00	
	All kWh	$ 0.09140	$ (0.00023)	$ (0.00093)	$ 0.09024	$ (0.00158)
Rate 3	BFC	$ 19.50		$ 2.50	$ 22.00	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	
	All kWh	$ 0.10146	$ (0.00067)	$ (0.00092)	$ 0.09987	$ (0.00142)
Rate 5	BFC	$ 13.00		$ -	$ 13.00	
	Renewable Energy Resources	$ 1.00		$ -	$ 1.00	
	Summer On-Peak kWh	$ 0.27222	$ (0.00023)	$ (0.00463)	$ 0.26736	$ (0.00158)
	Winter On-Peak kWh	$ 0.24492	$ (0.00023)	$ (0.00388)	$ 0.24081	$ (0.00158)
	Off-Peak kWh	$ 0.09024	$ (0.00023)	$ 0.00035	$ 0.09036	$ (0.00158)
Rate 6	BFC	$ 9.00		$ -	$ 9.00	
	Renewable Energy Resources	$ 1.00		$ -	$ 1.00	
	1st 800 kWh	$ 0.11387	$ (0.00023)	$ (0.00035)	$ 0.11329	$ (0.00158)
	Over 800 kWh Summer	$ 0.12533	$ (0.00023)	$ (0.00067)	$ 0.12443	$ (0.00158)
	Over 800 kWh Winter	$ 0.10931	$ (0.00023)	$ (0.00025)	$ 0.10883	$ (0.00158)
Rate 7	BFC	$ 13.00		$ -	$ 13.00	
	Renewable Energy Resources	$ 1.00		$ -	$ 1.00	
	On-Peak kWh	$ 0.08209	$ (0.00023)	$ (0.00080)	$ 0.08106	$ (0.00158)
	Off-Peak kWh	$ 0.07256	$ (0.00023)	$ (0.00038)	$ 0.07195	$ (0.00158)
	Summer On-Peak kW Demand	$ 10.50		$ 0.28	$ 10.78	
	Winter Off-Peak kW Demand	$ 7.50		$ 0.20	$ 7.70	
Rate 8	BFC	$ 9.00		$ 0.50	$ 9.50	
	Renewable Energy Resources	$ 1.00		$ -	$ 1.00	
	1st 800 kWh	$ 0.11788	$ (0.00023)	$ (0.00080)	$ 0.11685	$ (0.00158)
	Over 800 kWh Summer	$ 0.12974	$ (0.00023)	$ (0.00116)	$ 0.12835	$ (0.00158)
	Over 800 kWh Winter	$ 0.11316	$ (0.00023)	$ (0.00068)	$ 0.11225	$ (0.00158)
Rate 9	BFC	$ 19.50		$ 2.50	$ 22.00	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	
	1st 3,000 kWh	$ 0.11742	$ (0.00067)	$ (0.00130)	$ 0.11545	$ (0.00142)
	Over 3,000 kWh Summer	$ 0.12486	$ (0.00067)	$ (0.00140)	$ 0.12279	$ (0.00142)
	Over 3,000 kWh Winter	$ 0.10940	$ (0.00067)	$ (0.00119)	$ 0.10754	$ (0.00142)
	Over 250 kVa Summer Demand	$ 3.51		$ 0.34	$ 3.85	
	BFC - Unmetered Service Provision	$ 7.00		$ 1.25	$ 8.25	
Rate 10	BFC	$ 9.00		$ 0.50	$ 9.50	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	
	All kWh	$ 0.12030	$ (0.00067)	$ (0.00081)	$ 0.11882	$ (0.00142)
Rate 11	BFC	$ 23.15		$ 2.50	$ 25.65	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	
	Summer On-Peak kWh	$ 0.21714	$ (0.00067)	$ (0.00187)	$ 0.21460	$ (0.00142)
	Summer Shoulder kWh	$ 0.13114	$ (0.00067)	$ (0.00087)	$ 0.12960	$ (0.00142)
	Summer Off-Peak kWh	$ 0.07402	$ (0.00067)	$ (0.00052)	$ 0.07283	$ (0.00142)
	All Winter kWh	$ 0.07402	$ (0.00067)	$ (0.00052)	$ 0.07283	$ (0.00142)
Rate 12	BFC	$ 13.80		$ 2.50	$ 16.30	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	
	All kWh	$ 0.10085	$ (0.00067)	$ (0.00094)	$ 0.09924	$ (0.00142)
Rate 13	BFC	$ 19.50		$ 2.50	$ 22.00	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	
	All kWh	$ 0.09394	$ (0.00067)	$ (0.00314)	$ 0.09013	$ (0.00142)
Rate 14	BFC	$ 9.00		$ 0.50	$ 9.50	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	
	1st 800 kWh	$ 0.12030	$ (0.00067)	$ (0.00081)	$ 0.11882	$ (0.00142)
	Over 800 kWh Summer	$ 0.13216	$ (0.00067)	$ (0.00117)	$ 0.13032	$ (0.00142)
	Over 800 kWh Winter	$ 0.11558	$ (0.00067)	$ (0.00069)	$ 0.11422	$ (0.00142)
Rate 15	BFC	$ 195.00		$ 10.00	$ 205.00	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	
	On-Peak kWh	$ 0.05509	$ (0.00030)	$ (0.00253)	$ 0.05226	$ (0.00105)
	Off-Peak kWh	$ 0.04249	$ (0.00030)	$ (0.00157)	$ 0.04062	$ (0.00105)
	All kW Demand Charge	$ 5.28		$ 0.25	$ 5.53	
	BFC	$ 23.15		$ 2.50	$ 25.65	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	

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DOMINION ENERGY SOUTH CAROLINA
September 2021 Rate Reconciliation

	Types Of Charges	May 2021 Rates*	Docket No. 2020-125-E Changes: DSM Change	Docket No. 2020-125-E Changes: Rate Design Changes	September 2021 Rates	EDIT Decrement Rider
Rate 16	Summer On-Peak kWh	$ 0.21714	$ (0.00067)	$ (0.00187)	$ 0.21460	$ (0.00142)
	Winter On Peak kWh	$ 0.16562	$ (0.00067)	$ (0.00130)	$ 0.16365	$ (0.00142)
	1st 1,000 Off-Peak kWh	$ 0.08836	$ (0.00067)	$ (0.00037)	$ 0.08732	$ (0.00142)
	Over 1,000 Off-Peak kWh	$ 0.09308	$ (0.00067)	$ (0.00042)	$ 0.09199	$ (0.00142)
	BFC - ULP	$ 9.00		$ 0.50	$ 9.50	
	Tier A All kWh	$ 0.11056	$ (0.00067)	$ (0.00056)	$ 0.10933	$ (0.00142)
	Tier B All kWh	$ 0.11058	$ (0.00067)	$ (0.00056)	$ 0.10935	$ (0.00142)
	Tier C All kWh	$ 0.11183	$ (0.00067)	$ (0.00058)	$ 0.11058	$ (0.00142)
Rate 20	BFC	$ 180.00		$ 10.00	$ 190.00	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	
	1st 75,000 kWh	$ 0.04690	$ (0.00030)	$ (0.00260)	$ 0.04400	$ (0.00105)
	Over 75,000 kWh	$ 0.04429	$ (0.00030)	$ (0.00082)	$ 0.04317	$ (0.00105)
	All kVa Demand Charge	$ 17.34		$ 0.54	$ 17.88	
	Thermal Storage	$ 4.40		$ 0.15	$ 4.55	
Rate 21	BFC	$ 195.00		$ 10.00	$ 205.00	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	
	Summer On-Peak kVa Demand	$ 21.77		$ 0.68	$ 22.45	
	Winter On-Peak kVa Demand	$ 14.69		$ 0.46	$ 15.15	
	Off-Peak kVa Demand	$ 4.68		$ 0.15	$ 4.83	
	Summer On-Peak kWh Charge	$ 0.08448	$ (0.00030)	$ (0.00451)	$ 0.07967	$ (0.00105)
	Winter On-Peak kWh Charge	$ 0.05509	$ (0.00030)	$ (0.00253)	$ 0.05226	$ (0.00105)
	Off-Peak kWh Charge	$ 0.04249	$ (0.00030)	$ (0.00157)	$ 0.04062	$ (0.00105)
Rate 21A	BFC	$ 195.00	Discontinued			
	Renewable Energy Resources	$ 6.15				
	Summer On-Peak kVa Demand	$ 21.16				
	Winter On-Peak kVa Demand	$ 12.69				
	Off-Peak kVa Demand	$ 4.68				
	Summer On-Peak kWh Charge	$ 0.07739				
	Winter On-Peak kWh Charge	$ 0.05095				
	Off-Peak kWh Charge	$ 0.04086				
Rate 22	BFC	$ 13.80		$ 2.50	$ 16.30	
	Renewable Energy Resources	$ 6.15		$ -	$ 6.15	
	1st 50,000 kWh	$ 0.10363	$ (0.00067)	$ (0.00107)	$ 0.10189	$ (0.00142)
	Over 50,000 kWh	$ 0.11981	$ (0.00067)	$ 0.00084	$ 0.11998	$ (0.00142)
Rate 23	BFC	$ 1,875.00		$ (125.00)	$ 1,750.00	
	Renewable Energy Resources	$ 100.00		$ -	$ 100.00	
	kW Demand Charge	$ 14.60		$ 0.45	$ 15.05	
	All kWh Charge	$ 0.04173	$ (0.00004)	$ (0.00079)	$ 0.04090	$ (0.00057)
Rate 24	BFC	$ 1,875.00		$ (125.00)	$ 1,750.00	
	Renewable Energy Resources	$ 100.00		$ -	$ 100.00	
	Summer On-Peak kW Demand	$ 17.65		$ 0.55	$ 18.20	
	Winter On-Peak kW Demand	$ 12.44		$ 0.42	$ 12.86	
	Off-Peak kW Demand	$ 5.28		$ 0.25	$ 5.53	
	Summer On-Peak kWh	$ 0.07039	$ (0.00004)	$ (0.00258)	$ 0.06777	$ (0.00057)
	Winter On-Peak kWh	$ 0.05006	$ (0.00004)	$ (0.00124)	$ 0.04878	$ (0.00057)
	Off-Peak kWh	$ 0.03823	$ (0.00004)	$ (0.00035)	$ 0.03784	$ (0.00057)
Rate 28	BFC	$ 23.15		$ 2.50	$ 25.65	
	Renewable Energy Resources	$ 6.15			$ 6.15	
	Summer On-Peak kW Demand	$ 18.32		$ 0.74	$ 19.06	
	Winter On-Peak kW Demand	$ 11.45		$ 0.46	$ 11.91	
	Off-Peak kW Demand	$ 3.66		$ 0.15	$ 3.81	
	On-Peak kWh	$ 0.10397	$ (0.00067)	$ (0.00222)	$ 0.10108	$ (0.00142)
	Off-Peak kWh	$ 0.08055	$ (0.00067)	$ (0.00156)	$ 0.07832	$ (0.00142)
Contract	Economy Power Rate				$ -	
	Administrative Charge	$ 1,875.00		$ (125.00)	$ 1,750.00	
	On-Peak Econ/Stdby kWh	$ 0.02136		$ (0.00104)	$ 0.02032	$ (0.00071)
	Off-Peak Econ/Stdby kWh	$ 0.01168		$ (0.00056)	$ 0.01112	$ (0.00039)
	Excess kW Demand Charge	$ 20.00		$ -	$ 20.00	
	Standby Power Rate					
	Summer On Peak kW Demand (per day)	$ 0.41260		$ 0.01808	$ 0.43068	
	Winter On Peak kW Demand (per day)	$ 0.24132		$ 0.01380	$ 0.25512	
	Off Peak kW Demand (per day)	$ 0.15386		$ 0.00822	$ 0.16208	
	Excess kW Demand Charge	$ 20.00		$ -	$ 20.00	
	Maintenance Power Rate					
	kW Demand (per day)	$ 0.46027		$ 0.01480	$ 0.47507	
	All kWh	$ 0.04173		$ (0.00083)	$ 0.04090	$ (0.00057)
	Company Provided KVAR	$ 0.14773		$ -	$ 0.14773	
	Renewable Energy Resources	$ 100.00		$ -	$ 100.00	

*Exclusive of Tax Rider

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DOMINION ENERGY SOUTH CAROLINA
September 2021 Rate Reconciliation

LUMENS	LAMP TYPE	WATTAGE	FIXTURE DESCRIPTION	May 2021 Rates	Docket No. 2020-125-E Changes	September 2021 Rates	CURRENT KWH	Rate Ref.	DECREMENT RATE PER KWH	DECREMENT RATE PER MONTH
RATE 17 - MUNICIPAL STREET LIGHTING										
9,000	Metal Halide	100	Closed Type	$ 10.53	$ (0.46000)	$ 10.07	37		$ (0.00393)	$ (0.15)
15,000	High Pressure Sodium	150	Open Type	$ 10.16	$ (0.41000)	$ 9.75	57		$ (0.00393)	$ (0.22)
15,000	High Pressure Sodium	150	Closed Type	$ 10.36	$ (0.39000)	$ 9.97	62		$ (0.00393)	$ (0.24)
30,000	Metal Halide	320	Closed Type	$ 17.48	$ (0.24000)	$ 17.24	123		$ (0.00393)	$ (0.48)
50,000	High Pressure Sodium	400	Closed Type	$ 18.11	$ (0.15000)	$ 17.96	158		$ (0.00393)	$ (0.62)
8,000	LED	60	Open Type	$ 9.62	$ (0.35000)	$ 9.27	20		$ (0.00393)	$ (0.08)
8,600	LED	70	Closed Type	$ 12.38	$ (0.35000)	$ 12.03	24		$ (0.00393)	$ (0.09)
12,700	LED	110	Closed Type	$ 13.73	$ (0.35000)	$ 13.38	35		$ (0.00393)	$ (0.14)
25,500	LED	205	Closed Type	$ 20.18	$ (0.35000)	$ 19.83	68		$ (0.00393)	$ (0.27)
32,300	LED	270	Closed Type	$ 24.33	$ (0.35000)	$ 23.98	91		$ (0.00393)	$ (0.36)
9,500	High Pressure Sodium	100	Open Type	$ 9.23	$ (0.36000)	$ 8.87	38		$ (0.00393)	$ (0.15)
9,500	High Pressure Sodium	100	Open Type - Retrofit	$ 9.23	$ (0.36000)	$ 8.87	38		$ (0.00393)	$ (0.15)
9,500	High Pressure Sodium	100	Closed Type	$ 9.98	$ (0.39000)	$ 9.59	38		$ (0.00393)	$ (0.15)
15,000	High Pressure Sodium	150	Open Type - Retrofit	$ 10.13	$ (0.39000)	$ 9.74	63		$ (0.00393)	$ (0.25)
15,000	High Pressure Sodium	150	Closed Type -Retrofit	$ 10.39	$ (0.39000)	$ 10.00	63		$ (0.00393)	$ (0.25)
27,500	High Pressure Sodium	250	Closed Type	$ 15.83	$ (0.29000)	$ 15.54	102		$ (0.00393)	$ (0.40)
45,000	High Pressure Sodium	360	Closed Type -Retrofit	$ 17.44	$ (0.18000)	$ 17.26	144		$ (0.00393)	$ (0.57)
9,000	Metal Halide	100	Traditional	$ 22.33	$ (0.46000)	$ 21.87	37		$ (0.00393)	$ (0.15)
9,000	Metal Halide	100	Modern	$ 22.33	$ (0.46000)	$ 21.87	37		$ (0.00393)	$ (0.15)
9,000	Metal Halide	100	Classic	$ 26.10	$ (0.46000)	$ 25.64	37		$ (0.00393)	$ (0.15)
15,000	High Pressure Sodium	150	Traditional	$ 22.46	$ (0.39000)	$ 22.07	62		$ (0.00393)	$ (0.24)
15,000	High Pressure Sodium	150	Modern	$ 22.46	$ (0.39000)	$ 22.07	62		$ (0.00393)	$ (0.24)
15,000	High Pressure Sodium	150	Classic	$ 26.52	$ (0.39000)	$ 26.13	62		$ (0.00393)	$ (0.24)
9,500	High Pressure Sodium	100	Traditional	$ 20.88	$ (0.46000)	$ 20.42	37		$ (0.00393)	$ (0.15)
15,000	High Pressure Sodium	150	Retrofit - Traditional	$ 22.44	$ (0.39000)	$ 22.05	63		$ (0.00393)	$ (0.25)
15,000	High Pressure Sodium	150	Retrofit - Modern	$ 22.46	$ (0.39000)	$ 22.07	62		$ (0.00393)	$ (0.24)
15,000	High Pressure Sodium	150	Retrofit - Classic	$ 26.50	$ (0.39000)	$ 26.11	63		$ (0.00393)	$ (0.25)
4,000	Mercury Vapor	100	Open Type	$ 8.30	$ (0.32000)	$ 7.98	37		$ (0.00393)	$ (0.15)
7,500	Mercury Vapor	175	Traditional	$ 21.92	$ (0.37000)	$ 21.55	69		$ (0.00393)	$ (0.27)
7,500	Mercury Vapor	175	Modern	$ 21.92	$ (0.37000)	$ 21.55	69		$ (0.00393)	$ (0.27)
7,500	Mercury Vapor	175	Classic	$ 25.80	$ (0.37000)	$ 25.43	69		$ (0.00393)	$ (0.27)
7,500	Mercury Vapor	175	Closed Type	$ 10.31	$ (0.37000)	$ 9.94	69		$ (0.00393)	$ (0.27)
7,500	Mercury Vapor	175	Open Type	$ 9.10	$ (0.35000)	$ 8.75	69		$ (0.00393)	$ (0.27)
10,000	Mercury Vapor	250	Closed Type	$ 13.86	$ (0.31000)	$ 13.55	95		$ (0.00393)	$ (0.37)
20,000	Mercury Vapor	400	Closed Type	$ 17.20	$ (0.15000)	$ 17.05	159		$ (0.00393)	$ (0.62)
RATE 18 - UNDERGROUND STREET LIGHTING										
9,000	Metal Halide	100	Acorn, Round, or Octagonal Style	$ 16.71	$ (0.50000)	$ 16.21	41		$ (0.00393)	$ (0.16)
15,000	High Pressure Sodium	150	Acorn, Round, or Octagonal Style	$ 16.72	$ (0.39000)	$ 16.33	62		$ (0.00393)	$ (0.24)
9,000	Metal Halide	100	Traditional	$ 12.53	$ (0.46000)	$ 12.07	37	[7,8,13,14]	$ (0.00393)	$ (0.15)
15,000	High Pressure Sodium	150	Traditional	$ 12.66	$ (0.50000)	$ 12.16	62	[10,16,17,19]	$ (0.00393)	$ (0.24)
9,000	Metal Halide	100	Shepherd	$ 24.98	$ (0.45000)	$ 24.53	41		$ (0.00393)	$ (0.16)
15,000	High Pressure Sodium	150	Shepherd	$ 27.27	$ (0.39000)	$ 26.88	62		$ (0.00393)	$ (0.24)
42,600	Metal Halide	400	Hatbox	$ 30.93	$ (0.15000)	$ 30.78	159		$ (0.00393)	$ (0.62)
50,000	High Pressure Sodium	400	Hatbox	$ 29.72	$ (0.15000)	$ 29.57	158		$ (0.00393)	$ (0.62)
110,000	Metal Halide	1000	Hatbox	$ 46.99	$ 0.36000	$ 47.35	359		$ (0.00393)	$ (1.41)
140,000	High Pressure Sodium	1000	Hatbox	$ 42.55	$ 0.38000	$ 42.93	368		$ (0.00393)	$ (1.45)
30,000	Metal Halide	320	Shoebox Type	$ 29.84	$ (0.24000)	$ 29.60	123		$ (0.00393)	$ (0.48)
45,000	High Pressure Sodium	400	Shoebox Type	$ 21.87	$ (0.15000)	$ 21.72	158		$ (0.00393)	$ (0.62)

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DOMINION ENERGY SOUTH CAROLINA
September 2021 Rate Reconciliation

LUMENS	LAMP TYPE	WATTAGE	FIXTURE DESCRIPTION	May 2021 Rates	Changes	September 2021 Rates	KWH	Rate Ref.	PER KWH	PER MONTH
30,000	Metal Halide	320	Cobra Flex	$ 29.86	$ (0.25000)	$ 29.61	120		$ (0.00393)	$ (0.47)
50,000	High Pressure Sodium	400	Cobra Flex	$ 29.60	$ (0.16000)	$ 29.44	152		$ (0.00393)	$ (0.60)
9,000	Metal Halide	100	Modern	$ 12.53	$ (0.46000)	$ 12.07	37		$ (0.00393)	$ (0.15)
15,000	High Pressure Sodium	150	Modern	$ 12.66	$ (0.39000)	$ 12.27	62	[11]	$ (0.00393)	$ (0.24)
9,000	Metal Halide	100	Classic	$ 16.31	$ (0.46000)	$ 15.85	37	[9,15]	$ (0.00393)	$ (0.15)
15,000	High Pressure Sodium	150	Classic	$ 17.49	$ (0.39000)	$ 17.10	62	[12,18]	$ (0.00393)	$ (0.24)
7,500	Mercury Vapor	175	Acorn, Round, or Octagonal Style	$ 16.01	$ (0.37000)	$ 15.64	69		$ (0.00393)	$ (0.27)
7,500	Mercury Vapor	175	Traditional	$ 12.12	$ (0.37000)	$ 11.75	69	[28,31]	$ (0.00393)	$ (0.27)
7,500	Mercury Vapor	175	Shepherd	$ 24.03	$ (0.37000)	$ 23.66	69		$ (0.00393)	$ (0.27)
7,500	Mercury Vapor	175	Modern	$ 12.02	$ 0.19000	$ 12.21	69	[29,32]	$ (0.00393)	$ (0.27)
7,500	Mercury Vapor	175	Classic	$ 16.66	$ (0.37000)	$ 16.29	69	[30,33]	$ (0.00393)	$ (0.27)
10,000	Mercury Vapor	250	Acorn, Round, or Octagonal Style	$ 17.15	$ (0.31000)	$ 16.84	95		$ (0.00393)	$ (0.37)
20,000	Mercury Vapor	400	Shoebox Type	$ 20.20	$ (0.15000)	$ 20.05	159		$ (0.00393)	$ (0.62)
36,000	Metal Halide	400	Hatbox	$ 31.13	$ (0.15000)	$ 30.98	159		$ (0.00393)	$ (0.62)
40,000	Metal Halide	400	Shoebox Type	$ 27.23	$ (0.15000)	$ 27.08	159		$ (0.00393)	$ (0.62)
POLE CHARGES:				$ -						
15'	Aluminum Shepherd's Crook / Direct Buried (Mounted Heght)			$ 29.95		$ 29.95				
15'	Aluminum Shepherd's Crook / Base Buried (Mounted Heght)			$ 37.60	$ (1.61000)	$ 35.99				
12'	Smooth/Fluted Alumin (Mounted Height)			$ 23.20		$ 23.20				
14'	Smooth/Fluted Alumin (Mounted Height)			$ 23.85		$ 23.85				
17'	Standard Fiberglass (Mounted Height)			$ 9.95	$ (0.16000)	$ 9.79				
42'	Square Aluminum/ Direct Buried (35' Mounted Height)			$ 26.80		$ 26.80				
42'	Round Aluminum/ Direct Buried (35' Mounted Height)			$ 27.80		$ 27.80				
35'	Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)			$ 32.70		$ 32.70				
35'	Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)			$ 35.70		$ 35.70				
			RATE 25 - OVERHEAD FLOOD LIGHTING							
30,000	Metal Halide	320	Overhead Floodlighting	$ 24.09	$ (0.24000)	$ 23.85	123		$ (0.00393)	$ (0.48)
45,000	High Pressure Sodium	400	Overhead Floodlighting	$ 22.08	$ (0.77000)	$ 21.31	158		$ (0.00393)	$ (0.62)
110,000	Metal Halide	1000	Overhead Floodlighting	$ 46.53	$ 0.34000	$ 46.87	359		$ (0.00393)	$ (1.41)
140,000	High Pressure Sodium	1000	Overhead Floodlighting	$ 39.06	$ 0.31000	$ 39.37	368		$ (0.00393)	$ (1.45)
45,000	High Pressure Sodium	360	Retrofit	$ 22.50	$ (0.13000)	$ 22.37	164		$ (0.00393)	$ (0.64)
130,000	High Pressure Sodium	940	Retrofit	$ 39.52	$ 0.39000	$ 39.91	370		$ (0.00393)	$ (1.45)
20,000	Mercury Vapor	400	Overhead Floodlighting	$ 21.40	$ (0.25000)	$ 21.15	159		$ (0.00393)	$ (0.62)
40,000	Metal Halide	400	Overhead Floodlighting	$ 28.22	$ (0.15000)	$ 28.07	159		$ (0.00393)	$ (0.62)
55,000	Mercury Vapor	1000	Overhead Floodlighting	$ 33.06	$ 0.25000	$ 33.31	359		$ (0.00393)	$ (1.41)
22,350	LED	240	Overhead Floodlighting	$ 24.01	$ (0.69000)	$ 23.32	80		$ (0.00393)	$ (0.31)
32,300	LED	360	Overhead Floodlighting	$ 31.38	$ (0.58000)	$ 30.80	121		$ (0.00393)	$ (0.48)
23,600	LED	200	Overhead Floodlighting	$ 18.29	$ 0.24000	$ 18.53	66		$ (0.00393)	$ (0.26)
32,300	LED	260	Overhead Floodlighting	$ 22.76	$ 0.29000	$ 23.05	86		$ (0.00393)	$ (0.34)
POLE CHARGES:				$ -						
25'	Fiberglass Pole			$ 10.65		$ 10.65				
30'	Wooden Pole			$ 5.20		$ 5.20				
35'	Wooden Pole			$ 5.75		$ 5.75				
40'	Wooden Pole			$ 6.90		$ 6.90				
45'	Wooden Pole			$ 8.35		$ 8.35				

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DOMINION ENERGY SOUTH CAROLINA
September 2021 Rate Reconciliation

LUMENS	LAMP TYPE	WATTAGE	FIXTURE DESCRIPTION	May 2021 Rates	Changes	September 2021 Rates	KWH	Rate Ref.	PER KWH	PER MONTH
RATE 26 - OVERHEAD PRIVATE STREET LIGHTING										
9,000	Metal Halide	100	Closed Type	$ 10.86	$ (0.41000)	$ 10.45	37	[1,4,5,6]	$ (0.00393)	$ (0.15)
15,000	High Pressure Sodium	150	Open Type	$ 10.16	$ (0.36000)	$ 9.80	57	[2]	$ (0.00393)	$ (0.22)
15,000	High Pressure Sodium	150	Closed Type	$ 11.66	$ (0.39000)	$ 11.27	62		$ (0.00393)	$ (0.24)
30,000	Metal Halide	320	Closed Type	$ 17.52	$ (0.24000)	$ 17.28	123		$ (0.00393)	$ (0.48)
50,000	High Pressure Sodium	400	Closed Type	$ 18.68	$ (0.18000)	$ 18.50	158		$ (0.00393)	$ (0.62)
9,500	High Pressure Sodium	100	Open Type	$ 10.36	$ (0.40000)	$ 9.96	38		$ (0.00393)	$ (0.15)
9,500	High Pressure Sodium	100	Closed Type	$ 10.68	$ (0.47000)	$ 10.21	38		$ (0.00393)	$ (0.15)
15,000	High Pressure Sodium	150	Open Type - Retrofit	$ 10.09	$ (0.39000)	$ 9.70	63	[3]	$ (0.00393)	$ (0.25)
27,500	High Pressure Sodium	250	Closed Type	$ 16.52	$ (0.32000)	$ 16.20	102		$ (0.00393)	$ (0.40)
45,000	High Pressure Sodium	360	Closed Type - Retrofit	$ 18.80	$ (0.13000)	$ 18.67	164		$ (0.00393)	$ (0.64)
7,500	Mercury Vapor	175	Open Type	$ 9.51	$ (0.36000)	$ 9.15	69	[20,22,24,26]	$ (0.00393)	$ (0.27)
7,500	Mercury Vapor	175	Closed Type	$ 11.61	$ (0.37000)	$ 11.24	69	[21,23,25,27]	$ (0.00393)	$ (0.27)
10,000	Mercury Vapor	250	Open Type	$ 14.00	$ (0.35000)	$ 13.65	95		$ (0.00393)	$ (0.37)
20,000	Mercury Vapor	400	Closed Type	$ 17.23	$ (0.21000)	$ 17.02	159		$ (0.00393)	$ (0.62)
4,800	LED	50	Open Type	$ 9.39	$ (0.51000)	$ 8.88	16		$ (0.00393)	$ (0.06)
8,000	LED	60	Open Type	$ 6.68	$ 0.66000	$ 7.34	20		$ (0.00393)	$ (0.08)
				$ -						
POLE CHARGES:				$ -						
25'	Fiberglass			$ 10.65		$ 10.65				
30'				$ 5.20		$ 5.20				
35'				$ 5.75		$ 5.75				
40'				$ 6.90		$ 6.90				
45'				$ 8.35		$ 8.35				

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DOMINION ENERGY SOUTH CAROLINA
September 2021 Rate Reconciliation

Residential Subdivision Street Lighting				May 2021					September 2021					RSSL	FIXTURE	DECREMENT	ADJUSTED DECREMENT
				ADMIN FEE	POLE	FIXTURE	# Of Cust.	Rate	ADMIN FEE	POLE	FIXTURE	# Of Cust.	Rate	Rate Ref.	kWh	RATE / KWH	RATE / MONTH
Bracket Mounted																	
1 Light per 8 customers:																	
9,000	Metal Halide	100	Closed Type	$ 2.70	$ 5.20	$ 10.86	8	**$ 2.35**	$ 2.75	$ 5.20	$ 10.45	8	**$ 2.30**	[1]	37	$ (0.00393)	$ (0.02)
15,000	High Pressure Sodium	150	Open Type	$ 2.70	$ 5.20	$ 10.16	8	**$ 2.26**	$ 2.75	$ 5.20	$ 9.80	8	**$ 2.22**	[2]	57	$ (0.00393)	$ (0.03)
15,000	High Pressure Sodium	150	Retrofit	$ 2.70	$ 5.20	$ 10.09	8	**$ 2.25**	$ 2.75	$ 5.20	$ 9.70	8	**$ 2.21**	[3]	63	$ (0.00393)	$ (0.03)
7,500	Mercury Vapor	175	Open Type	$ 2.70	$ 5.20	$ 9.51	8	**$ 2.18**	$ 2.75	$ 5.20	$ 9.15	8	**$ 2.14**	[20]	69	$ (0.00393)	$ (0.03)
7,500	Mercury Vapor	175	Closed Type	$ 2.70	$ 5.20	$ 11.61	8	**$ 2.44**	$ 2.75	$ 5.20	$ 11.24	8	**$ 2.40**	[21]	69	$ (0.00393)	$ (0.03)
Maintain Pattern Areas																	
1 Light per 6 customers:																	
9,500	High Pressure Sodium	100	Closed Type	$ 2.70	$ 9.95	$ 12.66	6	**$ 4.22**	$ 2.75	$ 9.79	$ 12.16	6	**$ 4.12**	[19]	62	$ (0.00393)	$ (0.04)
1 Light per 4 customers:																	
9,000	Metal Halide	100	Closed Type	$ 2.70	$ 5.20	$ 10.86	4	**$ 4.69**	$ 2.75	$ 5.20	$ 10.45	4	**$ 4.60**	[4]	37	$ (0.00393)	$ (0.04)
7,500	Mercury Vapor	175	Open Type	$ 2.70	$ 5.20	$ 9.51	4	**$ 4.35**	$ 2.75	$ 5.20	$ 9.15	4	**$ 4.28**	[22]	69	$ (0.00393)	$ (0.07)
7,500	Mercury Vapor	175	Closed Type	$ 2.70	$ 5.20	$ 11.61	4	**$ 4.88**	$ 2.75	$ 5.20	$ 11.24	4	**$ 4.80**	[23]	69	$ (0.00393)	$ (0.07)
1 Light per 3 customers:																	
9,000	Metal Halide	100	Closed Type	$ 2.70	$ 5.20	$ 10.86	3	**$ 6.25**	$ 2.75	$ 5.20	$ 10.45	3	**$ 6.13**	[5]	37	$ (0.00393)	$ (0.05)
7,500	Mercury Vapor	175	Open Type	$ 2.70	$ 5.20	$ 9.51	3	**$ 5.80**	$ 2.75	$ 5.20	$ 9.15	3	**$ 5.70**	[24]	69	$ (0.00393)	$ (0.09)
7,500	Mercury Vapor	175	Closed Type	$ 2.70	$ 5.20	$ 11.61	3	**$ 6.50**	$ 2.75	$ 5.20	$ 11.24	3	**$ 6.40**	[25]	69	$ (0.00393)	$ (0.09)
1 Light per 2 customers:																	
9,000	Metal Halide	100	Closed Type	$ 2.70	$ 5.20	$ 10.86	2	**$ 9.38**	$ 2.75	$ 5.20	$ 10.45	2	**$ 9.20**	[6]	37	$ (0.00393)	$ (0.07)
7,500	Mercury Vapor	175	Open Type	$ 2.70	$ 5.20	$ 9.51	2	**$ 8.71**	$ 2.75	$ 5.20	$ 9.15	2	**$ 8.55**	[26]	69	$ (0.00393)	$ (0.14)
7,500	Mercury Vapor	175	Closed Type	$ 2.70	$ 5.20	$ 11.61	2	**$ 9.76**	$ 2.75	$ 5.20	$ 11.24	2	**$ 9.60**	[27]	69	$ (0.00393)	$ (0.14)
Post-Top Luminaries																	
1 Light per 6 customers:																	
9,000	Metal Halide	100	Traditional	$ 2.70	$ 9.95	$ 12.53	6	**$ 4.20**	$ 2.75	$ 9.79	$ 12.07	6	**$ 4.10**	[7]	37	$ (0.00393)	$ (0.02)
9,000	Metal Halide	100	Modern	$ 2.70	$ 9.95	$ 12.53	6	**$ 4.20**	$ 2.75	$ 9.79	$ 12.07	6	**$ 4.10**	[8]	37	$ (0.00393)	$ (0.02)
9,000	Metal Halide	100	Classic	$ 2.70	$ 9.95	$ 16.31	6	**$ 4.83**	$ 2.75	$ 9.79	$ 15.85	6	**$ 4.73**	[9]	37	$ (0.00393)	$ (0.02)
15,000	High Pressure Sodium	150	Traditional - Retrofit	$ 2.70	$ 9.95	$ 12.66	6	**$ 4.22**	$ 2.75	$ 9.79	$ 12.16	6	**$ 4.12**	[10]	62	$ (0.00393)	$ (0.04)
15,000	High Pressure Sodium	150	Modern - Retrofit	$ 2.70	$ 9.95	$ 12.66	6	**$ 4.22**	$ 2.75	$ 9.79	$ 12.16	6	**$ 4.12**	[11]	62	$ (0.00393)	$ (0.04)
15,000	High Pressure Sodium	150	Classic - Retrofit	$ 2.70	$ 9.95	$ 17.49	6	**$ 5.02**	$ 2.75	$ 9.79	$ 17.10	6	**$ 4.94**	[12]	62	$ (0.00393)	$ (0.04)
7,500	Mercury Vapor	175	Traditional	$ 2.70	$ 9.95	$ 12.12	6	**$ 4.13**	$ 2.75	$ 9.79	$ 11.75	6	**$ 4.05**	[28]	69	$ (0.00393)	$ (0.05)
7,500	Mercury Vapor	175	Modern	$ 2.70	$ 9.95	$ 12.02	6	**$ 4.11**	$ 2.75	$ 9.79	$ 12.21	6	**$ 4.13**	[29]	69	$ (0.00393)	$ (0.05)
7,500	Mercury Vapor	175	Classic	$ 2.70	$ 9.95	$ 16.66	6	**$ 4.89**	$ 2.75	$ 9.79	$ 16.29	6	**$ 4.81**	[30]	69	$ (0.00393)	$ (0.05)
1 Light per 4 customers:																	
9,000	Metal Halide	100	Traditional	$ 2.70	$ 9.95	$ 12.53	4	**$ 6.30**	$ 2.75	$ 9.79	$ 12.07	4	**$ 6.15**	[13]	37	$ (0.00393)	$ (0.04)
9,000	Metal Halide	100	Modern	$ 2.70	$ 9.95	$ 12.53	4	**$ 6.30**	$ 2.75	$ 9.79	$ 12.07	4	**$ 6.15**	[14]	37	$ (0.00393)	$ (0.04)
9,000	Metal Halide	100	Classic	$ 2.70	$ 9.95	$ 16.31	4	**$ 7.24**	$ 2.75	$ 9.79	$ 15.85	4	**$ 7.10**	[15]	37	$ (0.00393)	$ (0.04)
15,000	High Pressure Sodium	150	Traditional - Retrofit	$ 2.70	$ 9.95	$ 12.66	4	**$ 6.33**	$ 2.75	$ 9.79	$ 12.16	4	**$ 6.18**	[16]	62	$ (0.00393)	$ (0.06)
15,000	High Pressure Sodium	150	Modern - Retrofit	$ 2.70	$ 9.95	$ 12.66	4	**$ 6.33**	$ 2.75	$ 9.79	$ 12.16	4	**$ 6.18**	[17]	62	$ (0.00393)	$ (0.06)
15,000	High Pressure Sodium	150	Classic - Retrofit	$ 2.70	$ 9.95	$ 17.49	4	**$ 7.54**	$ 2.75	$ 9.79	$ 17.10	4	**$ 7.41**	[18]	62	$ (0.00393)	$ (0.06)
7,500	Mercury Vapor	175	Traditional	$ 2.70	$ 9.95	$ 12.12	4	**$ 6.19**	$ 2.75	$ 9.79	$ 11.75	4	**$ 6.07**	[31]	69	$ (0.00393)	$ (0.07)
7,500	Mercury Vapor	175	Modern	$ 2.70	$ 9.95	$ 12.02	4	**$ 6.17**	$ 2.75	$ 9.79	$ 12.21	4	**$ 6.19**	[32]	69	$ (0.00393)	$ (0.07)
7,500	Mercury Vapor	175	Classic	$ 2.70	$ 9.95	$ 16.66	4	**$ 7.33**	$ 2.75	$ 9.79	$ 16.29	4	**$ 7.21**	[33]	69	$ (0.00393)	$ (0.07)

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GENERAL TERMS AND CONDITIONS

I. GENERAL

A. FOREWORD

1. In contemplation of the mutual protection of both Dominion Energy South Carolina, Inc. and its Customers and for the purpose of rendering an impartial and more satisfactory service, these General Terms and Conditions of the Company are hereby set forth and filed with the Public Service Commission of South Carolina, which has jurisdiction over public utilities, so as to read as hereinafter set forth; the same being incorporated by reference in each contract or agreement for service.

2. These Terms and Conditions are supplementary to the Rules and Regulations issued by the Public Service Commission of South Carolina covering the operation of electric utilities in the State of South Carolina.

3. These Terms and Conditions may be supplemented for specific Customers by contract.

4. Dominion Energy South Carolina is referred to herein as "Company", and the user or prospective user is referred to as "Customer". The Public Service Commission of South Carolina is referred to as "Commission".

B. Application

Provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others designated as Customers who are lawfully receiving electric service from Company under the prescribed Rate Schedules or contracts filed with the Commission. Receipt of service shall constitute a contract between Customers and the Company. No contract may be transferred without the written consent of the Company.

C. Term of Service

The rates prescribed by the Commission are based upon the supply of service to each individual Customer for a period of not less than one year, except as otherwise specifically provided under the terms of the particular Rate Schedule or contract covering such service.

D. Terms and Conditions

The Terms and Conditions contained herein are a part of every contract for service entered into by the Company and govern all classes of service where applicable unless specifically modified as a provision or provisions contained in a particular Rate Schedule or contract.

E. Selection of Appropriate Rate

Where two or more Rate Schedules are available, the Company, upon request by the customer, will attempt to assist the Customer to a reasonable extent in determining which Schedule to select. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or minimum demand specified in the Rate Schedule may be waived. It is the responsibility of the Customer to select the Rate and the Company will not assume responsibility for the choice.

F. Temporary Service

Temporary or seasonal service will be furnished under the appropriate General Service Rate Schedule to any Customer. Temporary service shall include all construction services having a life expectancy of one year or less. Payment is required in advance for the full cost of erecting and removing all lines, transformers, and other service facilities necessary for the supply of such service.

G. Statements by Agents

No representative of the Company has authority to modify any Rule or Regulation of the Commission, provisions of Rate Schedules or to bind the Company by any promise or representation contrary thereto.

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II. DEFINITIONS

Except where the context otherwise indicates another or different meaning or intent, the following terms are intended and used and shall be construed to have meanings as follows:

A. "Day" shall mean period of twenty-four (24) consecutive hours beginning at 12 o'clock Midnight Eastern Time or at such other hours as may be designated.

B. "Month" or "Billing Month" shall mean the period between any two (2) regular readings of Company's meters which shall not be less than twenty-eight (28) days or more than thirty-four (34) days.

C. "Year", unless otherwise designated, shall mean a period of 365 days commencing with the day of first delivery of electricity hereunder, and each 365 days thereafter except that in a year having a date of February 29, such year shall consist of 366 days.

D. "Premise(s)" shall mean home, apartment, dwelling unit, shop, factory, business location (including signs and water and sewage pumps), church, or other building or structure which shelters the Customer for his individual or collective occupancy where all services may be taken from a single connection.

E. "Service Point" or "Point of Interconnection" shall mean the point at which Company's and Customer's conductors are connected.

F. "Standard Service" means a single service per Premises from one electrical source and from existing overhead facilities.

III. CONDITIONS OF SERVICE

A. GENERAL

The Customer shall consult with and furnish to the Company such information as the Company may require to determine the availability of the Company's service at a particular location before proceeding with plans for any additional electric loads or customer owned generation. No additional electric loads or customer generation will be connected if it is determined that such service will jeopardize service to existing Customers. Failure to give notice of additions or changes in load or location or customer generation shall render the Customer liable for any damage to the meters or other apparatus and equipment of the Company, the Customer and/or other Customers caused by the additional load, changed installation or customer generation.

B. Character of Service

Electric energy supplied by the Company shall be standard alternating current at a frequency of approximately 60 hertz and shall be delivered only at voltages and phases as specified by the Company.

C. Rights-of-Way

The Company shall not be required to extend its distribution and service facilities, for the purpose of rendering electric service to the Customer until satisfactory rights-of-way, easements or permits have been obtained from governmental agencies and property owners, at the Customer's expense to permit the installation, operation, and maintenance of the Company's lines and facilities. The Customer, in requesting or accepting service, thereby grants the Company without charge rights-of-way and trimming and clearing privileges for its facilities on, along, across, and under property controlled by the Customer to the extent that such rights-of-way and trimming and clearing privileges are required, necessary or convenient to enable Company to supply service to the Customer or other Customers. The Customer also grants the Company the right to continue to extend the Company's facilities on, along, across, or under property controlled by the Customer with required, necessary or convenient trimming and clearing privileges to serve other Customers. Customer shall maintain such rights-of-way so as to grant Company continued access to its facilities by Company's vehicles and other power-operated equipment. Should customer choose to disconnect service, any rights-of-way and trimming and clearing privileges granted by this section shall remain in place to allow for continued operation of existing facilities.

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D. Customer's Installation

Customer's service installations shall be made in accordance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electrical Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or Premises.

Customer's wiring and equipment must be installed and maintained in accordance with the requirements of the local, municipal, state, and federal authorities, and the Customer shall keep in good and safe repair and condition such wiring and equipment on Customer's side of the service point exclusive of Company's metering facilities and equipment. Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the Company and approved by the Commission.

Before wiring a Premise or purchasing equipment, the Customer shall give the Company notice and shall ascertain from the Company the character of service available at such Premises. The Company may specify the voltage and phase of the electricity to be furnished, the location of the meter, and the point where the service connection shall be made.

Before purchasing customer owned generation, the Customer shall give the Company notice and shall ascertain from the Company the method of interconnecting with the Company's system at such premises. The Company may specify the location of a disconnect switch as well as the method and location of the service connection. Unencumbered access to the disconnect switch must be provided by the Customer.

Customers seeking to interconnect customer generation and operate in parallel with the Company's system are also required to apply and be approved for interconnection in accordance with the then current version of the SC Generator Interconnection Standard before operating a parallel generator. Should the Customer purchase or install a parallel generator before being approved for interconnection in accordance with the then current version of the SC Generator Interconnection Standard, the Customer does so at his own risk.

It is the standard practice of the Company to provide all requirements of service for the Customer through a single metering point at each Premises.

Where more than one service is required by the Customer, and requested services meet all applicable code requirements the Company will provide such additional service upon payment by the Customer to the Company of the charges above the first service. Each service point shall be a separate account. No new service will be connected without proper release from the inspecting authority having jurisdiction. Should there be no inspecting authority in the jurisdiction, the Company shall determine whether or not applicable codes are met and shall have no obligation to provide service until such time as they are met.

Customer shall furnish at his sole expense any special facilities necessary to meet his particular requirements for service at other than the standard conditions specified under the provision of the applicable Rate Schedule. The Customer shall also provide protection for Customer's equipment from conditions beyond the Company's control including, but not limited to, protective devices for single-phase conditions. The Customer shall also provide a suitable place, foundation and housing where, in the judgment of the Company, it is deemed necessary to install transformers, regulators, control or protective equipment on the Customer's Premise.

All equipment supplied by the Company shall remain its exclusive property and Company shall have the right to remove the same from the Premises of Customer at any time after termination of service for any cause.

Should Customer elect, for any reason, to request relocation of Company's facilities or take any action, which requires such relocation, Customer may be required to reimburse the Company for all costs as a result of such relocation. Company may relocate existing service and facilities, at Company's expense, when necessary for system design or operation and maintenance requirements.

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The Customer shall be responsible for the protection and safekeeping of the equipment and facilities of the Company while on the Customer's Premises and shall not permit access thereto except by duly authorized representatives of the Company. Customer assumes responsibility and liability for damages and injuries caused by failure or malfunctions of Customer's equipment.

E. Special Equipment

Where a separate transformer or other additional electrical utility standard equipment or capacity is to be used to eliminate fluctuations or other effects detrimental to the quality of service to other Customers due to customer generation, electric vehicle charging, tankless electric water heaters, welding or X-ray equipment, etc., the Company may charge for the equipment and any additional work required. In lieu of the above, the Company may require the Customer to either discontinue the operation of the equipment causing the disturbance or install the necessary equipment to mitigate the disturbance detrimental to the Company's system or service of other Customers.

F. Safe Access to Customer's Premises

The duly authorized representatives of the Company shall be permitted safe access to Customer's Premises at any and all reasonable times to inspect, operate and maintain the Company's and the Customer's facilities and equipment for any and all purposes connected with the delivery of service, the determination of connected load or other data to be used for billing purposes, the determination of Customer load requirements or the exercise of any and all rights under the agreement.

G. Company's Installation and Service

Where the Customer's requested service to be supplied by the Company does not produce revenue sufficient to support the expenditure required, the Company will determine in each case the amount of payment and form thereof that shall be required of the Customer.

Electricity supplied by the Company shall not be electrically connected with any other source of electricity without reasonable written notice to the Company and agreement by the parties of such measures or conditions, if any, as may be required for reliability of both systems.

Service supplied by the Company shall not be resold or assigned by the Customer to others on a metered or unmetered basis; nor shall the Customer's wiring be connected to adjacent or other Premises not owned or operated by the Customer without specific written approval of the Company and of the Commission.

The Company's service facilities will be installed above ground on poles or fixtures; however, underground facilities will be provided when requested in accordance with the Company's appropriate underground service publications.

In Areas of Overhead Distribution: For new services, the Company will install and maintain an overhead service drop for loads up to 300 KVA from its overhead distribution system to the Customer's service connection provided the transformer can be placed in the proximity of the service point. The Company will maintain the overhead service drop for services existing prior to the effective date of these Terms and Conditions with loads up to 500 KVA. For residential Customers, if specifically requested by the Customer, the Company will install and maintain a single phase underground service to any residence (terrain permitting) provided the Customer pays in advance the difference in cost between a new overhead service and the new underground service of equal current carrying capacity.

In Areas of Underground Distribution: The Company will install and maintain the necessary underground facilities to provide a point of service at the Customer's property line or at another location designated by the Company. For residential Customers, the Company will install and maintain a single-phase service to the Service Point as designated by Company, up to a maximum length of 125 feet. If the requested residential service to Company's designated Service Point exceeds 125 feet in length, the Customer will pay in advance the total additional cost for that portion in excess of 125 feet in length. For underground service other than residential, the Customer shall furnish, install and maintain necessary service conductors and conduit from their service equipment to the Company's designated point of service regardless of meter location.

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H. Term of Contract

The Term of Contract for service shall be for a term of one year with automatic renewal except as otherwise provided in the applicable Rate Schedule. Where a large or special investment in service facilities is necessary, or other special conditions exist, contracts may be written for (1) a longer term than specified in the Rate Schedule, or (2) a special guarantee of revenue, or (3) a facility charge, or (4) all of these conditions as may be required to safeguard the Company's investment.

I. Continuance of Service and Liability Therefore

The Company does not guarantee continuous service. Company shall use reasonable diligence at all times to provide uninterrupted service but shall not be liable for any loss, cost damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal is due to storm, lightning, fire, flood, drought, strike, or any cause beyond the control of the Company, or any cause except willful default or gross neglect on its part.

The Company reserves the right to curtail or temporarily interrupt Customer's service when it shall become necessary in order that repairs, replacement or changes may be made in the Company's facilities and equipment, either on or off Customer's Premises.

The Company may impose reasonable restrictions on the use of service during peak periods of excessive demand or other difficulty, which jeopardizes the supply of service to any group of Customers.

The Company may waive any minimum charge or guarantee payments for service upon written notice from and request of Customer during such time as the Customer's plant may be completely closed down as a result of strike, lockout, government order, fire, flood, or other acts of God: provided however, that Customer specifically agrees that the term of the service contract shall be extended for a period equal to the period of enforced shutdown. (See Section VII, Force Majeure).

J. Denial or Discontinuance of Service

The Company may refuse or discontinue service and remove the property of the Company without liability to the Customer, or tenants or occupants of the Premises served, for any loss, cost, damage or expense occasioned by such refusal, discontinuance or removal, including but not limited to, any of the following reasons:

1. In the event of a condition determined by the Company to be hazardous or dangerous.
2. In the event Customer's equipment is used in such a manner as to adversely affect the Company's service to others.
3. In the event of unauthorized or fraudulent use of Company's service.
4. Unauthorized adjustments or tampering with Company's equipment.
5. Customer's failure to fulfill his contractual obligations.
6. For failure of the Customer to permit the Company reasonable access to its equipment.
7. For nonpayment of bill for service rendered provided that the Company has made reasonable efforts to effect collection.
8. For failure of the Customer to provide the Company with a deposit.
9. For failure of the Customer to furnish permits, certificates, and rights-of-way, as necessary in obtaining service, or in the event such permissions are withdrawn or terminated.

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10. If the Company has reasonable evidence that there is or may be a danger from the Customer or any occupant and/or invitee of the Customer's Premises to Company personnel or agents who might be called to said Premises in the course of their duties with the Company, including but not limited to any direct or implied threats against the Company or its personnel or agents from said Customer or occupant and/or invitee.

11. The Company shall not furnish its service to any applicant who at the time of such application is indebted or any member of his household is indebted under an undisputed bill for service, previously furnished such applicant or furnished any other member of the applicant's household or business.

12. The Company may terminate a Customer's service should the Customer be in arrears on an account for service at another Premise. For the reason that the Customer's use of the utility service conflicts with, or violates orders, ordinances or laws of the State or any subdivision thereof, or of the Commission.

13. For failure of the Customer to comply with reasonable restrictions on the use of service. The Company may discontinue service without notice for reasons (1), (2), and (3) above. For the remainder of the reasons, the Customer shall be allowed a reasonable time in which to correct any discrepancy.

14. Failure of the Company to terminate or suspend service at any time after the occurrence of grounds therefore or to resort to any other legal remedy or to exercise any one or more of such alternative remedies, shall not waive or in any manner affect the Company's right to later resort to any or more of such rights or remedies on account of any such ground then existing or which may subsequently occur.

K. Reconnection Charge

Where the Company has discontinued service for reasons listed in Section III-J, the Customer is subject to a reconnection charge of $25.00 in addition to any other charges due and payable to the Company. In cases where both electric and gas service are reconnected at the same time on the same Premises for the same Customer, only one charge will be made.

Where the Customer interrupts or terminates service and subsequently requests reconnection of service at the same Premises the reconnection charge will apply.

IV. BILLING AND PAYMENT TERMS

A. General

The rates specified in the various service classifications are stated on a monthly basis. Unless extenuating circumstances prevent, the Company will read meters at regular monthly intervals and render bills accordingly. If for any reason a meter is not read, the Company may prepare an estimated bill based on the Customer's average use billed for the preceding 60 days or from other information as may be available. All such bills are to be paid in accordance with the standard payment terms, and are subject to adjustment on the basis of actual use of service as computed from the next reading taken by the Company's representative or for any circumstances known to have affected the quantity of service used. No more than one estimated bill shall be rendered within a 60-day period unless otherwise agreed to by the Customer or allowed by the Commission.

All billing errors shall be adjusted in accordance with the Commission's Rules and Regulations.

B. Customer's Obligations

The Customer is responsible for electricity furnished and for all charges under the agreement until the end of term thereof.

All bills shall be due and payable when rendered. Notice and collection of unpaid bills will be in accordance with the current Rules and Regulations of the Commission.

No Claim or demand which the Customer may have against the Company shall be set off or counterclaimed against the payment of any sum of money due the Company by the Customer for services rendered. All such sums shall be paid in accordance with the agreement regardless of any claim or demand.

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Should service be terminated, the Customer's deposit shall be applied to reduce or liquidate the account. Service may be restored upon payment of the account, in full, plus the late payment charge set forth below, the reconnection charge set forth above and a deposit as set forth below.

C. Late Payment Charge

A late payment charge of one and one half per cent (1 ½%) will be added to any balance remaining twenty-five (25) days after the billing date.

D. Deposit

A maximum deposit in an amount equal to an estimated two (2) months (60 days) bill for a new Customer or in an amount equal to the total actual bills of the highest two (2) consecutive months based on the experience of the preceding twelve (12) months or a portion of the year if on a seasonal basis may be required from the Customer as security for payment of the account before service is rendered or continued if any of the following conditions exist:

(1) The Customer's past payment record to the Company shows delinquent payment practice;

(2) A new Customer cannot furnish either a letter of good credit from a reliable source or any acceptable cosigner or guarantor on the Company's system to guarantee payment;

(3) A Customer has no deposit and presently is delinquent in payments;

(4) A Customer has had his service terminated for non-payment or fraudulent use. All deposits may be subject to review based on the actual experience of the Customer. The amount of the deposit may be adjusted upward or downward to reflect the actual billing experience and payment habits of the Customer.

(5) A non-residential Customer or its parent company is experiencing financial difficulties as determined by the Company using its internal credit risk rating criteria (even if the Customer has not yet defaulted or caused a default on a payment obligation to the Company) and has not negotiated an alternative payment plan designed to mitigate the Company's risk of loss. The Company may use a variety of security options other than the payment of a two-month cash deposit, including but not limited to accelerated payment plans, surety bonds, bank letters of credit or some combination of the above. All electrical utilities engaging in negotiated payment solutions must provide a copy of their respective internal credit risk rating criteria upon request by the Office of Regulatory Staff.

E. Service Charge

The Company may make reasonable charges for work performed on or services rendered:

1) Upon Customer's request at the Customer's Premises when, at the time the request is made, service and equipment provided by the Company is in good working condition and in compliance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electrical Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or Premises;

2) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the willful action(s) of the Customer, members of the Customer's household or invitees of the Customer; or

3) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the negligent failure of the Customer to take timely action to correct or to notify the Company or other responsible party to correct conditions which led to the needed repair, replacement or removal, except that such charges shall be apportioned between the Customer and the Company to the extent that the Customer shall only bear that part of the costs which reflect the costs added by the Customer's negligence. Such charges cannot be assessed where the damage is caused by

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an Act of God except to the extent that the Customer failed timely to mitigate the damages. Such charges may include labor, material and transportation.

V. COMPANY'S LIABILITY

A. General

The Company shall not be in any way responsible or liable for damages to or injuries sustained by the Customer or others, or by the equipment of the Customer or others by reason of the condition or character of Customer's wiring and equipment, or the wiring and equipment of others on the Customer's premises. The Company will not be responsible for the use; care or handling of electricity delivered to the Customer after it passes the service point. The Customer assumes responsibility and liability for damages and injuries caused by failures or malfunctions of Customer's equipment.

VI. MEASUREMENT OF SERVICE

A. Meter Testing on Request of Customer

The Customer may, at any time, upon reasonable notice, make written request of the Company to test the accuracy of the meter or meters in use for his service. No deposit or payments shall be required from the Customer for such meter test if said meter has been in service at least one year without testing at Company's expense; otherwise the Customer shall deposit the estimated cost of the test; said deposit shall not exceed $15.00 without the approval of the Commission. The amount so deposited with Company shall be refunded or credited to the Customer, as a part of the settlement of the disputed account if the meter is found, when tested to register more than 2% fast or slow; otherwise the deposit shall be retained by the Company.

B. Adjustments for Inaccurate Meters

Where it is determined that the Company's meter is inaccurate or defective by more than 2% error in registration, bills shall be adjusted in accordance with the Commission Rules and Regulations.

VII. FORCE MAJEURE

A. General

In the event Company is unable, wholly or in part, by reason of Force Majeure to carry out its obligations to provide service under its Rate Schedules or Contracts, the obligations of Company, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period and such cause shall, as far as possible, be remedied with all reasonable dispatch.

The term "Force Majeure" as employed herein shall include, but not be limited to acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, extreme weather conditions, storms, floods, washouts, arrest and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines, the maintaining or repairing or alteration of machinery, equipment, structures or lines (which maintaining, repairing or alteration shall, however, be carried out in such manner as to cause the smallest practicable curtailments or interruption of deliveries of electricity), freezing of lines, partial or complete curtailment of deliveries under Company's electric purchase contracts, inability to obtain rights-of-way or permits or materials, equipment or supplies, any of the above, which shall, by the exercise of due diligence and care such party is unable to prevent or overcome, and any cause other than those enumerated herein (whether of the kind enumerated herein or otherwise) not within the control of the person claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the persons affected, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the person affected thereby.

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RATE 1

RESIDENTIAL SERVICE
GOOD CENTS RATE
(Page 1 of 2)

AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	Summer (Billing Months June-September)		Winter (Billing Months October-May)	
Basic Facilities Charge:	$ 9.00		$ 9.00	
Plus Energy Charge:				
First 800 kWh @	$ 0.11329	per kWh	$ 0.11329	per kWh
Excess over 800 kWh @	$ 0.12443	per kWh	$ 0.10883	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00158 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

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RATE 1

RESIDENTIAL SERVICE
GOOD CENTS RATE

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 2 **LOW USE RESIDENTIAL SERVICE**

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.

2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.

3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.

4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge:	$	9.00	
Plus Energy Charge:			
All kWh @	$	0.09024	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00158 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

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TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 3

MUNICIPAL
POWER SERVICE

AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	$ 22.00	
Plus Energy Charge:		
All kWh @	$ 0.09987	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00433 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

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TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 5

RESIDENTIAL SERVICE
TIME OF USE
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	$	13.00	
B. Energy Charge:			
All on-peak kWh @	$	0.26736	per kWh
All off-peak kWh @	$	0.09036	per kWh

C. Minimum Bill:
The monthly minimum charge shall be the basic facilities charge
and the Distributed Energy Resource Program charge, as stated below.

II. Winter Months of October-May

A. Basic Facilities Charge:	$	13.00	
B. Energy Charge:			
All on-peak kWh @	$	0.24081	per kWh
All off-peak kWh @	$	0.09036	per kWh

C. Minimum Bill:
The monthly minimum charge shall be the basic facilities charge
and the Distributed Energy Resource Program charge, as stated below.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:
The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-May:
The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00158 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

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SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

For dwellings constructed within five years, the homeowner must provide the following:

1) For new homes only - Proof that home meets the South Carolina-approved International Energy Conservation Code (IECC).
2) A detailed installation invoice from a licensed mechanical contractor showing the installed equipment for a new cooling system that meets the requirements as shown below.
3) Certification from builder stating that requirements have been met or an IECC certificate that verifies that the requirements below have been met.
4) AHRI Certificate to verify SEER ratings
5) Ceilings of homes shall be insulated with total (as installed) thermal resistance value of R-38. If sprayfoam insulation is used, need to provide an equivalency statement from the manufacterer or installer.

For dwellings older than five years, the builder or homeowner must provide the following:

1) For Existing homes only - receipts and/or photographs showing purchase and installation of insulation, equipment and other upgrades.
2) A detailed invoice showing the installed equipment by a licensed contractor for a new cooling system that meets the requirements as shown below.
3) AHRI Certificate to verify SEER ratings
4) For homes with an electric tank water heater manufactured prior to 2007 a photograph of an installed thermal water heater blanket/wrap or manfacturer's namplate.
5) Ceilings of homes shall be insulated with total (as installed) thermal resistance value of R-38. If sprayfoam insulation is used, need to provide an equivalency statement from the manufacterer or installer.
6) Chimney flues and fireplaces must have tight fitting dampers - must provide a photograph to verify.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the South Carolina-approved IECC and subject to change with a change. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

Ceilings: Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).
Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30).
Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).

Lighting: Recessed ceiling lights shall be sealed.

Floors: Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).
100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.

Windows: Windows shall be insulated (double) glass or have storm windows.

Doors: Doors exposed to full temperature differential (TD) must be weather-stripped on all sides and of solid construction.

Ducts: Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 8.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant. There must be no unnecessary kinks, bends, or slack in flex ducts.

Attic Access: Attic accesses must be air sealed and insulated to at least R-19.

Water Heaters: Electric water heaters must have a Uniform Energy Factor (UEF) minimum of 0.93 or insulation surrounding the tank.

Air Condition: All cooling systems must have a SEER rating of 1.0 SEER higher than the current Energy Star Requirements.

Other: Chimney flues and fireplaces must have tight fitting dampers.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

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RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	Summer (Billing Month June-September)		Winter (Billing Month October-May)	
Basic Facilities Charge:	$ 9.00		$ 9.00	
Plus Energy Charge:				
First 800 kWh @	$ 0.11329	per kWh	$ 0.11329	per kWh
Excess over 800 kWh @	$ 0.12443	per kWh	$ 0.10883	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00158 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Basic Facilities Charge:	$	13.00	
II. Demand Charge:			
A. On-Peak Billing Demand			
Summer Months of June-September @	$	10.78	per KW
Non-Summer Months of October-May @	$	7.70	per KW
III. Energy Charge:			
All on-peak kWh @	$	0.08106	per kWh
All off-peak kWh @	$	0.07195	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00158 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

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SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 8 **RESIDENTIAL SERVICE**

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	Summer (Billing Month June-September)		Winter (Billing Month October-May)	
Basic Facilities Charge:	$ 9.50		$ 9.50	
Plus Energy Charge:				
First 800 kWh @	$ 0.11685	per kWh	$ 0.11685	per kWh
Excess over kWh @	$ 0.12835	per kWh	$ 0.11225	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00158 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 9 **GENERAL SERVICE**

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	Summer (Billing Months June-September)	Winter (Billing Months October-May)
I. Basic Facilities Charge:	$ 22.00	$ 22.00
II. Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	$ 3.85 per KVA	No Charge

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

III. Energy Charge:		
First 3,000 kWh @	$ 0.11545 per kWh	$ 0.11545 per kWh
Over 3,000 kWh @	$ 0.12279 per kWh	$ 0.10754 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00433 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be $8.25.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 10 **SMALL CONSTRUCTION SERVICE**

AVAILABILITY

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

RATE PER MONTH

Basic Facilities Charge:	$ 9.50	
Plus Energy Charge:		
All kWh @	$ 0.11882	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00433 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 11 **IRRIGATION SERVICE**

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	$ 25.65	
B. Energy Charge:		
All on-peak kWh @	$ 0.21460	per kWh
All shoulder kWh @	$ 0.12960	per kWh
All off-peak kWh @	$ 0.07283	per kWh

II. Winter Months of October-May

A. Basic Facilities Charge:	$ 25.65	
B. Energy Charge:		
All kWh @	$ 0.07283	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00433 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 12 **CHURCH SERVICE**

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	$	16.30	
Plus Energy Charge:			
All kWh @	$	0.09924	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00433 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 13

MUNICIPAL LIGHTING SERVICE

AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	$	22.00	
Plus Energy Charge:			
All kWh @	$	0.09013	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00433 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 14 **FARM SERVICE**

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	Summer (Billing Months June-September)	Winter (Billing Months October-May)
Basic Facilities Charge:	$ 9.50	$ 9.50
Plus Energy Charge:		
First 800 kWh @	$ 0.11882 per kWh	$ 0.11882 per kWh
Excess over 800 kWh @	$ 0.13032 per kWh	$ 0.11422 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00433 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 15 **SUPPLEMENTARY AND STANDBY SERVICE**

AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE

1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.

2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.

3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.

4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.

5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

Basic Facilities Charge	$	205.00	
Demand Charge per KW of Contract Demand	$	5.53	
Energy Charge:			
On-Peak kWh @	$	0.05226	per kWh
Off-Peak kWh @	$	0.04062	per kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:

On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.

B. Off-Peak Hours:

All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02488 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00277 per kWh for Demand Side Management expenses.

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PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00105 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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RATE 16

GENERAL SERVICE
TIME-OF-USE
(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	$ 25.65	
II. Energy Charge:		
A. On-Peak kWh		
1. Months of June-September	$ 0.21460	per kWh
2. Months of October-May	$ 0.16365	per kWh
B. Off-Peak kWh		
First 1,000 off-peak kWh @	$ 0.08732	per kWh
Excess over 1,000 off-peak kWh @	$ 0.09199	per kWh

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE

Fuel costs of $.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00433 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

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EXPERIMENTAL UNIFORM LOAD PROVISION

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of $9.50 plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

Tier	Average Energy Usage per Month	Energy Charge
A	0 - 999 kWh	$ 0.10933 per kWh
B	1,000 - 1,999 kWh	$ 0.10935 per kWh
C	2,000 - 3,000 kWh	$ 0.11058 per kWh

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 17

MUNICIPAL
STREET LIGHTING
(Page 1 of 2)

AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
15,000	Lumens	(HPS) (150W) Open Type	$ 9.75	57
9,000	Lumens	(MH) (100W) Closed Type	$ 10.07	37
30,000	Lumens	(MH) (320W) Closed Type	$ 17.24	123
15,000	Lumens	(HPS) (150W) Closed Type	$ 9.97	62
50,000	Lumens	(HPS) (400W) Closed Type	$ 17.96	158
8,000	Lumens	(LED) (60W) Open Type	$ 9.27	20
8,600	Lumens	(LED) (70W) Closed Type	$ 12.03	24
12,700	Lumens	(LED) (110W) Closed Type	$ 13.38	35
25,500	Lumens	(LED) (205W) Closed Type	$ 19.83	68
32,300	Lumens	(LED) (270W) Closed Type	$ 23.98	91

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries

			Traditional Lamp Charges per Month	kWh per Month
9,000	Lumens	(MH) (100W)	$ 21.87	37
15,000	Lumens	(HPS) (150W)	$ 22.07	62

Effective September 2021 , selected existing light sets will no longer be available for new installations. Replacment light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

Bracket Style Luminaries

4,000	Lumens	(Mercury) (100W) Open Type (non-directional)	$ 7.98	37
7,500	Lumens	(Mercury) (175W) Closed Type	$ 9.94	69
7,500	Lumens	(Mercury) (175W) Open Type (non-directional)	$ 8.75	69
10,000	Lumens	(Mercury) (250W) Closed Type	$ 13.55	95
20,000	Lumens	(Mercury) (400W) Closed Type	$ 17.05	159
9,500	Lumens	(HPS) (100W) Open Type	$ 8.87	38
9,500	Lumens	(HPS) (100W) Open Type (non-directional) - Retrofit	$ 8.87	38
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	$ 9.74	63
9,500	Lumens	(HPS) (100W) Closed Type	$ 9.59	38
15,000	Lumens	(HPS) (150W) Closed Type - Retrofit	$ 10.00	63
27,500	Lumens	(HPS) (250W) Closed Type	$ 15.54	102
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	$ 17.26	144

Post-Top Mounted Luminaries

7,500	Lumens	(Mercury) (175W - Classic)	$ 25.43	69
7,500	Lumens	(Mercury) (175W - Modern)	$ 21.55	69
7,500	Lumens	(Mercury) (175W - Traditional)	$ 21.55	69
9,000	Lumens	(MH) (100W) Classic	$ 25.64	37
9,000	Lumens	(MH) (100W) Modern	$ 21.87	37
15,000	Lumens	(HPS) (150W) Classic	$ 26.13	62
15,000	Lumens	(HPS) (150W) Classic Retrofit	$ 26.11	63
15,000	Lumens	(HPS) (150W) Modern	$ 22.07	62
15,000	Lumens	(HPS) (150W) Modern Retrofit	$ 22.07	62
9,500	Lumens	(HPS) (100W) Traditional	$ 20.42	37
15,000	Lumens	(HPS) (150W) Traditional Retrofit	$ 22.05	63

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

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RATE 17

MUNICIPAL
STREET LIGHTING

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02413 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00393 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 18

UNDERGROUND STREET LIGHTING
(Page 1 of 2)

AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

APPLICABILITY

Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

RATE PER LUMINARIES

SIZE AND DESCRIPTION			per Month	kWh per Month
9,000 Lumens	(MH) (100W)	Acorn, Round, or Octagonal Style	$ 16.21	41
15,000 Lumens	(HPS) (150W)	Acorn, Round, or Octagonal Style	$ 16.33	62
9,000 Lumens	(MH) (100W)	Traditional	$ 12.07	37
15,000 Lumens	(HPS) (150W)	Traditional	$ 12.16	62
9,000 Lumens	(MH) (100W)	Shepherd	$ 24.53	41
15,000 Lumens	(HPS) (150W)	Shepherd	$ 26.88	62
30,000 Lumens	(MH) (320W)	Shoebox Type	$ 29.60	123
45,000 Lumens	(HPS) (400W)	Shoebox Type	$ 21.72	158
30,000 Lumens	(MH) (320W)	Cobra Flex	$ 29.61	120
50,000 Lumens	(HPS) (400W)	Cobra Flex	$ 29.44	152

Effective September 2021 , selected existing light sets will no longer be available for new installations. Replacment light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500 Lumens	(MV) (175W)	Modern	$ 12.21	69
7,500 Lumens	(MV) (175W)	Classic	$ 16.29	69
7,500 Lumens	(MV) (175W)	Traditional	$ 11.75	69
7,500 Lumens	(MV) (175W)	Shepherd	$ 23.66	69
7,500 Lumens	(MV) (175W)	Acorn, Round, or Octagonal Style	$ 15.64	69
10,000 Lumens	(MV) (250W)	Acorn, Round, or Octagonal Style	$ 16.84	95
20,000 Lumens	(MV) (400W)	Shoebox Type	$ 20.05	159
9,000 Lumens	(MH) (100W)	Modern	$ 12.07	37
9,000 Lumens	(MH) (100W)	Classic	$ 15.85	37
36,000 Lumens	(MH) (400W)	Hatbox	$ 30.98	159
42,600 Lumens	(MH) (400W)	Hatbox	$ 30.78	159
110,000 Lumens	(MH) (1000W)	Hatbox	$ 47.35	359
40,000 Lumens	(MH) (400W)	Shoebox Type	$ 27.08	159
15,000 Lumens	(HPS) (150W)	Modern	$ 12.27	62
15,000 Lumens	(HPS) (150W)	Classic	$ 17.10	62
50,000 Lumens	(HPS) (400W)	Hatbox	$ 29.57	158
140,000 Lumens	(HPS) (1000W)	Hatbox	$ 42.93	368

RATE PER POLE

15' MH - Aluminum Shepherd's Crook - Direct Buried	$ 29.95
15' MH - Aluminum Shepherd's Crook - Base Mounted	$ 35.99
12' MH - Smooth/Fluted Aluminum - Direct Buried	$ 23.20
14' MH - Smooth/Fluted Aluminum - Direct Buried	$ 23.85
14' MH - Standard Fiberglass - Direct Buried	$ 9.79
35' MH - Square Aluminum - Direct Buried	$ 26.80
35' MH - Round Aluminum - Direct Buried	$ 27.80
30' MH - Round Aluminum - Base Mounted	$ 32.70
30' MH - Square Aluminum - Base Mounted	$ 35.70

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RESIDENTIAL SUBDIVISION CUSTOMER CHARGE

*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of $2.75 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment , less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02413 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00393 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

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RATE 20 **MEDIUM GENERAL SERVICE**

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge	$	190.00	
II. Demand Charge:			
All KVA of Billing Demand @	$	17.88	per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

III. Energy Charge:

First 75,000 kWh @	$	0.04400	per kWh
Excess over 75,000 kWh @	$	0.04317	per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02488 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00277 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00105 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND
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AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	$	205.00	
II. Demand Charge:			
A. On-Peak Biling Demand:			
1. Summer Months of June-September @	$	22.45	per KVA
2. Non-Summer Months of October-May @	$	15.15	per KVA
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	$	4.83	per KVA
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	$	0.07967	per kWh
2. Non-Summer Months of October-May @	$	0.05226	per kWh
B. Off-Peak kWh			
1. All Off-Peak @	$	0.04062	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02488 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00277 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00105 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND

Effective August 31, 2021, this schedule was discontinued and is no longer available to customers, per Public Service Commission of South Carolina Order No. 2021-570.

AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve' basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	$	195.00	
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer Months of June-September @	$	21.16	per KVA
2. Non-Summer Months of October-May @	$	12.69	per KVA
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	$	4.68	per KVA
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	$	0.07739	per kWh
2. Non-Summer Months of October-May @	$	0.05095	per kWh
B. Off-Peak kWh			
1. All Off-Peak @	$	0.04086	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02488 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00307 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	$	16.30	
Plus Energy Charge:			
First 50,000 kWh @	$	0.10189	per kWh
Excess over 50,000 kWh @	$	0.11998	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00433 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 23 **LARGE GENERAL SERVICE**

AVAILABILITY

This rate is available to any customer with an average annual load factor of 60% or higher based on On-Peak CP demand using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge	$	1,750.00	
II. Demand Charge:			
All KW of Billing Demand @	$	15.05	per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

III. Energy Charge:			
All kWh @	$	0.04090	per kWh

DISCOUNT

A discount of $0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02464 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00127 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00057 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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RATE 24

LARGE GENERAL SERVICE
TIME-OF-USE

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	$ 1,750.00		
II. Demand Charge:			
A. On-Peak Billing Demand			
1. Summer Months of June-September @	$ 18.20	per KW	
2. Non-Summer Months of October-May @	$ 12.86	per KW	
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	$ 5.53	per KW	
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	$ 0.06777	per kWh	
2. Non-Summer Months of October-May @	$ 0.04878	per kWh	
B. Off-Peak kWh			
1. All Off-Peak @	$ 0.03784	per kWh	

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT

A discount of $0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02464 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00127 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00057 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmnetal body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 25

OVERHEAD FLOODLIGHTING

AVAILABILITY

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

RATE

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
30,000	Lumens	(MH) (320W)	$ 23.85	123
110,000	Lumens	(Metal Halide) (1,000W)	$ 46.87	359
45,000	Lumens	(HPS) (400W)	$ 21.31	158
140,000	Lumens	(HPS)	$ 39.37	368
23,600	Lumens	(LED) (200W)	$ 18.53	66
32,300	Lumens	(LED) (260W)	$ 23.05	86

Effective September 2021 selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

20,000	Lumens	(Mercury) (400W)	$ 21.15	159
55,000	Lumens	(Mercury) (1,000W)	$ 33.31	359
40,000	Lumens	(Metal Halide) (400W)	$ 28.07	159
45,000	Lumens	(HPS) (360W) - Retrofit	$ 22.37	164
130,000	Lumens	(HPS) (940W) - Retrofit	$ 39.91	370
22,350	Lumens	(LED) (240W)	$ 23.32	80
32,300	Lumens	(LED) (360W)	$ 30.80	121

Cost per month for each additional pole:

25' (Fiberglass)	30'	35'	40'	45'
$10.65	$5.20	$5.75	$6.90	$8.35

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02413 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00393 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 26

OVERHEAD PRIVATE STREET LIGHTING

AVAILABILITY

This rate is available to customers using the Company's electric service for overhead street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
8,000	Lumens	(LED) (60W) Open Type	$ 7.34	20
15,000	Lumens	(HPS) (150W) Open Type	$ 9.80	57
9,000	Lumens	(MH) (100W) Closed Type	$ 10.45	37
30,000	Lumens	(MH) (320W) Closed Type	$ 17.28	123
15,000	Lumens	(HPS) (150W) Closed Type	$ 11.27	62
50,000	Lumens	(HPS) (400W) Closed Type	$ 18.50	158

Effective September 2021, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

4,800	Lumens	(LED) (50W) Open Type	$ 8.88	16
7,500	Lumens	(Mercury) (175W) Open Type	$ 9.15	69
10,000	Lumens	(Mercury) (250W) Open Type	$ 13.65	95
7,500	Lumens	(Mercury) (175W) Closed Type	$ 11.24	69
20,000	Lumens	(Mercury) (400W) Closed Type	$ 17.02	159
9,500	Lumens	(HPS) (100W) Open Type	$ 9.96	38
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	$ 9.70	63
9,500	Lumens	(HPS) (100W) Closed Type	$ 10.21	38
27,500	Lumens	(HPS) (250W) Closed Type	$ 16.20	102
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	$ 18.67	164

Cost per month for each additional pole:

25' (Fiberglass)	30'	35'	40'	45'
$10.65	$5.20	$5.75	$6.90	$8.35

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02413 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00393 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RATE 27

LARGE POWER SERVICE
REAL TIME PRICING
(EXPERIMENTAL)

Effective August 29, 2018, this schedule is suspended indefinitely. A Customer taking service under Rate 27 as of August 29, 2018, may continue to take service under Rate 27 unless and until the Customer chooses to no longer take service under Rate 27. Any customer negotiating with Dominion Energy South Carolina as of August 17, 2018, to take service under Rate 27 customer will be allowed to execute a Rate 27 contract unless and until that customer notifies Dominion Energy South Carolina that it does not wish to take service under Rate 27. If a Customer chooses to no longer take service under Rate 27, the Customer may not reapply for service under Rate 27 during the indefinite suspension.

AVAILABILITY

This rate is available for Large Commercial and Industrial Customers. Qualifying Customers must have a monthly maximum demand of not less than 1000 kW.

This rate schedule is not available in conjunction with the Company's Interruptible Rider. Also, this rate is not available for resale service.

METERING OF LOAD

Standard metering for Real Time Pricing (RTP) is the conventional interval demand recording meter typically used for Customers with loads of 1000 kW or greater.

CHARGES PER MONTH

Baseline Charges: The Baseline Charges for each Customer are calculated using the current version of the Customer's otherwise applicable tariff and the Baseline Billing determinants. If there is a change in the filed tariff rates used to calculate the baseline charges or if the base fuel rate changes, these changes will be reflected in the baseline charges.

Marginal Energy Charge: The Energy Charge is an hourly cents per kWh charge. It consists of the incremental energy cost and any other directly related marginal production costs including line losses for that hour. This charge will be communicated to the Customer as described in the Billing Determination below.

Rationing Charge: The Rationing Charge is an hourly cents per kWh charge. It consists of generation costs only. These costs will be applied when regional available generation capacity is low. If these conditions do not occur, the Rationing Charge will be zero. The Rationing Charge will be communicated to the Customer as described in the Notice and Billing Determination below.

Risk Adder: $.005 per kWh will be applied to the incremental kilowatt hours above and below the Customer Base Load.

Transmission Charge: All new RTP load above the Customer Baseline Load (CBL) will carry a per kWh transmission charge plus charges for two ancillary services, scheduling and dispatch service and reactive supply and voltage control service. The transmission charge for RTP load above the CBL is $.00469 per kWh.

Demand Side Management Component: The energy charges above include a DSM component of $.00127 per kWh for Demand Side Management expenses.

Pension Costs Component: The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

Storm Damage Component: Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

Administrative Charge: An administrative charge of $200 per month will be charged to cover billing, administrative, and communication costs associated with the LPS (Large Power Service)-RTP program.

Sales Tax and Franchise Charge: To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

BILL DETERMINATION

LPS-RTP Bill $_{Mo.}$ = Baseline Charges. $_{Mo.}$ + (Σ ((Price $_{Hr.}$ x New Load $_{Hr.}$) – (Price $_{Hr.}$ x Reduced Load $_{Hr.}$))) + (Transmission Charge $_{Hr.}$ * New Load $_{Hr.}$) + Admn. Charges + Applicable Taxes.

Where:

LPS-RTP Bill $_{Mo.}$ = Total Customer's RTP bill.

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Baseline Charge $_{Mo.}$ = Monthly charge calculated using the Customer approved Baseline Billing Determinants and the current version of the Customer's otherwise applicable rate schedule.

Σ = Sum of all hours of the monthly billing period.

Price $_{Hr.}$ = The hourly marginal energy charge plus the hourly rationing charge plus the risk adder.

New Load $_{Hr.}$ = The Customer's metered hourly actual load less the hourly baseline load when the hourly actual load exceeds the hourly baseline load.

Reduced Load $_{Hr.}$ = The Customer's metered hourly actual load less the hourly baseline load when the hourly baseline load exceeds the hourly actual load.

Transmission Charges $_{Hr.}$ = Per kWh charge on the new RTP load recorded in the monthly billing period above the CBL.

Administrative Charge = The monthly charge for administration of Rate 27.

Applicable Taxes = The monthly applicable sales tax, franchise fee and / or business license tax.

NOTICE AND BILLING DETERMINATION

Pricing Period: Each hour of each day is a separate pricing period and the corresponding quoted energy price is applicable to energy consumption during that hour that differs from the CBL. Each day begins at 12:00:01 a.m. and ends at 12:00 midnight. Each hour begins at the one second mark and ends on the hour mark.

Marginal Energy Charge and Rationing Charge Notification: Each business day by 4:00 p.m., 24 hourly prices consisting of the hourly incremental energy charge, the Risk Adder, if applicable and the hourly Rationing Charge, for the following day will be communicated to the Customer via a method specified by the Company. Prices for weekends, including Mondays and holidays, may be communicated to the Customer by 4:00 p.m. the business day prior to the weekend or holiday. Holidays are defined in the conventional Company tariffs. The Company reserves the right to change any hourly price by 4:00 p.m. on the day prior to the affected day. The Customer shall supply the Company the name and 24 hour telephone number of a contact person. It is the Customer's responsibility to notify the Company if the pricing information is not received. If, for any reason, the Customer fails to receive the pricing information by 5:00 p.m. and fails to notify the Company that it has not received the prices, the Company is under no obligation to change or alter the prices it has posted and will bill the Customer according to the provisions set forth above. The Company is not responsible for a Customer's failure to act upon the hourly RTP prices.

Power Factor Adjustment: The Customer shall maintain a power factor of as near unity as practical. If the average hourly monthly power factor falls below 85%, a power factor adjustment charge will be assessed as follows:

Power Factor Adj. = ((MkVA * 85%) – MkW) * kW Charge

Where:

MkVA	=	kVA measured at the time of MkW
MkW	=	Maximum kW in any 15 minute period during the current month
kW Charge	=	Kilowatt Charge from standard rate schedule

CBL Calculation

At the beginning of each year, except for the Customer's initial subscription year on RTP, the Customer's current CBL shall be adjusted following the rules and procedures described below as a condition for continued subscription to RTP. Failure by the Customer to approve the revised CBL as part of the RTP contract shall result in the cancellation of the RTP contract and the Customer's service shall be billed under the rate schedule applicable prior to subscription or under such rate schedule as is appropriate to the Customer's service classification.

Standard CBL Adjustment

At the beginning of each year, the previous calendar year's billing determinants will be reviewed to determine the level of demand and energy that is subject to real time pricing. If the level of demand or energy or both exceeds 20% of the total demand or energy or both, then the CBL will be adjusted in order to limit the amount of load subject to real time pricing to 20% of the previous calendar

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year's total load. If the level of demand or energy subject to RTP is less than 20% of the previous calendar year's total load, then no adjustment to the CBL will be required.

Baseline Billing Determinants: The Baseline Billing Determinants are developed using a complete year of hourly load data that accurately represents the Customer's electrical load pattern. This is negotiated and agreed to by the Customer and the Company as representative of the Customer's operation. The Baseline Billing Determinants will be used to measure changes in consumption for Rate 27 billing. The Customer and the Company must agree on the Baseline Bill Determinants before the Customer is put on Rate 27. Once agreed upon, the Baseline Billing Determinants cannot be changed except for the reasons outlined in CBL Calculation and Standard CBL Adjustment or the following:

- Any permanent plant additions or improvements that affect load levels as verified to the Company's satisfaction
- Any permanent plant shutdowns
- Any adjustments that reflect the Customer's response to Company sponsored load management program

Any changes in the Baseline Billing Determinants resulting from the reasons above, must be agreed upon by the Company and the Customer. The Customer must provide documentation sufficient to substantiate the requested CBL adjustment. The Company, at its sole discretion, will determine whether to adjust the CBL. If changes in the Customer's electricity usage level cause the Company to change out, modify, or enhance any equipment associated with service delivery voltage, the Customer shall reimburse the Company for all cost incurred as a condition for continuing on Rate 27.

SPECIAL PROVISIONS

Adjustment for Fuel Costs: The Company's Adjustment for Fuel, Variable Environmental & Avoided Capacity, and Distributed Energy Resource Costs is incorporated as part of, and will apply to all service supplied under this Rate Schedule, including the determination of the Baseline Charge.

Capital Cost Component Rider: The Capital Cost Component Rider reflects the Capital Cost Component Rider adjustment to the Baseline Billing rates as approved by the Public Service Commission of South Carolina.

EDIT Decrement Rider: The Energy Charges above will be reduced by $0.00057 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

Payment Terms: All bills are net and payable when rendered.

Terms of Contract: The term of contract for this rate is five (5) years with a minimum of twenty-four (24) months termination notice requirement. Upon termination, the Customer may not return to Rate 27 pricing for a minimum of twelve (12) months. If the Customer reverts to the rate schedule under which service was received prior to Rate 27 or any other eligible rate, usage under Rate 27 will not affect the Customer's billing determinants under that rate schedule nor will it affect the term of the Customer's new contract. Following the minimum 12 month absence, should a customer elect to return to Rate 27, the Customer will be treated as a new Rate 27 customer for purposes of administering this tariff.

Billing Cycle: The Customer shall be billed on a calendar month basis.

Facility Charges: Facility Charges will be billed under the Baseline Charges. Any extra facility charges will be calculated according to Company policy and procedure, and billed as part of the total bill.

General Terms and Conditions: The Company's General Terms and Conditions, including curtailment provisions, are incorporated by reference and are part of this rate schedule.

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RATE 28
(EXPERIMENTAL)

SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	$	25.65	
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer months of June-September @	$	19.06	per KW
2. Non-Summer months of October-May @	$	11.91	per KW
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	$	3.81	per KW
III. Energy Charge:			
A. On-Peak kWh			
1. All On-Peak @	$	0.10108	per kWh
B. Off-Peak kWh			
2. All Off-Peak @	$	0.07832	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.
For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.
For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.
The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

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ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00433 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

DOMINION ENERGY SOUTH CAROLINA, INC.

ELECTRIC CONTRACTED RATES

Name of Customer	Rate
State Line Accounts*	**23**

INTERNATIONAL PAPER
Eastover Mills

Economy Power Rate	**Administrative Charges:**	$	1,750.00	per month
	On-Peak Energy Charge:			
	Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus	$	0.02032	per kWh
	Off-Peak Energy Charge:			
	Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus	$	0.01112	per kWh
	Excess Demand Charge:	$	20.00	per KW
Standby Power Rate	**Demand Charge:**			
	On-peak June-September	$	0.43068	per KW/Day
	On-peak October-May	$	0.25512	per KW/Day
	Off-peak	$	0.16208	per KW/Day
	Energy Charge:			
	Same as that for Economy Power above			
	Excess Demand Charge:	$	20.00	per KW
Maintenance Power Rate	**Demand Charge:**	$	0.47057	per KW/Day
	Energy Charge:	$	0.04090	per kWh
	Company Provided KVAR	$	0.14773	per KVAR
	Renewable Energy Resources:	$	100.00	per month
Contracted lighting, signal and roadway lighting, etc.	Increase 1.08%			

* After contractual (1925 and 1955) adjustments

Note:
(1) Fuel costs of $.02464 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

(2) Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00057 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

Effective for Bills Rendered On and After September 1, 2021
Pursuant to Public Service Commission of South Carolina Order No. 2021-570

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RESIDENTIAL SUBDIVISION STREET LIGHTING

AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Bracket Mounted Luminaries **1 light per 8 customers or fraction thereof**			**Lamp Charges per Month**	
9,000	Lumens	(MH) (100W) Closed Type	$ 2.30	per customer
15,000	Lumens	(HPS) (150W) Open Type	$ 2.22	per customer
15,000	Lumens	(HPS) (150W) - Retrofit	$ 2.21	per customer

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

1 light per 4 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	$ 4.60	per customer
1 light per 3 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	$ 6.13	per customer
1 light per 2 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	$ 9.20	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Post-Top Mounted Luminaries 1 light per 6 customers or fraction thereof			**Traditional Lamp Charges per Month**	**Modern Lamp Charges per Month**	**Classic Lamp Charges per Month**	
9,000	Lumens	(MH) (100W)	$ 4.10	$ 4.10	$ 4.73	per customer
15,000	Lumens	(HPS) (150W) - Retrofit	$ 4.12	$ 4.14	$ 4.94	per customer
1 light per 4 customers or fraction thereof						
9,000	Lumens	(MH) (100W)	$ 6.15	$ 6.15	$ 7.10	per customer
15,000	Lumens	(HPS) (150W) - Retrofit	$ 6.18	$ 6.20	$ 7.41	per customer

The following fixture is available for new installations only to maintain pattern sensitive areas:

1 light per 6 customers or fraction thereof				
9,500	Lumens	(HPS) (100W) - Traditional	$ 4.12	per customer

Effective September 2021, selected existing light sets will no longer be available for new installations. Replacment light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

Open Type Globe - 1 light per 8 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W) Open Type	$ 2.14	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	$ 2.40	per customer
Open Type Globe - 1 light per 4 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W) Open Type	$ 4.28	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	$ 4.80	per customer
Open Type Globe - 1 light per 3 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W) Open Type	$ 5.70	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	$ 6.40	per customer
Open Type Globe - 1 light per 2 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W) Open Type	$ 8.55	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	$ 9.60	per customer

Post-Top Mounted Luminaries 1 light per 6 customers or fraction thereof			**Traditional Lamp Charges per Month**	**Modern Lamp Charges per Month**	**Classic Lamp Charges per Month**
7,500	Lumens	(Mercury) (175W)	$ 4.05	$ 4.13	$ 4.81
1 light per 4 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	$ 6.07	$ 6.19	$ 7.21

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RESIDENTIAL SUBDIVISION STREET LIGHTING

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02413 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

EDIT DECREMENT RIDER

The Energy Charges above will be reduced by $0.00393 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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RIDER TO RATES 20 AND 23

SERVICE FOR COOL THERMAL STORAGE

AVAILABILITY

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:

The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: Independence Day and Labor Day.

BILLING DEMAND DETERMINATION

Billing Months June Through September

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

(1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;

(2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.

(3) The contract demand.

(4) Applicable Rate Minimum.

Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

(1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).

(2) 60% of the highest demand occurring during the preceding October through May billing period.

(3) The contract demand.

(4) Applicable Rate Minimum.

EXCESS BILLING DEMAND

Billing Months June Through September

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	$	4.55	per KVA
Excess Billing Demand Applicable to Rate 23	$	4.55	per KW

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SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

Rider to Residential Subdivision Street Lighting

AVAILABILITY

This rider is available to and applicable to all residential accounts in the former town of James Island in Charleston County.

RATE

All residential accounts will have the following charge added to regular current monthly electric bills;

	Lighting Charge per month
Areas served by underground distribution	$ 2.86
Areas served by overhead distribution	$ 1.24

ANNUAL ADJUSTMENT

The lighting charge per month may be adjusted annually to reflect current lights installed, current customers, and the cumulative over/under collection of lighting costs.

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RIDER TO RETAIL RATES **DEMAND SIDE MANAGEMENT COMPONENT**

APPLICABILITY

Service supplied under the Company's retail electric rate schedules is subject to approved Demand Side Management (DSM) program cost adjustments. The rates shown below are applicable to and a part of the Company's South Carolina retail electric rate schedules and included in the monthly rate provision of the applicable schedule used in billing and shall therefore be added to customer's monthly bill statement:

DSM RATES BY CLASS ($/kWh)

Customer Class	DSM Factors
Residential	**0.00221**
Small General Service	**0.00433**
Medium General Service	**0.00277**
Large General Service	**0.00127**

DERIVATION OF FACTORS

Demand Side Management costs to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour will be determined by the following formula:

$$A = D / S$$

A = Customer Class Specific DSM Program Costs Rate Adjustment per kilowatt-hour applied to base rates rounded to the nearest one-thousandth of a cent.

D = DSM revenue requirement for the period calculated as (C + L + R)

Where:

C = One year of Amortization Expense (based upon the balance of DSM Program Costs at the beginning of the annual review period) plus associated Carrying Costs (calculated using the Company's Weighted Average Cost of Debt)

L = Net Lost Revenues for each customer class are based on forecasted retail kWh sales reductions attributable to DSM programs. Revenues lost are calculated using the average rate per customer class less the class specific fuel component and variable O&M. The resulting factor is then multiplied by the kWh sales lost for each class of customers. This amount will be "trued-up" for the actual impact on prior year sales. The total amount of net lost revenues is limited to a rolling three (3) year period.

R = One year of amortization of DSM Program Incentive to be calculated by multiplying the estimated Net Present Value Benefit of each energy efficiency program as determined by the Total Resource Cost Test times 9.9%.

S = Projected customer class specific sales, defined as retail kilowatt-hour sales from each class of customers for the current period, less sales from customers who have been approved for opt-out status.

The appropriate revenue-related tax factor is to be included in these calculations.

"OPT-OUT" PROVISION

1. Industrial customers as defined in Rate 23 are eligible to opt-out of DSM programs and costs.

2. Non-residential accounts that have both (i) annual consumption of 1,000,000 kilowatt-hours or greater in the billing months of the prior calendar year and (ii) 52-59 as the first two digits of their Standard Industrial Classification or 44-45 as the first two digits of their six digit North American Industry Classification System are also eligible to opt-out of the DSM programs and costs.

3. If a customer elects to opt out an eligible non-residential account, all other non-residential accounts which are billed to the same customer and located on the same or contiguous properties are also eligible for the opt-out. A customer may not aggregate accounts at separate locations to achieve the eligibility threshold of 1,000,000 kilowatt-hours.

4. Customers wishing to opt-out of DSM programs and recovery of DSM costs shall file a writing with the Company on a form provided by the Company representing that they have already implemented or will be implementing alternative DSM programs. Certifications shall be valid until withdrawn. If a Customer should choose to participate in one or more DSM programs for any account prior to or after the issuance of Commission Order No. 2013-826, then such Customer will not be permitted to opt-out of DSM programs and recovery of DSM costs for that account(s) for a period of three (3) years from the date the Customer accepts a DSM rebate from the Company.

5. Customers who opt-out but later elect to participate in one of the Company's programs may do so upon application to the Company. If acceptable to the Company, the Customer may participate in the Company's programs for any account(s), but may not apply to opt-out for that account(s) again for a period of three (3) years from the date the Customer accepts a DSM rebate from the Company.

Since DSM charges are included and a part of retail rates, customers qualifying for the opt-out provision shall receive the following DSM Credit on their monthly bill statement:

DSM Credit = Billed kWh times the applicable DSM Rate*

* The DSM Rate shall be as shown in the above table for the schedule applicable to Customer's monthly bill.

DEFINITIONS

1. Annual Review Period - The period of time between December 1 and November 30.

2. Amortization Period - The period of time which the Company's DSM measures, program costs and incentive are deferred and amortized.

3. Customer Class - The Company's classification of customers based on similar energy usage characteristics. These are defined as follows:

Residential:

Rate 1 – Good Cents Rate, Rate 2 – Low Use Residential Service, Rate 5 - Residential Service Time-of-Use, Rate 6 – Energy Saver / Conservation Rate, Rate 7 – Residential Service Time-Of-Use Demand, Rate 8 – Residential Service

Small General Service:

Rate 3 – Municipal Power Service, Rate 9 – General Service, Rate 10 – Small Construction Service, Rate 11 – Irrigation Service, Rate 12 – Church Service, Rate 13 – Municipal Lighting Service, Rate 14 – Farm Service, Rate 16 – General Service Time-Of-Use, Rate 22 – School Service, Rate 28 (Experimental) – Small General Service Time-Of-Use Demand

Medium General Service:

Rate 15 - Supplementary and Standby Service, Rate 20 – Medium General Service, Rate 21 – General Service Time-Of-Use Demand, Rate 21A – Experimental Program - General Service Time-Of-Use Demand

Large General Service:

Rate 23 – Industrial Power Service, Rate 24 – Large General Service Time-Of-Use, Rate 27 - Large Power Service Real Time Pricing (Experimental)

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and form a part of this rider.

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RIDER TO RETAIL RATES **EXCESS DEFERRED INCOME TAX (EDIT) RIDER**

APPLICABILITY

This Decrement Rider applies to the energy related charges in all of the Company's retail electric rate schedules as specified below.

EDIT DECREMENT RIDER BY CLASS ($/kWh)

The decrements, or rate reductions, listed below shall be returned to customers beginning with bills rendered on and after September 1, 2021 and will expire when the total balance of the Unprotected Property EDIT for Dominion Energy South Carolina, which will equal approximately $99.5 Million at September 1, 2021 (grossed up for taxes), is depleted.

The decrements per kwh shown below will be provided as a separate line item credit on customer bills:

Customer Class	Decrement Factors		
Residential - Rates 1, 2, 5, 6, 7, and 8	$	(0.00158)	per kWh
Small General Service - Rates 3, 9, 10, 11, 12, 13, 14, 16, 22, and 28	$	(0.00142)	per kWh
Medium General Service - Rates 20 and 21	$	(0.00105)	per kWh
Large General Service - Rates 23, 24, 27, and Contracts	$	(0.00057)	per kWh
Lighting - Rates 17, 18, 25, 26, and Residential Subdivision Streetlighting	$	(0.00393)	per kWh

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RIDER TO RETAIL RATES **TAX RIDER**

Effective August 31, 2021, this schedule was discontinued and is no longer available to customers, per Public Service Commission of South Carolina Order No. 2021-570.

APPLICABILITY

This rider applies to and is a part of the Basic Facilities Charges, Demand Charges, Energy Charges, and Lighting Charges in all of the Company's retail electric rate schedules.

DESCRIPTION

Tax Cuts and Jobs Act Rider

In recognition of the Tax Cuts and Jobs Act of 2017 ("Tax Reform"), SCE&G shall provide customers a retail electric service bill credit equal to 3.07% of their billed rate schedule charges, excluding past due amounts, interest, penalties, non-standard service charges, franchise fees, and sales taxes. This bill credit shall be fixed at this amount for bills rendered on or after the first billing cycle of February 2019 pursuant to Public Service Commission of South Carolina Order No. 2018-804.

SALES AND FRANCHISE TAX

The Rider reduction will be applied before calculating any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.