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July 28, 2020

VIA ELECTRONIC FILING
The Honorable Jocelyn G. Boyd
Chief Clerk/ Executive Director
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, SC 29210

Re: Application Regarding the Acquisition of Progress Energy, Incorporated by Duke Energy Corporation and Merger of Progress Energy Carolinas, Incorporated and Duke Energy Carolinas, LLC
Docket Number: 2011-158-E

Dear Ms. Boyd:

Pursuant to Regulatory Condition No. 5.7 and Commission Order No. 2020-402 granting an extension of time through July 29, 2020, please find enclosed for filing the Annual Report of Affiliate Transactions for 2019 for Duke Energy Carolinas, LLC ("DEC"), Duke Energy Progress, LLC ("DEP"), and Piedmont Natural Gas Company, Inc. in the above-referenced docket.

This report excludes all activity associated with the joint dispatch agreement between DEC and DEP.

Sincerely,

Katie M Brown

Katie M. Brown

cc: Parties of record (via email)

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Introduction

This combined 2019 Annual Report of Affiliate Transactions for Duke Energy Carolinas, LLC (DEC), Duke Energy Progress, LLC (DEP), and Piedmont Natural Gas Company, Inc. (Piedmont) summarizes the affiliate transactions related to each utility. The Report excludes all activity associated with the joint dispatch agreement between DEC and DEP. The report also identifies transactions which occurred for accounting purposes only (Accounting Only Transactions) and do not represent an exchange of goods or services. Services listed in the summary schedules of Service Company Charges to the Affiliates include finance support, IT support services, and contractor support to utilities that are labeled as utility operational functions. Terms of compensation for transactions involving goods and services included are set forth in the following service agreements filed in Docket Nos. E-2, Sub 1095A, E-7, Sub 1100A and G-9, Sub 682A:

- Service Company Utility Service Agreement
- Operating Companies Service Agreement
- Inter-company Asset Transfer Agreement
- Operating Companies/Nonutility Companies Service Agreement

Additionally, terms of compensation for transactions involving goods and services included are set forth in the following service agreements filed in Docket Nos. E-2, Sub 998A and E-7, Sub 986A:

- Commodity Transfer Agreement
- Limited Waiver of Cost-Based Pricing Pertaining to Rotable Fleet Spares
- Nuclear Services Agreement

These transactions are further subject to the conditions of the North Carolina Code of Conduct.

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Summary of Schedules

The following describes the schedules provided in the annual report.

Schedule 1 – Summary of Charges from Affiliates, excluding Accounting Only Transactions

This schedule itemizes the total charges for goods and services from responsibility centers of affiliates to operating units of DEC, DEP, and Piedmont. This schedule excludes Accounting Only Transactions. Comparison reports to the prior year filing are included, as applicable.

Schedule 2 – Summary of Charges to Affiliates, excluding Accounting Only Transactions

This schedule itemizes the total charges for goods and services from responsibility centers of DEC, DEP, and Piedmont to operating units of affiliates. This schedule excludes Accounting Only Transactions. Comparison reports to the prior year filing are included, as applicable.

Schedule 3 – Summary of Charges from Affiliates, Accounting Only Transactions

This schedule summarizes the total Accounting Only Transactions from responsibility centers of affiliates to operating units of DEC, DEP, and Piedmont. Accounting Only Transactions consist of cash outlays made by Duke Energy Business Services (DEBS) on behalf of the utilities such as the cost of benefits for utility employees. Comparison reports to the prior year filing are included, as applicable.

Schedule 4 – Summary of Charges to Affiliates, Accounting Only Transactions

This schedule summarizes the total Accounting Only Transactions from responsibility centers of DEC, DEP, and Piedmont to operating units of affiliates. Comparison reports to the prior year filing are included, as applicable.

Schedule 5 – Summary of DEBS Charges to Affiliates by Category and Service

This schedule shows the charges from DEBS to DEC, DEP, and Piedmont itemized by charge category and service type. "Direct" charges were directly charged to affiliates, "Indirect" charges were assigned to affiliates via an allocation process, and "Accounting" indicates Accounting Only Transactions. The service types listed are as allowed under the Service Company Utility Service Agreement filed in Docket Nos. E-2, Sub 1095A, E-7, Sub 1100A, and G-9, Sub 682A.

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Schedule 6 – Summary of DEBS Charges to Affiliates by Service and Primary FERC Account

This schedule shows the direct and indirect (allocated) charges from DEBS to affiliates itemized by service type and primary FERC account. This schedule excludes Accounting Only Transactions. The service types listed are as allowed under the Service Company Utility Service Agreement filed in Docket Nos. E-2, Sub 1095A, E-7, Sub 1100A, and G-9, Sub 682A.

Schedule 7 – DEBS Allocations to Affiliates by Service and Allocation Pool

This schedule shows the allocated charges (indirect) from DEBS to DEC, DEP, and Piedmont itemized by service type and allocation method as allowed under the Service Company Utility Service Agreement and allocation methods described in Appendix A of the agreement filed in Docket Nos. E-2, Sub 1095A, E-7, Sub 1100A, and G-9, Sub 682A. This schedule excludes direct charges and Accounting Only Transactions.

Schedule 8 – Joint Purchases Report

As required in Section III.D.5. of North Carolina Code of Conduct, this schedule identifies all joint purchases entered into by DEC, DEP, and one or more affiliated companies and clearly identifies each operating company's portion.

Schedule 9 – Intercompany Asset Transfer Report

These schedules show the asset transfers between DEC, DEP, and their utility affiliates under the Intercompany Asset Transfer Agreement (IATA). The IATA governs transfers of assets at "cost" between and among the regulated utilities. Under the IATA, "assets" include parts inventory, capital spares, equipment, and other goods excluding fuel used in electric generation, electric power, emission allowances, and emission-reducing chemicals. "Cost" means: (i) average unit price for items in inventory accounted for according to the FERC Uniform System of Accounts in account 154 as recorded on the books of the transferor, plus stores, freight, and handling and other applicable costs, or (ii) net book value for assets other than inventory items.

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Schedule 10 – Rotable Fleet Spares Report

This schedule is required per the Commission's order, dated September 3, 2014, in Docket Nos. E-2, Sub 998A, and E-7, Sub 986A. It contains the mutually agreed upon list of Rotable Fleet Spare (RFS) assets eligible for waiver of the cost-based pricing provisions of the current IATA, with changes expressly identified, and a detailed listing of (i) the types and quantities of RFS assets transferred with the Transferor and the Recipient identified for each transfer, and (ii) the accounting entries made to record such transfers.

Schedule 11 – Commodity Transfers Report

This schedule is required per the Commission's order dated February 10, 2015, in Docket Nos. E-2, Sub 998A, and E-7, Sub 986A. It contains the mutually agreed upon list of commodities and related equipment and services subject to the Commodity Transfer Agreement, with changes expressly identified, and a detailed listing of: (i) the types and quantities of fuel, reagents, and coal combustion byproducts that may be transferred, the types and quantities of equipment that may be rented, leased or otherwise placed under contract to provide transportation services and the services to which the rights to performance and use may be transferred pursuant to the Commodity Transfer Agreement; (ii) each asset and service actually transferred (by type and quantity) during the year with the Transferor and Recipient identified for each transaction; and (iii) the accounting entries made to record such transactions.

Schedule 12 – Summary of DEBS Labor Charges to Affiliates by Category and Service

This schedule is required per the Commission Order dated March 29, 2016, in Docket E-7, Sub 986D on Affiliated Transaction Audit Recommendations, No. 10, Recommendation No. VI-R7 and shows the direct and indirect (allocated) labor charges from DEBS to DEC, DEP, and Piedmont itemized by charge category and service type allowed under the Service Company Utility Service Agreement filed in Docket Nos. E-2, Sub 1095A, E-7, Sub 1100A, and G-9, Sub 682A.

Schedule 13 – ACP Transactions

This schedule is required per the Commission's order, dated October 29, 2014, in Docket Nos. E-2, Sub 1052 and E-7, Sub 1062, related to DEC's and DEP's investments in the Atlantic Coast Pipeline, LLC (ACP). Schedule 13 of this annual report includes

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DEC's charges to ACP during the reporting year. In addition, during 2019, DEBS incurred $1,957,700 of internal costs directly charged to Duke Energy Corporation's equity investment in ACP to support monitoring and tracking of the ACP project, including labor, labor loaders, and Service Company overhead, employee expenses, and miscellaneous contract costs.

Lists of Approved Services

Under Regulatory Condition No. 5.4, DEC, DEP, and Piedmont are required to file the list(s) of goods and services that DEC, DEP, and Piedmont each intend to take from DEBS, the list(s)of goods and services DEC, DEP, and Piedmont intend to take from each other and from the Utility Affiliates. The following is a list of functions approved under the respective Service Agreements and Lists of Services. The services taken may also include the procurement, purchase, and billing of related goods and services. The Operating Companies and Service Company Service Agreement Lists are filed in Docket Nos. E-2, Sub 1095A, E-7, Sub 1100A and G-9, Sub 682A.

1. **Operating Companies Service Agreement List:**
   - Outage services.
   - Maintenance services.
   - Fuels services.
   - System optimization.
   - Power generation operations and engineering.
   - Electric transmission and distribution operations, engineering, and construction.
   - Environmental, Health and Safety (except for health and safety and environmental programs and compliance and support systems remaining in Duke Energy Business Services, LLC (DEBS).
   - Customer Operations/Customer Relations, including customer contact centers, billing, payments processing, management of accounts receivable, metering and customer analytics, large account management, and customer communications (except for Grid Solutions).

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- Rates and Regulatory (except for Rate Design and Analysis, and state support and research).
- Wholesale power and renewable generation.
- Integrated resource planning and analytics (except for production cost modeling and data management remaining in DEBS).
- Water strategy and services.
- Office of the State President – NC and SC – governmental affairs, community relations, economic development, external relations.

2. Operating Companies / Nonutility Companies Service Agreement List:

- Generation engineering, operations, or maintenance assistance on an exception basis.
- Consulting for the purpose of implementing best practices, including analytical technical support.

3. **Service Company Utility Service Agreement List:**

- Information Systems - Development and support of mainframe and distributed computer software applications; procurement and support of personal computers and related network and software applications; installation and operation of communication systems; and management and support of information systems.
- Meters - Procurement of meters.
- Transportation - Procurement and maintenance of aircraft and procurement and maintenance of vehicles and other power-operated equipment.
- Grid Solutions - Grid modernization services: planning, outreach, technology, and engineering planning and standards, project management and governance, project execution.
- Power Engineering and Construction - Services related to the following functions: Enterprise Project Management Center of Excellence; Project Development and Initiation; Project Management and Construction fossil/hydro retrofits; major project Engineering and Construction Services;

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Commercial and International Project Management and Construction; performance improvement/management.

- Human Resources - Establishment and administration of policies, and supervision of compliance with legal requirements, in the areas of employment, compensation, benefits, and employee health and safety; payroll and employee benefits payment processing; supervision of contract negotiations and relations with labor unions.
- Supply Chain - Procurement of materials and contract services and related strategy and support.
- Facilities - Operation and maintenance of office and service buildings; security and housekeeping for such buildings; procurement of office furniture and equipment.
- Accounting - Maintenance of financial books and records; preparation of financial and statistical reports and tax filings; supervision regarding compliance with related laws and regulations.
- Power Planning and Operations - Production cost modeling and data management.
    - Services related to the following functions:
        - Strategic Programs
        - Business Services Workforce Strategy
        - Engineering Services
        - Doc Con/Config Management
        - Technical Apps
        - NERC Compliance.
- Public Affairs - Preparation and dissemination of information to employees, customers, government official, communities, and the media; provision of associated communications materials.
- Legal - Services related to labor and employment law, litigation, contracts, rates and regulatory affairs, environmental matters, financing, financial reporting, real estate, and other legal matters.
- Rate Design and Analysis - Services related to rate design and analysis, and rates support.

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- Finance - Services associated with investments, financing, cash management, risk management, budgeting, financial forecasting, and economic analyses.
- Rights of Way - Purchases, sales, management, surveying, and recording of real estate interests.
- Internal Auditing - Review of internal controls and procedures to ensure that assets are safeguarded and that transactions are properly authorized and recorded.
- Environmental Health and Safety - Establishment of programs, policies and procedures, and governance framework for environmental and health and safety programs and compliance; provision of compliance support.
- Investor Relations - Preparation of communications to investors and the financial community; performance of transfer agent and shareholder record keeping functions; administration of stock plans; regulatory reporting related to stock.
- Planning - Facilitation of strategic and operating plans preparation; monitoring of trends; evaluation of business opportunities.
- Executive - Provision of general, administrative, and executive management oversight and direction.
    - Services related to the following functions:
        - Integration and Improvement
        - Sustainability
        - Emerging Technologies
        - Federal Policy and Government Affairs.
- Nuclear Development - Provision of design, engineering, project management, and licensing for new operating units.

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In addition, the following Nuclear Services Agreement List is filed in Docket Nos. E-2, Sub 998A and E-7, Sub 986A.

4. **Nuclear Services Agreement List:**

- Management and Finance - Nuclear executive management and financial services/business operations oversight; provide financial strategy and business/accounting support, track key performance indicators and develop business plans.
- Materials and Contracts Support - Central procurement engineering, nuclear material acquisition, purchasing and contracts oversight and support, supply chain, and warehousing services.
- Information Technology - IT support and oversight for plant business applications.
- Nuclear Operations - Operate and maintain nuclear stations which includes, but is not limited to the following activities:
    - Operations
    - Maintenance
    - Work management
    - Chemistry
    - Radiation protection
    - Training
    - Organizational effectiveness.
- Engineering - Provides engineering functions to support the nuclear stations which includes but is not limited to the following activities:
    - Plant engineering
    - Design engineering
    - Nuclear fuel related activities to support the stations.
- Corporate Governance and Operations Support - Provides governance and operations support to the plants in the areas of:
    - Centers of Excellence
    - Regulatory Affairs
    - Security

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- Training
- Performance Measures
- Workforce Planning
- Radiological, Metallurgical, and Chemistry Services.

- Nuclear Major Projects - Provides engineering, planning, procurement, project controls, and implementation for significant projects at the nuclear stations and the fleet.
- Nuclear Oversight - Provides support for employee concerns, audits, assessments, and quality control.
- US Industry Fukushima Response - Provides support to the industry on regulatory issues.

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Schedule 1
Duke Energy Carolinas, Duke Energy Progress and Piedmont Natural Gas
Summary of Charges from Affiliates - excluding Accounting Transactions
For the Year Ended December 31, 2019

	To			
From	**DE Carolinas**	**DE Progress**	**Piedmont Natural Gas**	**Total**
DE Carolinas (non nuclear)	$ -	$ 652,510,899.57	$ 7,712,780.56	$ 660,223,680.13
DE Carolinas (nuclear)	-	52,241,233.72	-	52,241,233.72
DE Progress (non nuclear)	62,715,772.86	-	218,073.04	62,933,845.90
DE Progress (nuclear)	9,655,504.35	-	-	9,655,504.35
DE Florida (non nuclear)	5,859,127.89	7,221,651.12	2,769.01	13,083,548.02
DE Florida (nuclear)	-	-	-	-
DE Indiana (non nuclear)	1,704,138.47	1,328,106.63	117,369.01	3,149,614.11
DE Kentucky (non nuclear)	(201,955.86)	169,572.91	116,339.86	83,956.91
DE Ohio Regulated (non nuclear)	867,646.89	1,078,664.65	510,436.03	2,456,747.57
Piedmont Natural Gas (non nuclear)	2,797,471.31	75,697,456.03	-	78,494,927.34
DEBS (Direct)	520,001,838.10	373,552,726.39	157,530,276.32	1,051,084,840.81
DEBS (Indirect)	421,609,762.56	272,473,720.19	49,092,701.81	743,176,184.56
Bison Insurance Company	6,613,738.00	-	-	6,613,738.00
Cresent Resources	236.31	142.16	-	378.47
DEGS Holding Co	328,544.56	-	-	328,544.56
Duke En Commercial Enterprises	1,591,202.79	1,376,065.68	2,164.48	2,969,432.95
Duke Energy International Tota	-	433.34	29,390.74	29,824.08
Fleet	929,236.77	2,283,896.12	7,886.16	3,221,019.05
Progress Other Non-Utility	-	186.22	-	186.22
Grand Total	**$ 1,034,472,265.00**	**$ 1,439,934,754.73**	**$ 215,340,187.02**	**$ 2,689,747,206.75**

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Schedule 1.1
Duke Energy Carolinas
Summary of Charges from Affiliates - excluding Accounting Transactions
Year over Year

From	2019 Amount	2018 Amount	Variance
DE Progress (non nuclear)	$ 62,715,772.86	$ 64,739,313.75	$ (2,023,540.89)
DE Progress (nuclear)	9,655,504.35	11,953,970.25	(2,298,465.90)
DE Florida (non nuclear)	5,859,127.89	7,594,831.05	(1,735,703.16)
DE Florida (nuclear)	-	24,141.69	(24,141.69)
DE Indiana (non nuclear)	1,704,138.47	3,365,799.07	(1,661,660.60)
DE Kentucky (non nuclear)	(201,955.86)	582,156.99	(784,112.85)
DE Ohio Regulated (non nuclear)	867,646.89	2,432,929.19	(1,565,282.30)
Piedmont Natural Gas (non nuclear)	2,797,471.31	9,738,562.14	(6,941,090.83)
DEBS (Direct)	520,001,838.10	601,064,136.19	(81,062,298.09)
DEBS (Indirect)	421,609,762.56	423,398,534.00	(1,788,771.44)
Bison Insurance Company	6,613,738.00	7,105,999.96	(492,261.96)
Cresent Resources	236.31	-	236.31
DEGS Holding Co	328,544.56	-	328,544.56
Duke En Commercial Enterprises	1,591,202.79	946,152.95	645,049.84
Duke Energy International	-	6.60	(6.60)
Fleet	929,236.77	701,608.82	227,627.95
Grand Total	**$ 1,034,472,265.00**	**$ 1,133,648,142.65**	**$ (99,175,877.65)**

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Schedule 1.2
Duke Energy Progress
Summary of Charges from Affiliates - excluding Accounting Transactions
Year over Year

From	2019 Amount	2018 Amount	Variance
DE Carolinas (non nuclear)	$ 652,510,899.57	$ 534,811,099.89	$ 117,699,799.68
DE Carolinas (nuclear)	52,241,233.72	74,466,402.21	(22,225,168.49)
DE Florida (non nuclear)	7,221,651.12	10,403,623.06	(3,181,971.94)
DE Florida (nuclear)	-	5,419.68	(5,419.68)
DE Indiana (non nuclear)	1,328,106.63	3,431,054.74	(2,102,948.11)
DE Kentucky (non nuclear)	169,572.91	456,235.93	(286,663.02)
DE Ohio Regulated (non nuclear)	1,078,664.65	2,573,327.65	(1,494,663.00)
Piedmont Natural Gas (non nuclear)	75,697,456.03	77,802,094.35	(2,104,638.32)
DEBS (Direct)	373,552,726.39	379,016,905.13	(5,464,178.74)
DEBS (Indirect)	272,473,720.19	274,963,227.61	(2,489,507.42)
Cresent Resources	142.16	-	142.16
Duke En Commercial Enterprises	1,376,065.68	1,085,322.21	290,743.47
Duke Energy International	433.34	-	433.34
Fleet	2,283,896.12	2,227,993.85	55,902.27
Progress Other Non-Utility	186.22	-	186.22
Grand Total	**$ 1,439,934,754.73**	**$ 1,361,242,706.31**	**$ 78,692,048.42**

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Schedule 1.3
Piedmont Natural Gas
Summary of Charges from Affiliates - excluding Accounting Transactions
Year over Year

From	2019 Amount	2018 Amount	Variance
DE Carolinas (non nuclear)	$ 7,712,780.56	$ 14,131,748.41	$ (6,418,967.85)
DE Progress (non nuclear)	218,073.04	397,984.56	(179,911.52)
DE Florida (non nuclear)	2,769.01	10,242.33	(7,473.32)
DE Indiana (non nuclear)	117,369.01	163,760.55	(46,391.54)
DE Kentucky (non nuclear)	116,339.86	108,092.82	8,247.04
DE Ohio Regulated (non nuclear)	510,436.03	334,277.33	176,158.70
DEBS (Direct)	157,530,276.32	112,481,596.84	45,048,679.48
DEBS (Indirect)	49,092,701.81	74,505,231.50	(25,412,529.69)
Duke Energy International Tota	29,390.74	-	29,390.74
Duke En Commercial Enterprises	2,164.48	1,185.57	978.91
Fleet	7,886.16	773.36	7,112.80
Grand Total	**$ 215,340,187.02**	**$ 202,134,893.27**	**$ 13,205,293.75**

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Schedule 2
Duke Energy Carolinas, Duke Energy Progress and Piedmont Natural Gas
Summary of Charges to Affiliates - excluding Accounting Transactions
For the Year Ended December 31, 2019

	From			
To	**DE Carolinas**	**DE Progress**	**Piedmont Natural Gas**	**Total**
DE Carolinas (non nuclear)	$ -	$ 62,715,772.86	$ 2,797,471.31	$ 65,513,244.17
DE Carolinas (nuclear)	-	9,655,504.35	-	9,655,504.35
DE Progress (non nuclear)	652,510,899.57	-	75,697,456.03	728,208,355.60
DE Progress (nuclear)	52,241,233.72	-	-	52,241,233.72
DE Florida (non nuclear)	83,781,390.18	12,302,812.23	59,216.64	96,143,419.05
DE Florida (nuclear)	(6,263,788.78)	13,374.98	-	(6,250,413.80)
DE Indiana (non nuclear)	59,175,153.48	4,808,673.88	4,075.63	63,987,902.99
DE Kentucky (non nuclear)	19,257,855.70	953,074.36	1,978,722.51	22,189,652.57
DE Ohio Regulated (non nuclear)	42,175,407.82	2,592,872.20	8,552,795.86	53,321,075.88
Piedmont Natural Gas (non nuclear)	7,712,780.56	218,073.04	-	7,930,853.60
Duke Energy Business Services	21,712,604.21	1,589,775.11	385,349.70	23,687,729.02
Cinergy Solutions-Utility, Inc	13,859,817.45	12,347,600.62	-	26,207,418.07
Colonial Eagle Solar, LLC	25.79	-	-	25.79
DE Services CAD LTD USD	234,504.68	57,236.11	-	291,740.79
DE Trnsmssn Hldng Cmpny	27.52	-	-	27.52
DEGS Holding Co Inc	26,786.47	-	-	26,786.47
Duke Energy ACP	-	-	4.00	4.00
Duke Energy Beckjord LLC	8,142.74	-	-	8,142.74
Duke Energy Clean Energy Resources, LLC	218,410.73	1,297.63	-	219,708.36
Duke Energy International	-	-	(33,258.12)	(33,258.12)
Duke Energy One, Inc.	345,821.29	105,918.31	-	451,739.60
Duke Energy Pipeline Holding	(1.09)	-	-	(1.09)
Duke Energy Renewable Services	(23,249.00)	-	-	(23,249.00)
Duke Energy Renewables, Inc.	21,446.88	-	-	21,446.88
Duke Investments, LLC	(1.36)	-	-	(1.36)
DukeEnergy Renewables Solar,L	6,214.84	30,160.94	36.00	36,411.78
DukeEnergy Renewables Wind,LLC	8,456.94	30,161.08	54.02	38,672.04
Garysburg Solar LLC	345.03	-	-	345.03
Gaston Solar LLC	345.03	-	-	345.03
Gato Montes Solar LLC	2,695.13	-	-	2,695.13
Highlander Solar 1 LLC	3,211.81	-	-	3,211.81
Highlander Solar 2 LLC	2,889.60	-	-	2,889.60
KO Transmission Company	(2.19)	-	12,174.42	12,172.23
Longboat Solar LLC	2,048.72	-	-	2,048.72
Long Farm 46 Solar LLC	345.03	-	-	345.03
Ocotillo Windpower, LP	-	4,500.00	-	4,500.00
PanEnergy Corp	(0.68)	-	-	(0.68)
Piedmont Natural Gas PA	-	-	800.00	800.00
Rio Bravo Solar I LLC	51.00	-	-	51.00
Rio Bravo Solar II LLC	51.00	-	-	51.00
River Road Solar LLC	561.38	-	-	561.38
Seaboard Solar LLC	345.03	-	-	345.03
Shirley Wind LLC	6,205.81	-	-	6,205.81
Tarboro Solar LLC	473.18	-	-	473.18
Top of the Wrld Wnd Enrgy, LLC	-	48.34	-	48.34
Washington Airport Solar LLC	416.12	-	-	416.12
Washington MIllfield Solar LLC	416.12	-	-	416.12
Washington White Post SolarLLC	416.12	-	-	416.12
Wildwood Solar I, LLC	102.00	-	-	102.00
Wildwood Solar II LLC	51.00	-	-	51.00
Winton Solar LLC	561.38	-	-	561.38
Woodland Solar LLC	473.18	711.65	-	1,184.83
Grand Total	**$ 947,031,941.14**	**$ 107,427,567.69**	**$ 89,454,898.00**	**$ 1,143,914,406.83**

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Schedule 2.1
Duke Energy Carolinas
Summary of Charges to Affiliates - excluding Accounting Transactions
Year over Year

To	2019 Amount	2018 Amount	Variance
DE Progress (non nuclear)	$ 652,510,899.57	$ 534,811,099.89	$ 117,699,799.68
DE Progress (nuclear)	52,241,233.72	74,466,402.21	(22,225,168.49)
DE Florida (non nuclear)	83,781,390.18	113,458,265.37	(29,676,875.19)
DE Florida (nuclear)	(6,263,788.78)	(4,185,550.38)	(2,078,238.40)
DE Indiana (non nuclear)	59,175,153.48	38,806,987.82	20,368,165.66
DE Kentucky (non nuclear)	19,257,855.70	40,252,286.09	(20,994,430.39)
DE Ohio Regulated (non nuclear)	42,175,407.82	29,564,461.01	12,610,946.81
Piedmont Natural Gas (non nuclear)	7,712,780.56	14,131,748.41	(6,418,967.85)
Duke Energy Business Services	21,712,604.21	24,296,651.27	(2,584,047.06)
Bethel Price Solar, LLC	-	800.61	(800.61)
Cinergy Solutions-Utility, Inc	13,859,817.45	5,744,877.97	8,114,939.48
Colonial Eagle Solar, LLC	25.79	5,384.01	(5,358.22)
Creswell Alligood Solar LLC	-	1,889.59	(1,889.59)
DE Services CAD LTD USD	234,504.68	-	234,504.68
DE Trnsmssn Hldng Cmpny	27.52	(7.69)	35.21
DEGS Holding Co Inc	26,786.47	-	26,786.47
Dogwood Solar LLC	-	661.74	(661.74)
Duke Energy Beckjord LLC	8,142.74	1,043,704.74	(1,035,562.00)
Duke Energy Clean Energy Resources, LLC	218,410.73	-	218,410.73
Duke Energy One, Inc.	345,821.29	251,681.07	94,140.22
Duke Energy Pipeline Holding	(1.09)	(7.70)	6.61
Duke Energy Renewable Services	(23,249.00)	2,142.20	(25,391.20)
Duke Energy Renewables, Inc.	21,446.88	(19,809.26)	41,256.14
Duke Investments, LLC	(1.36)	(12.59)	11.23
DukeEnergy Renewables Solar,L	6,214.84	31,441.50	(25,226.66)
DukeEnergy Renewables Wind,LLC	8,456.94	-	8,456.94
Everetts Wildcat Solar LLC	-	1,111.47	(1,111.47)
Fresh Air Energy X LLC	-	1,451.94	(1,451.94)
Garysburg Solar LLC	345.03	-	345.03
Gaston Solar LLC	345.03	-	345.03
Gato Montes Solar LLC	2,695.13	-	2,695.13
Highlander Solar 1 LLC	3,211.81	226.69	2,985.12
Highlander Solar 2 LLC	2,889.60	233.73	2,655.87
HXOap Solar One, LLC	-	522.16	(522.16)
Kit Carson Windpower,LLC	-	2,812.37	(2,812.37)
KO Transmission Company	(2.19)	(15.56)	13.37
Longboat Solar LLC	2,048.72	455.51	1,593.21
Long Farm 46 Solar LLC	345.03	-	345.03
PanEnergy Corp	(0.68)	(6.22)	5.54
Rio Bravo Solar I LLC	51.00	-	51.00
Rio Bravo Solar II LLC	51.00	-	51.00
River Road Solar LLC	561.38	-	561.38
Seaboard Solar LLC	345.03	-	345.03
Shirley Wind LLC	6,205.81	2,835.37	3,370.44
SoINCPower5, LLC	-	329.45	(329.45)
SoINCPower6 LLC	-	648.27	(648.27)
Tarboro Solar LLC	473.18	-	473.18
Washington Airport Solar LLC	416.12	-	416.12
Washington MIllfield Solar LLC	416.12	-	416.12
Washington White Post SolarLLC	416.12	-	416.12
Wildwood Solar I, LLC	102.00	-	102.00
Wildwood Solar II LLC	51.00	-	51.00
Windsor Cooper Hill Solar, LLC	-	309.48	(309.48)
Winton Solar LLC	561.38	-	561.38
Woodland Solar LLC	473.18	-	473.18
Grand Total	**$ 947,031,941.14**	**$ 872,676,012.54**	**$ 74,355,928.60**

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Schedule 2.2
Duke Energy Progress
Summary of Charges to Affiliates - excluding Accounting Transactions
Year over Year

To	2019 Amount	2018 Amount	Variance
DE Carolinas (non nuclear)	$ 62,715,772.86	$ 64,739,313.75	$ (2,023,540.89)
DE Carolinas (nuclear)	9,655,504.35	11,953,970.25	(2,298,465.90)
DE Florida (non nuclear)	12,302,812.23	30,834,050.74	(18,531,238.51)
DE Florida (nuclear)	13,374.98	12,215.31	1,159.67
DE Indiana (non nuclear)	4,808,673.88	5,515,167.49	(706,493.61)
DE Kentucky (non nuclear)	953,074.36	933,866.67	19,207.69
DE Ohio Regulated (non nuclear)	2,592,872.20	3,675,448.27	(1,082,576.07)
Piedmont Natural Gas (non nuclear)	218,073.04	397,984.56	(179,911.52)
Duke Energy Business Services	1,589,775.11	2,375,935.52	(786,160.41)
Cinergy Solutions-Utility, Inc	12,347,600.62	6,154,411.14	6,193,189.48
DE Services CAD LTD USD	57,236.11	-	57,236.11
Duke Energy ACP	-	132.13	(132.13)
Duke Energy Clean Energy Resources, LLC	1,297.63	-	1,297.63
Duke Energy One, Inc.	105,918.31	236,243.34	(130,325.03)
Duke Energy Renewable Services	-	2,275.51	(2,275.51)
DukeEnergy Renewables Solar,L	30,160.94	-	30,160.94
DukeEnergy Renewables Wind,LLC	30,161.08	-	30,161.08
Ocotillo Windpower, LP	4,500.00	-	4,500.00
Top of the Wrld Wnd Enrgy, LLC	48.34	4.53	43.81
Woodland Solar LLC	711.65	-	711.65
Grand Total	**$ 107,427,567.69**	**$ 126,831,019.21**	**$ (19,403,451.52)**

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Schedule 2.3
Piedmont Natural Gas
Summary of Charges to Affiliates - excluding Accounting Transactions
Year over Year

To	2019 Amount	2018 Amount	Variance
DE Carolinas (non nuclear)	$ 2,797,471.31	$ 9,738,562.14	$ (6,941,090.83)
DE Progress (non nuclear)	75,697,456.03	77,802,094.35	(2,104,638.32)
DE Florida (non nuclear)	59,216.64	65,104.78	(5,888.14)
DE Indiana (non nuclear)	4,075.63	71,725.22	(67,649.59)
DE Kentucky (non nuclear)	1,978,722.51	983,372.39	995,350.12
DE Ohio Regulated (non nuclear)	8,552,795.86	3,386,669.20	5,166,126.66
Duke Energy Business Services	385,349.70	4,073,254.83	(3,687,905.13)
DE Pipeline Holding Co	-	(30.67)	30.67
DE Trnsmssn Hldng Co, LLC	-	(62.50)	62.50
Duke Energy ACP	4.00	-	4.00
DEGS Holding Co Inc	-	(57.68)	57.68
Duke Energy International	(33,258.12)	-	(33,258.12)
DukeEnergy Renewables Solar,L	36.00	-	36.00
DukeEnergy Renewables Wind,LLC	54.02	-	54.02
Duke Investments, LLC	-	(0.77)	0.77
KO Transmission Company	12,174.42	3,283.73	8,890.69
PanEnergy Corp	-	(0.39)	0.39
Piedmont Natural Gas PA	800.00	-	800.00
Grand Total	**$ 89,454,898.00**	**$ 96,123,914.63**	**$ (6,669,016.63)**

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Schedule 3
Duke Energy Carolinas, Duke Energy Progress and Piedmont Natural Gas
Summary of Charges from Affiliates - Accounting Transactions
For the Year Ended December 31, 2019

	To			
From	**DE Carolinas**	**DE Progress**	**Piedmont Natural Gas**	**Total**
DE Carolinas (non nuclear)	$ -	$ 1,850,392.07	$ 29,731.33	$ 1,880,123.40
DE Carolinas (nuclear)	-	22,155,600.71	-	22,155,600.71
DE Progress (non nuclear)	1,400,766.16	-	7,981.84	1,408,748.00
DE Progress (nuclear)	443,780.08	-	-	443,780.08
DE Florida (non nuclear)	259,148.06	58,565.59	-	317,713.65
DE Indiana (non nuclear)	535,043.71	40,420.39	-	575,464.10
DE Kentucky (non nuclear)	137,967.77	(655.36)	-	137,312.41
DE Ohio Regulated (non nuclear)	3,586,081.57	29,434.29	-	3,615,515.86
Piedmont Natural Gas (non nuclear)	(282,555.01)	16,693.07	-	(265,861.94)
DEBS (Accounting)	334,198,121.18	(3,789,553,280.51)	81,103,153.51	(3,374,252,005.82)
Duke En Commercial Enterprises	(141,460.47)	(9,116.63)	-	(150,577.10)
Grand Total	**$ 340,136,893.05**	**$ (3,765,411,946.38)**	**$ 81,140,866.68**	**$ (3,344,134,186.65)**

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Schedule 3.1
Duke Energy Carolinas
Summary of Charges from Affiliates - Accounting Transactions
Year over Year

From	2019 Amount	2018 Amount	Variance
DE Progress (non nuclear)	$ 1,400,766.16	$ 738,691.68	$ 662,074.48
DE Progress (nuclear)	443,780.08	(250,625.72)	694,405.80
DE Florida (non nuclear)	259,148.06	237,183.14	21,964.92
DE Indiana (non nuclear)	535,043.71	31,103.04	503,940.67
DE Kentucky (non nuclear)	137,967.77	153.05	137,814.72
DE Ohio Regulated (non nuclear)	3,586,081.57	14,940.92	3,571,140.65
Piedmont Natural Gas (non nuclear)	(282,555.01)	35,978.01	(318,533.02)
DEBS (Accounting)	334,198,121.18	326,119,872.96	8,078,248.22
Duke En Commercial Enterprises	(141,460.47)	(757,820.19)	616,359.72
Grand Total	**$ 340,136,893.05**	**$ 326,169,476.89**	**$ 13,967,416.16**

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Schedule 3.2
Duke Energy Progress
Summary of Charges from Affiliates - Accounting Transactions
Year over Year

From	2019 Amount	2018 Amount	Variance
DE Carolinas (non nuclear)	$ 1,850,392.07	$ 32,022,070.42	$ (30,171,678.35)
DE Carolinas (nuclear)	22,155,600.71	(12,685,386.33)	34,840,987.04
DE Florida (non nuclear)	58,565.59	474,353.30	(415,787.71)
DE Indiana (non nuclear)	40,420.39	1,093,895.52	(1,053,475.13)
DE Kentucky (non nuclear)	(655.36)	748.25	(1,403.61)
DE Ohio Regulated (non nuclear)	29,434.29	(28,210.42)	57,644.71
Piedmont Natural Gas (non nuclear)	16,693.07	42,404.38	(25,711.31)
DEBS (Accounting)	(3,789,553,280.51)	(3,362,484,945.78)	(427,068,334.73)
Duke En Commercial Enterprises	(9,116.63)	43,377.06	(52,493.69)
Grand Total	**$ (3,765,411,946.38)**	**$ (3,341,521,693.60)**	**$ (423,890,252.78)**

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Schedule 3.3
Piedmont Natural Gas
Summary of Charges from Affiliates - Accounting Transactions
Year over Year

From	2019 Amount	2018 Amount	Variance
DE Carolinas (non nuclear)	$ 29,731.33	$ 235,268.63	$ (205,537.30)
DE Progress (non nuclear)	7,981.84	1,835.36	6,146.48
DE Florida (non nuclear)	-	(4.26)	4.26
DEBS (Accounting)	81,103,153.51	112,176,856.31	(31,073,702.80)
Duke En Commercial Enterprises	-	13,283.12	(13,283.12)
Grand Total	**$ 81,140,866.68**	**$ 112,427,239.16**	**$ (31,286,372.48)**

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Schedule 4
Duke Energy Carolinas, Duke Energy Progress and Piedmont Natural Gas
Summary of Charges to Affiliates - Accounting Transactions
For the Year Ended December 31, 2019

	From			
To	**DE Carolinas**	**DE Progress**	**Piedmont Natural Gas**	**Total**
DE Carolinas (non nuclear)	$ -	$ 1,400,766.16	$ (282,555.01)	$ 1,118,211.15
DE Carolinas (nuclear)	-	443,780.08	-	443,780.08
DE Progress (non nuclear)	1,850,392.07	-	16,693.07	1,867,085.14
DE Progress (nuclear)	22,155,600.71	-	-	22,155,600.71
DE Florida (non nuclear)	1,067,305.48	114,186.38	1,381.00	1,182,872.86
DE Florida (nuclear)	3,666,352.81	-	-	3,666,352.81
DE Indiana (non nuclear)	(984,775.18)	(608,935.08)	-	(1,593,710.26)
DE Kentucky (non nuclear)	1,248,670.91	3,685.70	2,319,681.25	3,572,037.86
DE Ohio Regulated (non nuclear)	519,858.11	(60,639.14)	(2,974,764.89)	(2,515,545.92)
Piedmont Natural Gas (non nuclear)	29,731.33	7,981.84	-	37,713.17
Duke Energy Business Services	2,609,125.84	441,628.49	320,663.59	3,371,417.92
Cinergy Solutions-Utility, Inc	(208,125.53)	286,157.41	-	78,031.88
Creswell Alligood Solar LLC	(184.35)	-	-	(184.35)
DE Commercial Enterprises Inc	18,765.82	-	-	18,765.82
DE Services CAD LTD USD	-	2,323,508.31	-	2,323,508.31
Duke Energy Corporation	200,444.44	-	-	200,444.44
Duke Energy One, Inc.	(91,801,316.11)	-	-	(91,801,316.11)
Duke Energy Renewable Services	3,000.00	-	-	3,000.00
Duke Technologies, Inc	1,340,700.00	-	-	1,340,700.00
KO Transmission Company	-	-	(408,924.00)	(408,924.00)
Piedmont Natural Gas PA	-	-	249,485.73	249,485.73
Grand Total	**$ (58,284,453.65)**	**$ 4,352,120.15**	**$ (758,339.26)**	**$ (54,690,672.76)**

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Schedule 4.1
Duke Energy Carolinas
Summary of Charges to Affiliates - Accounting Transactions
Year over Year

To	2019 Amount	2018 Amount	Variance
DE Progress (non nuclear)	$ 1,850,392.07	$ 32,022,070.42	$ (30,171,678.35)
DE Progress (nuclear)	22,155,600.71	(12,685,386.33)	34,840,987.04
DE Florida (non nuclear)	1,067,305.48	(4,536,851.11)	5,604,156.59
DE Florida (nuclear)	3,666,352.81	(370,223.00)	4,036,575.81
DE Indiana (non nuclear)	(984,775.18)	(11,192,384.24)	10,207,609.06
DE Kentucky (non nuclear)	1,248,670.91	(2,577,149.23)	3,825,820.14
DE Ohio Regulated (non nuclear)	519,858.11	201,209.50	318,648.61
Piedmont Natural Gas (non nuclear)	29,731.33	235,268.63	(205,537.30)
Duke Energy Business Services	2,609,125.84	2,886,689.00	(277,563.16)
Cinergy Solutions-Utility, Inc	(208,125.53)	41,098.54	(249,224.07)
Creswell Alligood Solar LLC	(184.35)	-	(184.35)
DE Commercial Enterprises Inc	18,765.82	20,886.18	(2,120.36)
Duke Energy Beckjord LLC	-	(1,354.18)	1,354.18
Duke Energy Corporation	200,444.44	-	200,444.44
Duke Energy One, Inc.	(91,801,316.11)	(93,214.87)	(91,708,101.24)
Duke Energy Renewable Services	3,000.00	-	3,000.00
Duke Technologies, Inc	1,340,700.00	-	1,340,700.00
Grand Total	**$ (58,284,453.65)**	**$ 3,950,659.31**	**$ (62,235,112.96)**

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Schedule 4.2
Duke Energy Progress
Summary of Charges to Affiliates - Accounting Transactions
Year over Year

To	2019 Amount	2018 Amount	Variance
DE Carolinas (non nuclear)	$ 1,400,766.16	$ 738,691.68	$ 662,074.48
DE Carolinas (nuclear)	443,780.08	(250,625.72)	694,405.80
DE Florida (non nuclear)	114,186.38	(19,516,352.24)	19,630,538.62
DE Indiana (non nuclear)	(608,935.08)	1,179,809.04	(1,788,744.12)
DE Kentucky (non nuclear)	3,685.70	6,104.81	(2,419.11)
DE Ohio Regulated (non nuclear)	(60,639.14)	(25,731.58)	(34,907.56)
Piedmont Natural Gas (non nuclear)	7,981.84	1,835.36	6,146.48
Duke Energy Business Services	441,628.49	334,307.15	107,321.34
Cinergy Solutions-Utility, Inc	286,157.41	(32,624.60)	318,782.01
DE Services CAD LTD USD	2,323,508.31	-	2,323,508.31
Duke Energy ACP	-	0.44	(0.44)
Grand Total	**$ 4,352,120.15**	**$ (17,564,585.66)**	**$ 21,916,705.81**

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Schedule 4.3
Piedmont Natural Gas
Summary of Charges to Affiliates - Accounting Transactions
Year over Year

To	2019 Amount	2018 Amount	Variance
DE Carolinas (non nuclear)	$ (282,555.01)	$ 35,978.01	$ (318,533.02)
DE Progress (non nuclear)	16,693.07	42,404.38	(25,711.31)
DE Florida (non nuclear)	1,381.00	-	1,381.00
DE Kentucky (non nuclear)	2,319,681.25	672,206.04	1,647,475.21
DE Ohio Regulated (non nuclear)	(2,974,764.89)	3,741,440.33	(6,716,205.22)
Duke Energy Business Services	320,663.59	216,485.10	104,178.49
KO Transmission Company	(408,924.00)	-	(408,924.00)
Piedmont Natural Gas PA	249,485.73	-	249,485.73
Grand Total	**$ (758,339.26)**	**$ 4,708,513.86**	**$ (5,466,853.12)**

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Schedule 5.1
DEBS Charges to Duke Energy Carolinas
Summary of Charges by Category and Service
For the 12 Months Ended December 31, 2019

	Category of Charge			
To	**Direct**	**Indirect**	**Accounting**	**Total**
Accounting	$ 20,590,946.35	$ 78,183,429.35	$ 115,426,972.44	$ 214,201,348.14
Electric System Maintenance	1,406,480.45	9,451,339.31	-	10,857,819.76
Electric Transmission & Distribution Engineering & Construction	2,111,786.10	1,801,316.16	-	3,913,102.26
Environmental, Health and Safety	20,689,823.73	6,791,692.09	-	27,481,515.82
Executive	1,788,953.07	25,215,333.93	42,543,730.22	69,548,017.22
Facilities	91,782,884.99	21,452,913.09	-	113,235,798.08
Facilities Rate of Return Allocation	-	807,717.60	-	807,717.60
Finance	13,574,279.82	7,088,225.78	-	20,662,505.60
Fuels	226,048.81	1,376,579.73	-	1,602,628.54
Human Resources	5,916,021.80	20,500,475.07	176,227,418.52	202,643,915.39
Information Systems	135,597,178.37	100,659,358.25	-	236,256,536.62
Interest	-	3,608,665.40	-	3,608,665.40
Internal Auditing	1,914.27	3,278,024.52	-	3,279,938.79
Investor Relations	163.33	2,127,603.02	-	2,127,766.35
Legal	21,544,035.73	12,517,878.18	-	34,061,913.91
Marketing and Customer Relations	80,413,831.42	82,566,976.34	-	162,980,807.76
Meters	9,914,550.36	-	-	9,914,550.36
Nuclear Development	(217,869.19)	-	-	(217,869.19)
Overhead Allocation (Gov)	-	(3,233,235.87)	-	(3,233,235.87)
Planning	16,520,957.67	7,968,396.39	-	24,489,354.06
Power Engineering & Construction	7,597,925.89	-	-	7,597,925.89
Power Planning and Operations	23,381,698.59	8,665,934.86	-	32,047,633.45
Public Affairs	9,725,239.85	14,564,518.04	-	24,289,757.89
Rates	1,111,424.58	1,514.56	-	1,112,939.14
Rights of Way	264,093.81	154,509.65	-	418,603.46
Supply Chain	54,141,392.45	11,464,381.35	-	65,605,773.80
Transportation	1,918,075.85	4,596,215.76	-	6,514,291.61
Grand Total	**$ 520,001,838.10**	**$ 421,609,762.56**	**$ 334,198,121.18**	**$ 1,275,809,721.84**

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Schedule 5.2
DEBS Charges to Duke Energy Progress
Summary of Charges by Category and Service
For the 12 Months Ended December 31, 2019

	Category of Charge			
To	**Direct**	**Indirect**	**Accounting**	**Total**
Accounting	$ 15,536,575.82	$ 52,196,273.25	$ (3,906,933,710.55)	$ (3,839,200,861.48)
Electric System Maintenance	751,559.75	5,897,487.47	-	6,649,047.22
Electric Transmission & Distribution Engineering & Construction	583,058.81	1,324,575.76	-	1,907,634.57
Environmental, Health and Safety	8,791,833.65	4,535,213.23	-	13,327,046.88
Executive	1,243,637.47	16,832,843.19	16,696,921.16	34,773,401.82
Facilities	25,743,156.68	14,746,956.57	-	40,490,113.25
Facilities Rate of Return Allocation	-	539,251.18	-	539,251.18
Finance	4,798,081.21	4,731,748.57	-	9,529,829.78
Fuels	-	1,178,760.22	-	1,178,760.22
Human Resources	2,832,955.20	14,081,614.12	100,683,508.88	117,598,078.20
Information Systems	76,067,935.85	65,551,311.07	-	141,619,246.92
Interest	-	1,999,699.50	-	1,999,699.50
Internal Auditing	10,504.89	2,188,486.10	-	2,198,990.99
Investor Relations	921.52	1,420,437.67	-	1,421,359.19
Legal	17,609,043.79	8,294,844.76	-	25,903,888.55
Marketing and Customer Relations	53,831,948.75	46,795,448.83	-	100,627,397.58
Meters	92,454,569.30	-	-	92,454,569.30
Nuclear Development	(74,814.00)	-	-	(74,814.00)
Overhead Allocation (Gov)	-	(1,894,733.28)	-	(1,894,733.28)
Planning	3,841,095.77	5,318,520.80	-	9,159,616.57
Power Engineering & Construction	11,289,952.44	-	-	11,289,952.44
Power Planning and Operations	8,331,295.81	7,129,825.47	-	15,461,121.28
Public Affairs	6,744,533.54	9,705,247.29	-	16,449,780.83
Rates	806,485.01	1,086.49	-	807,571.50
Rights of Way	225,968.78	73,852.61	-	299,821.39
Supply Chain	36,820,727.37	6,756,428.01	-	43,577,155.38
Transportation	5,311,698.98	3,068,541.31	-	8,380,240.29
Grand Total	**$ 373,552,726.39**	**$ 272,473,720.19**	**$ (3,789,553,280.51)**	**$ (3,143,526,833.93)**

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Schedule 5.3
DEBS Charges to Piedmont Natural Gas
Summary of Charges by Category and Service
For the 12 Months Ended December 31, 2019

	Category of Charge			
To	**Direct**	**Indirect**	**Accounting**	**Total**
Accounting	$ 19,656,055.16	$ 14,336,444.88	$ 42,979,063.89	$ 76,971,563.93
Electric System Maintenance	423,634.10	-	-	423,634.10
Electric Transmission & Distribution Engineering & Construction	16,252,050.94	-	-	16,252,050.94
Environmental, Health and Safety	2,401,420.07	1,100,513.65	-	3,501,933.72
Executive	498,681.32	4,075,412.06	4,629,404.01	9,203,497.39
Facilities	34,632,015.29	3,657,564.41	-	38,289,579.70
Facilities Rate of Return Allocation	-	130,523.80	-	130,523.80
Finance	4,128,592.14	1,145,676.99	-	5,274,269.13
Human Resources	814,625.98	4,036,067.99	33,494,685.61	38,345,379.58
Information Systems	47,575,309.82	12,318,393.77	-	59,893,703.59
Interest	-	474,232.80	-	474,232.80
Internal Auditing	18,706.28	529,715.51	-	548,421.79
Investor Relations	-	343,811.98	-	343,811.98
Legal	5,585,256.18	2,008,034.89	-	7,593,291.07
Marketing and Customer Relations	18,157,276.83	-	-	18,157,276.83
Overhead Allocation (Gov)	-	(607,345.31)	-	(607,345.31)
Planning	194,350.54	1,288,313.70	-	1,482,664.24
Power Engineering & Construction	8,663.26	-	-	8,663.26
Power Planning and Operations	1,843,190.08	-	-	1,843,190.08
Public Affairs	1,978,587.30	2,514,107.63	-	4,492,694.93
Rates	-	490.54	-	490.54
Rights of Way	96,010.71	-	-	96,010.71
Supply Chain	3,258,439.10	998,012.63	-	4,256,451.73
Transportation	7,411.22	742,729.89	-	750,141.11
Grand Total	**$ 157,530,276.32**	**$ 49,092,701.81**	**$ 81,103,153.51**	**$ 287,726,131.64**

Schedule 6.1
DEBS Charges to Duke Energy Carolinas
Includes Both Direct and Indirect Charges, Excludes Accounting Charges
Summary of Charges by Service and Primary FERC Account
For the 12 Months Ended December 31, 2019

Service	107	108	120	163	181	182	186	500 SERIES	900 SERIES	408	419	426	428	430	431	ALL OTHER	TOTAL
Accounting	$ 742,708.97	$ (6,403,664.99)	$ -	$ -	$ -	$ 184,007.71	$ 447,014.36	$ 2,093,015.86	$ 98,168,769.88	$ 3,571,378.43	$ (232.05)	$ 4,281.23	$ -	$ -	$ 392.30	$ (33,296.00)	**$ 98,774,375.70**
Electric System Maintenance	143,652.53	(3,708.86)	-	14,735.91	-	-	134,344.97	357,550.53	10,036,690.47	175,626.51	-	-	-	-	-	(1,072.30)	**10,857,819.76**
Electric Transmission & Distribution																	
Engineering & Construction	651,370.10	354,226.53	-	4,085.21	-	-	130,319.60	394,515.20	2,284,310.27	98,988.72	-	-	-	-	-	(4,713.37)	**3,913,102.26**
Environmental, Health and Safety	2,565,321.33	443,200.29	-	10,854.30	-	-	1,852,906.93	10,820,548.28	10,318,022.21	899,556.47	-	527,603.57	-	-	-	43,502.44	**27,481,515.82**
Executive	-	-	-	-	-	-	664,697.37	243,479.26	25,747,435.65	175,342.81	-	60,420.77	-	-	112,911.14	-	**27,004,287.00**
Facilities	73,564,395.20	803,845.28	-	-	-	-	2,758.18	1,581,948.88	39,034,166.95	472,209.78	-	30,225.73	-	-	-	(2,253,751.92)	**113,235,798.08**
Facilities Rate of Return Allocation	-	-	-	-	-	-	-	-	807,717.60	-	-	-	-	-	-	-	**807,717.60**
Finance	688,168.98	5,999.65	-	49.14	-	-	489,188.83	8,555,627.02	10,033,687.78	884,395.14	-	4,081.63	-	-	-	1,307.43	**20,662,505.60**
Fuels	-	-	-	-	-	-	-	159,101.54	1,407,491.89	36,035.11	-	-	-	-	-	-	**1,602,628.54**
Human Resources	(1,019,461.86)	15.18	-	620,314.35	-	2,130.00	564,634.68	2,934,254.75	22,509,304.28	873,269.01	-	13,477.81	-	-	-	(81,441.33)	**26,416,496.87**
Information Systems	85,631,088.41	597,496.89	-	322.84	-	35,130.11	2,164,673.14	33,313,344.38	109,946,174.59	4,335,912.21	-	13,985.40	-	-	-	218,408.65	**236,256,536.62**
Interest	-	-	-	-	-	-	-	-	-	-	917.11	-	-	-	3,607,748.29	-	**3,608,665.40**
Internal Auditing	-	-	-	-	-	-	1,608.69	-	3,147,119.64	131,123.36	-	87.10	-	-	-	-	**3,279,938.79**
Investor Relations	-	-	-	-	-	-	-	-	2,085,128.71	41,296.30	-	1,341.34	-	-	-	-	**2,127,766.35**
Legal	726,636.79	58,929.60	-	-	-	396,938.19	3,783,299.94	367,780.45	28,170,189.60	561,078.97	-	19,979.25	-	-	-	(22,918.88)	**34,061,913.91**
Marketing and Customer Relations	64,947,841.95	360,260.34	-	(83,367.52)	-	51,674.85	7,349,379.98	38,370,064.12	46,111,479.05	584,425.53	-	664.76	-	-	-	5,288,384.70	**162,980,807.76**
Meters	9,893,406.40	2,656.20	-	-	-	-	59,391.62	29,329.16	(72,739.97)	3,004.01	-	-	-	-	-	(497.06)	**9,914,550.36**
Nuclear Development	(124,377.00)	-	-	-	-	-	-	(93,492.19)	-	-	-	-	-	-	-	-	**(217,869.19)**
Overhead Allocation (Gov)	-	-	-	-	-	-	-	-	(3,233,235.87)	-	-	-	-	-	-	-	**(3,233,235.87)**
Planning	6,609,064.15	147,123.32	-	590,054.62	-	304,377.86	86,719.78	6,666,255.46	9,831,355.65	294,050.73	-	(45,275.92)	-	-	-	5,628.41	**24,489,354.06**
Power Engineering & Construction	6,281,850.24	60,625.21	-	4.29	-	-	946,668.48	247,385.82	65,385.34	14,023.41	-	-	-	-	-	(18,016.90)	**7,597,925.89**
Power Planning and Operations	7,815,966.12	161,437.22	-	1,742,545.84	-	-	117,166.53	14,007,247.28	5,932,784.01	819,452.91	-	1,212,290.55	-	-	-	238,742.99	**32,047,633.45**
Public Affairs	882,674.69	5,976.32	-	-	-	-	325,982.69	2,339,800.97	16,032,370.66	579,795.48	-	3,865,458.89	-	-	-	257,698.19	**24,289,757.89**
Rates	80.30	-	-	-	-	-	13,808.21	(1.90)	1,047,297.97	51,754.56	-	-	-	-	-	-	**1,112,939.14**
Rights of Way	184,411.63	8,805.63	-	-	-	-	15,753.14	22,027.69	166,866.73	8,382.84	-	-	-	-	-	12,355.80	**418,603.46**
Supply Chain	1,782,412.87	522,894.92	-	45,399,112.51	-	-	213,928.82	5,423,658.73	11,756,682.60	479,763.01	-	31,526.46	-	-	-	(4,206.12)	**65,605,773.80**
Transportation	2,100,203.23	(1,416,663.00)	-	-	-	-	-	1,225,226.43	4,516,231.64	89,293.31	-	-	-	-	-	-	**6,514,291.61**
Grand Total	**$ 264,067,415.03**	**$ (4,290,544.27)**	**$ -**	**$ 48,298,711.49**	**$ -**	**$ 974,258.72**	**$ 19,364,245.94**	**$ 129,058,667.72**	**$ 455,850,687.33**	**$ 15,180,158.61**	**$ 685.06**	**$ 5,740,148.57**	**$ -**	**$ -**	**$ 3,721,051.73**	**$ 3,646,114.73**	**$ 941,611,600.66**

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Schedule 6.2
DEBS Charges to Duke Energy Progress
Includes Both Direct and Indirect Charges, Excludes Accounting Charges
Summary of Charges by Service and Primary FERC Account
For the 12 Months Ended December 31, 2019

Service	107	108	120	163	181	182	186	500 SERIES	900 SERIES	408	419	426	428	430	431	ALL OTHER	TOTAL
Accounting	$ 420,325.21	$ 45,143.92	$ -	$ (169,983.01)	$ -	$ 157,008.82	$ 331,239.17	$ 205,750.05	$ 64,443,420.61	$ 2,318,609.20	$ (156.36)	$ 2,858.25	$ -	$ -	$ 261.91	$ (21,628.70)	**$ 67,732,849.07**
Electric System Maintenance	172,309.56	6,029.11	-	14,731.90	-	-	129,392.26	374,901.51	5,842,051.88	109,458.67	-	-	-	-	-	172.33	**6,649,047.22**
Electric Transmission & Distribution																	
Engineering & Construction	18,496.81	1,057.57	-	4,268.06	-	-	40,332.94	361,895.42	1,416,908.15	67,669.62	-	-	-	-	-	(2,994.00)	**1,907,634.57**
Environmental, Health and Safety	1,806,243.80	271,942.49	-	898.28	-	-	1,072,450.27	3,409,640.90	6,057,008.81	398,929.52	-	254,035.23	-	-	-	55,897.58	**13,327,046.88**
Executive	0.05	(0.05)	-	-	-	-	673,068.58	18,901.56	17,094,864.69	114,706.58	-	99,557.13	-	-	75,382.12	-	**18,076,480.66**
Facilities	29,638,575.75	1,249,305.21	-	150.66	-	-	8,091.83	497,706.86	24,761,904.16	317,018.20	-	31,015.71	-	-	-	(16,013,655.13)	**40,490,113.25**
Facilities Rate of Return Allocation	-	-	-	-	-	-	-	-	539,251.18	-	-	-	-	-	-	-	**539,251.18**
Finance	18,735.46	69.35	-	5,036.09	-	-	596,391.92	2,288,702.53	6,204,096.81	412,951.93	-	2,724.99	-	-	-	1,120.70	**9,529,829.78**
Fuels	-	-	-	-	-	-	-	826.54	1,155,927.57	22,006.11	-	-	-	-	-	-	**1,178,760.22**
Human Resources	277,123.58	-	-	27,736.24	-	-	106,053.39	1,601,451.75	14,595,511.41	570,827.29	-	9,257.81	-	-	-	(273,392.15)	**16,914,569.32**
Information Systems	60,912,880.40	377,433.16	-	3,938,824.66	-	35,128.89	1,457,784.41	8,587,793.47	63,940,394.67	2,324,877.01	-	9,564.30	-	-	-	34,565.95	**141,619,246.92**
Interest	-	-	-	-	-	-	-	-	-	-	508.20	-	-	-	1,999,191.30	-	**1,999,699.50**
Internal Auditing	-	-	-	20.18	-	-	1,579.68	2,905.42	2,106,452.99	87,974.57	-	58.15	-	-	-	-	**2,198,990.99**
Investor Relations	-	-	-	-	-	-	-	-	1,392,847.56	27,616.12	-	895.51	-	-	-	-	**1,421,359.19**
Legal	730,424.34	151,458.24	-	263.19	-	380,658.83	2,439,492.81	2,676.26	21,675,489.28	380,546.84	-	12,804.51	-	-	-	130,074.25	**25,903,888.55**
Marketing and Customer Relations	61,936,434.21	103,959.81	-	114,948.73	-	985.35	6,618,728.76	7,480,516.13	22,916,606.47	365,264.91	-	7,016.90	-	-	-	1,082,936.31	**100,627,397.58**
Meters	92,433,903.10	-	-	(679.61)	-	-	21,998.92	34,082.76	(32,883.12)	(1,852.75)	-	-	-	-	-	-	**92,454,569.30**
Nuclear Development	-	-	-	-	-	-	-	(74,814.00)	-	-	-	-	-	-	-	-	**(74,814.00)**
Overhead Allocation (Gov)	-	-	-	-	-	-	-	-	(1,894,733.28)	-	-	-	-	-	-	-	**(1,894,733.28)**
Planning	1,846,529.48	(620.02)	-	645,086.38	-	306,643.23	75,895.91	(440,188.36)	6,550,376.78	201,560.23	-	(29,054.88)	-	-	-	3,387.82	**9,159,616.57**
Power Engineering & Construction	10,483,952.14	92,868.49	-	75.45	-	-	(852,703.74)	131,349.06	(115,162.42)	(336.62)	-	129.00	-	-	-	1,549,781.08	**11,289,952.44**
Power Planning and Operations	3,381,149.29	53,348.21	(20,106.83)	1,004,471.99	-	-	139,477.52	6,565,556.53	2,864,761.34	343,890.24	-	1,111,770.99	-	-	-	16,802.00	**15,461,121.28**
Public Affairs	1,746,296.05	52,386.00	-	236.11	-	(2,776.53)	341,910.33	1,336,948.49	10,360,153.47	358,466.84	-	2,061,120.18	-	-	-	195,039.89	**16,449,780.83**
Rates	-	-	-	-	-	-	(45,113.28)	-	813,883.49	38,801.29	-	-	-	-	-	-	**807,571.50**
Rights of Way	115,363.61	7,826.78	-	3.35	-	-	3,526.01	73,933.28	81,875.55	6,541.98	-	-	-	-	-	10,750.83	**299,821.39**
Supply Chain	1,028,204.69	550,257.03	75.93	32,028,665.81	-	-	235,674.17	3,511,791.82	5,961,208.42	235,415.08	-	36,658.50	-	-	-	(10,796.07)	**43,577,155.38**
Transportation	524,068.06	(1,524,202.33)	-	-	-	-	546.75	6,288,229.54	3,028,589.35	63,008.92	-	-	-	-	-	-	**8,380,240.29**
Grand Total	**$ 267,491,015.59**	**$ 1,438,262.97**	**$ (20,030.90)**	**$ 37,614,754.46**	**$ -**	**$ 877,648.59**	**$ 13,395,818.61**	**$ 42,260,557.52**	**$ 281,760,805.82**	**$ 8,763,951.78**	**$ 351.84**	**$ 3,610,412.28**	**$ -**	**$ -**	**$ 2,074,835.33**	**$ (13,241,937.31)**	**$ 646,026,446.58**

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Schedule 6.3
DEBS Charges to Piedmont Natural Gas
Includes Both Direct and Indirect Charges, Excludes Accounting Charges
Summary of Charges by Service and Primary FERC Account
For the 12 Months Ended December 31, 2019

Service	107	108	120	163	181	182	186	500 SERIES	900 SERIES	408	419	426	428	430	431	ALL OTHER	TOTAL
Accounting	$ 11,741,413.59	$ 904,458.72	$ -	$ -	$ -	$ 1,321,982.79	$ 755,134.04	$ -	$ 17,414,624.99	$ 645,908.14	$ (37.50)	$ 944.33	$ -	$ -	$ 63.39	$ 1,208,007.55	**$ 33,992,500.04**
Electric System Maintenance	295.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	423,338.20	**423,634.10**
Electric Transmission & Distribution																	
Engineering & Construction	3,984,530.75	-	-	-	-	3,821,138.75	2,818,341.51	-	3,619,331.05	130,898.80	-	44,949.60	-	-	-	1,832,860.48	**16,252,050.94**
Environmental, Health and Safety	125,474.26	356.29	-	-	-	-	36,962.49	-	1,403,528.97	112,828.19	-	579,780.74	-	-	-	1,243,002.78	**3,501,933.72**
Executive	-	-	-	-	-	-	-	-	4,478,906.05	43,740.67	-	33,200.68	-	-	18,245.98	-	**4,574,093.38**
Facilities	26,498,902.94	110,755.36	-	-	-	(167.20)	-	-	11,728,391.40	83,790.47	-	-	-	-	-	(132,093.27)	**38,289,579.70**
Facilities Rate of Return Allocation	-	-	-	-	-	-	-	-	130,523.80	-	-	-	-	-	-	-	**130,523.80**
Finance	15,983.42	-	-	-	-	616.55	-	-	5,029,760.58	225,239.76	-	659.58	-	-	-	2,009.24	**5,274,269.13**
Human Resources	46,641.67	-	-	-	-	-	-	-	4,634,990.64	166,408.19	-	2,653.47	-	-	-	-	**4,850,693.97**
Information Systems	31,338,997.63	-	-	-	-	-	-	-	26,784,866.60	560,601.28	-	1,396.49	-	-	-	1,207,841.59	**59,893,703.59**
Interest	-	-	-	-	-	-	-	-	-	-	120.52	-	-	-	474,112.28	-	**474,232.80**
Internal Auditing	-	-	-	-	-	-	-	-	526,290.12	22,117.59	-	14.08	-	-	-	-	**548,421.79**
Investor Relations	-	-	-	-	-	-	-	-	336,921.90	6,673.32	-	216.76	-	-	-	-	**343,811.98**
Legal	2,441,920.04	-	-	-	-	755,312.08	-	-	4,308,235.70	84,723.96	-	3,099.29	-	-	-	-	**7,593,291.07**
Marketing and Customer Relations	12,419,200.74	(947,422.93)	-	-	767.04	-	220,054.80	-	5,728,774.46	42,939.59	-	-	-	-	-	692,963.13	**18,157,276.83**
Meters	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	**-**
Overhead Allocation (Gov)	-	-	-	-	-	-	-	-	(607,345.31)	-	-	-	-	-	-	-	**(607,345.31)**
Planning	17,945.49	-	-	-	-	-	-	-	1,417,982.33	46,037.08	-	(6,938.26)	-	-	-	7,637.60	**1,482,664.24**
Power Engineering & Construction	-	-	-	-	-	-	8,663.26	-	-	-	-	-	-	-	-	-	**8,663.26**
Power Planning and Operations	832,211.05	-	-	-	-	-	554,507.17	-	237,787.70	5,905.39	-	-	-	-	-	212,778.77	**1,843,190.08**
Public Affairs	378,287.26	-	-	-	-	-	-	-	3,542,970.84	75,728.16	-	494,116.13	-	-	-	1,592.54	**4,492,694.93**
Rates	-	-	-	-	-	-	-	-	490.54	-	-	-	-	-	-	-	**490.54**
Rights of Way	95,040.88	-	-	-	-	-	-	-	-	-	-	-	-	-	-	969.83	**96,010.71**
Supply Chain	(45,497.40)	-	-	3,199,742.23	-	-	-	-	1,056,065.97	32,559.07	-	2,486.25	-	-	-	11,095.61	**4,256,451.73**
Transportation	-	-	-	-	-	-	-	-	728,828.11	13,901.78	-	-	-	-	-	7,411.22	**750,141.11**
Grand Total	**$ 89,891,348.22**	**$ 68,147.44**	**$ -**	**$ 3,199,742.23**	**$ 767.04**	**$ 5,898,882.97**	**$ 4,393,663.27**	**$ -**	**$ 92,501,926.44**	**$ 2,300,001.44**	**$ 83.02**	**$ 1,156,579.14**	**$ -**	**$ -**	**$ 492,421.65**	**$ 6,719,415.27**	**$ 206,622,978.13**

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Schedule 7
Duke Energy Business Services
Allocations (Indirect Charges) to Duke Energy Carolinas, Duke Energy Progress, and Piedmont Natural Gas by Service and Allocation Pool
For the 12 Months Ended December 31, 2019

SA#	Service	Service Description	Allocation Method	Operating Unit	OU Description	Allocation Pool	Alloc Pool Description	St Cd	Duke Energy Carolinas	Duke Energy Progress	Piedmont	Other Affiliates	Total
1.	**Information Systems**	Development and support of mainframe computer software applications.	*Number of Central Processing Unit Seconds Ratio/Millions of Instructions per Second*	ENMF	Mainframe Svcs Ent	ENTCPUMFR	Mainframe Svcs Ent	S05	$ 1,014.71	$ -	$ -	$ 489.06	$ 1,503.77
				DEMF	Mainframe Svcs Ent DUK	DENTCPUMFR	Mainframe Svcs Ent	D05	$ 5,158,529.12	$ 1,676,883.89	$ 563,779.92	$ 3,720,725.39	$ 11,119,918.32
		Procurement and support of personal computers and related network and software applications.	*No. of Personal Computer Workstations Ratio*	ENWS	Worksta Svcs Enterprise	ENTWKSWKS	Worksta Svcs Enterprise	S06	$ 18,292.24	$ -	$ -	$ 3,611.40	$ 21,903.64
				DWSE	Worksta Svcs Enterprise DUK	DENTWKSWKS	Worksta Svcs Enterprise DUK	D06	$ 5,524,559.20	$ 3,810,358.21	$ 555,326.03	$ 3,145,556.18	$ 13,035,799.62
		Development and support of distributed computer software applications (e.g., servers).	*Number of Info Systems Servers Ratio*	ENSS	Server Svcs Enterprise	ENTSYSSVR	Server Svcs Enterprise	S07	$ 62,949.62	$ -	$ -	$ 54,936.62	$ 117,886.24
				DESS	Server Svcs Enterprise DUK	DENTSYSSVR	Server Svcs Enterprise DUK	D07	$ 4,859,917.69	$ 2,694,159.16	$ 1,177,470.40	$ 7,576,928.71	$ 16,308,475.96
				UTSS	Server Svcs Utility	UTISYSSVR	Server Svcs Utility	S13	$ 784,771.94	$ 435,636.62	$ 189,986.62	$ 1,202,901.55	$ 2,613,296.73
		Installation and operation of communications systems.	*Number of Employees Ratio*	ENTS	Telecom Svcs Enterprise	ENTEMPTEL	Telecom Svcs Enterprise	S33	$ 270,114.14	$ -	$ -	$ 82,150.12	$ 352,264.26
				DETS	Telecom Svcs Enterprise DUK	DENTEMPTEL	Telecom Svcs Enterprise DUK	D33	$ 11,527,427.14	$ 7,940,988.90	$ 2,295,327.38	$ 8,123,357.34	$ 29,887,100.76
				DUTS	Telecom Svcs Utility	DUTIEMPTEL	Telecom Svcs Utility ND	D34	$ 980,916.21	$ 676,175.25	$ 195,333.95	$ 645,451.46	$ 2,497,876.87
				ENHD	Helpdesk Services	ENTEMPHLP	Helpdesk Services	S33	$ 56.06	$ -	$ -	$ 17.09	$ 73.15
				DEHD	Helpdesk Services DUK	DENTEMPHLP	Helpdesk Services DUK	D33	$ 1,604,309.15	$ 1,105,172.34	$ 319,447.64	$ 1,130,550.21	$ 4,159,479.34
		Information systems management and support services.	*No. of Personal Computer Workstations Ratio*	ENMA	ITS Mgt & Apps Svcs Ent	ENT3FFITM	ITS Mgt & Apps Svcs Ent	S35	$ 1,409,115.57	$ -	$ 141,698.98	$ 277,564.54	$ 1,828,379.09
				DEMA	ITS Mgt & Apps Svcs Ent DE	DENT3FFITM	ITS Mgt & Apps Svcs Ent DE	D35	$ 66,432,392.82	$ 45,819,266.70	$ 6,677,756.56	$ 37,825,100.64	$ 156,754,516.72
				PRMA	ITS Mgt & Apps Svcs Ent PE	PRE3FFITM	ITS Mgt & Apps Svcs Ent PE	P35	$ -	$ 3,917.92	$ -	$ 2,114.39	$ 6,032.31
				UTMA	ITS Mgt & Apps Utility	UTI3FFITM	ITS Mgt & Apps Utility	S36	$ 11,238.48	$ -	$ -	$ 1,771.90	$ 13,010.38
				DELH	Duke Energy Lighthouse	DUWKSITM	Duke Energy Lighthouse	D11	$ 1,996,611.71	$ 1,376,928.69	$ 200,543.09	$ 1,057,377.93	$ 4,631,461.42
				DUMA	ITS Mgt & Apps Svcs Util DE	DUTI3FFITM	ITS Mgt & Apps Svcs Util DE	D36	$ 17,142.45	$ 11,823.39	$ 1,723.20	$ 9,761.09	$ 40,450.13
	Information Systems Total								**$ 100,659,358.25**	**$ 65,551,311.07**	**$ 12,318,393.77**	**$ 64,860,365.62**	**$ 243,389,428.71**
2.	**Transportation**	Procures and maintains aircraft and equipment.	*Three Factor Formula*	DGAV	Transp Aviation Gvrnce	DGOV3FFAVI	Transp Aviation Gvrnce	DG1	$ 4,596,215.76	$ 3,068,541.31	$ 742,729.89	$ 4,784,869.59	$ 13,192,356.55
	Transportation Total								**$ 4,596,215.76**	**$ 3,068,541.31**	**$ 742,729.89**	**$ 4,784,869.59**	**$ 13,192,356.55**
3.	**Electric System Maintenance** - Coordinates maintenance and support of electric transmission and distribution systems.	Services related to transmission system:	*Circuit Miles of Electric Transm Lines Ratio*	UTTR	ESS Elec Tran Utility	UTICMIETR	ESS Elec Tran Utility	S15	$ 1,490,521.10	$ 711,907.27	$ -	$ 1,442,770.50	$ 3,645,198.87
				UMTR	ESS Elec Tran Utility - MW	UTICMIEMW	ESS Elec Tran Utility - MW	S96	$ -	$ -	$ -	$ 6,713,408.58	$ 6,713,408.58
		Services related to distribution system:	*Circuit Miles of Electric Dist. Lines Ratio*	UTDI	ESS Elec Dist Utility	UTICMIEDT	ESS Elec Dist Utility	S16	$ 7,960,818.21	$ 5,185,580.20	$ -	$ 7,125,616.18	$ 20,272,014.59
				UMDI	ESS Elec Dist Utility MW only	UTMCMIEDT	ESS Elec Dist Utility MW only	S57	$ -	$ -	$ -	$ 866,682.39	$ 866,682.39
	Electric System Maintenance Total								**$ 9,451,339.31**	**$ 5,897,487.47**	**$ -**	**$ 16,148,477.65**	**$ 31,497,304.43**

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Schedule 7
Duke Energy Business Services
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SA#	Service	Service Description	Allocation Method	Operating Unit	OU Description	Allocation Pool	Alloc Pool Description	St Cd	Duke Energy Carolinas	Duke Energy Progress	Piedmont	Other Affiliates	Total
4.	**Marketing and Customer Relations** - Advises the Client Companies in relations with domestic utility customers.	Design and administration of sales and demand-side management programs.	*Number of Customers Ratio*	NET	Customer Strategy P&S	UTISALNET	Customer Strategy P&S	S75	$ 46,006.76	$ -	$ -	$ 29,674.87	$ 75,681.63
				STD	Standard Services	UTISALSTD	Standard Services	S17	$ 8,953.87	$ -	$ -	$ 7,599.95	$ 16,553.82
				MSST	Mkt Sol Srvco Duke Standard	UTMSALSTD	Market Solutions - Legacy Duke	S68	$ 72,663.64	$ -	$ -	$ 46,868.71	$ 119,532.35
				UTNT	M&CR Electric Utility	UTISANET	M&CR Electric Utility	S75	$ 53,770.87	$ -	$ -	$ 34,682.89	$ 88,453.76
		Customer meter reading, billing and payment processing.	*Number of Customers Ratio*	UTMR	M&CR Mtr Rdg&Pmt Proc Util	UTICUSPMT	M&CR Mtr Rdg&Pmt Proc Util	S37	$ 2,427,192.27	$ -	$ -	$ 2,060,130.50	$ 4,487,322.77
				DUMR	M&CR Customers Util ND	DUTICUSPMT	M&CR Customers Util ND	D37	$ 2,671,550.19	$ 1,619,415.05	$ (0.00)	$ 4,122,351.60	$ 8,413,316.84
				DUMS	M&CR Customers Util ND	DUTICUSPAY	M&CR Customers Util ND	D95	$ 844,903.64	$ 512,017.93	$ -	$ 1,131,018.33	$ 2,487,939.90
				UMMR	M&CR MtrRdg&PmtPrc Util MWonly	UTMCUSPMT	Market Sol - All Utility Sol	S60	$ -	$ -	$ -	$ 27,904,920.97	$ 27,904,920.97
				DCTH	Marketing and Customer Relations	DGOVCUSCTA	CTA Governance Cus DE	DG5	$ 31.32	$ 18.99	$ -	$ 48.32	$ 98.63
		Customer services including the operation of call center.	*Number of Customers Ratio*	UMPD	M&CR Util MW PD	UTMCUSMPD	M&CR Util MW PD	S69	$ -	$ -	$ -	$ 2,909.51	$ 2,909.51
				DCIS	M&CR Cust Info Sys_Util	DUTICUSSYS	M&CR Cust Info Sys_Util	T05	$ 54,073,598.71	$ 32,784,785.27	$ -	$ 83,452,215.87	$ 170,310,599.85
				UWPD	M&CR PD DEO/DEK E/G	UTMCUSWPD	M&CR PD DEO/DEK E/G	S70	$ -	$ -	$ -	$ 1,144,197.60	$ 1,144,197.60
		Costs associated with Smart Grid activities	*Number of Customers Ratio*	USGE	M&CR Smart Grid Electric Only	UTECUSSG	M&CR Smart Grid - Electric	S77,S81	$ 2,768,361.93	$ -	$ -	$ 1,785,614.83	$ 4,553,976.76
				DSGA	M&CR Smart Grid DUKE E/G	DUTICUSSG	M&CR Smart Grid DUKE E/G	D89. D90	$ 4,288,495.12	$ 2,600,113.44	$ -	$ 6,618,481.24	$ 13,507,089.80
				DSGE	M&CR Smart Grid DUKE Elec Only	DUTECUSSG	M&CR Smart Grid DUKE Elec Only	D93, D94	$ 15,185,084.21	$ 9,202,486.14	$ -	$ 20,327,657.83	$ 44,715,228.18
				GIPA	M&CR Grid Strat & Plan- Duke E/G	DUTICUSGS	M&CR Grid Strat&Plan Duke E/G	T01, T02	$ 117,864.72	$ 71,461.52	$ -	$ 181,902.59	$ 371,228.83
				GIPE	M&CR Grid Strat & Plan- Electric	DUTECUSGS	M&CR Grid Strat&Plan Electric	T03, T04	$ 8,499.09	$ 5,150.49	$ -	$ 11,377.11	$ 25,026.69
	Marketing and Customer Relations Total								**$ 82,566,976.34**	**$ 46,795,448.83**	**$ (0.00)**	**$ 148,861,652.72**	**$ 278,224,077.89**
5.	**Electric Transmission & Distribution Engineering & Construction** - Designs and monitors construction of electric transmission and distribution lines and substations. Prepares cost and schedule estimates, visits construction sites to ensure that construction activities coincide with plans, and administers construction contracts.	Transmission engineering and construction:	*(Electric Transmission Plant's) Construction - Expenditures Ratio*	UTET	Eng & Constr ET Utility	UTICONETR	Eng & Constr ET Utility	S18	$ 716,306.88	$ 464,204.30	$ -	$ 1,920,385.14	$ 3,100,896.32
				UEET	Eng & Constr ET Util MW only	UTMCONETR	Eng & Constr ET Util MW only	S62	$ -	$ -	$ -	$ 7,294,516.65	$ 7,294,516.65
		Distribution engineering and construction:	*(Electric Distribution Plant's) Construction - Expenditures Ratio*	UTED	Eng & Constr ED Utility	UTICONEDT	Eng & Constr ED Utility	S30	$ 1,085,009.28	$ 860,371.46	$ -	$ 1,761,520.31	$ 3,706,901.05
				UEED	Eng & Constr ED Util MW only	UTMCONEDT	Eng & Constr ED Util MW only	S61	$ -	$ -	$ -	$ 14,505,855.69	$ 14,505,855.69
	Electric Transmission & Distribution Engineering & Construction Total								**$ 1,801,316.16**	**$ 1,324,575.76**	**$ -**	**$ 25,482,277.79**	**$ 28,608,169.71**

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SA#	Service	Service Description	Allocation Method	Operating Unit	OU Description	Allocation Pool	Alloc Pool Description	St Cd	Duke Energy Carolinas	Duke Energy Progress	Piedmont	Other Affiliates	Total
6.	**Human Resources**	Establishes and administers policies and supervises compliance with legal requirements in the areas of employment, compensation, benefits and employee health and safety. Processes payroll and employee benefit payments. Supervises contract negotiations and relations with labor unions.	*Number of Employees Ratio*	DGHR	HR Svcs Gvrnce	DGOVEMPHRS	HR Svcs Gvrnce	DG2	$ 7,246,683.21	$ 4,977,689.71	$ 1,426,703.80	$ 4,901,630.95	$ 18,552,707.67
				DHRE	HR Services Enterprise DE	DENTEMPHRS	HR Services Enterprise DE	D04	$ 13,253,791.86	$ 9,103,924.41	$ 2,609,364.19	$ 8,964,820.60	$ 33,931,901.06
	Human Resources Total								**$ 20,500,475.07**	**$ 14,081,614.12**	**$ 4,036,067.99**	**$ 13,866,451.55**	**$ 52,484,608.73**
7.	**Supply Chain** - Provides services in connection with the procurement of materials and contract services, processes payments to vendors, and provides management of material and supplies inventories.	Procurement of materials and contract services and vendor payment processing:	*Procurement Spending Ratio*	DUSC	Matls Mgmt Sply Chn Util DE	DUTIPROSPC	Matls Mgmt Sply Chn Util DE	D19	$ 7,151,258.37	$ 4,207,180.22	$ 622,097.14	$ 6,928,149.21	$ 18,908,684.94
				DESC	Matls Mgmt Sply Chain Ent DE	DENTPROSPC	Matls Mgmt Sply Chain Ent DE	D08	$ 4,313,122.98	$ 2,549,247.79	$ 375,915.49	$ 4,328,201.88	$ 11,566,488.14
				UPPD	MW ELEC/GAS DELIVRY STOREROOM	UTBRCPSMM	MW ELEC/GAS DELIVRY STOREROOM	S72	$ -	$ -	$ -	$ 5,211,809.07	$ 5,211,809.07
	Supply Chain Total								**$ 11,464,381.35**	**$ 6,756,428.01**	**$ 998,012.63**	**$ 16,468,160.16**	**$ 35,686,982.15**
8.	**Facilities**	Operates and maintains office and service buildings. Provides security and housekeeping services for such buildings and procures office furniture and equipment.	*Square Footage Ratio*	GORE	RE Facility Svcs CLT GO	CLTSQFFAC	RE Facility Svcs CLT GO	S27	$ 166,672.60	$ 114,531.66	$ -	$ 16,745.45	$ 297,949.71
				CNRE	RE Fac Svcs - Cincinnati	CINSQFFAC	RE Fac Svcs - Cincinnati	S50	$ (48,529.66)	$ (33,321.40)	$ (12,360.09)	$ (95,653.72)	$ (189,864.87)
				PLRE	RE Fac Svcs - Plainfield	PLDSQFFAC	RE Fac Svcs - Plainfield	S51	$ 31,824.30	$ 21,889.10	$ -	$ 261,690.62	$ 315,404.02
				MWRE	RE Facility Services MW Utility	UTMSQFFAC	RE Facility Services MW Utility	S71	$ -	$ -	$ -	$ 2,205,674.26	$ 2,205,674.26
				DERE	RE Facility Services Ent DE	DENT3FFFAC	RE Facility Services Ent DE	D39	$ 21,302,945.85	$ 14,643,857.21	$ 3,669,924.50	$ 11,567,693.35	$ 51,184,420.91
	Facilities Total								**$ 21,452,913.09**	**$ 14,746,956.57**	**$ 3,657,564.41**	**$ 13,956,149.96**	**$ 53,813,584.03**
9.	**Accounting**	Maintains the books and records of Duke Energy Corporation and its affiliates, prepares financial and statistical reports, prepares tax filings and supervises compliance with the laws and regulations.	*Three Factor Formula*	DGAC	Accounting Gvrnce	DGOV3FFACT	Accounting Gvrnce	DG1	$ 16,975,176.72	$ 11,333,025.75	$ 2,743,118.99	$ 17,671,924.86	$ 48,723,246.32
				DEAC	Accounting Svcs Ent DE	DENT3FFACT	Accounting Svcs Ent DE	D03	$ 1,240,635.19	$ 828,277.70	$ 200,482.83	$ 1,291,575.40	$ 3,560,971.12
				UTAC	Acctg Svcs Utility	UTI3FFACT	Acctg Svcs Utility	S09	$ 1,643,714.54	$ 1,096,574.32	$ 266,003.18	$ 1,579,967.46	$ 4,586,259.50
				UMAC	Acctg Svcs Util MW FE&G only	UTM3FFACT	Acctg Svcs Util MW FE&G only	S53	$ -	$ -	$ -	$ 285,072.67	$ 285,072.67
				DDEP	DEBS Depreciation DE	DENT3FFDEP	SvcCo Depreciation Enterprise DE	D49	$ 57,614,208.14	$ 38,464,594.75	$ 9,310,217.88	$ 59,978,970.32	$ 165,367,991.09
				DCTG	CTA Governance DE	DGOV3FFCTA	CTA Governance DE	DG3	$ 25,675.36	$ 17,133.19	$ -	$ 26,697.62	$ 69,506.17
				PNYG	Piedmont CTA Gov	GOV3FFCTAP	Piedmont CTA Gov	DG7	$ 684,019.40	$ 456,667.54	$ 110,535.28	$ 712,100.24	$ 1,963,322.46
				PNGG	Piedmont CTA Gas	GOV3FCTAPG	Piedmont CTA Gov - Gas only	DG6	$ -	$ -	$ 828,080.82	$ 282,543.23	$ 1,110,624.05
				GSAC	Accounting	UTI3FFGACT	Accounting Gas Only	GD3	$ -	$ -	$ 878,005.90	$ 299,735.37	$ 1,177,741.27
Fac ROR	**Facilities Rate of Return Allocation**	Allocates the Service Company's portion of the utilities chargeback for affiliate use of space.	*Three Factor Formula*	DURR	Facilities ROR Gvrnce DE	DGOVEMROR	Facilities ROR Gvrnce	DG1	$ 807,717.60	$ 539,251.18	$ 130,523.80	$ 840,870.38	$ 2,318,362.96
	Accounting Total								**$ 78,991,146.95**	**$ 52,735,524.43**	**$ 14,466,968.68**	**$ 82,969,457.55**	**$ 229,163,097.61**

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SA#	Service	Service Description	Allocation Method	Operating Unit	OU Description	Allocation Pool	Alloc Pool Description	St Cd	Duke Energy Carolinas	Duke Energy Progress	Piedmont	Other Affiliates	Total
10.	**Power Planning and Operations** - Coordinates the planning, management and operation of Duke Energy Corporation's electric power systems. The activities of the Function include: Planning of additions and retirements to Duke Energy Corporation's electric generation, transmission and distribution systems, coordination of the energy dispatch and operation of Duke Energy Corporation's electric generating units and transmission and distribution systems.	Generation planning:	*Elec Peak Load Ratio*	DUGE	Pwr Plng&Ops Gen Plng Util ND	DUTIPKLGPL	Pwr Plng&Ops Gen Plng Util ND	D21	$ 3,442.30	$ 2,572.38	$ -	$ 3,094.33	$ 9,109.01
		Transmission planning:	*Elec Peak Load Ratio*	DUTP	Pwr Plng&Ops Trans Plng Util ND	DUTIPKLETR	Pwr Plng&Ops Trans Plng Util ND	D32	$ 32,145.21	$ 19,307.51	$ -	$ 33,341.17	$ 84,793.89
		Distribution planning:	Weighted Avg of the *Circ Miles of ED Lines Ratio* and the *Elec Peak Load Ratio*	DUDP	Pwr Plng&Ops Dist Plng Util ND	DUTICMIEDL	Pwr Plng&Ops Dist Plng Util ND	D41	$ 557.84	$ 349.71	$ -	$ 538.69	$ 1,446.24
		Transmission Operations:	Weighted Average of the *Circ Miles of Elec Transm Lines Ratio* and the *Elec Peak Load Ratio*	UTTO	Pwr Plng&Ops Trans Ops Util	UTICMIOTR	Pwr Plng&Ops Trans Ops Util	S31	$ 35,482.63	$ 19,052.03	$ -	$ 35,545.91	$ 90,080.57
		Power Operations – provides management and support services for Duke Energy Corporation's electric generation system.	*Generating Unit MW Capability /MDC Ratio*	REPO	Pwr Plng & Ops Pwr Ops Reg	REGCAPPOP	Pwr Plng & Ops Pwr Ops Reg	S28	$ 8,594,306.88	$ 7,088,543.84	$ -	$ 13,669,300.24	$ 29,352,150.96
				RMWO	Reg Coal/CT - Midwest (DEBS)	REGMCAPOP	Pwr Plng Ops Reg MW only	S99	$ -	$ -	$ -	$ 2,624,142.73	$ 2,624,142.73
	Power Planning and Operations Total								**$ 8,665,934.86**	**$ 7,129,825.47**	**$ -**	**$ 16,365,963.07**	**$ 32,161,723.40**
11.	**Public Affairs**	Prepares and disseminates information to employees, customers, government officials, communities and the media. Provides graphics, reproduction lithography, photography and video services.	*Three Factor Formula*	DGPA	Pub Affrs Gvrnce	DGOV3FFPAF	Pub Affrs Gvrnce	DG1	$ 11,353,768.52	$ 7,580,042.51	$ 1,834,724.31	$ 11,819,802.16	$ 32,588,337.50
				DGPP	Public Policy Gvrnce	DGOV3FFPPO	Public Policy Gvrnce	DG1	$ 1,919,066.79	$ 1,281,214.02	$ 310,113.57	$ 1,997,837.26	$ 5,508,231.64
		Utility Specific Activities	Weighted Average of *# of Customers Ratio* and *# of Employees Ratio*	UTPA	Public Affairs Services Utilit	UTICUSPAF	Public Affairs Services Utilit	S24	$ 1,291,682.73	$ 843,990.76	$ 369,269.75	$ 1,301,961.48	$ 3,806,904.72
	Public Affairs Total								**$ 14,564,518.04**	**$ 9,705,247.29**	**$ 2,514,107.63**	**$ 15,119,600.90**	**$ 41,903,473.86**
12.	**Legal**	Renders services relating to labor and employment law, litigation, contracts, rates and regulatory affairs, environmental matters, financing, financial reporting, real estate and other legal matters.	*Three Factor Formula*	DLEE	Legal Governance	DGOV3FFLEG	Legal Governance	CG1	$ 92,827.22	$ -	$ -	$ 51,967.83	$ 144,795.05
				ENLE	Legal Governance	GOV3FFLEG	Legal Governance	DG1	$ 11,589,533.33	$ 7,737,444.28	$ 1,872,822.54	$ 12,065,239.75	$ 33,265,039.90
				UTLE	Legal Services Utility	UTI3FFLEG	Legal Services Utility	S09	$ 835,517.63	$ 557,400.48	$ 135,212.35	$ 803,115.58	$ 2,331,246.04
	Legal Total								**$ 12,517,878.18**	**$ 8,294,844.76**	**$ 2,008,034.89**	**$ 12,920,323.16**	**$ 35,741,080.99**
13.	**Rates**	Determines the Client Companies' revenue requirements and rates to electric and gas requirements customers. Administers interconnection and joint ownership agreements. Researches and forecasts customers' usage.	*Sales Ratio*	UTRA	Rates Utility	UTISALRAT	Rates Utility	S44	$ 1,514.56	$ 1,086.49	$ 490.54	$ 2,154.66	$ 5,246.25
	Rates Total								**$ 1,514.56**	**$ 1,086.49**	**$ 490.54**	**$ 2,154.66**	**$ 5,246.25**
14.	**Finance**	Renders services to Client Companies with respect to investments, financing, cash management, risk management, claims and fire prevention. Prepares budgets, financial forecasts and economic analyses.	*Three Factor Formula*	DGFI	Financial Svcs Gvrnce	DGOV3FFFIN	Financial Svcs Gvrnce	DG1	$ 3,135,319.45	$ 2,093,213.29	$ 506,655.91	$ 3,264,020.44	$ 8,999,209.09
				DEFI	Financial Svcs DE	DENT3FFFIN	Financial Svcs Enterprise DE	D03	$ 2,899,489.26	$ 1,935,767.10	$ 468,545.97	$ 3,018,503.40	$ 8,322,305.73
				UTFI	Financial Services Utility	UTI3FFFIN	Financial Services Utility	S09	$ 1,053,417.07	$ 702,768.18	$ 170,475.11	$ 1,012,564.64	$ 2,939,225.00
				UMFI	Financial Svc Util MW FEG only	UTM3FFFIN	Financial Svc Util MW FEG only	S53	$ -	$ -	$ -	$ 290,954.78	$ 290,954.78
	Finance Total								**$ 7,088,225.78**	**$ 4,731,748.57**	**$ 1,145,676.99**	**$ 7,586,043.26**	**$ 20,551,694.60**
15.	**Rights of Way** - Purchases, surveys, records, and sells real estate interests for Client Companies.	Services related to electric distribution system:	*Circuit Miles of Electric Dist. Lines Ratio*	DURD	Right of Way ED Sys Util ND	DUTICMIRWD	Right of Way ED Sys Util ND	D87	$ 317.52	$ 206.83	$ -	$ 284.20	$ 808.55
		Services related to electric transmission system:	*Circuit Miles of Electric Transm Lines Ratio*	DURW	Right of Way ET Sys Util ND	DUTICMIROW	Right of Way ET Sys Util ND	D45	$ 154,192.13	$ 73,645.78	$ -	$ 149,252.47	$ 377,090.38
	Rights of Way Total								**$ 154,509.65**	**$ 73,852.61**	**$ -**	**$ 149,536.67**	**$ 377,898.93**

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Allocations (Indirect Charges) to Duke Energy Carolinas, Duke Energy Progress, and Piedmont Natural Gas by Service and Allocation Pool
For the 12 Months Ended December 31, 2019

SA#	Service	Service Description	Allocation Method	Operating Unit	OU Description	Allocation Pool	Alloc Pool Description	St Cd	Duke Energy Carolinas	Duke Energy Progress	Piedmont	Other Affiliates	Total
16.	**Internal Auditing**	Reviews internal controls and procedures to ensure that assets are safeguarded & that transactions are properly authorized & recorded.	*Three Factor Formula*	DGIA	Internal Audit Gvrnce	DGOV3FFIAU	Internal Audit Gvrnce	DG1	$ 3,278,024.52	$ 2,188,486.10	$ 529,715.51	$ 3,412,572.42	$ 9,408,798.55
	Internal Auditing Total								**$ 3,278,024.52**	**$ 2,188,486.10**	**$ 529,715.51**	**$ 3,412,572.42**	**$ 9,408,798.55**
17.	**Environmental, Health and Safety**	Establishes policies and procedures and governance framework for compliance with environmental, health and safety ("EHS") issues, monitors compliance with EHS requirements and provides EHS compliance support to the Client Companies' personnel.	*Three Factor Formula*	DGEA	Envir Affrs Gvrnce	DGOV3FFENV	Envir Affrs Gvrnce	DG1	$ 601,301.49	$ 401,443.08	$ 97,167.95	$ 625,982.72	$ 1,725,895.24
				ENEA	Enviro Affairs Svcs Ent	ENT3FFENV	Enviro Affairs Svcs Ent	S46	$ 6,171,898.49	$ 4,120,504.71	$ 997,356.58	$ 6,425,257.32	$ 17,715,017.10
		Utility Specific Activities	*Sales Ratio*	UTEA	Enviro Affairs Svcs Utility	UTISALENV	Enviro Affairs Svcs Utility	S47	$ 18,492.11	$ 13,265.44	$ 5,989.12	$ 26,307.22	$ 64,053.89
	Environmental, Health and Safety Total								**$ 6,791,692.09**	**$ 4,535,213.23**	**$ 1,100,513.65**	**$ 7,077,547.26**	**$ 19,504,966.23**
18.	**Fuels**	Procures coal, gas and oil for the Client Companies. Ensures compliance with price and quality provisions of fuel contracts and arranges for transportation of the fuel to the generating stations.	*Sales Ratio*	UTFU	Fuels Utility	UTISALFUE	Fuels Utility	S48	$ 1,376,579.73	$ 1,178,760.22	$ -	$ 2,543,104.07	$ 5,098,444.02
	Fuels Total								**$ 1,376,579.73**	**$ 1,178,760.22**	**$ -**	**$ 2,543,104.07**	**$ 5,098,444.02**
19.	**Investor Relations**	Provides communications to investors and the financial community, performs transfer agent and shareholder record keeping functions, administers stock plans and performs stock-related regulatory reporting.	*Three Factor Formula*	DGIR	Investor Rel Gvrnce	DGOV3FFINV	Investor Rel Gvrnce	DG1	$ 2,127,603.02	$ 1,420,437.67	$ 343,811.98	$ 2,214,931.57	$ 6,106,784.24
	Investor Relations Total								**$ 2,127,603.02**	**$ 1,420,437.67**	**$ 343,811.98**	**$ 2,214,931.57**	**$ 6,106,784.24**
20.	**Planning**	Facilitates preparation of strategic and operating plans, monitors trends and evaluates business opportunities.	*Three Factor Formula*	DGPS	Planning Svcs Gvrnce	DGOV3FFPLN	Planning Svcs Gvrnce	DG1	$ 4,424,439.34	$ 2,953,859.66	$ 714,972.11	$ 4,606,050.00	$ 12,699,321.11
				DGCD	Corp Dvlpmnt Gvrnce	DGOV3FFCDO	Corp Dvlpmnt Gvrnce	DG1	$ 761,967.57	$ 508,707.42	$ 123,130.82	$ 793,242.93	$ 2,187,048.74
				DUPS	Planning Svcs Utility DE	DUTI3FFPLN	Planning Svcs Utility DE	D09	$ 2,781,989.48	$ 1,855,953.72	$ 450,210.77	$ 2,674,098.00	$ 7,762,251.97
	Planning Total								**$ 7,968,396.39**	**$ 5,318,520.80**	**$ 1,288,313.70**	**$ 8,073,390.93**	**$ 22,648,621.82**
21.	**Executive**	Provides general administrative and executive management services.	*Three Factor Formula*	DGEX	Exec Governance	DGOV3FFEXC	Exec Governance	DG1	$ 19,752,155.00	$ 13,187,001.30	$ 3,191,867.20	$ 20,562,883.51	$ 56,693,907.01
				ENEX	Exec Services Enterprise	ENT3FFEXC	Exec Services Enterprise	S03	$ 116,763.50	$ 77,954.04	$ 18,868.51	$ 121,556.06	$ 335,142.11
				UTEX	Exec Services Utility	UTI3FFEXC	Exec Services Utility	S09	$ 3,059,569.31	$ 2,041,135.82	$ 495,131.46	$ 2,940,910.18	$ 8,536,746.77
				UMEX	Executive Svc Util MW FEG only	UTM3FFEXC	Executive Svc Util MW FEG only	S53	$ -	$ -	$ -	$ 183,734.60	$ 183,734.60
				DGEP	Exec Saving Plan Other Gov	DGOV3FFESP	Executive Savings Plan	DG7	$ 2,286,846.12	$ 1,526,752.03	$ 369,544.89	$ 2,380,709.22	$ 6,563,852.26
	Executive Total								**$ 25,215,333.93**	**$ 16,832,843.19**	**$ 4,075,412.06**	**$ 26,189,793.57**	**$ 72,313,382.75**
	Interest	Allocates Interest		DEAI	Acctg Interest Svc Enterprise DE	DENTINTACT	Acctg Interest Svc Enterprise DE	D52	$ 3,608,665.40	$ 1,999,699.50	$ 474,232.80	$ 4,622,431.69	$ 10,705,029.39
	Overhead Loader	Overhead Allocation (Governance)		NONE					$ (3,233,235.87)	$ (1,894,733.28)	$ (607,345.12)	$ 5,737,002.64	$ 1,688.37
	Grand Total								**$ 421,609,762.56**	**$ 272,473,720.19**	**$ 49,092,702.00**	**$ 499,412,258.46**	**$ 1,242,588,443.21**

Footnote:
**Services listed in the summary schedules of Service Company Charges to the Affiliates include finance support, IT support services, and contractors support to utilities that are labelled as utility operational functions

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Schedule 8
Joint Purchases Including Duke Energy Carolinas, Duke Energy Progress, Piedmont Natural Gas, and One or More Affiliated Companies - 2019

Section III.D.5. of North Carolina Code of Conduct (Code) requires that all joint purchases involving Duke Energy Carolinas (DEC), Duke Energy Progress (DEP), Piedmont Natural Gas (Piedmont), and one or more of their Utility Affiliates, which are entered into pursuant to this section, be priced in a manner which permits clear identification of each participant's share of the purchases. This section of the Code also requires reporting joint purchases in the combined annual report of affiliate transactions.

Duke defines joint purchases for purposes of the Code as follows:

Joint purchases are actual transactions whereby specified quantities of goods or services for specified prices are received by DEC, DEP, Piedmont, and one or more of their Utility Affiliates.

Examples of joint purchases may be: One release against a Purchase Order (PO) or contract which is then divided between Utility Affiliates or a contract for a specific purchase of goods or a contract for a specific service to be provided, the delivery of which is split between DEC, DEP, Piedmont, and one or more Utility Affiliates.

Note: These purchases are considered distinct from the instances in which Duke Energy Business Services (DEBS) purchasing managers or agents negotiate contracts with set terms and conditions against which multiple entities may release orders as needed (the same or similar to a blanket PO). Establishment of such contracts is considered a DEBS service, not a joint purchase, since no purchase is made unless and until the respective entities make releases against the PO or contract. In addition, those individual entities make purchases when and if they initiate releases, they are responsible for the logistics and accounting related to their orders, and it is common that the accounting related to these purchases creates a direct charge to the purchasing entity.

Examples of purchases not considered joint purchases may be: Blanket contract price agreements set up by the procurement department against which participating entities may release orders, enterprise-level purchases which represent corporate support costs (e.g., Human Resources information systems mainframe software), or purchases made in conjunction with DEBS performing its duties of providing services to affiliated companies.

Duke Energy maintains a detailed accounting system that records the distribution of the costs associated with joint purchases and allows for clear identification of each participant's share of the purchases.

The following is a summary of joint purchases involving DEC, DEP, Piedmont, and one or more of their Utility Affiliates during calendar year 2019 which met the criteria set forth above. Participant cost detail is available for review as necessary. Some of the detail may contain confidential vendor pricing information and would need to be handled accordingly.

Schedule 8
Joint Purchases Including Duke Energy Carolinas, Duke Energy Progress, Piedmont Natural Gas, and One or More Affiliated Companies
For the 12 Months Ended December 31, 2019

Vendor Name	Description	DE Carolinas	DE Progress	Piedmont	Other Affiliates	Total Invoiced Amount
3DEGREES GROUP INC	Outbound Calling Campaign	2,683.00	10,736.00			13,419.00
AECOM ENERGY & CONSTRUCTION INC	Professional Services	142,629.36	88,565.20			231,194.56
ALLIANCE FOR SUSTAINABLE ENERGY LLC	Professional Services	282,275.00	267,725.00			550,000.00
ASCENT LLC	Professional Services	35,718.28			25,541.07	61,259.35
BILINGUAL COMMUNICATIONS INC	Spanish Translation Services	1,642.30	1,609.43		1,886.82	5,138.55
BLEDSOE RIGGERT COOPER & JAMES INC	Professional Services	1,688.70	5,287.03		10,314.27	17,290.00
BROOKS MACHINE & DESIGN INC	Meter Testing Equipment			93,467.71	40,057.59	133,525.30
BUSINESS CONTROL SYSTEMS LP	Professional Services	96,060.78	9,873.81		9,339.14	115,273.73
BYERS ENGINEERING CO	Professional Services	5,366.55	22,869.98			28,236.53
CAROLINA TRACTOR & EQUIPMENT COMPANY	Equipment Rental	13,283.05	13,283.05			26,566.10
CHARLES L HARRIS JR	Marketing - Photography	2,150.00	1,750.00		1,100.00	5,000.00
CLEAN ENERGY ASSOCIATES LLC	Subscription - Business Intelligence Services	16,666.66			8,333.34	25,000.00
CLEAN POWER RESEARCH LLC	Solar Anywhere Historical data for Duke Territory	820.33	820.33		3,284.34	4,925.00
CODY FISHER	Marketing - Smart Saver Campaign	1,005.84	362.34		611.82	1,980.00
COMPUTER POWER SYSTEMS INC	Professional Services		2,133.00		92,232.79	94,365.79
CONERLY PRODUCTIONS	Interactive Voice Recordings for Customer Service	1,019.32	744.51		1,136.17	2,900.00
CONWAY DATA INC	Marketing Advertisement	12,000.00	9,000.00		9,000.00	30,000.00
CUSTOM ADVERTISING INC	Advertising	9,132.20	3,886.69			13,018.89
DAVID TOBACK	Marketing - Voiceover	170.00	100.00		230.00	500.00
DEPARTMENT OF THE INTERIOR - USGS	Monitoring Hydro Stations	777,016.00	284,900.00			1,061,916.00

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Schedule 8
Joint Purchases Including Duke Energy Carolinas, Duke Energy Progress, Piedmont Natural Gas, and One or More Affiliated Companies
For the 12 Months Ended December 31, 2019

Vendor Name	Description	DE Carolinas	DE Progress	Piedmont	Other Affiliates	Total Invoiced Amount
DIGITAL FURY LLC	Professional Services	2,480.00	2,480.00		4,960.00	9,920.00
DIVERSIFIED ENERGY SERVICES INC	Professional Services - Land Agents	2,742.20	3,478.58			6,220.78
DOCTER TWINS LLC	Marketing Program - Find it Duke campaign	9,674.94	7,875.00		4,950.06	22,500.00
DOMINION DIGITAL INC	Consulting Services	21,256.00	13,576.00		14,732.63	49,564.63
ECOMPANYSTORE	Marketing Program - Small Business Energy Saver Program	15,787.34	8,880.37			24,667.71
ELEMENT PRODUCTIONS INC	Marketing Program - Find it Duke campaign	2,670.27	2,173.50		1,366.23	6,210.00
ENTERGY LOUISIANA LLC	Storm Work - Hurricane Florence	1,285,940.02	1,285,940.03			2,571,880.05
FAMOUS FRAMES INC	TV Frame Illustrations	3,840.00	2,560.00			6,400.00
FARNSWORTH GROUP INC	Professional Services			3,381.60	2,254.40	5,636.00
FORMAGRID INC	Cloud Collaboration Service	11,880.00	7,200.00		16,920.00	36,000.00
GENERAL ELECTRIC INTERNATIONAL INC	Professional Services	25,456.70			16,971.13	42,427.83
GEOFFREY WOOD	Photography - Marketing Programs	688.55	560.41		352.29	1,601.25
HOGAN ASSESSMENT SYSTEMS	Consulting Services	1,950.00	1,300.00			3,250.00
IMAGEMARK BUSINESS SERVICES INC	Field Tech Cards	343.47			57.72	401.19
ISN SOFTWARE CORPORATION	IS NetWorld Annual Contractor/Supplier Subscription	5,960.00	2,980.00		5,960.00	14,900.00
JOYRIDE LLC	Professional Services	19,461.51	11,763.27		26,353.63	57,578.41
JR MOORE SON INC	Protective Clothing - Vegetation Mgmt	5,483.13	3,669.82		8,010.66	17,163.61
JUMPING ROCK MEDIA LLC	Marketing Program - Find it Duke campaign	9,460.00	7,700.00		4,840.00	22,000.00
KIDS UNLIMITED LLC	Marketing Program - Find it Duke campaign	735.27	598.50		376.23	1,710.00
KIEFNER & ASSOCIATES INC	Technical Support			2,900.20	499.80	3,400.00

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Schedule 8
Joint Purchases Including Duke Energy Carolinas, Duke Energy Progress, Piedmont Natural Gas, and One or More Affiliated Companies
For the 12 Months Ended December 31, 2019

Vendor Name	Description	DE Carolinas	DE Progress	Piedmont	Other Affiliates	Total Invoiced Amount
LABEL & PRINTING SOLUTIONS INC	Printing - Surge Protection Stickers	24.34	195.51		749.22	969.07
LINKEDIN CORPORATION	Feature Tool in Linkedin for Sales/Collaboration	4,200.00	1,920.00		5,880.00	12,000.00
LOC-DOC INC	Professional Services	40,954.58	81,909.15		20,898.34	143,762.07
MACHINE PHOTOGRAPHY LLC	Photography - Marketing Programs	3,381.75	2,509.00		2,664.25	8,555.00
MAIN ST MONOGRAMS INC	Professional Services	360.19	280.02		563.79	1,204.00
MARILYNS INC	Marketing Program - Home Energy House Calls	3,630.00	2,609.25		1,560.75	7,800.00
MASER CONSULTING PA	Professional Services	579.00	578.00		2,313.00	3,470.00
MESSAGEBROADCAST LLC	Storm Messaging Service	51,632.50	51,632.49			103,264.99
METRO CONSULTING ASSOCIATES LLC	Consulting Services	1,170.00			83,527.50	84,697.50
NED RYAN DOYLE	Consulting Services	5,807.82	4,035.93			9,843.75
NEW MARKET WASTE SOLUTIONS LLC	Dumpster service for LED project	4,435.40	454.02			4,889.42
NOVA OFFICE STRATEGIES INC	Printing Services			6,842.07	2,145.34	8,987.41
ORBITAL ENERGY	Supplemental Labor	110,789.54	17,390.13		73,317.12	201,496.79
ORC UTILITY&INFRASTRUCTURE LAND SERVICES	Professional Services	91,865.44	69,969.60			161,835.04
OXBLUE CORPORATION	Time Lapse Cameras	34,729.62	23,153.08			57,882.70
PROJECT ENERGY SAVERS LLC	Marketing Programs - Energy Calendars	20,219.00	9,548.50		16,464.50	46,232.00
PUSH DIGITAL LLC	Professional Services	30,044.66	30,044.66			60,089.32
RANDALL G CRAWFORD	Landscaping/Maintenance	21,800.24	1,621.67			23,421.91
RESEARCH TRIANGLE INSTITUTE	Consulting - Biogas Utilization Study	125,000.00	125,000.00			250,000.00
RESERVOIR ENVIRONMENTAL MANAGEMENT INC	Environmental Monitoring and Assessment Services	12,407.49	7,925.99			20,333.48

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Schedule 8
Joint Purchases Including Duke Energy Carolinas, Duke Energy Progress, Piedmont Natural Gas, and One or More Affiliated Companies
For the 12 Months Ended December 31, 2019

Vendor Name	Description	DE Carolinas	DE Progress	Piedmont	Other Affiliates	Total Invoiced Amount
RESH MARKETING CONSULTANTS INC	Consulting Services - Economic Development	10,075.00	10,075.00			20,150.00
RICHARD CATLIN & ASSOCIATES INC	Professional Services	143,168.91	103,243.29			246,412.20
RONALD K PRICE	Marketing/Advertising - Music	6,585.23		357.50	12,788.27	19,731.00
S&ME INC	Professional Services	2,338.97	3,472.06			5,811.03
SAFETY RESOURCE INC	Safety Equipment	16,933.71	1,495.00			18,428.71
SAFETY TEST & EQUIPMENT CO INC	Safety Equipment	87,555.58	121,201.20			208,756.78
SIMPLIFILE LC	Online Recording of Real Estate Documents	487.00	337.00		4,662.10	5,486.10
SINGLEPOINT ACQUISITIONS GROUP INC	Professional Services	10,148.48	30,746.16			40,894.64
SHUTTERSTOCK INC	Portraits/Imaging for Advertising	2,595.73	1,347.41	9.10	2,256.60	6,208.84
SOLO PRINTING LLC	Postage		1,321.80		2,071.58	3,393.38
SOUND TRAX INC	Marketing Program - Find it Duke campaign	344.00	579.87		1,106.13	2,030.00
SPIRACLE MEDIA LLC	Marketing Program - Electric Vehicle Video	19,680.00	14,760.00		14,760.00	49,200.00
STRATEGIC DEVELOPMENT GROUP INC	Professional Services	2,250.00	4,500.00			6,750.00
SURE-FLO INC	Professional Services	4,847.50	2,583.50			7,431.00
SWITCHES SAFE INC	Safety Presentation			8,761.58	4,831.50	13,593.08
TAMMY KENNEDY	Creative Services - Retouching Publications	308.00	231.00		231.00	770.00
TECHSERV CONSULTING AND TRAINING LTD	Professional Services	68,525.75	8,474.45			77,000.20
TERRELL THEEN	Marketing - Illustration	562.50	562.50			1,125.00
THE INSTITUTE OF ELECTRICAL AND ELECTRONICS ENGINEERS INC	Professional Services	30,169.55	24,830.45			55,000.00
THE MESSINA GROUP	Consulting Services	30,000.00	30,000.00			60,000.00

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Schedule 8
Joint Purchases Including Duke Energy Carolinas, Duke Energy Progress, Piedmont Natural Gas, and One or More Affiliated Companies
For the 12 Months Ended December 31, 2019

Vendor Name	Description	DE Carolinas	DE Progress	Piedmont	Other Affiliates	Total Invoiced Amount
THE NORTH HIGHLAND COMPANY	Consulting Services	9,851.93	6,085.01		13,039.32	28,976.26
TIDAL ELECTRICAL SVCS INC	Marketing - Home Repair Plan Protective Services	206.50	7.29			213.79
TOWER ENGINEERING PROFESSIONALS INC	Professional Services		1,061.72	838.28		1,900.00
TRAILBLAZER STUDIOS NC INC	Marketing Program - Home Energy House Calls	4,647.19	3,617.68		985.13	9,250.00
UNIVERSE TECHNICAL TRANSLATION	Translation Services for Call Center	146,060.05	25,759.10		169,380.65	341,199.80
UTILLIGENT LLC	Consulting Services			674,550.25	358,657.06	1,033,207.31
VISION ENVELOPE INC	Envelopes -Marketing Direct Mailings	2,093.94	8,489.39		9,927.30	20,510.63
VOICES COM INC	Video Production	2,087.57	1,267.45	70.20	1,830.78	5,256.00
W & K ENTERPRISES LLC	Maintenance Support	17,330.67	33,040.01			50,370.68
WALSH MEDIA INC	Spanish Interactive Voice Recordings	1,465.49	999.25		2,024.21	4,488.95
WEST INTERACTIVE SERVICES CORP INC	Outbound Calling Campaign	28,872.04			484.66	29,356.70
WHEEL HOUSE MEDIA LLC	Video Production	4,267.25	2,579.29		5,778.46	12,625.00
ZERO GRAVITY PROJECT LLC	Professional Services	672.00	480.00		2,048.00	3,200.00
Total		$ 4,044,298.88	$ 2,960,305.73	$ 791,178.49	$ 1,128,618.69	$ 8,924,401.79

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Schedule 9.1.a
Inter-company Asset Transfer Report - Affiliate Asset Transactions To and From DE Carolinas
For the 12 Months Ended December 31, 2019

Asset Transfer Transactions from Utility Affiliates To Duke Energy Carolinas

From	To	Quantity	Cost
Duke Energy Florida	Duke Energy Carolinas	10,345	$258,225
Duke Energy Indiana	Duke Energy Carolinas	131,214	$794,930
Duke Energy Kentucky	Duke Energy Carolinas	38	$11,753
Duke Energy Ohio	Duke Energy Carolinas	53,917	$649,108
Duke Energy Progress	Duke Energy Carolinas	108,305	$22,534,394
Grand Total		**303,819**	**$24,248,411**

Asset Transfer Transactions From Duke Energy Carolinas to Utility Affiliates

From	To	Quantity	Cost
Duke Energy Carolinas	**Duke Energy Florida**	216,100	$1,218,143
Duke Energy Carolinas	**Duke Energy Indiana**	108,715	$727,224
Duke Energy Carolinas	**Duke Energy Kentucky**	332	$27,090
Duke Energy Carolinas	**Duke Energy Ohio**	135,349	$999,680
Duke Energy Carolinas	**Duke Energy Progress**	157,458	$10,939,817
Grand Total		**617,953**	**$13,911,954**

Note: These transactions depict all inbound and outbound asset transactions for DE Carolinas recorded directly within single Supply Chain systems.

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Schedule 9.1.b
Inter-company Asset Transfer Report - Affiliate Asset Transactions To DE Carolinas (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
08/30/2019	Duke Energy Florida	Duke Energy Carolinas	1489483	INSULATOR,SUSPENSION	3,132	$61,353
11/27/2019	Duke Energy Indiana	Duke Energy Carolinas	1543741	LID,MANHOLE	28	$30,548
10/29/2019	Duke Energy Indiana	Duke Energy Carolinas	1502000	RECLOSER,VACUUM BOTTLES SOL DIELECTRIC	3	$40,762
09/20/2019	Duke Energy Indiana	Duke Energy Carolinas	50130412	WIRE/CABLE,ELECTRICAL,CONTROL	40,000	$48,428
01/18/2019	Duke Energy Indiana	Duke Energy Carolinas	50094654	RECLOSER,OIL	25	$50,948
12/09/2019	Duke Energy Indiana	Duke Energy Carolinas	1500935	POLE,LIGHT,ANCHOR BASE	96	$61,824
10/29/2019	Duke Energy Indiana	Duke Energy Carolinas	423995	WIRE/CABLE,ELECTRICAL,DIRECT BURIAL	30,821	$71,354
01/18/2019	Duke Energy Indiana	Duke Energy Carolinas	50094653	RECLOSER,OIL	55	$111,686
02/26/2019	Duke Energy Ohio - RU	Duke Energy Carolinas	595042	CONTROL,RECLOSER	12	$71,613
01/23/2019	Duke Energy Ohio - RU	Duke Energy Carolinas	50094654	RECLOSER,OIL	45	$91,420
08/15/2019	Duke Energy Progress	Duke Energy Carolinas	4193491	TRANSFORMER,OVERHEAD,CONVENTIONAL	28	$26,306
08/15/2019	Duke Energy Progress	Duke Energy Carolinas	4024043	TRANSFORMER,OVERHEAD,CONVENTIONAL	11	$26,431
04/15/2019	Duke Energy Progress	Duke Energy Carolinas	4205755	WIRE/CABLE,ELECTRICAL,UNDERGROUND	12,000	$27,305
03/13/2019	Duke Energy Progress	Duke Energy Carolinas	1489482	INSULATOR,SUSPENSION	2,520	$27,594
04/25/2019	Duke Energy Progress	Duke Energy Carolinas	158551	RECLOSER,OIL CIRCUIT	9	$28,742
04/30/2019	Duke Energy Progress	Duke Energy Carolinas	4205755	WIRE/CABLE,ELECTRICAL,UNDERGROUND	14,030	$31,924
09/09/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
09/09/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
09/09/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
09/09/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
09/09/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
09/09/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
11/18/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	108	$37,963
07/05/2019	Duke Energy Progress	Duke Energy Carolinas	1513196	POLE,LIGHT,ANCHOR BASE	64	$41,601
08/12/2019	Duke Energy Progress	Duke Energy Carolinas	4002302	SWITCHGEAR,PAD MOUNT	2	$41,786
09/10/2019	Duke Energy Progress	Duke Energy Carolinas	158559	RECLOSER,ELECTRONIC OIL INTERRUPTER	5	$42,713
10/31/2019	Duke Energy Progress	Duke Energy Carolinas	302105	TRANSFORMER,PAD MOUNT,500KVA	4	$46,026
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	1	$46,604
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	1	$46,604
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490256	LINER,COMBUSTION CHAMBER	1	$46,604
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490256	LINER,COMBUSTION CHAMBER	1	$46,604
08/15/2019	Duke Energy Progress	Duke Energy Carolinas	1540036	TRANSFORMER,OVERHEAD,CONVENTIONAL	16	$52,460
02/15/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	162	$52,692

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Schedule 9.1.b
Inter-company Asset Transfer Report - Affiliate Asset Transactions To DE Carolinas (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
11/05/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	162	$56,945
04/11/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	216	$70,256
09/10/2019	Duke Energy Progress	Duke Energy Carolinas	158560	RECLOSER,ELECTRONIC OIL INTERRUPTER	9	$74,438
06/13/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	270	$87,820
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490263	LINER,COMBUSTION CHAMBER	2	$93,208
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490263	LINER,COMBUSTION CHAMBER	2	$93,208
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	2	$93,208
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	2	$93,208
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	2	$93,208
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490256	LINER,COMBUSTION CHAMBER	2	$93,208
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490256	LINER,COMBUSTION CHAMBER	2	$93,208
01/09/2019	Duke Energy Progress	Duke Energy Carolinas	4024280	REGULATOR,VOLTAGE,14.4KV OUTPUT	10	$94,930
03/29/2019	Duke Energy Progress	Duke Energy Carolinas	1460379	SWITCH,DISCONNECT, OVERHEAD,TRIPLE BLADE	30	$99,444
08/12/2019	Duke Energy Progress	Duke Energy Carolinas	4197966	BEZEL,DUAL METER WIRED	20	$112,000
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	2	$121,436
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	2	$121,436
07/31/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	378	$122,948
08/15/2019	Duke Energy Progress	Duke Energy Carolinas	4193494	TRANSFORMER,OVERHEAD,CONVENTIONAL	126	$150,735
06/06/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	486	$158,076
03/07/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	540	$175,640
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	525060	ASSEMBLY,CAP	6	$177,408
06/27/2019	Duke Energy Progress	Duke Energy Carolinas	1536368	ROUTER,AC POWER	40	$178,461
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	4	$186,416
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	4	$186,416
10/16/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	540	$189,817
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	525060	ASSEMBLY,CAP	8	$236,544
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873

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Schedule 9.1.b
Inter-company Asset Transfer Report - Affiliate Asset Transactions To DE Carolinas (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
11/02/2019	Duke Energy Progress	Duke Energy Carolinas	0073117947	ASSEMBLY, VALVE, THROTTLE, & STEM	1	$245,232
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498393	BLOCK,SHROUD, THIRD STAGE	1	$309,599
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498393	BLOCK,SHROUD, THIRD STAGE	1	$309,599
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498392	BLOCK,SHROUD, SECOND STAGE	1	$368,066
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498392	BLOCK,SHROUD, SECOND STAGE	1	$368,066
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1570895	BLADE,TURBINE,BUCKET	46	$543,184
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1570895	BLADE,TURBINE,BUCKET	46	$543,184
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1570895	BLADE,TURBINE,BUCKET	46	$543,184
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1570895	BLADE,TURBINE,BUCKET	46	$543,184
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498385	BLOCK,SHROUD, FIRST STAGE	1	$592,303
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498385	BLOCK,SHROUD, FIRST STAGE	1	$592,303
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	4198262	BLADE,TURBINE,BUCKET	46	$822,750
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	4198262	BLADE,TURBINE,BUCKET	46	$822,750
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1570896	NOZZLE,TURBINE	1	$903,918
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498389	NOZZLE,THIRD STAGE	1	$1,200,308
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498389	NOZZLE,THIRD STAGE	1	$1,200,308
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	4202852	NOZZLE,TURBINE	1	$1,227,012
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1516266	BUCKET,FIRST STAGE	46	$1,420,284
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1516266	BUCKET,FIRST STAGE	46	$1,420,284
02/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498388	NOZZLE,FIRST STAGE	1	$1,678,472

Note: These transactions depict inbound asset transactions to DE Carolinas greater than or equal to $25,000 recorded directly within single Supply Chain systems.

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Schedule 9.1.c
Inter-company Asset Transfer Report - Affiliate Asset Transactions From DE Carolinas (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
07/05/2019	Duke Energy Carolinas	Duke Energy Florida	235001	WIRE/CABLE,ELECTRICAL, BARE,TULIP	48,120	$25,985
02/27/2019	Duke Energy Carolinas	Duke Energy Florida	1489482	INSULATOR,SUSPENSION	2,520	$27,594
01/31/2019	Duke Energy Carolinas	Duke Energy Florida	1526169	VANE,TURBINE COMPRESSOR	80	$32,010
09/05/2019	Duke Energy Carolinas	Duke Energy Florida	1526169	VANE,TURBINE COMPRESSOR	80	$32,010
11/18/2019	Duke Energy Carolinas	Duke Energy Florida	456284	POLE,LIGHT DUTY	2	$33,433
03/05/2019	Duke Energy Carolinas	Duke Energy Florida	235001	WIRE/CABLE,ELECTRICAL, BARE,TULIP	120,300	$64,962
01/31/2019	Duke Energy Carolinas	Duke Energy Florida	1527950	VANE,RING ASSY	1	$66,241
09/05/2019	Duke Energy Carolinas	Duke Energy Florida	1527950	VANE,RING ASSY	1	$66,241
01/31/2019	Duke Energy Carolinas	Duke Energy Florida	1527949	VANE,RING ASSY	1	$80,384
09/05/2019	Duke Energy Carolinas	Duke Energy Florida	1527949	VANE,RING ASSY	1	$80,384
01/31/2019	Duke Energy Carolinas	Duke Energy Florida	1520836	VANE,RING ASSY	1	$82,367
05/08/2019	Duke Energy Carolinas	Duke Energy Florida	1520836	VANE,RING ASSY	1	$82,367
01/31/2019	Duke Energy Carolinas	Duke Energy Florida	1520834	VANE,RING ASSY	1	$88,332
09/05/2019	Duke Energy Carolinas	Duke Energy Florida	1520834	VANE,RING ASSY	1	$88,332
02/19/2019	Duke Energy Carolinas	Duke Energy Florida	1489483	INSULATOR,SUSPENSION	4,482	$88,754
06/18/2019	Duke Energy Carolinas	Duke Energy Indiana	1501824	LIGHT,LED	34	$29,478
11/13/2019	Duke Energy Carolinas	Duke Energy Indiana	1536368	ROUTER,AC POWER	12	$42,228
12/17/2019	Duke Energy Carolinas	Duke Energy Indiana	1519864	CUTOUT,FUSE,100A	198	$52,233
10/28/2019	Duke Energy Carolinas	Duke Energy Indiana	423995	WIRE/CABLE,ELECTRICAL,DIRECT BURIAL	30,821	$71,354
10/28/2019	Duke Energy Carolinas	Duke Energy Ohio - RU	1459432	REGULATOR,VOLTAGE,7.62/13.09KVAC INPUT	2	$29,437
09/03/2019	Duke Energy Carolinas	Duke Energy Ohio - RU	1460378	SWITCH,DISCONNECT, OVERHEAD,TRIPLE BLADE	12	$32,388
08/23/2019	Duke Energy Carolinas	Duke Energy Ohio - RU	1460378	SWITCH,DISCONNECT, OVERHEAD,TRIPLE BLADE	12	$32,388
10/07/2019	Duke Energy Carolinas	Duke Energy Ohio - RU	595042	CONTROL,RECLOSER	7	$43,617
10/08/2019	Duke Energy Carolinas	Duke Energy Ohio - RU	595042	CONTROL,RECLOSER	7	$43,617
11/08/2019	Duke Energy Carolinas	Duke Energy Ohio - RU	1564296	CONTROL,RECLOSER	6	$44,317
01/18/2019	Duke Energy Carolinas	Duke Energy Ohio - RU	595042	CONTROL,RECLOSER	8	$55,872
10/08/2019	Duke Energy Carolinas	Duke Energy Ohio - RU	595042	CONTROL,RECLOSER	11	$68,541
05/10/2019	Duke Energy Carolinas	Duke Energy Ohio - RU	606944	WIRE/CABLE,ELECTRICAL,FIBER OPTIC COMMUN	20,000	$80,910
10/07/2019	Duke Energy Carolinas	Duke Energy Ohio - RU	595042	CONTROL,RECLOSER	19	$118,389
05/29/2019	Duke Energy Carolinas	Duke Energy Ohio - RU	606944	WIRE/CABLE,ELECTRICAL,FIBER OPTIC COMMUN	40,000	$161,820
09/02/2019	Duke Energy Carolinas	Duke Energy Progress	50117393	CROSSARM,POLE,6" X 4"	145	$25,034
11/07/2019	Duke Energy Carolinas	Duke Energy Progress	1547421	METER,ELECTRICAL SERVICE,WATT-HOUR	240	$25,200

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Schedule 9.1.c
Inter-company Asset Transfer Report - Affiliate Asset Transactions From DE Carolinas (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
02/21/2019	Duke Energy Carolinas	Duke Energy Progress	1489483	INSULATOR,SUSPENSION	1,350	$26,733
02/21/2019	Duke Energy Carolinas	Duke Energy Progress	1489483	INSULATOR,SUSPENSION	1,350	$26,733
05/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$26,769
05/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$26,769
05/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$26,769
05/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$26,769
05/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$26,769
01/24/2019	Duke Energy Carolinas	Duke Energy Progress	50125921	INSULATOR,LINE POST	3,036	$27,628
03/13/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$28,215
03/11/2019	Duke Energy Carolinas	Duke Energy Progress	1507882	WIRE/CABLE,ELECTRICAL, BARE,ALLIANCE	18,000	$30,600
09/24/2019	Duke Energy Carolinas	Duke Energy Progress	1547415	METER,ELECTRICAL SERVICE,WATT-HOUR	360	$32,188
07/02/2019	Duke Energy Carolinas	Duke Energy Progress	158559	RECLOSER,ELECTRONIC OIL INTERRUPTER	4	$34,171
09/02/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
09/02/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
09/02/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
09/03/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
09/03/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
09/03/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
09/03/2019	Duke Energy Carolinas	Duke Energy Progress	50117396	CROSSARM,POLE,6" X 4"	150	$35,183
07/25/2019	Duke Energy Carolinas	Duke Energy Progress	367208	REGULATOR,VOLTAGE,7.2KV OUTPUT	3	$39,310
05/21/2019	Duke Energy Carolinas	Duke Energy Progress	1513196	POLE,LIGHT,ANCHOR BASE	64	$41,600
10/02/2019	Duke Energy Carolinas	Duke Energy Progress	1547423	METER,ELECTRICAL SERVICE,WATT-HOUR	360	$42,782
11/25/2019	Duke Energy Carolinas	Duke Energy Progress	1532692	POLE,LIGHT,BREAKAWAY, DIRECT BURIED	32	$46,272
11/07/2019	Duke Energy Carolinas	Duke Energy Progress	1547435	METER,ELECTRICAL SERVICE,WATT-HOUR	192	$52,441
12/06/2019	Duke Energy Carolinas	Duke Energy Progress	1540036	TRANSFORMER,OVERHEAD,CONVENTIONAL	16	$52,460
02/26/2019	Duke Energy Carolinas	Duke Energy Progress	1537727	FLOWMETER,TURBINE	18	$57,582
02/15/2019	Duke Energy Carolinas	Duke Energy Progress	1540166	SWITCHGEAR,VAULT MOUNT	1	$58,500
10/21/2019	Duke Energy Carolinas	Duke Energy Progress	1540166	SWITCHGEAR,VAULT MOUNT	1	$63,126
09/05/2019	Duke Energy Carolinas	Duke Energy Progress	367208	REGULATOR,VOLTAGE,7.2KV OUTPUT	5	$65,517
11/18/2019	Duke Energy Carolinas	Duke Energy Progress	4022162	POLE,POWER,70' LG	20	$80,920
04/25/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	18	$81,044
10/17/2019	Duke Energy Carolinas	Duke Energy Progress	1547419	METER,ELECTRICAL SERVICE,WATT-HOUR	480	$89,702

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Schedule 9.1.c
Inter-company Asset Transfer Report - Affiliate Asset Transactions From DE Carolinas (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
07/02/2019	Duke Energy Carolinas	Duke Energy Progress	158560	RECLOSER,ELECTRONIC OIL INTERRUPTER	11	$90,980
06/12/2019	Duke Energy Carolinas	Duke Energy Progress	4024280	REGULATOR,VOLTAGE,14.4KV OUTPUT	10	$94,930
12/06/2019	Duke Energy Carolinas	Duke Energy Progress	4193494	TRANSFORMER,OVERHEAD,CONVENTIONAL	96	$114,846
12/12/2019	Duke Energy Carolinas	Duke Energy Progress	1547433	METER,ELECTRICAL SERVICE,WATT-HOUR	384	$116,064
02/13/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	39	$137,389
05/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	40	$178,461
11/07/2019	Duke Energy Carolinas	Duke Energy Progress	1547422	METER,ELECTRICAL SERVICE,WATT-HOUR	960	$207,360
11/13/2019	Duke Energy Carolinas	Duke Energy Progress	1547422	METER,ELECTRICAL SERVICE,WATT-HOUR	960	$207,360
07/29/2019	Duke Energy Carolinas	Duke Energy Progress	1516475	CAP,COMBUSTION, GAS ONLY	6	$288,936
04/12/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	78	$351,191
07/29/2019	Duke Energy Carolinas	Duke Energy Progress	1515863	SHROUD,TURBINE 3RD STAGE	1	$382,151
07/29/2019	Duke Energy Carolinas	Duke Energy Progress	1516475	CAP,COMBUSTION, GAS ONLY	8	$385,249
07/29/2019	Duke Energy Carolinas	Duke Energy Progress	1515866	SHROUD,TURBINE 2ND STAGE	1	$468,998
06/18/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	120	$535,382
06/28/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	120	$535,382
06/06/2019	Duke Energy Carolinas	Duke Energy Progress	1515854	BUCKET,SECOND STAGE	44	$909,055
06/06/2019	Duke Energy Carolinas	Duke Energy Progress	1515854	BUCKET,SECOND STAGE	47	$971,036
09/19/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	271	$1,209,070
07/29/2019	Duke Energy Carolinas	Duke Energy Progress	1515860	NOZZLE,THIRD STAGE	1	$1,410,159

Note: These transactions depict outbound asset transactions from DE Carolinas greater than or equal to $25,000 recorded directly within single Supply Chain systems.

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Schedule 9.2.a
Inter-company Asset Transfer Report - Affiliate Asset Transactions To and From DE Progress
For the 12 Months Ended December 31, 2019

Asset Transfer Transactions from Utility Affiliates To Duke Energy Progress

From	To	Quantity	Cost
Duke Energy Carolinas	Duke Energy Progress	157,458	$10,939,817
Duke Energy Florida	Duke Energy Progress	146,885	$2,650,703
Duke Energy Indiana	Duke Energy Progress	13,017	$149,256
Duke Energy Kentucky	Duke Energy Progress	13	$12,378
Duke Energy Ohio	Duke Energy Progress	7,131	$97,655
Grand Total		**324,504**	**$13,849,809**

Asset Transfer Transactions From Duke Energy Progress to Utility Affiliates

From	To	Quantity	Cost
Duke Energy Progress	**Duke Energy Carolinas**	108,305	$22,534,394
Duke Energy Progress	**Duke Energy Florida**	234,074	$3,401,111
Duke Energy Progress	**Duke Energy Indiana**	31,575	$254,867
Duke Energy Progress	**Duke Energy Kentucky**	182	$8,997
Duke Energy Progress	**Duke Energy Ohio**	4,488	$75,489
Grand Total		**378,624**	**$26,274,859**

Note: These transactions depict all inbound and outbound asset transactions for DE Progress recorded directly within single Supply Chain systems.

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Schedule 9.2.b
Inter-company Asset Transfer Report - Affiliate Asset Transactions To DE Progress (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
9/2/2019	Duke Energy Carolinas	Duke Energy Progress	50117393	CROSSARM,POLE,6" X 4"	145	$25,034
11/7/2019	Duke Energy Carolinas	Duke Energy Progress	1547421	METER,ELECTRICAL SERVICE,WATT-HOUR	240	$25,200
2/21/2019	Duke Energy Carolinas	Duke Energy Progress	1489483	INSULATOR,SUSPENSION	1,350	$26,733
2/21/2019	Duke Energy Carolinas	Duke Energy Progress	1489483	INSULATOR,SUSPENSION	1,350	$26,733
5/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$26,769
5/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$26,769
5/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$26,769
5/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$26,769
5/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$26,769
1/24/2019	Duke Energy Carolinas	Duke Energy Progress	50125921	INSULATOR,LINE POST	3,036	$27,628
3/13/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	6	$28,215
3/11/2019	Duke Energy Carolinas	Duke Energy Progress	1507882	WIRE/CABLE,ELECTRICAL, BARE,ALLIANCE	18,000	$30,600
9/24/2019	Duke Energy Carolinas	Duke Energy Progress	1547415	METER,ELECTRICAL SERVICE,WATT-HOUR	360	$32,188
7/2/2019	Duke Energy Carolinas	Duke Energy Progress	158559	RECLOSER,ELECTRONIC OIL INTERRUPTER	4	$34,171
9/2/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
9/2/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
9/2/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
9/3/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
9/3/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
9/3/2019	Duke Energy Carolinas	Duke Energy Progress	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
9/3/2019	Duke Energy Carolinas	Duke Energy Progress	50117396	CROSSARM,POLE,6" X 4"	150	$35,183
7/25/2019	Duke Energy Carolinas	Duke Energy Progress	367208	REGULATOR,VOLTAGE,7.2KV OUTPUT	3	$39,310
5/21/2019	Duke Energy Carolinas	Duke Energy Progress	1513196	POLE,LIGHT,ANCHOR BASE	64	$41,600
10/2/2019	Duke Energy Carolinas	Duke Energy Progress	1547423	METER,ELECTRICAL SERVICE,WATT-HOUR	360	$42,782
11/25/2019	Duke Energy Carolinas	Duke Energy Progress	1532692	POLE,LIGHT,BREAKAWAY, DIRECT BURIED	32	$46,272
11/7/2019	Duke Energy Carolinas	Duke Energy Progress	1547435	METER,ELECTRICAL SERVICE,WATT-HOUR	192	$52,441
12/6/2019	Duke Energy Carolinas	Duke Energy Progress	1540036	TRANSFORMER,OVERHEAD,CONVENTIONAL	16	$52,460
2/26/2019	Duke Energy Carolinas	Duke Energy Progress	1537727	FLOWMETER,TURBINE	18	$57,582
2/15/2019	Duke Energy Carolinas	Duke Energy Progress	1540166	SWITCHGEAR,VAULT MOUNT	1	$58,500

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Schedule 9.2.b
Inter-company Asset Transfer Report - Affiliate Asset Transactions To DE Progress (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
10/21/2019	Duke Energy Carolinas	Duke Energy Progress	1540166	SWITCHGEAR,VAULT MOUNT	1	$63,126
9/5/2019	Duke Energy Carolinas	Duke Energy Progress	367208	REGULATOR,VOLTAGE,7.2KV OUTPUT	5	$65,517
11/18/2019	Duke Energy Carolinas	Duke Energy Progress	4022162	POLE,POWER,70' LG	20	$80,920
4/25/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	18	$81,044
10/17/2019	Duke Energy Carolinas	Duke Energy Progress	1547419	METER,ELECTRICAL SERVICE,WATT-HOUR	480	$89,702
7/2/2019	Duke Energy Carolinas	Duke Energy Progress	158560	RECLOSER,ELECTRONIC OIL INTERRUPTER	11	$90,980
6/12/2019	Duke Energy Carolinas	Duke Energy Progress	4024280	REGULATOR,VOLTAGE,14.4KV OUTPUT	10	$94,930
12/6/2019	Duke Energy Carolinas	Duke Energy Progress	4193494	TRANSFORMER,OVERHEAD,CONVENTIONAL	96	$114,846
12/12/2019	Duke Energy Carolinas	Duke Energy Progress	1547433	METER,ELECTRICAL SERVICE,WATT-HOUR	384	$116,064
2/13/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	39	$137,389
5/31/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	40	$178,461
11/7/2019	Duke Energy Carolinas	Duke Energy Progress	1547422	METER,ELECTRICAL SERVICE,WATT-HOUR	960	$207,360
11/13/2019	Duke Energy Carolinas	Duke Energy Progress	1547422	METER,ELECTRICAL SERVICE,WATT-HOUR	960	$207,360
7/29/2019	Duke Energy Carolinas	Duke Energy Progress	1516475	CAP,COMBUSTION, GAS ONLY	6	$288,936
4/12/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	78	$351,191
7/29/2019	Duke Energy Carolinas	Duke Energy Progress	1515863	SHROUD,TURBINE 3RD STAGE	1	$382,151
7/29/2019	Duke Energy Carolinas	Duke Energy Progress	1516475	CAP,COMBUSTION, GAS ONLY	8	$385,249
7/29/2019	Duke Energy Carolinas	Duke Energy Progress	1515866	SHROUD,TURBINE 2ND STAGE	1	$468,998
6/18/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	120	$535,382
6/28/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	120	$535,382
6/6/2019	Duke Energy Carolinas	Duke Energy Progress	1515854	BUCKET,SECOND STAGE	44	$909,055
6/6/2019	Duke Energy Carolinas	Duke Energy Progress	1515854	BUCKET,SECOND STAGE	47	$971,036
9/19/2019	Duke Energy Carolinas	Duke Energy Progress	1536368	ROUTER,AC POWER	271	$1,209,070
7/29/2019	Duke Energy Carolinas	Duke Energy Progress	1515860	NOZZLE,THIRD STAGE	1	$1,410,159
9/12/2019	Duke Energy Florida	Duke Energy Progress	1526676	INTERRUPTER,VACUUM	1	$27,540
10/7/2019	Duke Energy Florida	Duke Energy Progress	1526676	INTERRUPTER,VACUUM	1	$27,540
10/14/2019	Duke Energy Florida	Duke Energy Progress	4004539	BUSHING,ELECTRICAL CONDUCTOR,196KV	3	$32,415
9/2/2019	Duke Energy Florida	Duke Energy Progress	4022333	WIRE,TIE	25,700	$33,210
7/15/2019	Duke Energy Florida	Duke Energy Progress	1549384	CUTOUT,FUSE,NON-LOADBREAK	461	$36,355

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Schedule 9.2.b
Inter-company Asset Transfer Report - Affiliate Asset Transactions To DE Progress (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
7/9/2019	Duke Energy Florida	Duke Energy Progress	4206709	LIGHT,STREET	66	$38,083
11/15/2019	Duke Energy Florida	Duke Energy Progress	4154189	TRANSFORMER,PAD MOUNT,3000KVA	1	$44,037
4/10/2019	Duke Energy Florida	Duke Energy Progress	4206244	LIGHT,STREET LED	66	$55,564
9/2/2019	Duke Energy Florida	Duke Energy Progress	4022333	WIRE,TIE	90,000	$116,298
9/5/2019	Duke Energy Florida	Duke Energy Progress	4164025	KIT,STORM STAGING	3	$133,346
4/3/2019	Duke Energy Florida	Duke Energy Progress	4184323	DIAPHRAGM,COMPRESSOR	1	$183,219
4/3/2019	Duke Energy Florida	Duke Energy Progress	4184326	DIAPHRAGM,COMPRESSOR	1	$223,553
8/16/2019	Duke Energy Florida	Duke Energy Progress	1543941	BREAKER,CIRCUIT,OUTDOOR POWER	11	$1,317,987

Note: These transactions depict inbound asset transactions to DE Progress greater than or equal to $25,000 recorded directly within single Supply Chain systems.

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Schedule 9.2.c
Inter-company Asset Transfer Report - Affiliate Asset Transactions From DE Progress (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
8/15/2019	Duke Energy Progress	Duke Energy Carolinas	4193491	TRANSFORMER,OVERHEAD,CONVENTIONAL	28	$26,306
8/15/2019	Duke Energy Progress	Duke Energy Carolinas	4024043	TRANSFORMER,OVERHEAD,CONVENTIONAL	11	$26,431
4/15/2019	Duke Energy Progress	Duke Energy Carolinas	4205755	WIRE/CABLE,ELECTRICAL,UNDERGROUND	12000	$27,305
3/13/2019	Duke Energy Progress	Duke Energy Carolinas	1489482	INSULATOR,SUSPENSION	2520	$27,594
4/25/2019	Duke Energy Progress	Duke Energy Carolinas	158551	RECLOSER,OIL CIRCUIT	9	$28,742
4/30/2019	Duke Energy Progress	Duke Energy Carolinas	4205755	WIRE/CABLE,ELECTRICAL,UNDERGROUND	14030	$31,924
9/9/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
9/9/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
9/9/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
9/9/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
9/9/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
9/9/2019	Duke Energy Progress	Duke Energy Carolinas	1544874	KIT,TD-NC-SC STORM KIT	1	$34,616
11/18/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	108	$37,963
7/5/2019	Duke Energy Progress	Duke Energy Carolinas	1513196	POLE,LIGHT,ANCHOR BASE	64	$41,601
8/12/2019	Duke Energy Progress	Duke Energy Carolinas	4002302	SWITCHGEAR,PAD MOUNT	2	$41,786
9/10/2019	Duke Energy Progress	Duke Energy Carolinas	158559	RECLOSER,ELECTRONIC OIL INTERRUPTER	5	$42,713
10/31/2019	Duke Energy Progress	Duke Energy Carolinas	302105	TRANSFORMER,PAD MOUNT,500KVA	4	$46,026
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	1	$46,604
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	1	$46,604
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490256	LINER,COMBUSTION CHAMBER	1	$46,604
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490256	LINER,COMBUSTION CHAMBER	1	$46,604
8/15/2019	Duke Energy Progress	Duke Energy Carolinas	1540036	TRANSFORMER,OVERHEAD,CONVENTIONAL	16	$52,460
2/15/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	162	$52,692
11/5/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	162	$56,945
4/11/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	216	$70,256
9/10/2019	Duke Energy Progress	Duke Energy Carolinas	158560	RECLOSER,ELECTRONIC OIL INTERRUPTER	9	$74,438
6/13/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	270	$87,820
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490263	LINER,COMBUSTION CHAMBER	2	$93,208
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490263	LINER,COMBUSTION CHAMBER	2	$93,208
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	2	$93,208
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	2	$93,208
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	2	$93,208
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490256	LINER,COMBUSTION CHAMBER	2	$93,208

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Schedule 9.2.c
Inter-company Asset Transfer Report - Affiliate Asset Transactions From DE Progress (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490256	LINER,COMBUSTION CHAMBER	2	$93,208
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490256	LINER,COMBUSTION CHAMBER	2	$93,208
1/9/2019	Duke Energy Progress	Duke Energy Carolinas	4024280	REGULATOR,VOLTAGE,14.4KV OUTPUT	10	$94,930
3/29/2019	Duke Energy Progress	Duke Energy Carolinas	1460379	SWITCH,DISCONNECT, OVERHEAD,TRIPLE BLADE	30	$99,444
8/12/2019	Duke Energy Progress	Duke Energy Carolinas	4197966	BEZEL,DUAL METER WIRED	20	$112,000
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	2	$121,436
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	2	$121,436
7/31/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	378	$122,948
8/15/2019	Duke Energy Progress	Duke Energy Carolinas	4193494	TRANSFORMER,OVERHEAD,CONVENTIONAL	126	$150,735
6/6/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	486	$158,076
3/7/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	540	$175,640
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	525060	ASSEMBLY,CAP	6	$177,408
6/27/2019	Duke Energy Progress	Duke Energy Carolinas	1536368	ROUTER,AC POWER	40	$178,461
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	4	$186,416
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1490265	LINER,COMBUSTION CHAMBER	4	$186,416
10/16/2019	Duke Energy Progress	Duke Energy Carolinas	1534186	CUTOUT,FUSE,100A	540	$189,817
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	525060	ASSEMBLY,CAP	8	$236,544
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	4139310	PIECE,TRANSITION	4	$242,873
11/2/2019	Duke Energy Progress	Duke Energy Carolinas	0073117947	ASSEMBLY, VALVE, THROTTLE, & STEM	1	$245,232
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498393	BLOCK,SHROUD, THIRD STAGE	1	$309,599
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498393	BLOCK,SHROUD, THIRD STAGE	1	$309,599
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498392	BLOCK,SHROUD, SECOND STAGE	1	$368,066
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498392	BLOCK,SHROUD, SECOND STAGE	1	$368,066
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1570895	BLADE,TURBINE,BUCKET	46	$543,184
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1570895	BLADE,TURBINE,BUCKET	46	$543,184
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1570895	BLADE,TURBINE,BUCKET	46	$543,184
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1570895	BLADE,TURBINE,BUCKET	46	$543,184
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498385	BLOCK,SHROUD, FIRST STAGE	1	$592,303

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Schedule 9.2.c
Inter-company Asset Transfer Report - Affiliate Asset Transactions From DE Progress (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498385	BLOCK,SHROUD, FIRST STAGE	1	$592,303
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	4198262	BLADE,TURBINE,BUCKET	46	$822,750
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	4198262	BLADE,TURBINE,BUCKET	46	$822,750
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1570896	NOZZLE,TURBINE	1	$903,918
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498389	NOZZLE,THIRD STAGE	1	$1,200,308
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498389	NOZZLE,THIRD STAGE	1	$1,200,308
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	4202852	NOZZLE,TURBINE	1	$1,227,012
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1516266	BUCKET,FIRST STAGE	46	$1,420,284
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1516266	BUCKET,FIRST STAGE	46	$1,420,284
2/28/2019	Duke Energy Progress	Duke Energy Carolinas	1498388	NOZZLE,FIRST STAGE	1	$1,678,472
1/8/2019	Duke Energy Progress	Duke Energy Florida	4004705	KIT,SPLICE,750-1000 MCM CONDUCTOR	100	$31,054
9/17/2019	Duke Energy Progress	Duke Energy Florida	4028405	WIRE/CABLE,ELECTRICAL,CONTROL	18584	$46,832
10/22/2019	Duke Energy Progress	Duke Energy Florida	1588299	LIGHT,LED FIXTURE	57	$50,559
10/24/2019	Duke Energy Progress	Duke Energy Florida	1563602	BREAKER,CIRCUIT,POWER	3	$60,735
8/30/2019	Duke Energy Progress	Duke Energy Florida	4164025	KIT,STORM STAGING	3	$133,346
10/29/2019	Duke Energy Progress	Duke Energy Florida	4022333	WIRE,TIE	96600	$144,900
1/29/2019	Duke Energy Progress	Duke Energy Florida	1536846	CUTOUT,FUSE,LOADBREAK	504	$189,146
8/16/2019	Duke Energy Progress	Duke Energy Florida	4203112	BLADE,TURBINE,BUCKET	8	$235,938
8/12/2019	Duke Energy Progress	Duke Energy Florida	4004327	TRANSFORMER,POWER	1	$689,000
8/22/2019	Duke Energy Progress	Duke Energy Florida	1543941	BREAKER,CIRCUIT,OUTDOOR POWER	11	$1,317,987
3/22/2019	Duke Energy Progress	Duke Energy Indiana	50120698	PIECE,TRANSITION	1	$44,926

Note: These transactions depict outbound asset transactions from DE Progress greater than or equal to $25,000 recorded directly within single Supply Chain systems.

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Schedule 9.3.a
Inter-company Asset Transfer Report - Affiliate Asset Transactions To and From Piedmont Natural Gas
For the 12 Months Ended December 31, 2019

Asset Transfer Transactions from Utility Affiliates To Piedmont Natural Gas

From Affiliate Name	To Affiliate Name	Quantity	Cost
No Activity	No Activity	0	$0
Grand Total		**0**	**$0**

Asset Transfer Transactions From Piedmont Natural Gas to Utility Affiliates

From Affiliate Name	To Affiliate Name	Quantity	Cost
No Activity	No Activity	0	$0
Grand Total		**0**	**$0**

Note: These transactions depict all inbound and outbound asset transactions for Piedmont Natural Gas recorded directly within single Supply Chain systems.

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Schedule 9.3.b
Inter-company Asset Transfer Report - Affiliate Asset Transactions To Piedmont Natural Gas (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
	No Activity	No Activity			0	$0

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Schedule 9.3.c
Inter-company Asset Transfer Report - Affiliate Asset Transactions From Piedmont Natural Gas (Cost > $25,000)
For the 12 Months Ended December 31, 2019

Date	From	To	Item Number	Description	Quantity	Cost
	No Activity	No Activity			0	$0

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Schedule 10
Duke Energy Carolinas and Duke Energy Progress
FV IATA Transfer Components - Rotable Fleet Spares Assets

Item #	Summary Component	Detail Component	Average Cost Estimate*	Component Description
1	End Caps	Full Set	$ 544,000	Combustion system component utilized to meter air through the fuel nozzles
2	Fuel Nozzles (aka. Support Housing / Pilot Nozzle)	Full Set	$ 1,050,000	Combustion system component which mixes fuel and air in preparation for delivery to the flame
3	Flow Sleeves	Full Set	$ 50,000	Combustion system component utilized to direct flow to the fuel nozzles
4	Liners (aka. Baskets)	Full Set	$ 545,500	Combustion component where reaction (flame) occurs converting the stored energy in the fuel to heat energy for supply to the turbine
5	Transition Pieces	Full Set	$ 678,500	Combustion component utilized to flow hot gases from the combustion liner to the first stage nozzle/vanes and begins acceleration of the hot gases
6	Turbine Blades (aka. Turbine Buckets)	Row 1 Blades	$ 1,928,500	Rotating component in the turbine utilized to extract heat energy from gases and convert to mechanical energy (rotation)
		Row 2 Blades	$ 1,525,000	Rotating component in the turbine utilized to extract heat energy from gases and convert to mechanical energy (rotation)
		Row 3 Blades	$ 1,600,000	Rotating component in the turbine utilized to extract heat energy from gases and convert to mechanical energy (rotation)
		Row 4 Blades	$ 1,800,000	Rotating component in the turbine utilized to extract heat energy from gases and convert to mechanical energy (rotation)
7	Turbine Nozzles (aka. Turbine Vanes)	Row 1 Nozzles	$ 1,700,000	Stationary component in the turbine utilized to accelerate and direct hot gases at the bucket/blade
		Row 2 Nozzles	$ 1,302,000	Stationary component in the turbine utilized to accelerate and direct hot gases at the bucket/blade
		Row 3 Nozzles	$ 1,118,000	Stationary component in the turbine utilized to accelerate and direct hot gases at the bucket/blade
		Row 4 Nozzles	$ 1,284,000	Stationary component in the turbine utilized to accelerate and direct hot gases at the bucket/blade
8	Turbine Shroud Blocks (aka. Ring Segments)	Row 1 Shroud Blocks	$ 375,000	Stationary component in the turbine utilized to seal and prevent hot gases from going around turbine blades
		Row 2 Shroud Blocks	$ 250,000	Stationary component in the turbine utilized to seal and prevent hot gases from going around turbine blades
		Row 3 Shroud Blocks	$ 262,500	Stationary component in the turbine utilized to seal and prevent hot gases from going around turbine blades
		Row 4 Shroud Blocks	$ 200,000	Stationary component in the turbine utilized to seal and prevent hot gases from going around turbine blades
9	Blade Ring	Row 1 Blade Ring	$ 150,000	Stationary component in the turbine utilized to hold Vanes, ISSH's, Ring Segments, and other components in the blade ring assembly
		Row 2 Blade Ring	$ 150,000	Stationary component in the turbine utilized to hold Vanes, ISSH's, Ring Segments, and other components in the blade ring assembly

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Schedule 10
Duke Energy Carolinas and Duke Energy Progress
FV IATA Transfer Components - Rotable Fleet Spares Assets

Item #	Summary Component	Detail Component	Average Cost Estimate*	Component Description
		Row 3 Blade Ring	$ 150,000	Stationary component in the turbine utilized to hold Vanes, ISSH's, Ring Segments, and other components in the blade ring assembly
		Row 4 Blade Ring	$ 150,000	Stationary component in the turbine utilized to hold Vanes, ISSH's, Ring Segments, and other components in the blade ring assembly
10	Inner Stage Seal Housing (ISSH)	Row 2 ISSH	$ 200,000	Stationary component in the turbine utilized to seal and prevent hot gases from going around stationary vanes
		Row 3 ISSH	$ 250,000	Stationary component in the turbine utilized to seal and prevent hot gases from going around stationary vanes
		Row 4 ISSH	$ 300,000	Stationary component in the turbine utilized to seal and prevent hot gases from going around stationary vanes
11	Compressor Vane/Diaphragm/Blade Rows	Complete Row	$ 150,000	Stationary component in the compressor which converts velocity into pressure
12	Compressor Blade Rows	Complete Row	$ 150,000	Rotating component in the compressor which converts rotational energy into gas velocity
13	Compressor Blade Wheel Discs	Rows 1-18	$ 200,000	Rotor component designed to hold rotating blades
14	Turbine Blade Wheel Discs	Rows 1-4	$ 700,000	Rotor component designed to hold rotating buckets/blades
15	Compressor Rotor Shaft	1 segment	$ 2,500,000	Component designed to hold rotating blades
16	Turbine Rotor Shaft	1 segment	$ 2,500,000	Component designed to hold rotating buckets/blades

* Average cost estimates are based an Inventory Cost average or Market price estimate across the 2 primary Frames of units.

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Schedule 10
Duke Energy Carolinas and Duke Energy Progress
Rotable Fleet Spares Transaction Report
For the 12 Months Ended December 31, 2019

(i) Transaction Summary

Transferor	Recipient	Asset Type	Quantity	Transferor's Net Book Value *	Fair Market Value	Transfer Month
DEP	DEC	Liners #1490256	8	$339,455	$186,416	May **
DEP	DEC	Liners #1490263	4	$169,728	$93,208	May **
DEP	DEC	Liners #1490265	16	$678,910	$372,832	May **
DEP	DEC	Stage 1 Shroud #1498385	2	$1,078,557	$789,737	May **
DEP	DEC	Stage 1 Nozzle #1498388	1	$1,528,211	$1,118,981	May **
DEP	DEC	Stage 3 Nozzle #1498389	2	$2,185,707	$1,600,411	May **
DEP	DEC	Stage 2 Shroud #1498392	2	$670,232	$490,755	May **
DEP	DEC	Stage 3 Shroud #1498393	2	$563,766	$412,799	May **
DEP	DEC	Stage 1 Bucket #1516266	92	$2,586,274	$1,893,712	May **
DEP	DEC	Stage 3 Bucket #1570895	184	$2,172,735	$2,172,735	May **
DEP	DEC	Stage 2 Nozzle #1570896	1	$903,918	$903,918	May **
DEP	DEC	Transition Pieces #4139310	28	$1,547,911	$850,055	May **
DEP	DEC	Stage 2 Bucket #4198262	92	$1,498,190	$1,096,999	May **
DEP	DEC	Stage 2 Nozzle #4202852	1	$1,117,167	$818,008	May **
DEP	DEC	Caps #525060	14	$376,894	$206,976	May **
			449	**$17,417,655**	**$13,007,541**	
DEC	DEP	Stage 2 Buckets #1515854	91	$1,650,062	$1,253,394	August ***
DEC	DEP	Stage 2 Buckets #1515855	1	$18,133	$13,774	August ***
DEC	DEP	Stage 3 Nozzle #1515860	1	$1,237,626	$940,106	August ***
DEC	DEP	Stage 3 Shroud #1515863	1	$351,031	$254,767	August ****
DEC	DEP	Stage 2 Shroud #1515866	1	$411,616	$234,499	August ***
DEC	DEP	Caps #1516475	14	$591,699	$337,093	August ***
			109	**$4,260,167**	**$3,033,633**	

* Transferor Net Book Value = Inventory Book Value - Depreciation Reserve

** Transfer encompasses Smith (Richmond) parts in Service Dec 2012-Nov 2016, 47 mos.
Depreciation based on current FERC 343 rate at Richmond (Life-2.20%, COR-0.15% for 3 months = Total 2.35%)
Depreciation based on current FERC 343 rate at Richmond (Life-2.20%, COR-0.08% for 44 months = Total 2.28%)

*** Transfer encompasses Buck parts in Service Nov 2011-Dec 2014, 38mos.
Depreciation based on current FERC 343 rate at Buck (Life-3.71%, COR-0.53% for 12 months = Total 4.24%)
Depreciation based on current FERC 343 rate at Buck (Life-3.36%, COR-0.33% for 26 months = Total 3.69%)

**** Transfer encompasses Dan River parts in Service Dec 2012-Mar 2015, 28mos.
Depreciation based on current FERC 343 rate at Dan River (Life-3.17%, COR-0.32% = Total 3.49%)

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Schedule 10
Duke Energy Carolinas and Duke Energy Progress
Rotable Fleet Spares Transaction Report
For the 12 Months Ended December 31, 2019

(ii) Accounting Entries DEP to DEC

	FERC Account	Entity	Debit	Credit
1. Transfer inventory (account 154100)from DEP inventory system to DEC projects (account 0107000).				
Dr.	107 CWIP	DEC	$ 18,827,728	
Cr.	154 - M&S	DEP		$ (18,827,728)
Dr.	146 - Intercompany Crossbill	DEP	$ 18,827,728	
Cr.	146 - Intercompany Crossbill	DEC		$ (18,827,728)
2. Apply Stores Loading Expense (DEP rate of 18.99%; $200K cap per item)				
Dr.	163 - Stores Expense	DEC	$ 2,793,780	
Cr.	163 - Stores Expense	DEP		$ (2,793,780)
Dr.	146 - Intercompany Crossbill	DEP	$ 2,793,780	
Cr.	146 - Intercompany Crossbill	DEC		$ (2,793,780)
3. - 1. Post accumulated depreciation - rates of 2.35% ** and 2.28%*** 2. Post Regulatory Asset & Liability				
Dr.	108 - Accumulated depreciation	DEP	$ 1,410,073	
Cr.	108 - Accumulated depreciation	DEC		$ (1,410,073)
Dr.	182483 - Rotatable Fleet Spare Reg Asset	DEP	$ 4,410,114	
Cr.	254106 - Rotatable Fleet Spare Liability	DEC		$ (4,410,114)
Dr.	146 - Intercompany Crossbill	DEC	$ 5,820,187	
Cr.	146 - Intercompany Crossbill	DEP		$ (5,820,187)

(iii) Accounting Entries DEC to DEP

	FERC Account	Entity	Debit	Credit
1. Transfer inventory (account 154100)from DEP inventory system to DEC projects (account 0107000).				
Dr.	107 CWIP	DEP	$ 4,836,245	
Cr.	154 - M&S	DEC		$ (4,836,245)
Dr.	146 - Intercompany Crossbill	DEC	$ 4,836,245	
Cr.	146 - Intercompany Crossbill	DEP		$ (4,836,245)
2. Apply Stores Loading Expense (DEC rate of 12.58%; $200K cap per item)				
Dr.	163 - Stores Expense	DEP	$ 571,884	
Cr.	163 - Stores Expense	DEC		$ (571,884)
Dr.	146 - Intercompany Crossbill	DEC	$ 571,884	
Cr.	146 - Intercompany Crossbill	DEP		$ (571,884)
3. - 1. Post accumulated depreciation - rates of 4.24% and 3.69%*** and 3.49% **** 2. Post Regulatory Asset & Liability				
Dr.	108 - Accumulated depreciation	DEC	$ 576,078	
Cr.	108 - Accumulated depreciation	DEP		$ (576,078)
Dr.	182483 - Rotatable Fleet Spare Reg Asset	DEC	$ 1,226,534	
Cr.	254106 - Rotatable Fleet Spare Liability	DEP		$ (1,226,534)
Dr.	146 - Intercompany Crossbill	DEP	$ 1,802,612	
Cr.	146 - Intercompany Crossbill	DEC		$ (1,802,612)

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Schedule 11
Duke Energy Carolinas and Duke Energy Progress
Commodities Transfer Report
For the 12 Months Ended December 31, 2019

i. Attached is the mutually agreed "List of Commodities, Related Equipment and Services" subject to the Commodity Transfer Agreement filed on May 30, 2017 in Docket Nos. E-2, Sub 1095A and E-7, Sub 1100A. There is no change to the list since last filed.

ii. There were no affiliated transactions pursuant to the to the Commodities Transfer Agreement during 2019.

iii. N/A

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Schedule 11
Duke Energy Carolinas and Duke Energy Progress
List of Commodities, Related Equipment and Services
For the 12 Months Ended December 31, 2019

Commodities:
Coal
Refined Coal (Section 45)
Fuel Oil
Biomass
Limestone / Lime / Hydrated Lime / Quick Lime
Ammonia (anhydrous and aqueous)
Urea
Dibasic Acid
Trona
Soda Ash
Sodium Formate
Calcium Bromide (MerControl 7895)
Cement Kiln Dust (CKD)
Potassium Iodide
Magnesium Hydroxide
Activated Carbon
Sulfur (emulsified and molten)
Freeze Treatment (glycerin, diethylene glycol, calcium chloride, potassium chloride)
Calcium Carbonate
MerControl 8034Plus

Equipment (rented, leased or subleased):
Railcars
Locomotives
Trucks
Trailers
Fuel Oil Storage Tanks

Services:
Rail transportation
Barge transportation
Truck transportation
Trans-loading and storage services
Third party railcar and locomotive maintenance, storage or inspection
Third party on-site train handling
Sampling and analysis
Production, storage, reclamation, sale, transportation or management of CCPs

Coal Combustion Byproducts (beneficial reuse purposes only):
Fly Ash
Bottom Ash
Gypsum
Mill Pyrites
Cenospheres

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Duke Energy Carolinas and Piedmont Natural Gas
Affiliate Spot Natural Gas Transactions
For the 12 Months Ended December 31, 2019

i. Piedmont Natural Gas Company, Inc. (PNG) became an affiliate of Duke Energy Carolinas, LLC (DEC) after being acquired by parent company, Duke Energy Corporation, on October 3, 2016. Through the normal course of DEC's fuels procurement activity, DEC may occasionally engage in spot natural gas transactions on an arm's length basis at a competitive market price from PNG. Between the period January 1, 2019 and December 31, 2019, DEC conducted 6 spot purchases and no spot sales with PNG. These transactions were conducted on an arm's length basis and at market prices as of the time of the transactions. These transactions utilized the existing North American Energy Standards Board (NAESB) Base Contract for Sale and Purchase of Natural Gas dated April 1, 2004 between PNG and DEC.

ii. Day Ahead/Spot Gas Supply Transactions:

Trade Date	Transferor	Recipent	Deal Type	Start Date	End Date	Pricing Location	Exchange	Amount
1/31/2019	Piedmont	DEC	Gas Day Ahead	2/1/2019	2/1/2019	Transco Z5 S	ICE	$ 34,400.00
2/8/2019	Piedmont	DEC	Gas Day Ahead	2/9/2019	2/11/2019	Transco Z5 S	ICE	$ 68,292.00
2/19/2019	Piedmont	DEC	Gas Day Ahead	2/20/2019	2/20/2019	Transco Z5 S	ICE	$ 29,000.00
2/21/2019	Piedmont	DEC	Gas Day Ahead	2/22/2019	2/22/2019	Transco Z5 S	ICE	$ 23,124.00
12/17/2019	Piedmont	DEC	Gas Day Ahead	12/18/2019	12/18/2019	Transco Z5 S	ICE	$ 44,750.00
12/17/2019	Piedmont	DEC	Gas Day Ahead	12/18/2019	12/18/2019	Transco Z5 S	ICE	$ 89,600.00

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Schedule 12.1
DEBS Labor Charges to Duke Energy Carolinas
Summary of Charges by Category and Services
For the 12 Months Ended December 21, 2019

	Category of Charge		
Service	**Direct**	**Indirect**	**Total**
Accounting	$ 3,664,635.99	$ 3,969,155.36	$ 7,633,791.35
Electric System Maintenance	$ 260,657.91	$ 2,103,604.64	$ 2,364,262.55
Electric Transmission & Distribution Engineering & Construction	$ 446,492.31	$ 795,954.59	$ 1,242,446.90
Environmental, Health and Safety	$ 9,700,535.98	$ 3,150,500.22	$ 12,851,036.20
Executive	$ 401,997.17	$ 2,006,704.11	$ 2,408,701.28
Facilities	$ 2,726,577.30	$ 4,891,075.05	$ 7,617,652.35
Finance	$ 6,958,088.27	$ 4,609,458.64	$ 11,567,546.91
Fuels	$ 129,328.54	$ 315,647.37	$ 444,975.91
Human Resources	$ 1,512,876.00	$ 8,668,409.33	$ 10,181,285.33
Information Systems	$ 22,536,914.35	$ 39,124,410.50	$ 61,661,324.85
Internal Auditing	$ 179.04	$ 1,602,742.95	$ 1,602,921.99
Investor Relations	$ -	$ 483,030.34	$ 483,030.34
Legal	$ 3,460,149.33	$ 3,610,875.99	$ 7,071,025.32
Marketing and Customer Relations	$ 7,991,388.61	$ 11,535,894.94	$ 19,527,283.55
Meters	$ 505,998.80	$ -	$ 505,998.80
Planning	$ 1,391,388.53	$ 2,873,374.47	$ 4,264,763.00
Power Engineering & Construction	$ 2,969,660.64	$ -	$ 2,969,660.64
Power Planning and Operations	$ 10,389,628.19	$ 3,360,631.11	$ 13,750,259.30
Public Affairs	$ 3,495,367.74	$ 4,464,229.35	$ 7,959,597.09
Rates	$ 632,859.04	$ -	$ 632,859.04
Rights of Way	$ 112,741.20	$ 83,747.33	$ 196,488.53
Supply Chain	$ 19,731,231.23	$ 5,445,295.06	$ 25,176,526.29
Transportation	$ 3,002.03	$ 1,019,357.90	$ 1,022,359.93
Grand Total	**$ 99,021,698.20**	**$ 104,114,099.25**	**$ 203,135,797.45**

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Schedule 12.2
DEBS Labor Charges to Duke Energy Progress
Summary of Charges by Category and Services
For the 12 Months Ended December 21, 2019

	Category of Charge		
Service	**Direct**	**Indirect**	**Total**
Accounting	$ 1,714,505.28	$ 2,649,399.42	$ 4,363,904.70
Electric System Maintenance	$ 218,562.26	$ 1,264,681.74	$ 1,483,244.00
Electric Transmission & Distribution Engineering & Construction	$ 172,651.43	$ 588,087.14	$ 760,738.57
Environmental, Health and Safety	$ 3,106,474.18	$ 2,103,647.45	$ 5,210,121.63
Executive	$ 336,788.44	$ 1,339,503.16	$ 1,676,291.60
Facilities	$ 1,235,589.65	$ 3,362,138.41	$ 4,597,728.06
Finance	$ 2,288,716.57	$ 3,077,095.97	$ 5,365,812.54
Fuels	$ -	$ 270,287.70	$ 270,287.70
Human Resources	$ 870,906.12	$ 5,954,260.65	$ 6,825,166.77
Information Systems	$ 11,595,951.20	$ 26,221,025.13	$ 37,816,976.33
Internal Auditing	$ 3,682.09	$ 1,070,028.76	$ 1,073,710.85
Investor Relations	$ 399.89	$ 322,482.40	$ 322,882.29
Legal	$ 2,463,015.65	$ 2,379,063.32	$ 4,842,078.97
Marketing and Customer Relations	$ 7,625,934.35	$ 6,782,787.09	$ 14,408,721.44
Meters	$ 959,373.19	$ -	$ 959,373.19
Planning	$ 933,135.33	$ 1,917,902.67	$ 2,851,038.00
Power Engineering & Construction	$ 2,231,013.77	$ -	$ 2,231,013.77
Power Planning and Operations	$ 2,635,508.07	$ 2,769,295.01	$ 5,404,803.08
Public Affairs	$ 2,913,064.01	$ 2,980,424.19	$ 5,893,488.20
Rates	$ 474,816.54	$ -	$ 474,816.54
Rights of Way	$ 104,940.62	$ 39,999.69	$ 144,940.31
Supply Chain	$ 12,919,822.54	$ 3,212,698.57	$ 16,132,521.11
Transportation	$ 11,434.99	$ 680,547.23	$ 691,982.22
Grand Total	**$ 54,816,286.17**	**$ 68,985,355.70**	**$ 123,801,641.87**

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Schedule 12.3
DEBS Labor Charges to Piedmont
Summary of Charges by Category and Services
For the 12 Months Ended December 21, 2019

	Category of Charge		
Service	**Direct**	**Indirect**	**Total**
Accounting	$ 1,391,869.41	$ 1,176,496.89	$ 2,568,366.30
Electric Transmission & Distribution Engineering & Construction	$ 4,103,272.02	$ -	$ 4,103,272.02
Environmental, Health and Safety	$ 905,838.42	$ 510,085.43	$ 1,415,923.85
Executive	$ 198,162.99	$ 324,379.78	$ 522,542.77
Facilities	$ 854,724.76	$ 829,900.45	$ 1,684,625.21
Finance	$ 2,007,430.88	$ 745,006.58	$ 2,752,437.46
Human Resources	$ 117,306.59	$ 1,706,607.30	$ 1,823,913.89
Information Systems	$ 3,897,293.95	$ 4,797,388.90	$ 8,694,682.85
Internal Auditing	$ 10,915.06	$ 258,996.68	$ 269,911.74
Investor Relations	$ -	$ 78,055.73	$ 78,055.73
Legal	$ 454,566.40	$ 575,949.06	$ 1,030,515.46
Marketing and Customer Relations	$ 681,941.65	$ -	$ 681,941.65
Planning	$ 102,567.77	$ 464,530.58	$ 567,098.35
Power Engineering & Construction	$ 4,843.35	$ -	$ 4,843.35
Power Planning and Operations	$ 817,385.16	$ -	$ 817,385.16
Public Affairs	$ 353,920.32	$ 721,401.43	$ 1,075,321.75
Rates	$ 11,857.02	$ -	$ 11,857.02
Supply Chain	$ 1,298,437.39	$ 474,242.83	$ 1,772,680.22
Transportation	$ -	$ 164,724.08	$ 164,724.08
Grand Total	**$ 17,212,333.14**	**$ 12,827,765.72**	**$ 30,040,098.86**

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Schedule 13 ACP Transactions
Duke Energy Progress and Duke Energy Carolinas
Charges to Duke Energy ACP
For the 12 Months Ended December 31, 2019

To Affiliate Business unit	Function From	FERC Account From	Account Description - FERC	Amount YTD
Duke Energy ACP				
Duke Energy ACP Total :				**$ -**

There were no charges to Duke Energy ACP during 2019.