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July 9, 2021

**VIA ELECTRONIC FILING**
The Honorable Jocelyn G. Boyd
Chief Clerk/Executive Director
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, SC 29210

Re: **Annual Review of Base Rates for Decrease in Residential and Lighting Customer Fuel Costs and for Increase in General Service Non-Demand and General Service Demand Customer Fuel Costs of Duke Energy Progress, LLC**
**Docket Number: 2021-1-E**

Dear Ms. Boyd:

Pursuant to Order No. 2021-446, dated June 30, 2021, in the above-referenced docket, Duke Energy Progress, LLC ("DEP") hereby notifies the Commission that Rider No. 39N Adjustment for Fuel, Variable Environmental, Avoided Capacity Costs and Distributed Energy Resource Program Costs and other retail tariffs that comply with the Commission's Order have been sent via email for filing in the Commission's E-Tariff system to etariff@psc.sc.gov. Additionally, attached hereto as Attachment A is a copy of Rider No. 39N and the other retail tariffs that comply with the Commission's Order

Attached hereto as Attachment B is DEP's reconciliation, titled "Rate Revision Summary," that provides for each impacted tariff: 1) current rates; 2) the applicable rate adjustment approved by the Commission after inclusion of any gross receipts and regulatory fee impacts; and 3) the compliance rates after inclusion of the adjustment.

DEP provided the tariffs to the Office of Regulatory Staff for its review in advance of the filing.

By copy of this letter, I am serving all parties of record via electronic mail.

Sincerely,

Katie M Brown

Katie M. Brown

Enclosures

cc: Parties of record

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RIDER NO. 39N
ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AVOIDED CAPACITY COSTS AND DISTRIBUTED ENERGY RESOURCE PROGRAM COSTS

APPLICABILITY

These adjustments are applicable to and are a part of the Utility's South Carolina retail electric rate schedules.

The cost of fuel shall be recovered from Company's customers through a charge billed on a kilowatt-hour ("kWh") basis in an amount rounded to the nearest thousandth of a cent. The variable environmental cost, avoided capacity cost of Public Utilities Regulatory Policies Act of 1978 ("PURPA") purchased power, and Distributed Energy Resource Program ("DERP") avoided cost shall be recovered from each Customer Class through a charge rounded to the nearest thousandth of a cent when billed on a kWh basis and rounded to the nearest cent when billed on a kilowatt ("kW") basis. Such charges shall be determined by the following formulas, and will be included in the base rates to the extent determined reasonable and proper by the Public Service Commission of South Carolina ("Commission"):

$$F_1 = \left( \left( \frac{H}{S} \right) * S_1 \right) + \frac{G}{S_1}$$

$$F_2 = \frac{R_1 + G_2}{S_2}$$

$$F_3 = \frac{R_2 + G_3}{S_2}$$

$$F_4 = \frac{R_3 + G_4}{S_2}$$

Where:

$F_1$ = Fuel cost per kWh included in base rate, rounded to the nearest thousandth of a cent.

H = Total projected system fuel costs:

(A) Fuel consumed in the Company's own plants and the Company's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

Plus

(B) Fuel costs related to purchased power such as those incurred in unit power and limited term power purchases where the fossil fuel costs associated with energy purchased are identifiable and are identified in the billing statement. Also the cost of "firm generation capacity purchases," which are defined as purchases made to cure a capacity deficiency or to maintain adequate reserve levels. Costs of "firm generation capacity purchases" includes the total delivered costs of firm generation capacity purchased and excludes generation capacity reservation charges, generation capacity option charges and any other capacity charges.

Plus

(C) Fuel costs related to purchased power (including transmission charges), such as short term, economy and other such purchases, where the energy is purchased on an economic dispatch basis, including the total delivered cost of economy purchases of electric power defined as purchases made to displace higher cost generation at a cost which is less than the Company's avoided variable costs for the generation of an equivalent quantity of electric power.

Plus

(D) Avoided energy costs purchased under PURPA rates.

Energy receipts that do not involve money payments such as Diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.

Minus

(E) The cost of fuel and applicable allowance cost recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as Diversity energy and payback of storage are not defined as sales relative to this fuel calculation.

S = Projected system kWh sales excluding any intersystem sales.

G = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses for the period ending the last day of the month preceding the projected period utilized in H and S.

$S_1$ = Projected jurisdictional kWh sales for the period covered by the fuel costs included in H.

$F_2$ = Variable environmental cost expressed on either a per kWh or kW basis and recoverable in base rate, rounded to the nearest one-thousandth of a cent if recovered on a kWh basis or cent if recovered on a kW basis.

$R_1$ = The projected allocated cost of ammonia, lime, limestone, urea, dibasic acid and catalysts consumed in reducing or treating emissions recorded in FERC Account 502 plus the projected allocated cost of $SO_2$ and $NO_X$ emission allowances, mercury and particulates recorded in FERC Account 509, minus such costs recovered through intersystem sales.

$G_2$= The allocated cumulative difference between jurisdictional variable environmental revenues billed for component $R_1$ and variable environmental costs incurred for component $R_1$ for the period ending the last day of the month preceding the projected period utilized in $R_1$ and $S_2$.

$F_3$ = PURPA purchased power avoided capacity and firm natural gas transportation and storage costs expressed on either a per kWh or kW basis and recoverable in base rate, rounded to the nearest thousandth of a cent if recovered on a kWh basis or cent if recovered on a kW basis.

$R_2$ = The projected avoided capacity cost purchased under PURPA rates and firm natural gas transportation and storage costs.

$G_3$= The allocated cumulative difference between jurisdictional PURPA purchased power avoided capacity revenues billed for component $R_2$, and PURPA Purchase Power avoided capacity costs incurred for component $R_2$ for the period ending the last day of the month preceding the projected period utilized in $R_2$ and $S_2$.

$F_4$ = DERP avoided energy and capacity cost expressed on either a per kWh or kW basis and recoverable in base rates, rounded to the nearest thousandth of a cent if recovered on a kWh basis or cent if recovered on a kW basis.

$R_3$ = The projected avoided energy and capacity cost under DERP.

$G_4$= The allocated cumulative difference between jurisdictional DERP avoided energy and capacity revenues billed for component $R_3$, and DERP avoided energy and capacity costs incurred for component $R_3$ for the period ending the last day of the month preceding the projected period utilized in $R_3$ and $S_2$.

$S_2$ = Each schedule and rider shall be assigned to the Customer Class shown in the table below for recovery of variable environmental cost and PURPA purchased power avoided capacity cost on either a kWh or kW basis. For schedules and riders to be recovered on a kWh basis, $S_2$ shall be the projected jurisdictional Customer Class kWh sales for the period covered by the variable environmental, PURPA purchased avoided capacity costs and DERP avoided energy and capacity costs included in $R_1$, $R_2$ and $R_3$. For schedules and riders to be recovered on a kW basis, $S_2$ shall be the projected jurisdictional Customer Class Firm kW demand billing units for the period covered by the variable environmental costs, PURPA purchased power avoided capacity cost and DERP avoided energy and capacity costs included in $R_1$, $R_2$, and $R_3$. The Firm billing demand units shall include the on-peak billing demands only for customers served under time-of-use schedules and firm billing demands only for customers served under curtailable tariffs.

The appropriate revenue-related tax factor is to be included in these calculations.

CUSTOMER CLASS FUEL RATES PER KWH AND KW

The fuel cost as determined by the Commission for each Customer Class is as shown in the following table, which shall remain in effect until superseded by a subsequent Commission order; provided that the terms of S.C. Code Ann. § 58-27-865 (2015) shall govern this calculation, and in case of any conflict this statute shall control.

| Customer Class | Applicable Rate Schedules | $F_1$ Rate | $F_2$ Rate | $F_3$ Rate | $F_4$ Rate | Total (F) |
|---|---|---|---|---|---|---|
| Residential | RES and R-TOUD | 1.887¢/kWh | 0.005¢/kWh | 0.465¢/kWh | 0.003¢/kWh | 2.360¢/kWh |
| General Service (non-demand) | SGS, SI, TSS, TFS, SGS-TOU-CLR, CSG, CSE, and GS | 1.874¢/kWh | 0.015¢/kWh | 0.580¢/kWh | 0.004¢/kWh | 2.473¢/kWh |
| General Service (demand) *(applicable only to firm billing demands)* | MGS, SGS-TOU, SGS-TES, LGS, LGS-TOU, LGS-RTP, and LGS-CUR-TOU | 1.874¢/kWh | $0.04/kW | $1.57/kW | 0.01¢/kW | 1.874¢/kWh plus $1.62/kW |
| Lighting | ALS, SLS, SLR, and SFLS | 1.874¢/kWh | 0.000¢/kWh | 0.000¢/kWh | 0.000¢/kWh | 1.874¢/kWh |



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The fuel cost F as determined by SCPSC Order No. for the period July 2021 through June 2022 is 2.360 cents per kWh for residential customers, 2.473 cents per kWh for general service (non-demand) customers, 1.874 cents per kWh plus $1.62 per kW for general service (demand) customers and 1.874 cents per kWh for lighting customers.

DERP CHARGE PER ACCOUNT

All billings for electric service are subject to a monthly DERP charge which is not included in schedule charges and shall apply to each agreement for service covered under this Rider. The DERP Charge recovers incremental program cost to promote the installation in South Carolina of renewable energy resources including solar photovoltaic; solar thermal; wind powered; hydroelectric; geothermal; tidal or wave energy; recycling resource; hydrogen fueled or combined heat and power derived from renewable resources; and biomass fueled generation source of energy. This charge is adjusted annually, pursuant to S.C. Code Ann. § 58-39-140 (2015), as ordered by the Commission. The DERP Charge also shall include the cumulative difference between jurisdictional DERP monthly charges billed and incremental DERP expenses for the period ending the last day of the month preceding the projected period utilized in development of the DERP Monthly Charge.

FIXED MONTHLY RIDER 39 CHARGE

| Revenue Class | Fixed Monthly Charge ($/month) |
|---|---|
| Residential | $1.00 |
| Commercial/Public Streets and Highways | $3.53 |
| Industrial/Public Authority | $100.00 |

* The Fixed Monthly Charge, shown above, includes a South Carolina regulatory fee and gross receipts taxes.

For purposes of the applicability of the DERP Charge, a "Customer" is defined as all accounts (metered and unmetered) serving the same customer of the same revenue classification located on the same or contiguous properties. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no DERP charge should apply to the auxiliary accounts, regardless of their revenue classification. Upon written notification from Customer, accounts meeting these criteria shall be coded in the billing system to allow Customer to receive only one monthly DERP charge for all identified accounts.

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# SMALL GENERAL SERVICE
# SCHEDULE SGS-68

## AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer at a single point of delivery, at one of the Company's standard voltages, with a Contract Demand of less than 30 kW, until the Customer's registered demand equals or exceeds 35 kW in two or more of the preceding 12 months, or until the Customer's registered demand equals or exceeds 50 kW.

This Schedule is not available: (1) for residential service, (2) for resale service, (3) for a Contract Demand of 30 kW or more, (4) whenever the monthly registered demand equals or exceeds 35 kW in two or more of the preceding 12 months, or (5) whenever the monthly registered demand equals or exceeds 50 kW. The Company may at any time conduct a test or install a demand meter to determine the maximum 15-minute demand.

When the Customer has installed generating or converting equipment that can operate in parallel with the Company's service, the Customer shall install the protective equipment acceptable to the Company that will protect the Company's employees, its other customers, and its distribution system. The Company shall have the right to suspend delivery of electricity to the Customer with such generating or converting equipment until the Customer has installed the protective equipment.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. For Single-Phase Service:

$12.34 Basic Facilities Charge

12.778¢ per kWh for the first 2,000 kWh
9.119¢ per kWh for all additional kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

## RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

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| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short-term, construction, or temporary service, the Contract Period may be for the period requested by the Customer and in such event the Customer agrees:

(1) That the service supplied shall be for a continuous period until disconnected; and

(2) That where it is necessary for the Company to extend lines, erect transformers, or do any work necessary to supply service, except the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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MEDIUM GENERAL SERVICE
SCHEDULE MGS-68

AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer at a single point of delivery, at one of the Company's standard voltages, with a Contract Demand or a registered or computed demand of 30 kW and greater, but less than 1,000 kW. This Schedule is also available to an existing nonresidential customer if served under the Small General Service Schedule SGS on October 7, 1983 with: (1) a Contract Demand of 1,000 kW or more, until such time as service is terminated, or service is elected under another available schedule; or (2) a Contract Demand below 1,000 kW until such time as the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months or the Customer's Contract Demand is increased to 1,000 kW or more; whereupon, this Schedule will no longer be available thereafter.

This Schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (3) for resale service; or (4) for a new customer after October 7, 1983 with a Contract Demand of 1,000 kW or more, or whenever the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. For Single-Phase Service:

$21.35 Basic Facilities Charge

$7.06 per kW of Billing Demand

7.499¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

BILLING DEMAND

The Billing Demand shall be the greater of: (1) the maximum kW registered or computed, by or from the Company's metering facilities, during any 15-minute interval within the current billing month; (2) 80% of the maximum 15-minute demand during the billing months of July through October of the preceding 11 billing months; (3) 60% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding 11 billing months; (4) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand; or (5) 25 kW.

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RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short-term, construction, or temporary service, the Contract Period may be for the period requested by the Customer and in such event the Customer agrees:

(1) That the service supplied shall be for a continuous period until disconnected; and

(2) That where it is necessary for the Company to extend lines, erect transformers, or do any work necessary to supply service, except the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# SEASONAL OR INTERMITTENT SERVICE
# SCHEDULE SI-68

## AVAILABILITY

This Schedule is available for a nonresidential customer at a single point of delivery, at one of the Company's standard voltages, and whose operation is normally seasonal or varies greatly from month to month; whose actual kW demand for at least two consecutive months is less than 30% of the greater of the Contract Demand or maximum demand registered in the preceding 12 months; and whose Contract Demand or registered or computed demand is 30 kW or more.

This Schedule is not available for short-term, construction, temporary, breakdown, standby or supplementary service, or for Contract Demands or loads of less than 30 kW or greater than 100,000 kW.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. For those months when service is used:

For Single-Phase Service

$21.35 Basic Facilities Charge

14.693¢ per kWh for the first 2,000 kWh
10.772¢ per kWh for all additional kWh

For Three-Phase Service

The bill computed for single-phase service plus $6.50.

II. A charge will be added to the monthly bill in each of three consecutive months in each contract year, to be referred to as facilities charge months. Facilities charge months shall begin with the first month service is taken or as specified in the Service Agreement, but shall not begin later than the tenth month of the contract year. The charge to be added during each facilities charge month will be determined as follows:

| | |
|---|---|
| $40.10 | Customer Seasonal Charge |
| $ 1.72 | per kW Facilities Charge for each kW of demand registered in the first facilities charge month or the maximum 15-minute registered demand in the previous 11 months or the Contract Demand, whichever is greater. |

## RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates

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applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

REMOVAL OF FACILITIES

If the Customer is not using service or is only partially using service, the Company may, after notice to the Customer, remove any of its transformers and other equipment (other than structures and conductors), or may substitute other equipment for that which is being only partially used by the Customer. In either event, the Company will furnish and install, at its own expense, the same or equivalent equipment, or any needed substitute equipment, at the time the Customer notifies the Company of their desire to resume taking service.

CONTRACT PERIOD

The Contract Period shall not be less than one year, except where the Customer fails to meet the availability requirement of this Schedule.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# SMALL GENERAL SERVICE
# (TIME-OF-USE)
# SCHEDULE SGS-TOU-68

## AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer with an initial Contract Demand less than 1,000 kW.

This Schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service, unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (3) for resale service; or (4) whenever Customer's registered or computed demand equals or exceeds 1,000 kW and an increase in the capacity of Company's facilities is required.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. Service used during the calendar months of June through September:

A. Basic Facilities Charge:
$27.85

B. kW Demand Charge:
1. $12.61 per kW for all kW of on-peak Billing Demand
2. $ 3.04 per kW for all off-peak excess Billing Demand

C. kWh Energy Charge:
6.551¢ per on-peak kWh
5.127¢ per off-peak kWh

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II. Service used during the calendar months of October through May:

A. Basic Facilities Charge:
$27.85

B. kW Demand Charge:
1. $10.01 per kW for all kW of on-peak Billing Demand
2. $ 3.04 per kW for all off-peak excess Billing Demand

C. kWh Energy Charge:
6.551¢ per on-peak kWh
5.127¢ per off-peak kWh

III. Minimum Bill:

The minimum monthly charge shall be the Basic Facilities Charge plus 4.057¢ per kWh for all on-peak kWh and 4.057¢ per kWh for all off-peak kWh plus $3.03 per kW for the higher of (1) the Contract Demand or (2) the maximum monthly 15-minute demand during the current and preceding eleven (11) billing months.

BILLING DEMANDS

I. The on-peak Billing Demand shall be the maximum demand registered or computed from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.

II. The off-peak excess Billing Demand is the maximum demand registered or computed from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

A. Service used beginning at 12:00 midnight March 31 and ending 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

B. Service used beginning at 12:00 midnight September 30 and ending 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

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RATE ADJUSTMENTS

Fuel, variable environmental, and avoided capacity costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

RIDER APPLICATIONS

When this Schedule is used in conjunction with any applicable rider, the charges, if any, as stated in the rider will be adjusted to reflect the on-peak and off-peak periods and on-peak and off-peak charges in this Schedule unless specific and different on-peak and off-peak periods and charges are stated in the rider.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except, for short-term, construction, or temporary service, the Contract Period may be for the period requested by Customer and in such event Customer agrees:

1. That the service supplied shall be for a continuous period until disconnected; and
2. That where it is necessary for Company to extend lines, erect transformers, or do any work necessary to supply service, Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Company's Service Regulations, and any changes therein, substitutions therefor, or additions thereto lawfully made.

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# SMALL GENERAL SERVICE
# (THERMAL ENERGY STORAGE)
# SCHEDULE SGS-TES-68

## AVAILABILITY

This Schedule is available on a voluntary basis for electric service when used for thermal storage equipment to provide space conditioning requirements by a nonresidential customer with a Contract Demand less than 1,000 kW. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize electrical loads of chillers, boilers, pumps, or fans.

This Schedule is not available: (1) for residential service; (2) for temporary service; (3) for service used for purposes other than thermal storage space conditioning equipment; (4) for breakdown, standby, or supplementary service; (5) for resale service; (6) for a Contract Demand of 1,000 kW or more; or (7) whenever the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months.

## APPLICABILITY

This Schedule is applicable to electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. Basic Facilities Charge:
$27.85

II. kW Demand Charge:

| | | Service Rendered During the Calendar Months Of: June through September | October through May |
|---|---|---|---|
| A. | On-Peak Billing Demand | $14.86 per kW | $12.24 per kW |
| B. | Off-Peak Excess Billing Demand | $3.03 per kW | $3.03 per kW |

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III. kWh Energy Charge:

5.260¢ per on-peak kWh
5.033¢ per off-peak kWh

IV. Minimum Bill:

The minimum monthly charge shall be 4.057¢ per kWh for all on-peak kWh and 4.057¢ per kWh for all off-peak kWh plus the Basic Facilities Charge plus $3.03 per kW for the higher of: (1) the Contract Demand, or (2) the maximum monthly 15-minute demand during the current and preceding eleven (11) billing months.

BILLING DEMANDS

I. The on-peak Billing Demand shall be the maximum demand registered or computed from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.

II. The off-peak excess Billing Demand is the maximum demand registered or computed from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 12:00 noon and 8:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates

applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.



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# LARGE GENERAL SERVICE
# SCHEDULE LGS-68

## AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer with either a Contract Demand that equals or exceeds 1,000 kW or whenever the registered or computed demand equals or exceeds 1,000 kW in the preceding 12 months.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, (2) for resale service, (3) for short-term or temporary service, or (4) for any new customer with a Contract Demand in excess of 100,000 kW.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher or the voltage at which Customer was being served on October 7, 1983. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. Basic Facilities Charge:

$192.00

II. kW Demand Charge:

$ 14.08 per kW for the first 5,000 kW of Billing Demand
$ 13.08 per kW for the next 5,000 kW of Billing Demand
$ 12.08 per kW for all over 10,000 kW of Billing Demand

III. kWh Energy Charge:

5.478¢ per kWh

IV. Transformation Discounts:

When Customer owns the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, the charge per kW of Billing Demand and per kWh will be reduced in accordance with the following:

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| Transmission Service Transformation Discount | Distribution Service Transformation Discount |
|---|---|
| $0.50/kW | $0.40/kW |
| $0.00020/kWh | $0.00002/kWh |

Transmission: For Customer to qualify for the Transmission Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service at the voltage of the 69 kV, 115 kV, or 230 kV transmission line from which Customer receives service.

Distribution: For Customer to qualify for the Distribution Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service from the distribution line of 12.47 kV or higher from which Customer receives service. The distribution service source must be from a general distribution line and must be from other than a transmission-to-distribution substation built primarily for Customer's use in order to qualify for the Distribution Service Transformation Discount. A general distribution line is a 12.47 kV or higher voltage distribution line built to serve the general area and not built primarily to serve a specific customer.

Company shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which Company provides above those which Company would normally have utilized to service Customer's Contract Demand shall be considered as Extra Facilities. Any Company-owned protection system installed when service is directly from Company's 69 kV, 115 kV, or 230 kV transmission system, or a distribution line of 12.47 kV or higher shall be considered Extra Facilities.

If changing conditions on Company's electrical system make continuation of the current delivery voltage impractical, Customer shall be responsible for all costs for the conversion beyond the point of delivery except any Company-owned metering equipment. At the time of the conversion, Company reserves the right to provide service at one of its available voltages.

If subsequent changes in the use of Company's facilities occur which cause the reclassification of either transformers or lines, Customer's entitlement to the discount may be changed.

V. Minimum Bill:

The minimum monthly charge shall be the Basic Facilities Charge plus a charge for 1,000 kW.

BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current billing month. However, the Billing Demand shall not be less than the greater of (1) 80% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding 11 billing months, or (2) 60% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding 11

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billing months, or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand, or (4) 1,000 kW.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to $0.30 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demands used during any 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short-term, construction, or temporary service, the Contract Period may be for the period requested by Customer and in such event Customer agrees:

(1) That the service supplied shall be for a continuous period until disconnected; and

(2) That where it is necessary for Company to extend lines, erect transformers, or do any work necessary to supply service, Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# LARGE GENERAL SERVICE
# (TIME-OF-USE)
# SCHEDULE LGS-TOU-68

## AVAILABILITY

This Schedule is available on a voluntary basis for electric service used by a nonresidential customer with either a Contract Demand that equals or exceeds 1,000 kW or whenever the registered or computed demand equals or exceeds 1,000 kW in the preceding 12 months.

This Schedule is not available: (1) for breakdown, standby, or supplementary service, unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (2) for resale service; (3) for short-term or temporary service; or (4) for any new customer with a Contract Demand in excess of 100,000 kW.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher or the voltage at which Customer was being served on October 7, 1983. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. Basic Facilities Charge:

$192.00

II. kW Demand Charge:

| | Service Rendered During the Calendar Months Of: June through September | October through May |
|---|---|---|
| A. On-Peak Billing Demand: First 5,000 kW of Billing Demand | $21.22 per kW | $15.96 per kW |
| For the next 5,000 kW of Billing Demand | $20.22 per kW | $14.96 per kW |
| All over 10,000 kW of Billing Demand | $19.22 per kW | $13.96 per kW |
| B. All off-peak excess Billing Demand | $ 1.31 per kW | $ 1.31 per kW |

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III. kWh Energy Charge:

5.271¢ per on-peak kWh
4.771¢ per off-peak kWh

IV. Transformation Discounts:

When Customer owns the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, the charge per kW of on-peak Billing Demand and per kWh will be reduced in accordance with the following:

| Transmission Service Transformation Discount | Distribution Service Transformation Discount |
|---|---|
| $0.50/kW | $0.40/kW |
| $0.00020/kWh | $0.00002/kWh |

Transmission: For Customer to qualify for the Transmission Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service at the voltage of the 69 kV, 115 kV, or 230 kV transmission line from which Customer receives service.

Distribution: For Customer to qualify for the Distribution Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service from the distribution line of 12.47 kV or higher from which Customer receives service. The distribution service source must be from a general distribution line and must be from other than a transmission-to-distribution substation built primarily for Customer's use in order to qualify for the Distribution Service Transformation Discount. A general distribution line is a 12.47 kV or higher voltage distribution line built to serve the general area and not built primarily to serve a specific customer.

Company shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which Company provides above those which Company would normally have utilized to service Customer's Contract Demand shall be considered as Extra Facilities. Any Company-owned protection system installed when service is directly from Company's 69 kV, 115 kV, or 230 kV transmission system, or a distribution line of 12.47 kV or higher shall be considered Extra Facilities.

If changing conditions on Company's electrical system make continuation of the current delivery voltage impractical, Customer shall be responsible for all costs for the conversion beyond the point of delivery except any Company-owned metering equipment. At the time of the conversion, Company reserves the right to provide service at one of its available voltages.

If subsequent changes in the use of Company's facilities occur which cause the reclassification of either transformers or lines, Customer's entitlement to the discount may be changed.

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V. Minimum Bill:

The minimum monthly charge shall be the Basic Facilities Charge plus a charge for 1,000 kW at the off-peak excess demand rate.

BILLING DEMANDS

I. The on-peak Billing Demand shall be the maximum demand registered or computed by or from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.

II. The off-peak excess Billing Demand is the maximum demand registered or computed by or from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to $0.30 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demand used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates

applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

RIDER APPLICATIONS

When this Schedule is used in conjunction with any applicable rider, the charges, if any, as stated in the rider will be adjusted to reflect the on-peak and off-peak periods and on-peak and off-peak charges in this Schedule unless specific and different on-peak and off-peak periods and charges are stated in the rider.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations and any changes therein, substitutions therefor, or additions thereto lawfully made.



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# LARGE GENERAL SERVICE
# (REAL TIME PRICING)
# SCHEDULE LGS-RTP-68

## AVAILABILITY

This Schedule is available for electric service to a maximum of twenty (20) nonresidential customers with a Contract Demand that equals or exceeds 1,000 kW.

This Schedule is not available: (1) for short-term or temporary service; (2) for electric service in conjunction with Incremental Power Service Rider IPS and Dispatched Power Rider No. 68; (3) for electric service in conjunction with Large Load Curtailable Rider LLC, Economic Development Rider ED, and Economic Redevelopment Rider ERD, except as provided for in the RTP Base Charge; (4) to a customer who had discontinued receiving service under this Schedule, or its predecessor, during the previous 12 months; or (5) for any new customer with a Contract Demand in excess of 50,000 kW. Power delivered under this Schedule shall not be used for resale, or as a substitute for power contracted for or which may be contracted for under any other schedule of Company, except at the option of Company, under special terms and conditions expressed in writing in the contract with Customer. Customer shall be required to furnish and maintain a communication link and equipment suitable to support remote reading of Company's meter serving Customer and to support daily receipt of the Hourly Real Time Pricing (RTP) Rates.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the type of service necessary for Customer's requirements will be supplied under this Schedule.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## CUSTOMER BASELINE LOAD (CBL)

Company shall establish a Customer Baseline Load (CBL), expressed in kilowatt-hours, using one complete year of Customer-specific hourly load data that, in Company's opinion, represents Customer's electricity consumption pattern and is typical of Customer's operation for billing under the otherwise applicable tariffs and from which to measure changes in consumption for billing pursuant to this Schedule. For situations in which hourly load data are not available, a CBL will be constructed by Company using load shapes of customers with similar usage patterns and from relevant information provided by Customer and verified by Company. Establishment of a CBL is a precondition for use of this Schedule.

## CBL DETERMINATION

The CBL shall be adjusted at Company's sole discretion to reflect: (1) installation of permanent energy efficiency measures; (2) permanent removal or addition of Customer's equipment; (3) one-time extraordinary events such as natural disasters; (4) annual plant shutdowns or other random variations in the load patterns; and (5) other changes in usage. After the initial CBL is established, it shall only be subject to a downward adjustment at Customer's request by providing 30 days advance written notice of a permanent reduction of electrical load due to the installation of demonstrable energy efficiency measures or removal of Customer's equipment. Such downward adjustment is subject to Company's concurrence.

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CBL CALENDAR MAPPING

To provide Customer with the appropriate CBL for the RTP Service Year, the hourly consumptions established by the CBL shall be calendar-mapped to the corresponding day of the RTP Service Year. Calendar-mapping is a day-matching method to ensure that Mondays are matched to Mondays, holidays to holidays, etc.

The CBL shall be established by first identifying holidays and then grouping the remaining days, i.e., Mondays, Tuesdays, etc., and averaging over the calendar month to result in hourly consumption for a typical week in each calendar month. The CBL result shall then be adjusted for each calendar month to reflect annual plant shutdowns, holidays, or other known work stoppages during the next RTP Service Year. Calendar-mapping is performed prior to each annual renewal of service under this Schedule after adjustments, if any, are made to the CBL.

MONTHLY RATE

The monthly rate shall consist of the following charges:

I. RTP Administrative Charge:

$160.00

II. RTP Base Charge:

RTP Base Charge = Monthly Bill for the hourly CBL consumption of the current billing month pursuant to the conventional LGS Class tariffs under which Customer either previously received service or would have elected to receive service prior to electing this Schedule. When the conventional tariffs include Economic Development Rider ED, Economic Redevelopment Rider ERD, or Large Load Curtailable Rider LLC, the provisions of these Riders shall only apply to the CBL usage.

III. RTP Hourly Energy Charge Adjustment:

RTP Hourly Energy Charge = $\sum$ {Hourly RTP Rate X (Hourly Consumption - CBL Consumption)}

where:

$\sum$ = The summation of the RTP charges and credits for each hour of the current billing month.

The Hourly RTP Rate shall be determined based upon the following formula:

Hourly RTP Rate = (MENERGY + CAP + ADDER) X (1 + TAXES)

where:

MENERGY = Marginal Energy Cost per kilowatt-hour including marginal fuel, variable operating and maintenance expenses, and delivery losses

CAP = Tiered Capacity Charge per kilowatt-hour applicable whenever the day-ahead forecast of the ratio of hourly available generation to hourly demand is equal or less than 1.15

ADDER = $\beta$ X (Class Rate-Hourly Marginal Cost), but not less than

zero.

where:

| | | |
|---|---|---|
| β | = | a fixed value equal to 0.20 |
| Class Rate | = | the prior calendar year average rate per kilowatt-hour under the conventional tariffs applicable to the LGS class, as updated annually effective with the February billing |
| Hourly Marginal Cost | = | the sum of the specific hour's kilowatt-hour price for MENERGY and CAP, all as defined above |
| TAXES | = | South Carolina Regulatory Fee and Gross Receipts Tax (currently 0.53%) |

IV. Facilities Demand Charge:

per kW of Facilities Demand for service provided from:

| | |
|---|---|
| Transmission System (voltage of 69 kV or higher) without transformation | $1.30/kW |
| Transmission System (voltage of 69 kV or higher) with one transformation | $1.79/kW |
| Distribution System (voltage below 69 kV) without transformation | $2.54/kW |
| Distribution System (voltage below 69 kV) with one transformation | $2.94/kW |

The kW of Facilities Demand shall be the greater of (1) the Contract Demand or (2) the maximum demand registered or recorded by Company's meter during a 15-minute interval in the current billing month, in excess of the maximum demand included in the CBL applicable to the current billing month. The Facilities Demand shall include any Standby Service kW, when applicable.

V. Variable Environmental, Avoided Capacity, and DERP Avoided Cost Credit:

per kW of RTP Demand: $1.62 per kW

where: RTP Demand equals the difference between the maximum monthly demand registered or recorded and the CBL Billing Demand (use the on-peak demand for both if the CBL is billed under Schedule LGS-TOU).

VI. DSM/EE Incremental Usage Adjustment

DSM/EE Incremental Charge = (Actual Consumption – CBL Consumption) X DSM/EE Adjustment

where:

| | | |
|---|---|---|
| Actual Consumption | = | kWh consumed during the billing month |
| CBL Consumption | = | kWh billed as the CBL during the billing month |
| DSM/EE Adjustment | = | DSM/EE rate adjustment during the current billing month |

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39 and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the



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above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

PROVISION OF STANDBY SERVICE

If service is received under a standby service tariff prior to service under this Schedule, the use of standby service shall be excluded from initial determination and update of the CBL. The RTP Base Charge, as set forth in the Monthly Rate provision above, shall include billing of Supplementary Service but shall not include any charges related to reservation or use of Standby Service. The Monthly Rate provisions of the applicable standby service tariff shall be calculated assuming no standby service was used. Any use of Standby Service will be billed pursuant to the RTP Hourly Energy Charge provisions of this Schedule. All other provisions of the applicable standby service tariff apply.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to $0.30 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demand used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

CUSTOMER RATE NOTIFICATION

Company will notify Customer of the hourly prices via electronic mail, or other method of communications acceptable to Company, by 4 p.m. of the preceding business day. Prices for Saturday, Sunday and Monday will generally be available on the preceding Friday. For a recognized holiday and the day following the holiday, prices will be available the preceding Company business day. Whenever prices are provided in excess of a day ahead and updated projections would result in significantly different prices, Company reserves the right to issue revised prices provided such prices are conveyed no later than 4 p.m. on the preceding calendar day.

Company is neither responsible nor liable for Customer's failure to receive and act upon the hourly prices. If Customer does not receive these prices, it is Customer's responsibility to inform Company so that future prices may be supplied.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is



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subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Term shall be for one year and will be automatically renewed annually unless terminated by either party by giving not less than thirty (30) days written notice of termination.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations and any changes therein, substitutions therefore, or additions thereto lawfully made. Company makes no representation regarding the benefits of Customer subscribing to this Schedule. Customer, in its sole discretion, shall determine the feasibility and benefits of Customer subscribing to this Schedule. For the purpose of determining Customer's fuel cost recovery responsibility in accordance with S.C. Code Ann. Section 58-27-865, for each kWh billed Customer pursuant to this Schedule, an amount equal to the currently approved fuel cost rider shall be treated as the cost of fuel.

Where Customer's other source of power is connected electrically or mechanically to equipment which may be operated concurrently with service supplied by Company, Customer shall install and maintain at his expense such devices as may be necessary to protect his equipment and service and to automatically disconnect his generating equipment, which is operated in parallel with Company, when service used by Customer is affected by electrical disturbances on Company's or Customer's systems. Should Company determine that Customer's facilities are not adequate to protect Company's facilities, Company may install the necessary facilities and Customer shall pay for the extra facilities in accordance with Company's Service Regulations.



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# LARGE GENERAL SERVICE - CURTAILABLE
# SCHEDULE LGS-CUR-TOU-68

## AVAILABILITY

This Schedule is available for electric service used by a non-residential customer with a Contract Demand that equals or exceeds 5,000 kW of firm demand. This Schedule is not available for new applications on and after January 1, 2017.

This Schedule is not available: (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, (2) for resale service, (3) for short-term or temporary service, or (4) for any new customer with a Contract Demand in excess of 100,000 kW.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. Basic Facilities Charge:

$484.83

II. Demand Charge:

| | Service Rendered during the Calendar Months of: June through September | October through May |
|---|---|---|
| A. Firm Billing Demand: First 5,000 kW of Billing Demand | $23.03 per kW | $17.29 per kW |
| Next 5,000 kW of Billing Demand | $21.89 per kW | $16.15 per kW |
| All over 10,000 kW of Billing Demand | $20.75 per kW | $15.01 per kW |
| B. All Curtailable Billing Demand | $ 1.71 per kW | $ 1.71 per kW |

III. kWh Energy Charge:

A. 4.822¢/on-peak kWh
B. 4.249¢/off-peak kWh

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IV. Transformation Discount:

When Customer owns the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, the charge per kW of the highest Billing Demand occurring during on-peak hours and the charge per kWh for all kWh will be reduced in accordance with the following:

| Transmission Service Transformation Discount | Distribution Service Transformation Discount |
|---|---|
| $0.50/kW | $0.40/kW |
| $0.00020/kWh | $0.00002/kWh |

Transmission: For Customer to qualify for the Transmission Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which the Company would normally own, except Company's metering equipment, necessary to take voltage of the 69 kV, 115 kV, or 230 kV transmission line from which Customer receives service.

Distribution: For Customer to qualify for the Distribution Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except the Company's metering equipment, necessary to take service from the distribution line of 12.47 kV or higher from which the Customer receives service. The distribution service source must be from a general distribution line and must be from other than a transmission-to-distribution substation built primarily for Customer's use in order to qualify for the Distribution Service Transformation Discount. A general distribution line is a 12.47 kV or higher voltage distribution line built to serve the general area and not built primarily to serve a specific customer.

Company shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which Company provides above those which Company would normally have utilized to service Customer's Contract Demand shall be considered as Extra Facilities. Any Company-owned protection system installed when service is directly from Company's 69 kV, 115 kV, or 230 kV transmission system, or a distribution line of 12.47 kV or higher shall be considered Extra Facilities.

If changing conditions on Company's electrical system make continuation of the current delivery voltage impractical, Customer shall be responsible for all costs for the conversion beyond the point of delivery except any Company-owned metering equipment. At the time of the conversion, Company reserves the right to provide service at one of its available voltages.

If subsequent changes in the use of Company's facilities occur which cause the reclassification of either transformers or lines, Customer's entitlement to the discount may be changed.

V. Minimum Bill:

The minimum monthly charge shall be the Basic Facilities charge plus a charge for 5,000 kW at the Firm Billing Demand rate.

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ON-PEAK HOURS:

I. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m. Monday through Friday, excluding holidays considered as off-peak.

II. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

OFF-PEAK HOURS:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

BILLING DEMANDS:

The Billing Demand shall be the maximum kW registered or computed, by or from the Company's metering facilities, during any fixed 15-minute interval within the current billing month in accordance with I through IV below:

I. Firm Billing Demand

The Firm Demand shall be the kW of demand specified in the Service Agreement, but not less than 5,000 kW, to which Customer shall reduce his requirement at the time specified by Company. Company at all times will endeavor to make available to Customer the Firm Demand specified in the Service Agreement.

II. Curtailable Billing Demands

Curtailable Demand shall be the kW of demand registered or computed by or from Company's metering facilities during each 15-minute interval in the current billing month less the Firm Demand but not less than zero.

III. Contract Demand

The Contract Demand shall be the maximum kW of demand Customer requires Company to supply for operation of the Customer's facility. When this rate is used in combination with the applicable standby or generation service rider, standby service shall not be substituted for curtailable load. Contract Demand is subject to curtailment to the Firm Demand level.

IV. Curtailable Period

The Curtailable Period shall be an 8-hour period unless Company specifies a shorter period. Customer shall be given a minimum of 60 minutes confirmed notice before requested curtailment is to take place. In the alternative, if Customer operates electric arc furnaces or similar devices, Customer shall be

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given 15 minutes confirmed notice before a curtailment of at least 45 MW of Customer's Contract Demand must occur, with all but 5 MW of Customer's remaining Curtailable Demand curtailed within 90 minutes of confirmed notice and all remaining Curtailable Demand curtailed within 120 minutes of confirmed notice. Company will specify a Curtailable Period when Company, in its opinion, does not have adequate capacity and reserves available to meet the anticipated customer requirements. Curtailable Periods under this rate schedule shall only occur when Company initiates a capacity curtailment under its other curtailable riders. However, due to the requirement that Company provide 120 minutes of confirmed notice to a Customer operating electric arc furnaces or other similar devices, if Company determines between the time confirmed notice is given to such electric arc furnace Customer and the time when notice must be given to Company's other curtailable customers that a Curtailment Period is not necessary, such electric arc furnace Customer may be curtailed when Company's other curtailable customers are not. In such event, Company shall notify Customer as soon as reasonably possible that a Curtailment Period is not necessary. Company shall use reasonable diligence to notify customer of an impending Curtailment Period and having used reasonable diligence shall not be liable to Customer should Customer not receive notification. The number of hours curtailable in any 24-hour period, midnight to midnight, shall be no more than 8 hours. The total hours of curtailment shall not exceed 400 hours or 50 curtailments annually regardless of whether the customer actually curtails during all curtailable periods.

USE OF CURTAILABLE DEMAND DURING A CURTAILMENT PERIOD

For the maximum Curtailable Demand registered or computed by or from Company's metering facilities during a Curtailment Period, Customer's monthly bill will be increased subject to the following:

For the first Curtailment in a calendar year during which Customer uses Curtailable Demand, Customer will pay a rate equal to the highest Curtailable Demand (Recorded or Computed Demand less Firm Demand from any 15-minute period during the Curtailment Period) times the Firm Billing Demand Charge plus 10 percent. For the second use during a Curtailment Period, a rate of the Firm Demand Charge plus 20 percent will be charged for each kW of Curtailable Demand used. Each additional use of Curtailable Demand during the calendar year will cause a rate equal to the price of Firm Demand plus 30 percent. Any customer found to be intentionally buying through a Curtailment by the Commission shall be subject to removal from this tariff.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85 percent, the monthly bill will be increased by a sum equal to $0.30 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demand used during a 15-minute interval and 62 percent of the maximum kW demand registered in the current billing month.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the Public Service Commission of South Carolina.

CONTRACT PERIOD

The Contract Period shall be a minimum period of five (5) years, with successive extension periods of two years thereafter, unless modified or terminated by order of the South Carolina Public Service Commission or terminated by Customer at the end of the Contract Period by giving not less than sixty (60) days prior written notice.

The difference between the Contract Demand and the Firm Demand as specified in the Service Agreement is subject to adjustment at the end of the first 12 months of service under this Schedule. Thereafter, the difference between the Contract Demand and the Firm Demand shall only be reduced at the end of each 12-month period provided such reduction does not exceed 20% of the difference contained in the Service Agreement either: (1) at the beginning of the 13th month service was provided under this Schedule or under a curtailable rider, or (2) at the beginning of the preceding automatic extension of the Contract Period, whichever is later.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.



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# CHURCH AND SCHOOL SERVICE
# SCHEDULE CSG-68

## AVAILABILITY

This Schedule is available for electric service used in a church plant contracting to pay for service for twelve months in each calendar year when Company does not own equipment, other than meters or metering equipment, on Customer's side of the point of delivery.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level provided that no part of the school is used for boarding facilities to accommodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school, or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions of this Schedule or for breakdown, standby, or supplementary service.

This Schedule is not available for new applications after July 31, 1978. Customer will be billed on this Schedule until Customer requests another available schedule or until Company's review of the preceding 12 months' history indicates the total annual bill on another available schedule would have been equal to or less than billing under this Schedule.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## MONTHLY RATE

I. For Single-Phase Service:

$21.35 Basic Facilities Charge
11.842¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

Minimum: The minimum charge shall be the sum of (1) the Basic Facilities Charge, (2) the three-phase charge, if applicable, (3) $3.03 for each kW of Demand and (4) 4.511¢ per kWh. The kW of Demand shall be the greater of (a) the Contract Demand or (b) the maximum kW registered or computed, by or from

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Company's metering facilities, during any 15-minute interval within the current or preceding eleven (11) billing months.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# CHURCH AND SCHOOL SERVICE
# SCHEDULE CSE-68

## AVAILABILITY

This Schedule is available when permanently installed electric space heating equipment is the only type of space heating equipment installed in either (1) all parts of the church plant, (2) in the church sanctuary and pertinent rooms thereto, (3) in all parts of the church plant, except the parts contained in item (2), (4) in a newly constructed church educational building with not less than fifty percent of the floor area of the existing church plant, excluding the parts contained in item (2), or (5) any separately metered church building comprising a part of the church plant.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level, when permanently installed electric space heating equipment is the only type of equipment installed for space heating purposes and all installed cooking and water heating equipment is electrical; provided that no part of the school is used for boarding facilities to accommodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school, or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions of this Schedule or for breakdown, standby, or supplementary service.

This Schedule is not available for new applications after July 31, 1978. Customer will be billed on this Schedule until Customer requests another available schedule or until Company's review of the preceding 12 months' history indicates the total annual bill on another available schedule would have been equal to or less than billing under this Schedule.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the three-phase 4 wire type will be supplied.

## MONTHLY RATE

I. For Single-Phase Service:

$21.35 Basic Facilities Charge
11.842¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

Minimum: The minimum charge shall be the sum of (1) the Basic Facilities Charge, (2) the three-phase charge, if applicable, (3) $3.03 for each kW of Demand, and (4) 4.511¢ per kWh. The kW of Demand shall be the greater of (a) the Contract Demand or (b) the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current or preceding eleven (11) billing month.

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RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# GENERAL SERVICE
# SCHEDULE GS-68

## AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer with a Contract Demand less than 1,000 kW, only if served under Small General Service Schedule SGS-67 on August 30, 1988. Customer will be billed under this Schedule until: (1) the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months; (2) Customer's Contract Demand is increased to 1,000 kW or more; (3) Customer requests another available schedule; or (4) Company's review of Customer's preceding 12 months' history indicates that the total annual bill on another available schedule would have been equal to or less than billing under this Schedule.

This Schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; or (3) for resale service.

This Schedule is not available for new applications after January 31, 1989.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. For Single-Phase Service:

$12.34 Basic Facilities Charge

13.629¢ per kWh for the first 750 kWh*
9.380¢ per kWh for the next 2000 kWh
8.444¢ per kWh for the additional kWh

*When the kW of Billing Demand exceeds 5 kW, add in this block 150 kWh for each additional kW of such excess.

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

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III. Minimum: The minimum charge shall be the sum of (1) the Basic Facilities Charge, (2) the three-phase charge, if applicable, (3) $3.03 for each kW of Billing Demand, and (4) 4.440¢ per kWh. The kW of Demand shall be the greater of (a) the Contract Demand or (b) the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current or preceding eleven (11) billing month.

BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current billing month. However, the Billing Demand shall not be less than the greater of (1) 80% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months, or (2) 60% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months, or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# SMALL GENERAL SERVICE (CONSTANT LOAD)
# SCHEDULE SGS-TOU-CLR-68

## AVAILABILITY

This Schedule is available at Company's sole discretion for electric service used by a nonresidential customer with equipment that supports an expectation of constant operation at a single point of delivery, at one of the Company's standard voltages. Customer may be required to furnish Company engineering specifications, meter history results, or other evidence to support an expectation of a constant load. This Schedule is not available other applications. Customer shall notify Company in writing if Customer's equipment or mode of operation change to no longer support an expectation of constant operation.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

## MONTHLY RATE

I. For Single-Phase Service:

$11.31 Basic Facilities Charge

8.339¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

## RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

## SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by

such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.



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# TRAFFIC SIGNAL SERVICE
# SCHEDULE TSS-68

## AVAILABILITY

This Schedule is available for electric service supplied for the operation and illumination of traffic signals installed along public and private highways where Company has an existing secondary distribution line.

## INSTALLATION

The Company, for each signal or group of signals operating from one controller, will make its connection to Customer's service wire at a point one foot below the lowest support, carrying existing 120/240 volt conductors, or the equivalent, on the nearest pole. Customer will furnish, install, and maintain all service wires, fixtures, and other necessary equipment, including lamps and lamp renewals, for the installation and operation of all traffic signals.

## TYPE OF SERVICE

Alternating current, 60 hertz, single-phase, 2 wires, 120 volts nominal.

## DEFINITIONS

A One-way Signal is a signal with only one face which can be seen from only one approach. A Multi-Direction Signal is a signal with more than one face, each of which can be seen from only one approach.

## MONTHLY RATE

| TYPE OF SIGNAL | With Lamps of 70 Watts or less(1) Operating for a Maximum Day of | | With Lamps of 150 Watts or less Operating for a Maximum Day of | |
|---|---|---|---|---|
| | 16 Hours/kWh | 24 Hours/kWh | 16 Hours/kWh | 24 Hours/kWh |
| Blinker Signal with | | | | |
| One Lamp | $1.96/19 | $2.80/28 | $3.93/33 | $5.33/49 |
| One-way Signal with | | | | |
| One Lamp | 2.57/35 | 3.53/51 | 5.52/62 | 7.87/92 |
| Two Lamps | 3.24/35 | 4.46/51 | 6.97/62 | 9.55/92 |
| Three or Five Lamps | 3.59/35 | 4.74/51 | 7.14/62 | 9.95/92 |
| Four or Six Lamps | 4.59/50 | 6.13/75 | 9.90/91 | 13.61/135 |

(1) When a customer elects to install a lamp of 120 watts or less, in lieu of 70 watts or less, in the red cycle of a One-way Signal with two or more lamps, then the rates for all One-way Signals with two, three, or four lamps will be increased by $0.94 and $1.18, respectively, for 16 hours and 24 hours of operation.

Multi-Direction Signal

The rate for a Multi-Direction Signal is the sum of the applicable One-way Signal rate for each face of the Multi-Direction Signal.

Minimum: The amount computed under the above rates but not less than $12.34.

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RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# TRAFFIC SIGNAL SERVICE (METERED)
# SCHEDULE TFS-68

## AVAILABILITY

This Schedule is available for electric service supplied solely for the operation and illumination of traffic signals installed along public and private highways.

## INSTALLATION

The Company, for each signal or group of signals operating from one controller, will make its connection to Customer's service wire at a point where Company's conductors may be conveniently extended and terminated. Customer will furnish, install, and maintain all service wires, fixtures, and other necessary equipment, including lamps and lamp renewals, for the installation and operation of all traffic signals.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

## MONTHLY RATE

I. For Single-Phase Service:

A. For the cost to bill and provide facilities necessary to support consumption of electricity:

$12.34 Basic Facilities Charge

B. For the cost of electricity consumed:

Kilowatt-Hour Energy Charge: 7.787¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50

## RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

Commercial Classification - $ 3.53 per month
Industrial Classification - $100.00 per month

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PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# AREA LIGHTING SERVICE
# SCHEDULE ALS-68

## AVAILABILITY

This Schedule is available for service supplied in the lighting of outdoor areas, private streets, and private driveways by means of mercury vapor, metal halide, sodium vapor lighting units, and light emitting diode. Lighting units will be bracket-mounted on Company-owned poles and the mercury vapor lamps will be color corrected.

This Schedule is not available for the lighting of dedicated streets or highways.

## SERVICE

Prior to installing area lighting facilities, Customer and Company must enter into an agreement for Area Lighting Service. The service supplied by Company will include the installation and operation, according to Company standards and requirements, of the area lighting units and will include the furnishing of electricity required for the illumination of the lamps from dusk to dawn. Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination after Customer has notified Company that a lamp is not burning. The lumen rating of the lighting units listed under the MONTHLY RATE indicates the class of lamp.

## MONTHLY RATE

1. Overhead Service

   Basic Rate: The basic rate per fixture defined below will be billed for installations of standard area lighting fixtures installed on Company's system distribution poles. The basic rate does not include the monthly charges for extra facilities, area lighting poles, underground service, Masterpiece Series Standard Facilities, or any contribution required under this Schedule.

| | LED Wattage* | Monthly Charge Per Fixture | Monthly kWh Per Fixture |
|---|---|---|---|
| Light Emitting Diode Units | | | |
| LED 50 | 50 | $9.34 | 18 |
| LED 50 floodlight | 50 | 10.67 | 18 |
| LED 75 | 75 | 9.51 | 25 |
| LED 105 | 105 | 10.98 | 35 |
| LED 130 floodlight | 130 | 19.62 | 44 |
| LED 150 | 150 | 14.26 | 54 |
| LED 215 | 215 | 17.63 | 73 |
| LED 260 floodlight | 260 | 34.36 | 88 |
| LED 280 | 280 | 20.63 | 101 |
| LED 420 | 420 | 52.72 | 142 |
| LED 530 | 530 | 63.92 | 179 |

* Approximate wattage of fixture class.

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| Lighting Fixtures – No Longer Available to New Applicants | Monthly Rate Per Fixture | Monthly kWh per Fixture |
|---|---|---|
| 5,800 lumen (Sodium Vapor)[1] | $ 6.58 | 29 |
| 7,000 lumen semi-enclosed (Mercury Vapor)[1] | 7.01 | 69 |
| 7,000 lumen (Mercury Vapor)[1] | 8.54 | 69 |
| 9,000 lumen (Metal Halide)[2] | 12.75 | 41 |
| 9,500 lumen (Sodium Vapor)[3] | 10.05 | 46 |
| 12,000 lumen (Retrofit Sodium Vapor) [1] | 11.23 | 59 |
| 16,000 lumen (Sodium Vapor)[3] | 11.97 | 59 |
| 20,000 lumen (Metal Halide)[2] | 17.50 | 94 |
| 21,000 lumen (Mercury Vapor)[1] | 12.16 | 149 |
| 21,000 lumen floodlight (Mercury Vapor) [1] | 15.50 | 160 |
| 22,000 lumen (Sodium Vapor)[2] | 12.36 | 86 |
| 28,500 lumen (Sodium Vapor)[3] | 15.30 | 109 |
| 33,000 lumen (Metal Halide)[2] | 22.07 | 133 |
| 38,000 lumen (Retrofit Sodium Vapor) [1] | 14.16 | 135 |
| 40,000 lumen (Metal Halide)[2] | 22.50 | 160 |
| 50,000 lumen (Sodium Vapor)[3] | 18.97 | 152 |
| 50,000 lumen floodlight (Sodium Vapor)[3] | 21.36 | 168 |
| 60,000 lumen (Mercury Vapor)[1] | 22.13 | 382 |
| 60,000 lumen floodlight (Mercury Vapor) [1] | 24.61 | 382 |
| 110,000 lumen (Metal Halide)[2] | 42.23 | 370 |

[1] Not available for new installations. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the lamp, photocell, fixture or ballast, or earlier pursuant to Company's change-out plan, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Mercury vapor fixtures shall also be replaced, prior to failure, upon Customer's request.

[2] Not available for new installations. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Fixtures shall also be replaced, prior to failure, upon Customer's request.

| Restricted Lumen Classification | Default Replacement Classification* |
|---|---|
| 5,800 lumen HPS, 7,000 lumen MV, 9,000 lumen MH, 9,500 lumen HPS and 12,000 lumen RSV | LED 50 |
| 16,000 lumen HPS | LED 105 |
| 20,000 lumen MH, 21,000 lumen MV and 22,000 lumen HPS | LED 150 |
| 33,000 lumen MH and 40,000 lumen MH | LED 205 |
| 28,500 lumen HPS and 38,000 lumen RSV | LED 215 |
| 60,000 lumen MV and 50,000 lumen HPS | LED 280 |
| 50,000 lumen HPS floodlight | 130 LED floodlight |
| 110,000 lumen MH | LED 530 |

* Actual default replacement may vary based upon fixture style.

[3] Not available for new installations, except to existing customers for additional units of the same type on the same or contiguous property. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style LED fixture as shown in the table above and the monthly rate for the new fixture will apply.

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2. Overhead Service to Light Emitting Diode (LED) Lighting

The rate per fixture defined below will be billed for installations of DEP-approved lighting fixtures installed on Company's system distribution poles. Upon notification by Customer that 35% or greater of the light emitting diodes contained within the fixture are not burning, Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination. The rate does not include the monthly charges for extra facilities, special lighting poles or posts, underground service, or any contribution required under this Schedule.

LED Rate (Standard Offer):

| Fixture | LED Wattage* | Monthly Charge Per Fixture** | Monthly kWh Per Fixture |
|---|---|---|---|
| LED 75 | 75 | $7.22[3] | 25 |
| LED 105 | 105 | 10.30[3] | 35 |
| LED 215 | 215 | 15.11[3] | 73 |
| LED 205 Site Lighter | 205 | 15.18 | 69 |

* Approximate wattage of fixture class.

** In addition to the Rate, Customer shall pay a monthly charge of 1.0% times the cost difference between the estimated installed cost of a DEP-approved fixture and the LED fixture cost allowance for the stated lumen category in accordance with the EXTRA FACILITIES paragraph below. The monthly charge shall not be less than zero.

[3] The LED 75, LED 105, and LED 215 are not available to new installations under the Standard Option effective November 12, 2014.

3. Underground Service

For underground service, the monthly bill will be increased by $3.90 per pole or, in lieu thereof, a one-time contribution of $518.00 per pole. The monthly pole charge, if selected, may be terminated at any time upon payment by Customer of the one-time contribution. The monthly pole charge defined below will also be applicable to underground service.

4. Special Area Lighting Poles and Posts

A special area lighting pole or post is any Company-owned pole or post, except those installed under Extra Facilities Item No. 4 below, installed as a part of an area lighting system and on which no other Company overhead distribution facilities are installed except those necessary to provide service to an area lighting system, or a pole or post installed as a part of a Company-owned underground area lighting system.

| | Monthly Charge Per Pole or Post |
|---|---|
| Wood | $2.42 |
| Metal*, Fiberglass, or Post | 5.60 |
| 12-Foot Smooth Concrete Post** | 12.03 |
| 16-Foot Smooth Concrete Post** | 13.24 |
| Decorative Square Metal | 14.10 |
| 13-Foot Fluted Concrete Post** | 18.05 |
| Decorative Aluminum 12 Foot Post | 21.66 |
| Decorative 35- or 39-Foot Tapered Metal Pole | 34.40 |

* Metal will be installed in locations where fiberglass cannot be used, as determined by Company.

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** Concrete posts will not be available for new installations on and after August 1, 2007. Concrete posts or similar material posts, as determined by Company, will be offered in accordance with the Extra Facilities paragraph.

5. Masterpiece Series Standard Facilities

Masterpiece Series Standard Facilities are deluxe decorative fixtures, posts, and brackets that are normally maintained in inventory by Company to meet the lighting needs of customers. The MONTHLY RATE for Masterpiece Series Standard Facilities is as follows:

Masterpiece Series Fixtures: In addition to the MONTHLY RATE Item 1, for a 9,000 or 9,500 lumen fixture, Customer pays:

| | |
|---|---|
| Masterpiece Series A Fixture | $3.00 |
| Masterpiece Series B Fixture | $4.15 |

Masterpiece Series Decorative Posts:

| | |
|---|---|
| Masterpiece Series A 12-Foot decorative metal post | $21.66 |
| Masterpiece Series A 16-Foot decorative metal post | $26.47 |

Masterpiece Series Bracket:

| | |
|---|---|
| Masterpiece Series A Twin Mounting Bracket | $5.00 |

EXTRA FACILITIES

1. Multiple area lighting fixtures may be installed per pole subject to Company's review and approval. The monthly charge for each additional fixture will be the charge in accordance with the MONTHLY RATE for that fixture plus 1.0% of the estimated installed cost of the facilities necessary to serve the multiple fixture installation in excess of that normally required to provide standard area lighting service.

2. For distribution transformer and/or primary conductor extension provided for lighting service only, 1.0% of the estimated installed cost of the required facilities.

3. For a work order installing an underground circuit, for conductor lengths in excess of an average of 250 feet per span, 1.0% of the estimated installed cost of the excess length. Customer has the option of making a nonrefundable contribution of the estimated installed cost of an underground circuit in excess of an average of 250 feet per span in lieu of paying the monthly facilities charge for such excess circuit.

4. For special nonstandard poles and posts not listed above in MONTHLY RATE, 1.0% of the estimated installed cost of the poles or posts. For nonstandard fixtures not included in the MONTHLY RATE provision above, the monthly charge will be the charge in accordance with the MONTHLY RATE for that fixture plus 1.0% of the difference between the estimated installed cost of the nonstandard fixture and the estimated cost of the equivalent standard fixture.

5. For a bracket or mast arm in excess of the standard facilities for a given fixture type, 1.0% of the estimated installed cost of the required facilities in excess of that for standard facilities.

NON-REFUNDABLE CONTRIBUTION

1. In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, Customer will contribute the additional cost except when the Service Extension Provision as stated below is applicable.

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2. Customer will contribute the estimated cost of installing cables under paved or landscaped surface areas; however, Customer may cut and replace the pavement or surface in lieu of making the contribution.

3. Service supplied under the MONTHLY RATE in this Schedule does not include the conversion of existing overhead secondary conductors to underground. Should Customer desire such a conversion under this Schedule, Customer will contribute to Company, in addition to the applicable contributions above, the estimated net loss in salvage value of the overhead facilities being removed. The Customer will thereafter pay the applicable rate for underground service.

SERVICE EXTENSIONS

The installation of lighting fixtures or poles shall be in a location that is readily accessible by a Company truck to support installation and maintenance of Company facilities.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Residential Classification - | $ 1.00 per month |
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The initial Contract Period for lighting units shall be one of the following:

(1) Three (3) years when the lighting unit will be mounted on Company's existing distribution pole (excluding temporary service poles) and (4) or (5) does not apply; or

(2) Five years for underground service (includes all LED site lighter and shoe-box fixtures); or

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(3) Ten years for service to all Masterpiece Series facilities, LED facilities (only if installed under the Rate plus a monthly charge option, excluding the LED site lighter and shoe-box fixtures), and for service utilizing fixtures, poles, and posts determined by Company as Special Order nonstandard; or

(4) Twenty years for service utilizing fixtures, poles, and posts determined by Company as Custom Design nonstandard.

(5) For temporary lighting facilities, the Customer shall pay the total estimated installed cost plus removal costs minus salvage value of the facilities installed to provide such service in lieu of a Contract Period.

Company may require Customer to initially make a termination deposit which will not exceed the termination amount computed in accordance with the Outdoor Lighting Service Regulations. Such termination deposit will be refunded in equal amounts at the end of each full year service is rendered. This annual refund will be the termination deposit divided by the number of years in the Contract Period.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Outdoor Lighting Service Regulations filed with the state regulatory commission.

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STREET LIGHTING SERVICE
SCHEDULE SLS-68

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, highways, municipally owned and operated public parking lots, and municipally owned and operated public parks by lighting fixtures mounted on Company-owned poles or government-owned traffic signal poles. This Schedule is also available for continuous service to other installations which were being served on April 1, 1973, under superseded Schedules SL-1G and SL-2C.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. The lumen ratings of lighting units listed under the Monthly Rate indicate the general class of lamp.

MONTHLY RATE

1. Overhead Service

Basic Rate: The basic rate per fixture defined below will be billed for installations of standard street lighting fixtures. The basic rate does not include the monthly charges for additional facilities, street lighting poles, underground service, or any contribution required under this Schedule and under the Outdoor Lighting Service Regulations.

| | LED Wattage* | Monthly Charge Per Fixture | Monthly kWh Per Fixture |
|---|---|---|---|
| Light Emitting Diode Units | | | |
| LED 50 | 50 | $9.34 | 18 |
| LED 75 | 75 | 9.51 | 25 |
| LED 105 | 105 | 10.98 | 35 |
| LED 150 | 150 | 14.26 | 54 |
| LED 215 | 215 | 17.63 | 73 |
| LED 280 | 280 | 20.63 | 101 |
| LED 420 | 420 | 52.72 | 142 |
| LED 530 | 530 | 63.92 | 179 |

* Approximate wattage of fixture class.

| Lighting Fixtures – No Longer Available to New Applicants | | |
|---|---|---|
| 5,800 lumen (Sodium Vapor)[1] | $6.58 | 29 |
| 7,000 lumen semi-enclosed (Mercury Vapor)[1] | 7.01 | 69 |
| 7,000 lumen (Mercury Vapor)[1] | 8.54 | 69 |
| 9,000 lumen (Metal Halide)[2] | 12.75 | 41 |
| 9,500 lumen (Sodium Vapor)[3] | $10.05 | 46 |
| 12,000 lumen (Retrofit Sodium Vapor) [1] | 11.23 | 59 |
| 16,000 lumen (Sodium Vapor)[3] | 11.97 | 59 |
| 20,000 lumen (Metal Halide)[2] | 17.50 | 94 |
| 21,000 lumen (Mercury Vapor)[1] | 12.16 | 149 |
| 22,000 lumen (Sodium Vapor)[2] | 12.36 | 86 |
| 28,500 lumen(Sodium Vapor)[3] | 15.30 | 109 |
| 33,000 lumen (Metal Halide)[2] | 22.07 | 133 |
| 38,000 lumen (Retrofit Sodium Vapor) [1] | 14.16 | 135 |

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| | Monthly Charge Per Fixture | Monthly kWh Per Fixture |
|---|---|---|
| Lighting Fixtures (Continued) – No Longer Available to New Applicants | | |
| 40,000 lumen (Metal Halide)[2] | 22.50 | 160 |
| 50,000 lumen(Sodium Vapor)[3] | 18.97 | 152 |
| 60,000 lumen (Mercury Vapor)[1] | 22.13 | 382 |
| 110,000 lumen (Metal Halide)[2] | 42.23 | 370 |

[1] Not available for new installations. For all fixtures other than Masterpiece, non-standard or custom design, upon failure of the lamp, photocell, fixture or ballast, or earlier pursuant to Company's change-out plan, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Mercury vapor fixtures shall also be replaced, prior to failure, upon Customer's request.

[2] Not available for new installations. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Fixtures shall also be replaced, prior to failure, upon Customer's request.

| Restricted Lumen Classification | Default Replacement Classification* |
|---|---|
| 5,800 lumen HPS, 7,000 lumen MV, 9,000 lumen MH, 9,500 lumen HPS, and 12,000 lumen RSV | LED 50 |
| 16,000 lumen HPS | LED 105 |
| 20,000 lumen MH, 21,000 lumen MV, and 22,000 lumen HPS | LED 150 |
| 33,000 lumen MH, 40,000 lumen MH | LED 205 |
| 28,500 lumen HPS and 38,000 lumen RSV | LED 215 |
| 50,000 lumen HPS and 60,000 lumen MV | LED 280 |
| 110,000 lumen MH | LED 530 |

* Actual default replacement may vary based upon fixture style.

[3] Not available for new installations, except to existing customers for additional units of the same type on the same or contiguous property. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style LED fixture as shown in the table above and the monthly rate for the new fixture will apply.

2. Overhead Service to Light Emitting Diode (LED) Lighting

The rate per fixture defined below will be billed for installations of DEP-approved lighting fixtures installed on Company's system distribution poles. Upon notification by Customer that 35% or greater of the light emitting diodes contained within the fixture are not burning, Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination. The rate does not include the monthly charges for extra facilities, special lighting poles or posts, underground service, or any contribution required under this Schedule.

A. LED Rate (Standard Option):

| Fixture | LED Wattage* | Monthly Charge Per Fixture** | Monthly kWh Per Fixture |
|---|---|---|---|
| LED 75 | 75 | $7.22[4] | 25 |
| LED 105 | 105 | 10.30[4] | 35 |
| LED 215 | 215 | 15.11[4] | 73 |
| LED 205 Site Lighter | 205 | 15.18 | 69 |

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* Approximate wattage of fixture class.

** In addition to the Rate, Customer shall pay a monthly charge of 1.0% times the cost difference between the estimated installed cost of a DEP-approved fixture and the LED fixture cost allowance for the stated lumen category in accordance with the EXTRA FACILITIES paragraph below. The monthly charge shall not be less than zero.

[4] The LED 75, LED 105, and LED 215 are not available to new installations under the Standard Option effective November 12, 2014.

B. LED Rate (Customer-Ownership Option): The Customer-Ownership Option is not available for new installations effective November 12, 2014. Customer with existing installations installed prior to this date shall provide a DEP-approved LED fixture at no cost to Company for installation on Company's system distribution poles. Customer retains full ownership of the fixture and after removal from service will be picked up by the Customer. The rate defined below will be billed for installation, operation and maintenance of Customer-owned lighting fixture. Customer shall provide a replacement fixture, if required, to maintain the lighting service.

| Fixture | LED Wattage* | Monthly Charge Per Fixture | Monthly kWh Per Fixture |
|---|---|---|---|
| LED 75 | 75 | $5.17 | 25 |
| LED 105 | 105 | 5.40 | 35 |
| LED 215 | 215 | 6.26 | 73 |
| LED 205 Site Lighter | 205 | 6.19 | 69 |

* Approximate wattage of fixture class.

3. Underground Service

For underground service, the monthly bill will be increased by $3.90 per pole or, in lieu thereof, a one-time contribution of $518.00 per pole. The monthly pole charge, if selected, may be terminated at any time upon payment by Customer of the one-time contribution. The monthly pole charge defined below will also be applicable to underground service.

4. Special Street Lighting Poles or Posts

| | Monthly Charge Per Pole or Post |
|---|---|
| Wood | $1.68 |
| Metal*, Fiberglass, or Post | 3.37 |
| 12 Foot Concrete Post** | 12.03 |
| 16 Foot Concrete Post** | 13.24 |
| Decorative Square Metal | 15.76 |
| 13 Foot Fluted Concrete Post** | 18.05 |
| Decorative Aluminum 12 Foot Post | 21.66 |
| Decorative 35- or 39-Foot Tapered Metal Pole | 34.40 |
| System Metal | 1.08 |

* Metal will be installed in locations where fiberglass cannot be used as determined by Company.

** Concrete posts will not be available for new installations on and after August 1, 2007. Concrete posts or similar material posts, as determined by Company, will be offered in accordance with the Extra Facilities paragraph.

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5. Masterpiece Series Standard Facilities

Masterpiece Series Standard Facilities are deluxe decorative fixtures, posts, and brackets that are normally maintained in inventory by Company to meet the lighting needs of customers. The MONTHLY RATE for Masterpiece Series Standard Facilities is as follows:

Masterpiece Series Fixtures: In addition to the MONTHLY RATE Item 1, for a 9,000 or 9,500 lumen fixture, Customer pays:

| | |
|---|---|
| Masterpiece Series A Fixture | $3.00 |
| Masterpiece Series B Fixture | $4.15 |

Masterpiece Series Decorative Posts:

| | |
|---|---|
| Masterpiece Series A 12-Foot decorative metal post | $21.66 |
| Masterpiece Series A 16-Foot decorative metal post | $26.47 |

Masterpiece Series Bracket:

| | |
|---|---|
| Masterpiece Series A Twin Mounting Bracket | $5.00 |

EXTRA FACILITIES

1. Multiple street lighting fixtures may be installed per pole subject to Company's review and approval. The monthly charge for each additional fixture will be the charge in accordance with the MONTHLY RATE for that fixture plus 1.0% of the estimated installed cost of the facilities necessary to serve the multiple fixture installation in excess of that normally required to provide standard street lighting service.

2. For distribution transformer and/or primary conductor extension provided for lighting service only, 1.0% of the estimated installed cost of the required facilities.

3. For a bracket or mast arm in excess of six feet for underground service or 16 feet for overhead service, 1.0% of the estimated installed cost of the required facilities in excess of that for standard facilities.

4. For a work order installing an underground circuit, for conductor lengths in excess of an average of 250 feet per span, 1.0% of estimated installed cost of the excess length. Customer has the option of making a non-refundable contribution of the estimated installed cost of an underground circuit in excess of an average of 250 feet per span in lieu of paying the monthly extra facilities charge for such excess circuit.

5. For special nonstandard poles and posts not listed as standard items above in MONTHLY RATE, 1.0% of the estimated installed cost of overhead or underground poles or posts. For nonstandard fixtures not included in the MONTHLY RATE provision above, the monthly charge will be the charge in accordance with the MONTHLY RATE for that fixture plus 1.0% of the difference between the estimated installed cost of the nonstandard fixture and the estimated installed cost of the equivalent standard fixture.

NONREFUNDABLE CONTRIBUTION

1. In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, Customer will contribute the additional cost except when the Service Extension Provision as stated below is applicable.

2. Customer will contribute the estimated cost of installing cables under paved or landscaped surface areas; however, Customer may cut and replace the pavement or surface in lieu of making the contribution.

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3. Service supplied under the MONTHLY RATE in this Schedule does not include the conversion of existing overhead street lighting circuits to underground. Should Customer desire such a conversion under this Schedule, Customer will pay to Company, in addition to the applicable contribution and charges herein, the estimated net investment depreciated, plus removal cost, less salvage value of the overhead conductor being removed.

SERVICE EXTENSIONS

The installation of lighting fixtures or poles shall be in a location that is readily accessible by a Company truck to support installation and maintenance of Company facilities.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Residential Classification - | $ 1.00 per month |
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than the following:

(1) Ten years for standard and Masterpiece Series standard fixtures, poles, and posts, and
(2) Twenty years for service utilizing fixtures, poles, and posts determined by Company as nonstandard or custom-designed.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Outdoor Lighting Service Regulations filed with the state regulatory commission.

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STREET LIGHTING SERVICE
SCHEDULE SLR-68
(RESIDENTIAL SUBDIVISIONS)

AVAILABILITY

This Schedule is available for service supplied in the lighting of residential dedicated public streets by means of mercury vapor, light emitting diode, or sodium vapor lighting units installed within residential subdivisions, consisting of single or duplex dwelling units, located outside the corporate limits of a municipality at the time of the installation.

This Schedule is not available to supply service for the lighting of parking lots, shopping centers, other public or commercial areas within the residential subdivision, or areas not specifically provided for by the provisions herein.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained, and operated by Company including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. Lighting units will be located by Company to provide the most uniform lighting possible in the residential area. The nominal lumen ratings of the lighting units furnished under the Monthly Rate indicate the class of lamp.

MONTHLY RATE

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

OVERHEAD DISTRIBUTION AREA:

| | |
|---|---|
| Bracket mounted, enclosed luminaire on approved wood pole: | |
| 1 light per 10 customers or major fraction thereof: | |
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | $1.30 |
| LED 50 light emitting diode | 1.37 |
| 1 light per 5 customers or major fraction thereof: | |
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 2.56 |
| LED 50 light emitting diode | 2.67 |
| 1 light per 3 customers or major fraction thereof: | |
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 4.25 |
| LED 50 light emitting diode | 4.47 |

UNDERGROUND DISTRIBUTION AREA:

| | |
|---|---|
| Bracket mounted, enclosed luminaire on approved wood pole: | |
| 1 light per 10 customers or major fraction thereof: | |
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 1.95 |
| LED 50 light emitting diode | 2.01 |
| 1 light per 5 customers or major fraction thereof: | |
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 3.88 |
| LED 50 light emitting diode | 3.99 |

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1 light per 3 customers or major fraction thereof:

| | |
|---|---|
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 6.46 |
| LED 50 light emitting diode | 6.68 |

Bracket or post mounted, enclosed luminaire on standard fiberglass or metal pole* or approved direct burial post:

1 light per 10 customers or major fraction thereof:

| | |
|---|---|
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 2.13 |
| LED 50 light emitting diode | 2.20 |
| LED 50 light emitting diode (post-top fixture) | 2.94 |

1 light per 6 customers or major fraction thereof:

| | |
|---|---|
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 3.50 |
| LED 50 light emitting diode | 3.59 |
| LED 50 light emitting diode (post-top fixture) | 4.80 |

1 light per 3 customers or major fraction thereof:

| | |
|---|---|
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 7.06 |
| LED 50 light emitting diode | 7.28 |
| LED 50 light emitting diode (post-top fixture) | 9.74 |

*Metal will be installed in locations where fiberglass cannot be used as determined by Company on or after January 15, 1997.

Mercury vapor units converted before November 1, 1984 to 12,000 lumen retrofit sodium vapor units, add to mercury vapor prices:

| | |
|---|---|
| If 1 light per 10 customers: | 0.15 |
| If 1 light per 5 customers: | 0.33 |
| If 1 light per 6 customers: | 0.26 |

[1] Mercury vapor, sodium vapor or retrofit sodium vapor fixtures are not available to new installations. For mercury vapor and retrofit sodium vapor, upon failure of the lamp, photocell, fixture or ballast, these fixtures shall be replaced at no charge with a comparable LED 50 fixture. For sodium vapor, upon failure of the fixture or ballast, these fixtures will be replaced at no charge with a comparable LED 50 fixture.

ANNEXATION CONSIDERATIONS

1. If any of the following conditions exist, the developer of the subdivision will be required to obtain from the municipal governing agency its written approval of the street lighting service being provided under this Schedule and the number and location of the lights to be installed:

   a. The subdivision abuts a boundary of the municipality.

   b. It is known that the subdivision will be annexed into the municipality.

   c. The municipal governing agency has enacted a subdivision control ordinance which applies to the subdivision or any portion thereof.

2. If the subdivision is subsequently annexed, and the municipality accepts the street lighting under a street lighting service contract on the rate for the equivalent lighting unit, the following will apply:

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OVERHEAD DISTRIBUTION - If the municipality accepts the street lighting service under Street Lighting Service Schedule SLS, no monthly customer charge will be applied to the subdivision residents.

UNDERGROUND DISTRIBUTION - If the municipality accepts the street lighting service under Street Lighting Service Schedule SLS and agrees to pay the contribution under the schedule for the street lighting system, no monthly customer charge will be applied to the subdivision residents. If the municipality accepts the street lighting service but does not agree to pay the contribution for the underground system, the monthly customer charges will be reduced according to the following schedule:

| Lights per Customer | Pole type | Monthly Customer Charge | | |
|---|---|---|---|---|
| | | 7,000 lumen | 9,500 lumen | LED 50 |
| 1 light per 10 | Wood | $0.36 | $0.48 | $0.52 |
| 1 light per 10 | Post, Fiberglass or Metal | $0.43 | $0.60 | $0.51 |
| 1 light per 5 | Wood | $0.67 | $0.91 | $1.05 |
| 1 light per 6 | Post, Fiberglass or Metal | $0.72 | $1.03 | $0.85 |
| 1 light per 3 | Wood | $0.79 | $1.07 | $1.76 |
| 1 light per 3 | Post, Fiberglass or Metal | $0.84 | $1.19 | $1.74 |

The retrofit 12,000 Lumen Sodium Vapor units will be reduced to the corresponding reduced 7,000 Lumen Mercury Vapor Monthly Customer Charge.

3. If the subdivision is subsequently annexed, and the municipality does not accept the installed street lighting under a street lighting service contract, the service will continue to be provided under this Schedule with the applicable monthly charges.

NONREFUNDABLE CONTRIBUTION

Normally a contribution will not be required for service under this Schedule. Company will require a nonrefundable contribution from the developer under the following conditions:

1. Unusual Circumstances - In the event rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, the developer will contribute the additional cost incurred thereby.

2. Paved Areas - If Company has to install any portion of the street lighting system under existing paved areas, the developer will either cut and replace the pavement or contribute to Company the additional cost incurred to install its facilities under the paved area.

3. Excess Circuitry - When any lighting unit is located so that the span of underground cable necessary to serve such unit exceeds 250 feet, the developer will contribute the sum of the estimated installed costs of all such overages within the subdivision.

EXISTING SUBDIVISIONS

Street lighting service under this Schedule will be available in existing residential subdivisions provided Company receives a petition requesting this service signed by all the owners of residential lots within the subdivision. When the electrical distribution system within the subdivision is installed underground, the persons requesting the installation of the street lighting system will pay to Company, in addition to any contribution required above, a nonrefundable contribution equal to the cost of trenching and backfilling necessary for the installation of the street lighting system. If a contribution is required under Excess Circuitry, that portion of trenching and backfilling included in such contribution will be excluded from the preceding requirement. Re-landscaping of the area necessary due to the installation of the street

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lighting system will be the responsibility of the residents within the subdivision. The appropriate monthly charge as set forth above will be applied to the monthly billings of all residents in the subdivision.

CONVERSION OF EXISTING LIGHTING SYSTEM

Street lighting installed pursuant to this schedule is subject to conversion upon request of an Applicant under the conditions stated below. An Applicant is a duly authorized representative of customers served under this Schedule with the authority to seek changes to the lighting system.

I. Upon request of an Applicant, the street lighting may be converted to a different light type, light source or installation density provided all of the following conditions are met:

   A. Applicant requesting a change in the street lighting system must submit a petition signed by all the owners of residential lots within the subdivision requesting the revised lighting service.

   B. If the current lighting has been installed fewer than 20 years, Applicant must submit a payment of $50 per fixture for fixture conversions on existing poles or $500 per fixture if the change also involves a pole or post. If the change requires a redesign of the system layout, Applicant shall also pay any required Nonrefundable Contribution, as described in the above paragraph.

   C. The converted lighting system must conform to the options offered under this Schedule and must be applicable to all lighting within the subdivision.

   D. The new monthly rate shall apply immediately following completion of the revised lighting installation.

II. Upon request of a Homeowners Association or other legal entity representing the interest of residents served under this Schedule, the street lighting may be converted to service under Street Lighting Service Schedule SLS provided all of the following conditions are met:

   A. The Applicant must demonstrate legal authority to represent the interests of all land-owners within the subdivision. Absent this demonstration, the Applicant must submit a petition signed by all the owners of residential lots within the subdivision requesting conversion to Schedule SLS.

   B. The Applicant must execute an Agreement for lighting service under Schedule SLS. The Agreement shall include a statement by the Applicant verifying that all residential land owners will be notified in writing prior to the conversion to lighting service under Schedule SLS and transfer of the lighting responsibilities to the Applicant. The Agreement shall also include a statement by the Applicant verifying that once service is established under Schedule SLS, the Applicant shall also be required to notify land owners in writing of any future changes to the lighting system including, but not limited to, potential disconnection of the lighting service due to nonpayment or termination of service.

   C. The Applicant must demonstrate credit-worthiness or provide a deposit satisfactory to Company in case of default.

   D. Following conversion of the street lighting to Schedule SLS, any change in the light type, light source or lighting design shall be made pursuant to the Outdoor Lighting Service Regulations.

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RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

The monthly charges set forth under this Schedule will be billed in conjunction with the normal bill for residential service. The total of the bill so rendered shall be subject to the terms and conditions of the Service Regulations approved and on file with the state regulatory commission. Failure to pay the total bill rendered when due and payable shall constitute a failure to pay the bill for residential service.

CONTRACT PERIOD

The applicable monthly charge set forth in this Schedule shall be applied to the monthly billings of all residents in the subdivision as long as street lighting service is provided under any of the conditions as set out herein.

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# SPORTS FIELD LIGHTING
# SCHEDULE SFLS-68

## AVAILABILITY

This Schedule is available for electric service used for lighting specifically designed outdoor fields which are normally used for football, baseball, softball, tennis, races, and other organized competitive sports.

This Schedule is not available for breakdown, standby, supplementary, or resale service.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 wires, or three-phase 3 or 4 wires, at Company's standard distribution voltage available for the area or the voltage at which an installation was served on December 1, 1973.

## EXTENSION OF FACILITIES

Company will make the type of service agreed upon available to Customer, provided Customer will pay to Company the total estimated cost of extending, or increasing, the capacity of Company's facilities located on Company's side of the point of delivery, exclusive of the material cost of transformers and the entire cost of the meter installation.

## MONTHLY RATE

I. For Single-Phase Service

$21.35 Monthly Facilities Charge

$1.22 per kW of Billing Demand

5.754¢ per kWh

II. For Three-Phase Service

The bill computed for single-phase service plus $6.50

## BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current billing month, but not less than the maximum kW previously registered during the current season (period of continuous connection).

## RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges

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and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

Commercial Classification - $3.53 per month

BILLING

The billing to Customer will be continuous from the beginning to the end of each complete season, or period of special use, and service will not be disconnected until the end of each complete season or period of special use. If the season or period of use is for less than 30 consecutive days, Customer will be billed the estimated cost of connecting and disconnecting service, which estimated cost shall not be less than $17.00.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one month, unless Customer agrees to pay the estimated cost of connection and disconnection, which estimated cost shall not be less than $15.00.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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RESIDENTIAL SERVICE
SCHEDULE RES-68

AVAILABILITY

This Schedule is available when electric service is used for domestic purposes in and about a residential dwelling unit, including electric service used on a farm and in the preparation of the farm's products for market. A residential dwelling unit served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential dwelling unit is one which ordinarily would be used as a private residence.

Service under this Schedule is not available for processing (or handling) for market of farm products produced by others; for separately metered farm operations; for individual motors in excess of 10 HP (in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department); for commercial or industrial purposes; for other uses not specifically provided for by the provisions herein; or for resale service.

Non-fossil energy sources caused by acts of nature, such as wind or solar, are permitted as supplement to Customer's energy requirement provided Company is granted the right to install, operate, and monitor special equipment to measure Customer's load or any part thereof and to obtain any other data necessary to determine the operating characteristics and effects of the installation.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

I. For Single-Phase Service:

| Bills Rendered During July - October | Bills Rendered During November - June |
|---|---|
| A. Basic Facilities Charge: | Basic Facilities Charge: |
| $11.78 per month | $11.78 per month |
| B. Kilowatt-Hour Charge: | Kilowatt-Hour Charge: |
| 10.726¢ per kWh for all kWh | 10.726¢ per kWh for the first 800 kWh<br>9.726¢ per kWh for the additional kWh |

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II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

III. For Multiple Dwelling Units:

When more than one residential housekeeping unit is served through the same meter, the kilowatt-hours in each of the energy blocks will be multiplied by the number of individual dwelling units served.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

Residential Classification - $1.00 per month

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission. The additional charge of 1.5% is not applicable when Customer has had no previous arrears in the preceding 12 months and has been a customer at this location for a continuous 12-month period.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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RESIDENTIAL SERVICE
TIME-OF-USE
SCHEDULE R-TOUD-68

AVAILABILITY

This Schedule is available on a voluntary basis when electric service is used for domestic purposes in and about a residential dwelling unit, including electric service used on a farm and in the preparation of the farm products for market. A residential dwelling unit served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential dwelling unit is one which ordinarily would be used as a private residence.

Service under this Schedule is not available: (1) for processing (or handling) for market of farm products produced by others; (2) for separately metered farm operations; (3) for individual motors in excess of 10 HP (in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department); (4) for commercial or industrial purposes; (5) for other uses not specifically provided for by the provisions herein; or (6) for resale service.

Non-fossil energy sources caused by acts of nature, such as wind or solar, are permitted as supplement to Customer's energy requirement provided Company is granted the right to install, operate, and monitor special equipment to measure Customer's load or any part thereof and to obtain any other data necessary to determine the operating characteristics and effects of the installation.

APPLICABILITY

This Schedule is applicable to all electric service of the same type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

I. For Single-Phase Service:

A. Service used during calendar months of June through September:

1. Basic Facilities Charge:

$14.63

2. On-Peak kW Demand Charge:

$5.66 per kW for all on-peak Billing Demand

B. Service used during calendar months of October through May:

1. Basic Facilities Charge:

$14.63

2. On-Peak kW Demand Charge:

$4.35 per kW for all on-peak Billing Demand

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3. kWh Energy Charge:

7.530¢ per on-peak kWh
5.899¢ per off-peak kWh

3. kWh Energy Charge:

7.530¢ per on-peak kWh
5.899¢ per off-peak kWh

Minimum Bill

The minimum monthly charge shall be the Basic Facilities Charge.

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

BILLING DEMAND

The on-peak Billing Demand shall be the maximum demand used in the on-peak hours of the current month during any 15-minute interval.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina.

Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

Residential Classification - $1.00 per month

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission. The additional charge of 1.5% is not applicable when Customer has had no previous arrears in the preceding 12 months and has been a customer at this location for a continuous 12-month period.

CONTRACT PERIOD

The Contract Period shall be on a monthly basis. For a customer who has previously received service under this Schedule or its predecessor, at the current location, the Contract Period shall not be less than one year.

GENERAL

Service under this Schedule is subject to the Company's Service Regulations, and any changes therein, substitutions thereof, or additions thereto lawfully made.



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# LARGE LOAD CURTAILABLE RIDER LLC-14

## AVAILABILITY

This Rider is available on a voluntary basis to Customer receiving electric service under any general service schedule provided Customer contracts for 1,000 kW or greater which is subject to be curtailed under the provisions of this Rider. Customers continually served under a predecessor of this Rider prior to January 1, 2017 with a lesser amount of curtailable demand shall continue to be served under this Rider until such time that service under the Rider is terminated by Customer or Company.

This Rider is not available: (1) for temporary service, (2) for a customer who is not currently receiving service under this Rider, but had previously received service under this Rider in the preceding twenty-four months, or (3) in conjunction with another non-firm or curtailable rider. Customer may use other sources of power to curtail electrical load without being subject to standby service requirements.

## APPLICABILITY

The schedule used in conjunction with this Rider is modified only as shown herein. By electing service under this Rider, Customer agrees to curtail electrical load according to the provisions of this Rider.

Where Customer's other source of power is connected electrically or mechanically to equipment which may be operated concurrently with service supplied by Company, Customer shall install and maintain at his expense such devices as may be necessary to protect his equipment and service and to automatically disconnect his generating equipment, which is operated in parallel with Company, when service used by Customer is affected by electrical disturbances on Company's or Customer's systems. Should Company determine that Customer's facilities are not adequate to protect Company's facilities, Company may install the necessary facilities and Customer shall pay for the additional facilities in accordance with Company's Service Regulations. When this Rider is used in conjunction with the applicable standby or back-up service rider, standby service shall not be substituted for curtailable load and in no event shall the Demonstrated Curtailable Demand be greater than the difference between the Supplementary Service Demand and the Firm Demand.

When this Rider is used in conjunction with either the Dispatched Power or Incremental Power Service Riders, any Class 2 Dispatched or Incremental energy (kWh) will be excluded from the determination of Demonstrated Curtailable Demand under this Rider and the Customer Charge contained herein will not be applicable.

## DEFINITIONS

A. FIRM DEMAND

The Firm Demand shall be the kW of demand specified in the Service Agreement to which Customer shall reduce his requirement at the time specified by Company. Customer shall contract for a Winter Firm Demand for the service rendered during the calendar months of October through March and a Summer Firm Demand for service rendered during the calendar months of April through September.

B. DEMONSTRATED CURTAILABLE DEMAND

The Demonstrated Curtailable Demand shall be the average kW demand during the on-peak hours less the applicable Firm Demand. The Summer Firm Demand shall be applicable during the billing months of April through September and the Winter Firm Demand shall be applicable during the billing months of October through March. The average on-peak kW shall be determined by dividing the on-peak kWh by 252.

C. PREMIUM DEMAND

The Premium Demand shall be the maximum 15-minute kW demand registered or computed by or

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from Company's metering facilities during any Curtailment Period in the billing month less the applicable Firm Demand, but not less than zero. The applicable Firm Demand shall be determined based upon the calendar month when the Premium Demand was consumed.

D. CURTAILMENT PERIOD

The Curtailment Period(s) may occur during on-peak or off-peak hours of any month and shall be an 8-hour period unless Company specifies a shorter period at the time Customer is notified. Company shall send notification to Customer a minimum of 30 minutes before the requested curtailment is to occur. At the time Customer is notified to curtail, Customer will be advised whether the Curtailment Period is a Level 1 or a Level 2 Capacity Curtailment Period. Company shall use reasonable diligence to notify Customer of an impending Curtailment Period and having used reasonable diligence shall not be liable to Customer should Customer not receive notification. The number of hours of Curtailment in any calendar day shall be no more than 8 hours. Company reserves the right for a longer interruption in the event continuity of service is threatened. The total hours of Capacity Curtailment Periods shall be no more than 400 hours during a calendar year.

E. ON-PEAK HOURS

1. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

   The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

2. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

   The on-peak hours are defined as the hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

F. OFF-PEAK HOURS

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

MONTHLY RATE

An amount computed under the applicable schedule and other riders with which this Rider is used, plus the following Customer Charge and Credit:

A. Customer Charge: $50.00

B. Credit = Discount x Demonstrated Curtailable Demand, but not less than zero ($0)

   Where: Discount = $4.60 per kW

C. Variable Environmental & PURPA Capacity & DERP Avoided Capacity Credits = $1.62 per kW x Curtailable Demand, but not less than zero ($0)

   Where: Curtailable Demand equals the difference between the billing demand in the applicable schedule (on-peak demand when used in conjunction with a time-of-use schedule) and the Firm Demand.

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ADDITIONAL CHARGES FOR USE OF PREMIUM DEMAND

If Customer exceeds the Firm Demand during a Level 1 or Level 2 Capacity Curtailment Period, it shall be considered to be the Use of Premium Demand.

A. DURING A LEVEL 1 CAPACITY CURTAILMENT PERIOD

For use of Premium Demand during a Level 1 Capacity Curtailment, Customer shall pay to Company $2.30 per kilowatt-hour for all kilowatt-hours attributable to Premium Demand during the Level 1 Curtailable Period. This charge shall be in addition to applicable kWh charge(s) in the rate schedule with which this Rider is used.

B. DURING A LEVEL 2 CAPACITY CURTAILMENT PERIOD

Customer shall pay to Company $45.00 for each kW of Premium Demand for each and every Level 2 Curtailable Period during the billing period.

In addition to the charge(s) for the use of Premium Demand, for the second Use of Premium Demand (Level 2 Only) during a 12-month period, the Firm Demand shall automatically be increased to equal the maximum 15-minute demand registered during the Level 2 Curtailment Period. In addition to the charges for the use of Premium Demand (Level 2 Only), for the third or subsequent Use of Premium Demand during a 12-month period, service under this Rider shall be terminated and Customer shall pay the sum of all credits received during the current and prior 11 billing months, reduced by any payments for the Use of Premium Demand during the 12 month period, but not less than zero.

CURTAILABLE NOTIFICATION

Customer must provide, at Customer's expense, contact information and suitable mean(s) for Company communication of Curtailment Periods, including but not limited to text messaging, telephone, and electronic mail. Customer is solely responsible to notify Company of changes in Customer's contact and communication information as they occur. Company shall use reasonable diligence to notify Customer of an impending Curtailment period and having used reasonable diligence shall not be liable for Customer's failure to receive and act upon curtailment notifications.

CONTRACT PERIOD

The Contract Period shall be five (5) years, with automatic successive extensions of two (2) years thereafter, unless: (a) terminated by either party at the end of the Contract Period by giving not less than sixty (60) days written prior notice, (b) terminated by Company in accordance with the Additional Charges for Use of Premium Demand provision above.

CUSTOMER REQUESTED TERMINATION OR CHANGES IN FIRM DEMAND

Customer may terminate service under the Rider or revise the Firm Demand at the end of any Contract Period without charge. The Firm Demand is also subject to upward adjustment at no charge if the Contract Demand is increased, provided there is no net change in the amount of demand that is subject to curtailment.

The difference in the Firm Demand and the Contract Demand may be reduced during the Contract Period provided Customer pays Company a charge of $45.00 for each kW of Contract Demand that will no longer be subject to curtailment. If Curtailable Service is terminated at any other time, for reasons other than automatic disqualification due to the excessive Use of Premium Demand, Customer shall pay Company the sum of all credits received during the current and prior 11 billing months. Any adjustment of the Firm Demand shall not be applied retroactive to any prior Use of Premium Demand.

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SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission. The provisions of this Rider are subject to change upon approval by the Public Service Commission of South Carolina.

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RENEWABLE NET METERING RIDER RNM-11

AVAILABILITY

This Rider is closed to new participants on and after June 1, 2021. Customers requesting net energy metered (NEM) service on and after June 1, 2021 will receive service in accordance with the NEM tariff(s) in effect at that time.

Participants and subsequent owners of the customer-generator facility (collectively, "Participants") who applied for service under this Rider prior to May 16, 2019 shall remain eligible for standard service under this Rider until December 31, 2025. Participants who applied for service under this Rider on and after May 16, 2019 and prior to June 1, 2021 shall remain eligible for standard service under this Rider until May 31, 2029. Participants will be given the option to transfer to Schedule R-STOU (Residential Service, Solar Time-of-Use) and Rider RSC (Residential Solar Choice) beginning January 1, 2022. If Participants elect not to transfer to Schedule R-STOU and Rider RSC by the applicable sunset date of December 31, 2025 or May 31, 2029, they may continue to receive service under this Rider and their applicable rate schedule subject to the following provisions:

1. Any volumetric price increase after their applicable sunset date will be placed in a non-bypassable charge based on the estimated total solar energy production of their system size.
2. Participants will be assessed a monthly minimum bill set at $10 more than the Basic Facilities Charge at that time.

Monthly Excess Energy will be credited at the avoided cost rate in effect at that time, rather than carry forward to the next billing month.

Available to residential and nonresidential Customers receiving concurrent service from Company, on a metered rate schedule, except as indicated under General Provisions. A customer-generator is a owner, operator, or lessee of an electric generation unit that generates or discharges electricity from a renewable energy resource, including an energy storage device configured to receive electrical charge solely from an onsite renewable energy resource. The renewable NEM generation, which includes a solar photovoltaic; solar thermal; wind powered; hydroelectric; geothermal; tidal or wave energy; recycling resource; hydrogen fueled or combined heat and power derived from renewable resources; or biomass fueled generation source of energy, is installed on Customer's side of the delivery point, for Customer's own use, interconnected with and operated in parallel with Company's system. The generation must be located at a single premise owned, operated, leased or otherwise controlled by Customer.

GENERAL PROVISIONS

1. To qualify for service under this Rider, Customer must comply with all applicable interconnection standards and must provide, in writing, the Nameplate Capacity of Customer's installed renewable generation system. Any subsequent change to the Nameplate Capacity must be provided by Customer to Company in writing by no later than 60 days following the change.

2. To qualify for service under this Rider, a residential customer may be served on an approved residential rate schedule, but may not be served under Rider NM. The Nameplate Capacity of Customer's installed generation system and equipment must not exceed 20 kW AC.

3. To qualify for service under this Rider, a nonresidential customer may be served on an approved general service rate schedule, but may not be served on Schedules SGS-TES, TSS, TFS, LGS-RTP, LGS-CUR-TOU, CSG, CSE, GS, SFLS, SGS-TOU-CLR or Rider NM. The Nameplate Capacity of Customer's installed renewable generation system and equipment must not exceed 1,000 kW AC or

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100% of Customer's contract demand which shall approximate Customer's maximum expected demand.

4. If Customer is not the owner of the premises receiving electric service from Company, Company shall have the right to require that the owner of the premises give satisfactory written approval of Customer's request for service under this Rider.

5. All environmental attributes, including but not limited to "renewable energy certificates" (RECs), "renewable energy credits" or "green tags", associated with the generation system shall be conveyed to Company until billing of a Distributed Energy Resource Program Rider DERP Charge is discontinued on all customer bills. Customer certifies that the environmental attributes have not and will not be remarketed or otherwise resold for any purpose, including another distributed energy resource standard or voluntary purchase of renewable energy certificates in South Carolina or in any other state or country for the Contract Period and any successive contract periods thereto.

6. If the electricity supplied to Customer by Company exceeds the electricity delivered to the grid by the customer-generator during a monthly billing period, the customer-generator shall be billed for the net electricity in kilowatt hours (kWh) supplied by Company plus any demand or other charges under the applicable rate schedule or riders.

7. Electricity delivered to the grid by Customer's renewable generation that exceeds the electricity delivered by Company during a monthly billing period is defined as Excess Energy. When used in conjunction with a time of use schedule, the TOU periods shall be specified in the applicable schedule and any Excess Energy shall apply first with the Excess Energy generated On-Peak kWh offsetting On-peak usage and then offsetting Off-peak usage. Any excess Off-Peak kWh shall only apply against Off-peak kWh usage. Any Excess Energy not used in the current month to offset usage shall carry forward to the next billing month, except for Participants served under this Rider beyond the applicable sunset date of December 31, 2025 or May 31, 2029, for which Excess Energy will be credited at the end of each billing month.

8. Excess Energy shall be used to reduce electricity delivered and billed by Company during the current or a future month, except that for the March billing period any carry-over shall be compensated as described in the RATE paragraph below. In the event Company determines that it is necessary to increase the capacity of facilities beyond those required to serve Customer's electrical requirement or to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, Customer shall pay the estimated cost of the required transformer or other equipment above the estimated cost which Company would otherwise have normally incurred to serve Customer's electrical requirement, in advance of receiving service under this Rider.

9. The rates set forth herein are subject to Commission Order No. 2015-194, issued in Docket No. 2014-246-E pursuant to the terms of S.C. Code § 58-40-20(F)(4). Eligibility for this rate will terminate as set forth in that Order, and otherwise as specified above. The value of NEM generation eligible for this Rider shall be computed using the methodology contained in Commission Order No. 2015-194, in Docket No. 2014-246-E, and shall be updated annually by Company. The value of NEM generation for 2021 is $0.02446 per kWh for Schedules RES and R-TOUD, $0.02444 for Schedule SGS and $0.02448 for all other schedules.

RATE

All provisions of the applicable schedule and other applicable riders will apply to service supplied under this Rider, except as modified herein. For any bill month during which the Energy Charges are a net credit, the respective Energy Charges for the month shall be zero. Credits shall not offset the Basic

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Facilities Charge or the Demand Charge (if applicable). In addition to all charges in the applicable rate schedule for Customer's net electrical usage, the following credit may be applicable annually:

Credit for Excess Energy

If Customer has Excess Energy after offsetting usage as of the date of the March billing, Company shall pay Customer for the amount of the accumulated Excess Energy times a rate of $0.03360 per kWh, after which the amount of Excess Energy shall be set to zero.

Participants served under this Rider beyond the applicable sunset date of December 31, 2025 or May 31, 2029 will receive credit for Excess Energy for each billing month. These Participants will also be assessed a monthly non-bypassable charge based on their Nameplate Capacity for any volumetric price increase thereafter.

MINIMUM BILL

The monthly minimum bill for customers receiving service under this Rider shall be no less than Basic Facilities Charge from the applicable rate schedule and riders plus, if applicable, any of the following Charges: the Demand Charge, the Off-peak Excess Demand Charge, and the Extra Facilities Charge.

Participants served under this Rider beyond the applicable sunset date of December 31, 2025 or May 31, 2029 will be assessed a monthly minimum bill set at $10 more than the Basic Facilities Charge at that time. The minimum bill will be satisfied by the Basic Facilities Charge, the portion of the Customer's monthly volumetric energy charges specific to customer and distribution costs, and riders.

Bill credits for net excess energy are not included in the calculation of the minimum bill charge. Bill credits will reduce a Customer's total bill after the minimum bill charge has been applied.

METERING REQUIREMENTS

Company will furnish, install, own and maintain a billing meter to measure the kilowatt demand delivered by Company to Customer, and to measure the net kWh purchased by Customer or delivered to Company. For renewable generation capacity of 20 kW AC or less, the billing meter will be a single, bi-directional meter which records independently the net flow of electricity in each direction through the meter, unless Customer's overall electrical requirement merits a different meter. For larger renewable generation capacities, Company may elect to require two meters with 15-minute interval capabilities to separately record Customer's electrical consumption and the total generator output, which will be electronically netted for billing. Customer grants Company the right to install, operate, and monitor special equipment to measure Customer's generating system output, or any part thereof, and to obtain any other data necessary to determine the operating characteristics and effects of the installation. All metering shall be at a location that is readily accessible by Company.

SAFETY, INTERCONNECTION AND INSPECTION REQUIREMENTS

This Rider is only applicable for installed renewable generation systems and equipment that complies with and meets all safety, performance, interconnection, and reliability standards established by the Commission, the National Electric Code, the National Electrical Safety Code, the Institute of Electrical and Electronic Engineers, Underwriter's Laboratories, the Federal Energy Regulatory Commission and any local governing authorities. Customer must comply with all liability insurance requirements of the Interconnection Standard.

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POWER FACTOR

Customer's renewable generation must be operated to maintain a 100% power factor, unless otherwise specified by Company. When the average monthly power factor of the power supplied by Customer to Company is other than 100%, the Low Power Factor Adjustment stated in Company's Service Regulations may be applicable. Company reserves the right to install facilities necessary for the measurement of power factor. Company will not install such equipment, nor charge a Low Power Factor Adjustment if the renewable generation system is less than 20 kW AC and uses an inverter.

CONTRACT PERIOD

Customer shall enter into a contract for service under this Rider for a minimum original term of one (1) year, and shall automatically renew thereafter, except that either party may terminate the contract after one year by giving at least sixty (60) days prior notice of such termination in writing.

Company reserves the right to terminate Customer's contract under this Rider at any time upon written notice to Customer in the event that Customer violates any of the terms or conditions of this Rider, or operates the renewable generation system and equipment in a manner which is detrimental to Company or any of its customers. In the event of early termination of a contract under this Rider, Customer will be required to pay Company for the costs due to such early termination, in accordance with Company's South Carolina Service Regulations.

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RESIDENTIAL SERVICE
SCHEDULE RES-68

AVAILABILITY

This Schedule is available when electric service is used for domestic purposes in and about a residential dwelling unit, including electric service used on a farm and in the preparation of the farm's products for market. A residential dwelling unit served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential dwelling unit is one which ordinarily would be used as a private residence.

Service under this Schedule is not available for processing (or handling) for market of farm products produced by others; for separately metered farm operations; for individual motors in excess of 10 HP (in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department); for commercial or industrial purposes; for other uses not specifically provided for by the provisions herein; or for resale service.

Non-fossil energy sources caused by acts of nature, such as wind or solar, are permitted as supplement to Customer's energy requirement provided Company is granted the right to install, operate, and monitor special equipment to measure Customer's load or any part thereof and to obtain any other data necessary to determine the operating characteristics and effects of the installation.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

I. For Single-Phase Service:

| Bills Rendered During July - October | Bills Rendered During November - June |
|---|---|
| A. Basic Facilities Charge: | Basic Facilities Charge: |
| $11.78 per month | $11.78 per month |
| B. Kilowatt-Hour Charge: | Kilowatt-Hour Charge: |
| 10.726¢ per kWh for all kWh | 10.726¢ per kWh for the first 800 kWh<br>9.726¢ per kWh for the additional kWh |

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II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

III. For Multiple Dwelling Units:

When more than one residential housekeeping unit is served through the same meter, the kilowatt-hours in each of the energy blocks will be multiplied by the number of individual dwelling units served.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

Residential Classification - $1.00 per month

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission. The additional charge of 1.5% is not applicable when Customer has had no previous arrears in the preceding 12 months and has been a customer at this location for a continuous 12-month period.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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RESIDENTIAL SERVICE
TIME-OF-USE
SCHEDULE R-TOUD-68

AVAILABILITY

This Schedule is available on a voluntary basis when electric service is used for domestic purposes in and about a residential dwelling unit, including electric service used on a farm and in the preparation of the farm products for market. A residential dwelling unit served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential dwelling unit is one which ordinarily would be used as a private residence.

Service under this Schedule is not available: (1) for processing (or handling) for market of farm products produced by others; (2) for separately metered farm operations; (3) for individual motors in excess of 10 HP (in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department); (4) for commercial or industrial purposes; (5) for other uses not specifically provided for by the provisions herein; or (6) for resale service.

Non-fossil energy sources caused by acts of nature, such as wind or solar, are permitted as supplement to Customer's energy requirement provided Company is granted the right to install, operate, and monitor special equipment to measure Customer's load or any part thereof and to obtain any other data necessary to determine the operating characteristics and effects of the installation.

APPLICABILITY

This Schedule is applicable to all electric service of the same type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

I. For Single-Phase Service:

A. Service used during calendar months of June through September:

1. Basic Facilities Charge:

$14.63

2. On-Peak kW Demand Charge:

$5.66 per kW for all on-peak Billing Demand

B. Service used during calendar months of October through May:

1. Basic Facilities Charge:

$14.63

2. On-Peak kW Demand Charge:

$4.35 per kW for all on-peak Billing Demand

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3. kWh Energy Charge:

7.530¢ per on-peak kWh
5.899¢ per off-peak kWh

3. kWh Energy Charge:

7.530¢ per on-peak kWh
5.899¢ per off-peak kWh

Minimum Bill

The minimum monthly charge shall be the Basic Facilities Charge.

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

BILLING DEMAND

The on-peak Billing Demand shall be the maximum demand used in the on-peak hours of the current month during any 15-minute interval.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina.

Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

Residential Classification - $1.00 per month

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission. The additional charge of 1.5% is not applicable when Customer has had no previous arrears in the preceding 12 months and has been a customer at this location for a continuous 12-month period.

CONTRACT PERIOD

The Contract Period shall be on a monthly basis. For a customer who has previously received service under this Schedule or its predecessor, at the current location, the Contract Period shall not be less than one year.

GENERAL

Service under this Schedule is subject to the Company's Service Regulations, and any changes therein, substitutions thereof, or additions thereto lawfully made.



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# SMALL GENERAL SERVICE
# SCHEDULE SGS-68

## AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer at a single point of delivery, at one of the Company's standard voltages, with a Contract Demand of less than 30 kW, until the Customer's registered demand equals or exceeds 35 kW in two or more of the preceding 12 months, or until the Customer's registered demand equals or exceeds 50 kW.

This Schedule is not available: (1) for residential service, (2) for resale service, (3) for a Contract Demand of 30 kW or more, (4) whenever the monthly registered demand equals or exceeds 35 kW in two or more of the preceding 12 months, or (5) whenever the monthly registered demand equals or exceeds 50 kW. The Company may at any time conduct a test or install a demand meter to determine the maximum 15-minute demand.

When the Customer has installed generating or converting equipment that can operate in parallel with the Company's service, the Customer shall install the protective equipment acceptable to the Company that will protect the Company's employees, its other customers, and its distribution system. The Company shall have the right to suspend delivery of electricity to the Customer with such generating or converting equipment until the Customer has installed the protective equipment.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. For Single-Phase Service:

$12.34 Basic Facilities Charge

12.778¢ per kWh for the first 2,000 kWh
9.119¢ per kWh for all additional kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

## RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

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| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short-term, construction, or temporary service, the Contract Period may be for the period requested by the Customer and in such event the Customer agrees:

(1) That the service supplied shall be for a continuous period until disconnected; and

(2) That where it is necessary for the Company to extend lines, erect transformers, or do any work necessary to supply service, except the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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MEDIUM GENERAL SERVICE
SCHEDULE MGS-68

AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer at a single point of delivery, at one of the Company's standard voltages, with a Contract Demand or a registered or computed demand of 30 kW and greater, but less than 1,000 kW. This Schedule is also available to an existing nonresidential customer if served under the Small General Service Schedule SGS on October 7, 1983 with: (1) a Contract Demand of 1,000 kW or more, until such time as service is terminated, or service is elected under another available schedule; or (2) a Contract Demand below 1,000 kW until such time as the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months or the Customer's Contract Demand is increased to 1,000 kW or more; whereupon, this Schedule will no longer be available thereafter.

This Schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (3) for resale service; or (4) for a new customer after October 7, 1983 with a Contract Demand of 1,000 kW or more, or whenever the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. For Single-Phase Service:

$21.35 Basic Facilities Charge

$7.06 per kW of Billing Demand

7.499¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

BILLING DEMAND

The Billing Demand shall be the greater of: (1) the maximum kW registered or computed, by or from the Company's metering facilities, during any 15-minute interval within the current billing month; (2) 80% of the maximum 15-minute demand during the billing months of July through October of the preceding 11 billing months; (3) 60% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding 11 billing months; (4) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand; or (5) 25 kW.

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RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short-term, construction, or temporary service, the Contract Period may be for the period requested by the Customer and in such event the Customer agrees:

(1) That the service supplied shall be for a continuous period until disconnected; and

(2) That where it is necessary for the Company to extend lines, erect transformers, or do any work necessary to supply service, except the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# SEASONAL OR INTERMITTENT SERVICE
# SCHEDULE SI-68

## AVAILABILITY

This Schedule is available for a nonresidential customer at a single point of delivery, at one of the Company's standard voltages, and whose operation is normally seasonal or varies greatly from month to month; whose actual kW demand for at least two consecutive months is less than 30% of the greater of the Contract Demand or maximum demand registered in the preceding 12 months; and whose Contract Demand or registered or computed demand is 30 kW or more.

This Schedule is not available for short-term, construction, temporary, breakdown, standby or supplementary service, or for Contract Demands or loads of less than 30 kW or greater than 100,000 kW.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. For those months when service is used:

For Single-Phase Service

$21.35 Basic Facilities Charge

14.693¢ per kWh for the first 2,000 kWh
10.772¢ per kWh for all additional kWh

For Three-Phase Service

The bill computed for single-phase service plus $6.50.

II. A charge will be added to the monthly bill in each of three consecutive months in each contract year, to be referred to as facilities charge months. Facilities charge months shall begin with the first month service is taken or as specified in the Service Agreement, but shall not begin later than the tenth month of the contract year. The charge to be added during each facilities charge month will be determined as follows:

| | |
|---|---|
| $40.10 | Customer Seasonal Charge |
| $ 1.72 | per kW Facilities Charge for each kW of demand registered in the first facilities charge month or the maximum 15-minute registered demand in the previous 11 months or the Contract Demand, whichever is greater. |

## RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates

applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

REMOVAL OF FACILITIES

If the Customer is not using service or is only partially using service, the Company may, after notice to the Customer, remove any of its transformers and other equipment (other than structures and conductors), or may substitute other equipment for that which is being only partially used by the Customer. In either event, the Company will furnish and install, at its own expense, the same or equivalent equipment, or any needed substitute equipment, at the time the Customer notifies the Company of their desire to resume taking service.

CONTRACT PERIOD

The Contract Period shall not be less than one year, except where the Customer fails to meet the availability requirement of this Schedule.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.



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# SMALL GENERAL SERVICE
# (TIME-OF-USE)
# SCHEDULE SGS-TOU-68

## AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer with an initial Contract Demand less than 1,000 kW.

This Schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service, unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (3) for resale service; or (4) whenever Customer's registered or computed demand equals or exceeds 1,000 kW and an increase in the capacity of Company's facilities is required.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. Service used during the calendar months of June through September:

A. Basic Facilities Charge:
$27.85

B. kW Demand Charge:
1. $12.61 per kW for all kW of on-peak Billing Demand
2. $ 3.04 per kW for all off-peak excess Billing Demand

C. kWh Energy Charge:
6.551¢ per on-peak kWh
5.127¢ per off-peak kWh

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II. Service used during the calendar months of October through May:

A. Basic Facilities Charge:
$27.85

B. kW Demand Charge:
1. $10.01 per kW for all kW of on-peak Billing Demand
2. $ 3.04 per kW for all off-peak excess Billing Demand

C. kWh Energy Charge:
6.551¢ per on-peak kWh
5.127¢ per off-peak kWh

III. Minimum Bill:

The minimum monthly charge shall be the Basic Facilities Charge plus 4.057¢ per kWh for all on-peak kWh and 4.057¢ per kWh for all off-peak kWh plus $3.03 per kW for the higher of (1) the Contract Demand or (2) the maximum monthly 15-minute demand during the current and preceding eleven (11) billing months.

BILLING DEMANDS

I. The on-peak Billing Demand shall be the maximum demand registered or computed from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.

II. The off-peak excess Billing Demand is the maximum demand registered or computed from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

A. Service used beginning at 12:00 midnight March 31 and ending 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

B. Service used beginning at 12:00 midnight September 30 and ending 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

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RATE ADJUSTMENTS

Fuel, variable environmental, and avoided capacity costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

RIDER APPLICATIONS

When this Schedule is used in conjunction with any applicable rider, the charges, if any, as stated in the rider will be adjusted to reflect the on-peak and off-peak periods and on-peak and off-peak charges in this Schedule unless specific and different on-peak and off-peak periods and charges are stated in the rider.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except, for short-term, construction, or temporary service, the Contract Period may be for the period requested by Customer and in such event Customer agrees:

1. That the service supplied shall be for a continuous period until disconnected; and
2. That where it is necessary for Company to extend lines, erect transformers, or do any work necessary to supply service, Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Company's Service Regulations, and any changes therein, substitutions therefor, or additions thereto lawfully made.

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SMALL GENERAL SERVICE
(THERMAL ENERGY STORAGE)
SCHEDULE SGS-TES-68

AVAILABILITY

This Schedule is available on a voluntary basis for electric service when used for thermal storage equipment to provide space conditioning requirements by a nonresidential customer with a Contract Demand less than 1,000 kW. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize electrical loads of chillers, boilers, pumps, or fans.

This Schedule is not available: (1) for residential service; (2) for temporary service; (3) for service used for purposes other than thermal storage space conditioning equipment; (4) for breakdown, standby, or supplementary service; (5) for resale service; (6) for a Contract Demand of 1,000 kW or more; or (7) whenever the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months.

APPLICABILITY

This Schedule is applicable to electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. Basic Facilities Charge:
$27.85

II. kW Demand Charge:

| | | Service Rendered During the Calendar Months Of: June through September | October through May |
|---|---|---|---|
| A. | On-Peak Billing Demand | $14.86 per kW | $12.24 per kW |
| B. | Off-Peak Excess Billing Demand | $3.03 per kW | $3.03 per kW |

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III. kWh Energy Charge:

5.260¢ per on-peak kWh
5.033¢ per off-peak kWh

IV. Minimum Bill:

The minimum monthly charge shall be 4.057¢ per kWh for all on-peak kWh and 4.057¢ per kWh for all off-peak kWh plus the Basic Facilities Charge plus $3.03 per kW for the higher of: (1) the Contract Demand, or (2) the maximum monthly 15-minute demand during the current and preceding eleven (11) billing months.

BILLING DEMANDS

I. The on-peak Billing Demand shall be the maximum demand registered or computed from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.

II. The off-peak excess Billing Demand is the maximum demand registered or computed from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 12:00 noon and 8:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates

applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.



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# LARGE GENERAL SERVICE
# SCHEDULE LGS-68

## AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer with either a Contract Demand that equals or exceeds 1,000 kW or whenever the registered or computed demand equals or exceeds 1,000 kW in the preceding 12 months.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, (2) for resale service, (3) for short-term or temporary service, or (4) for any new customer with a Contract Demand in excess of 100,000 kW.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher or the voltage at which Customer was being served on October 7, 1983. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. Basic Facilities Charge:

$192.00

II. kW Demand Charge:

$ 14.08 per kW for the first 5,000 kW of Billing Demand
$ 13.08 per kW for the next 5,000 kW of Billing Demand
$ 12.08 per kW for all over 10,000 kW of Billing Demand

III. kWh Energy Charge:

5.478¢ per kWh

IV. Transformation Discounts:

When Customer owns the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, the charge per kW of Billing Demand and per kWh will be reduced in accordance with the following:

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| Transmission Service Transformation Discount | Distribution Service Transformation Discount |
|---|---|
| $0.50/kW | $0.40/kW |
| $0.00020/kWh | $0.00002/kWh |

Transmission: For Customer to qualify for the Transmission Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service at the voltage of the 69 kV, 115 kV, or 230 kV transmission line from which Customer receives service.

Distribution: For Customer to qualify for the Distribution Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service from the distribution line of 12.47 kV or higher from which Customer receives service. The distribution service source must be from a general distribution line and must be from other than a transmission-to-distribution substation built primarily for Customer's use in order to qualify for the Distribution Service Transformation Discount. A general distribution line is a 12.47 kV or higher voltage distribution line built to serve the general area and not built primarily to serve a specific customer.

Company shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which Company provides above those which Company would normally have utilized to service Customer's Contract Demand shall be considered as Extra Facilities. Any Company-owned protection system installed when service is directly from Company's 69 kV, 115 kV, or 230 kV transmission system, or a distribution line of 12.47 kV or higher shall be considered Extra Facilities.

If changing conditions on Company's electrical system make continuation of the current delivery voltage impractical, Customer shall be responsible for all costs for the conversion beyond the point of delivery except any Company-owned metering equipment. At the time of the conversion, Company reserves the right to provide service at one of its available voltages.

If subsequent changes in the use of Company's facilities occur which cause the reclassification of either transformers or lines, Customer's entitlement to the discount may be changed.

V. Minimum Bill:

The minimum monthly charge shall be the Basic Facilities Charge plus a charge for 1,000 kW.

BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current billing month. However, the Billing Demand shall not be less than the greater of (1) 80% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding 11 billing months, or (2) 60% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding 11

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billing months, or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand, or (4) 1,000 kW.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to $0.30 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demands used during any 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short-term, construction, or temporary service, the Contract Period may be for the period requested by Customer and in such event Customer agrees:

(1) That the service supplied shall be for a continuous period until disconnected; and

(2) That where it is necessary for Company to extend lines, erect transformers, or do any work necessary to supply service, Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# LARGE GENERAL SERVICE
# (TIME-OF-USE)
# SCHEDULE LGS-TOU-68

## AVAILABILITY

This Schedule is available on a voluntary basis for electric service used by a nonresidential customer with either a Contract Demand that equals or exceeds 1,000 kW or whenever the registered or computed demand equals or exceeds 1,000 kW in the preceding 12 months.

This Schedule is not available: (1) for breakdown, standby, or supplementary service, unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (2) for resale service; (3) for short-term or temporary service; or (4) for any new customer with a Contract Demand in excess of 100,000 kW.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher or the voltage at which Customer was being served on October 7, 1983. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. Basic Facilities Charge:

$192.00

II. kW Demand Charge:

| | Service Rendered During the Calendar Months Of: June through September | October through May |
|---|---|---|
| A. On-Peak Billing Demand: First 5,000 kW of Billing Demand | $21.22 per kW | $15.96 per kW |
| For the next 5,000 kW of Billing Demand | $20.22 per kW | $14.96 per kW |
| All over 10,000 kW of Billing Demand | $19.22 per kW | $13.96 per kW |
| B. All off-peak excess Billing Demand | $ 1.31 per kW | $ 1.31 per kW |

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III. kWh Energy Charge:

5.271¢ per on-peak kWh
4.771¢ per off-peak kWh

IV. Transformation Discounts:

When Customer owns the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, the charge per kW of on-peak Billing Demand and per kWh will be reduced in accordance with the following:

| Transmission Service Transformation Discount | Distribution Service Transformation Discount |
|---|---|
| $0.50/kW | $0.40/kW |
| $0.00020/kWh | $0.00002/kWh |

Transmission: For Customer to qualify for the Transmission Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service at the voltage of the 69 kV, 115 kV, or 230 kV transmission line from which Customer receives service.

Distribution: For Customer to qualify for the Distribution Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service from the distribution line of 12.47 kV or higher from which Customer receives service. The distribution service source must be from a general distribution line and must be from other than a transmission-to-distribution substation built primarily for Customer's use in order to qualify for the Distribution Service Transformation Discount. A general distribution line is a 12.47 kV or higher voltage distribution line built to serve the general area and not built primarily to serve a specific customer.

Company shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which Company provides above those which Company would normally have utilized to service Customer's Contract Demand shall be considered as Extra Facilities. Any Company-owned protection system installed when service is directly from Company's 69 kV, 115 kV, or 230 kV transmission system, or a distribution line of 12.47 kV or higher shall be considered Extra Facilities.

If changing conditions on Company's electrical system make continuation of the current delivery voltage impractical, Customer shall be responsible for all costs for the conversion beyond the point of delivery except any Company-owned metering equipment. At the time of the conversion, Company reserves the right to provide service at one of its available voltages.

If subsequent changes in the use of Company's facilities occur which cause the reclassification of either transformers or lines, Customer's entitlement to the discount may be changed.

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V. Minimum Bill:

The minimum monthly charge shall be the Basic Facilities Charge plus a charge for 1,000 kW at the off-peak excess demand rate.

BILLING DEMANDS

I. The on-peak Billing Demand shall be the maximum demand registered or computed by or from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.

II. The off-peak excess Billing Demand is the maximum demand registered or computed by or from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to $0.30 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demand used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates

applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

RIDER APPLICATIONS

When this Schedule is used in conjunction with any applicable rider, the charges, if any, as stated in the rider will be adjusted to reflect the on-peak and off-peak periods and on-peak and off-peak charges in this Schedule unless specific and different on-peak and off-peak periods and charges are stated in the rider.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations and any changes therein, substitutions therefor, or additions thereto lawfully made.



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# LARGE GENERAL SERVICE
# (REAL TIME PRICING)
# SCHEDULE LGS-RTP-68

## AVAILABILITY

This Schedule is available for electric service to a maximum of twenty (20) nonresidential customers with a Contract Demand that equals or exceeds 1,000 kW.

This Schedule is not available: (1) for short-term or temporary service; (2) for electric service in conjunction with Incremental Power Service Rider IPS and Dispatched Power Rider No. 68; (3) for electric service in conjunction with Large Load Curtailable Rider LLC, Economic Development Rider ED, and Economic Redevelopment Rider ERD, except as provided for in the RTP Base Charge; (4) to a customer who had discontinued receiving service under this Schedule, or its predecessor, during the previous 12 months; or (5) for any new customer with a Contract Demand in excess of 50,000 kW. Power delivered under this Schedule shall not be used for resale, or as a substitute for power contracted for or which may be contracted for under any other schedule of Company, except at the option of Company, under special terms and conditions expressed in writing in the contract with Customer. Customer shall be required to furnish and maintain a communication link and equipment suitable to support remote reading of Company's meter serving Customer and to support daily receipt of the Hourly Real Time Pricing (RTP) Rates.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the type of service necessary for Customer's requirements will be supplied under this Schedule.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## CUSTOMER BASELINE LOAD (CBL)

Company shall establish a Customer Baseline Load (CBL), expressed in kilowatt-hours, using one complete year of Customer-specific hourly load data that, in Company's opinion, represents Customer's electricity consumption pattern and is typical of Customer's operation for billing under the otherwise applicable tariffs and from which to measure changes in consumption for billing pursuant to this Schedule. For situations in which hourly load data are not available, a CBL will be constructed by Company using load shapes of customers with similar usage patterns and from relevant information provided by Customer and verified by Company. Establishment of a CBL is a precondition for use of this Schedule.

## CBL DETERMINATION

The CBL shall be adjusted at Company's sole discretion to reflect: (1) installation of permanent energy efficiency measures; (2) permanent removal or addition of Customer's equipment; (3) one-time extraordinary events such as natural disasters; (4) annual plant shutdowns or other random variations in the load patterns; and (5) other changes in usage. After the initial CBL is established, it shall only be subject to a downward adjustment at Customer's request by providing 30 days advance written notice of a permanent reduction of electrical load due to the installation of demonstrable energy efficiency measures or removal of Customer's equipment. Such downward adjustment is subject to Company's concurrence.

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CBL CALENDAR MAPPING

To provide Customer with the appropriate CBL for the RTP Service Year, the hourly consumptions established by the CBL shall be calendar-mapped to the corresponding day of the RTP Service Year. Calendar-mapping is a day-matching method to ensure that Mondays are matched to Mondays, holidays to holidays, etc.

The CBL shall be established by first identifying holidays and then grouping the remaining days, i.e., Mondays, Tuesdays, etc., and averaging over the calendar month to result in hourly consumption for a typical week in each calendar month. The CBL result shall then be adjusted for each calendar month to reflect annual plant shutdowns, holidays, or other known work stoppages during the next RTP Service Year. Calendar-mapping is performed prior to each annual renewal of service under this Schedule after adjustments, if any, are made to the CBL.

MONTHLY RATE

The monthly rate shall consist of the following charges:

I. RTP Administrative Charge:

$160.00

II. RTP Base Charge:

RTP Base Charge = Monthly Bill for the hourly CBL consumption of the current billing month pursuant to the conventional LGS Class tariffs under which Customer either previously received service or would have elected to receive service prior to electing this Schedule. When the conventional tariffs include Economic Development Rider ED, Economic Redevelopment Rider ERD, or Large Load Curtailable Rider LLC, the provisions of these Riders shall only apply to the CBL usage.

III. RTP Hourly Energy Charge Adjustment:

RTP Hourly Energy Charge = ∑ {Hourly RTP Rate X (Hourly Consumption - CBL Consumption)}

where:

∑ = The summation of the RTP charges and credits for each hour of the current billing month.

The Hourly RTP Rate shall be determined based upon the following formula:

Hourly RTP Rate = (MENERGY + CAP + ADDER) X (1 + TAXES)

where:

MENERGY = Marginal Energy Cost per kilowatt-hour including marginal fuel, variable operating and maintenance expenses, and delivery losses

CAP = Tiered Capacity Charge per kilowatt-hour applicable whenever the day-ahead forecast of the ratio of hourly available generation to hourly demand is equal or less than 1.15

ADDER = β X (Class Rate-Hourly Marginal Cost), but not less than

zero.

where:

| | | |
|---|---|---|
| β | = | a fixed value equal to 0.20 |
| Class Rate | = | the prior calendar year average rate per kilowatt-hour under the conventional tariffs applicable to the LGS class, as updated annually effective with the February billing |
| Hourly Marginal Cost | = | the sum of the specific hour's kilowatt-hour price for MENERGY and CAP, all as defined above |
| TAXES | = | South Carolina Regulatory Fee and Gross Receipts Tax (currently 0.53%) |

IV. Facilities Demand Charge:

per kW of Facilities Demand for service provided from:

| | |
|---|---|
| Transmission System (voltage of 69 kV or higher) without transformation | $1.30/kW |
| Transmission System (voltage of 69 kV or higher) with one transformation | $1.79/kW |
| Distribution System (voltage below 69 kV) without transformation | $2.54/kW |
| Distribution System (voltage below 69 kV) with one transformation | $2.94/kW |

The kW of Facilities Demand shall be the greater of (1) the Contract Demand or (2) the maximum demand registered or recorded by Company's meter during a 15-minute interval in the current billing month, in excess of the maximum demand included in the CBL applicable to the current billing month. The Facilities Demand shall include any Standby Service kW, when applicable.

V. Variable Environmental, Avoided Capacity, and DERP Avoided Cost Credit:

per kW of RTP Demand: $1.62 per kW

where: RTP Demand equals the difference between the maximum monthly demand registered or recorded and the CBL Billing Demand (use the on-peak demand for both if the CBL is billed under Schedule LGS-TOU).

VI. DSM/EE Incremental Usage Adjustment

DSM/EE Incremental Charge = (Actual Consumption – CBL Consumption) X DSM/EE Adjustment

where:

| | | |
|---|---|---|
| Actual Consumption | = | kWh consumed during the billing month |
| CBL Consumption | = | kWh billed as the CBL during the billing month |
| DSM/EE Adjustment | = | DSM/EE rate adjustment during the current billing month |

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39 and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the



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above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

PROVISION OF STANDBY SERVICE

If service is received under a standby service tariff prior to service under this Schedule, the use of standby service shall be excluded from initial determination and update of the CBL. The RTP Base Charge, as set forth in the Monthly Rate provision above, shall include billing of Supplementary Service but shall not include any charges related to reservation or use of Standby Service. The Monthly Rate provisions of the applicable standby service tariff shall be calculated assuming no standby service was used. Any use of Standby Service will be billed pursuant to the RTP Hourly Energy Charge provisions of this Schedule. All other provisions of the applicable standby service tariff apply.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to $0.30 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demand used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

CUSTOMER RATE NOTIFICATION

Company will notify Customer of the hourly prices via electronic mail, or other method of communications acceptable to Company, by 4 p.m. of the preceding business day. Prices for Saturday, Sunday and Monday will generally be available on the preceding Friday. For a recognized holiday and the day following the holiday, prices will be available the preceding Company business day. Whenever prices are provided in excess of a day ahead and updated projections would result in significantly different prices, Company reserves the right to issue revised prices provided such prices are conveyed no later than 4 p.m. on the preceding calendar day.

Company is neither responsible nor liable for Customer's failure to receive and act upon the hourly prices. If Customer does not receive these prices, it is Customer's responsibility to inform Company so that future prices may be supplied.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is



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subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Term shall be for one year and will be automatically renewed annually unless terminated by either party by giving not less than thirty (30) days written notice of termination.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations and any changes therein, substitutions therefore, or additions thereto lawfully made. Company makes no representation regarding the benefits of Customer subscribing to this Schedule. Customer, in its sole discretion, shall determine the feasibility and benefits of Customer subscribing to this Schedule. For the purpose of determining Customer's fuel cost recovery responsibility in accordance with S.C. Code Ann. Section 58-27-865, for each kWh billed Customer pursuant to this Schedule, an amount equal to the currently approved fuel cost rider shall be treated as the cost of fuel.

Where Customer's other source of power is connected electrically or mechanically to equipment which may be operated concurrently with service supplied by Company, Customer shall install and maintain at his expense such devices as may be necessary to protect his equipment and service and to automatically disconnect his generating equipment, which is operated in parallel with Company, when service used by Customer is affected by electrical disturbances on Company's or Customer's systems. Should Company determine that Customer's facilities are not adequate to protect Company's facilities, Company may install the necessary facilities and Customer shall pay for the extra facilities in accordance with Company's Service Regulations.



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# LARGE GENERAL SERVICE - CURTAILABLE
# SCHEDULE LGS-CUR-TOU-68

## AVAILABILITY

This Schedule is available for electric service used by a non-residential customer with a Contract Demand that equals or exceeds 5,000 kW of firm demand. This Schedule is not available for new applications on and after January 1, 2017.

This Schedule is not available: (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, (2) for resale service, (3) for short-term or temporary service, or (4) for any new customer with a Contract Demand in excess of 100,000 kW.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

I. Basic Facilities Charge:

$484.83

II. Demand Charge:

| | Service Rendered during the Calendar Months of: June through September | October through May |
|---|---|---|
| A. Firm Billing Demand: First 5,000 kW of Billing Demand | $23.03 per kW | $17.29 per kW |
| Next 5,000 kW of Billing Demand | $21.89 per kW | $16.15 per kW |
| All over 10,000 kW of Billing Demand | $20.75 per kW | $15.01 per kW |
| B. All Curtailable Billing Demand | $ 1.71 per kW | $ 1.71 per kW |

III. kWh Energy Charge:

A. 4.822¢/on-peak kWh
B. 4.249¢/off-peak kWh

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IV. Transformation Discount:

When Customer owns the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, the charge per kW of the highest Billing Demand occurring during on-peak hours and the charge per kWh for all kWh will be reduced in accordance with the following:

| Transmission Service Transformation Discount | Distribution Service Transformation Discount |
|---|---|
| $0.50/kW | $0.40/kW |
| $0.00020/kWh | $0.00002/kWh |

Transmission: For Customer to qualify for the Transmission Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which the Company would normally own, except Company's metering equipment, necessary to take voltage of the 69 kV, 115 kV, or 230 kV transmission line from which Customer receives service.

Distribution: For Customer to qualify for the Distribution Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except the Company's metering equipment, necessary to take service from the distribution line of 12.47 kV or higher from which the Customer receives service. The distribution service source must be from a general distribution line and must be from other than a transmission-to-distribution substation built primarily for Customer's use in order to qualify for the Distribution Service Transformation Discount. A general distribution line is a 12.47 kV or higher voltage distribution line built to serve the general area and not built primarily to serve a specific customer.

Company shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which Company provides above those which Company would normally have utilized to service Customer's Contract Demand shall be considered as Extra Facilities. Any Company-owned protection system installed when service is directly from Company's 69 kV, 115 kV, or 230 kV transmission system, or a distribution line of 12.47 kV or higher shall be considered Extra Facilities.

If changing conditions on Company's electrical system make continuation of the current delivery voltage impractical, Customer shall be responsible for all costs for the conversion beyond the point of delivery except any Company-owned metering equipment. At the time of the conversion, Company reserves the right to provide service at one of its available voltages.

If subsequent changes in the use of Company's facilities occur which cause the reclassification of either transformers or lines, Customer's entitlement to the discount may be changed.

V. Minimum Bill:

The minimum monthly charge shall be the Basic Facilities charge plus a charge for 5,000 kW at the Firm Billing Demand rate.

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ON-PEAK HOURS:

I. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m. Monday through Friday, excluding holidays considered as off-peak.

II. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

OFF-PEAK HOURS:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

BILLING DEMANDS:

The Billing Demand shall be the maximum kW registered or computed, by or from the Company's metering facilities, during any fixed 15-minute interval within the current billing month in accordance with I through IV below:

I. Firm Billing Demand

The Firm Demand shall be the kW of demand specified in the Service Agreement, but not less than 5,000 kW, to which Customer shall reduce his requirement at the time specified by Company. Company at all times will endeavor to make available to Customer the Firm Demand specified in the Service Agreement.

II. Curtailable Billing Demands

Curtailable Demand shall be the kW of demand registered or computed by or from Company's metering facilities during each 15-minute interval in the current billing month less the Firm Demand but not less than zero.

III. Contract Demand

The Contract Demand shall be the maximum kW of demand Customer requires Company to supply for operation of the Customer's facility. When this rate is used in combination with the applicable standby or generation service rider, standby service shall not be substituted for curtailable load. Contract Demand is subject to curtailment to the Firm Demand level.

IV. Curtailable Period

The Curtailable Period shall be an 8-hour period unless Company specifies a shorter period. Customer shall be given a minimum of 60 minutes confirmed notice before requested curtailment is to take place. In the alternative, if Customer operates electric arc furnaces or similar devices, Customer shall be

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given 15 minutes confirmed notice before a curtailment of at least 45 MW of Customer's Contract Demand must occur, with all but 5 MW of Customer's remaining Curtailable Demand curtailed within 90 minutes of confirmed notice and all remaining Curtailable Demand curtailed within 120 minutes of confirmed notice. Company will specify a Curtailable Period when Company, in its opinion, does not have adequate capacity and reserves available to meet the anticipated customer requirements. Curtailable Periods under this rate schedule shall only occur when Company initiates a capacity curtailment under its other curtailable riders. However, due to the requirement that Company provide 120 minutes of confirmed notice to a Customer operating electric arc furnaces or other similar devices, if Company determines between the time confirmed notice is given to such electric arc furnace Customer and the time when notice must be given to Company's other curtailable customers that a Curtailment Period is not necessary, such electric arc furnace Customer may be curtailed when Company's other curtailable customers are not. In such event, Company shall notify Customer as soon as reasonably possible that a Curtailment Period is not necessary. Company shall use reasonable diligence to notify customer of an impending Curtailment Period and having used reasonable diligence shall not be liable to Customer should Customer not receive notification. The number of hours curtailable in any 24-hour period, midnight to midnight, shall be no more than 8 hours. The total hours of curtailment shall not exceed 400 hours or 50 curtailments annually regardless of whether the customer actually curtails during all curtailable periods.

USE OF CURTAILABLE DEMAND DURING A CURTAILMENT PERIOD

For the maximum Curtailable Demand registered or computed by or from Company's metering facilities during a Curtailment Period, Customer's monthly bill will be increased subject to the following:

For the first Curtailment in a calendar year during which Customer uses Curtailable Demand, Customer will pay a rate equal to the highest Curtailable Demand (Recorded or Computed Demand less Firm Demand from any 15-minute period during the Curtailment Period) times the Firm Billing Demand Charge plus 10 percent. For the second use during a Curtailment Period, a rate of the Firm Demand Charge plus 20 percent will be charged for each kW of Curtailable Demand used. Each additional use of Curtailable Demand during the calendar year will cause a rate equal to the price of Firm Demand plus 30 percent. Any customer found to be intentionally buying through a Curtailment by the Commission shall be subject to removal from this tariff.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85 percent, the monthly bill will be increased by a sum equal to $0.30 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demand used during a 15-minute interval and 62 percent of the maximum kW demand registered in the current billing month.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

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SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the Public Service Commission of South Carolina.

CONTRACT PERIOD

The Contract Period shall be a minimum period of five (5) years, with successive extension periods of two years thereafter, unless modified or terminated by order of the South Carolina Public Service Commission or terminated by Customer at the end of the Contract Period by giving not less than sixty (60) days prior written notice.

The difference between the Contract Demand and the Firm Demand as specified in the Service Agreement is subject to adjustment at the end of the first 12 months of service under this Schedule. Thereafter, the difference between the Contract Demand and the Firm Demand shall only be reduced at the end of each 12-month period provided such reduction does not exceed 20% of the difference contained in the Service Agreement either: (1) at the beginning of the 13th month service was provided under this Schedule or under a curtailable rider, or (2) at the beginning of the preceding automatic extension of the Contract Period, whichever is later.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# CHURCH AND SCHOOL SERVICE
# SCHEDULE CSG-68

## AVAILABILITY

This Schedule is available for electric service used in a church plant contracting to pay for service for twelve months in each calendar year when Company does not own equipment, other than meters or metering equipment, on Customer's side of the point of delivery.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level provided that no part of the school is used for boarding facilities to accommodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school, or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions of this Schedule or for breakdown, standby, or supplementary service.

This Schedule is not available for new applications after July 31, 1978. Customer will be billed on this Schedule until Customer requests another available schedule or until Company's review of the preceding 12 months' history indicates the total annual bill on another available schedule would have been equal to or less than billing under this Schedule.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

## MONTHLY RATE

I. For Single-Phase Service:

$21.35 Basic Facilities Charge
11.842¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

Minimum: The minimum charge shall be the sum of (1) the Basic Facilities Charge, (2) the three-phase charge, if applicable, (3) $3.03 for each kW of Demand and (4) 4.511¢ per kWh. The kW of Demand shall be the greater of (a) the Contract Demand or (b) the maximum kW registered or computed, by or from

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Company's metering facilities, during any 15-minute interval within the current or preceding eleven (11) billing months.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# CHURCH AND SCHOOL SERVICE
# SCHEDULE CSE-68

## AVAILABILITY

This Schedule is available when permanently installed electric space heating equipment is the only type of space heating equipment installed in either (1) all parts of the church plant, (2) in the church sanctuary and pertinent rooms thereto, (3) in all parts of the church plant, except the parts contained in item (2), (4) in a newly constructed church educational building with not less than fifty percent of the floor area of the existing church plant, excluding the parts contained in item (2), or (5) any separately metered church building comprising a part of the church plant.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level, when permanently installed electric space heating equipment is the only type of equipment installed for space heating purposes and all installed cooking and water heating equipment is electrical; provided that no part of the school is used for boarding facilities to accommodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school, or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions of this Schedule or for breakdown, standby, or supplementary service.

This Schedule is not available for new applications after July 31, 1978. Customer will be billed on this Schedule until Customer requests another available schedule or until Company's review of the preceding 12 months' history indicates the total annual bill on another available schedule would have been equal to or less than billing under this Schedule.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the three-phase 4 wire type will be supplied.

## MONTHLY RATE

I. For Single-Phase Service:

$21.35 Basic Facilities Charge
11.842¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

Minimum: The minimum charge shall be the sum of (1) the Basic Facilities Charge, (2) the three-phase charge, if applicable, (3) $3.03 for each kW of Demand, and (4) 4.511¢ per kWh. The kW of Demand shall be the greater of (a) the Contract Demand or (b) the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current or preceding eleven (11) billing month.

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RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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GENERAL SERVICE
SCHEDULE GS-68

AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer with a Contract Demand less than 1,000 kW, only if served under Small General Service Schedule SGS-67 on August 30, 1988. Customer will be billed under this Schedule until: (1) the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months; (2) Customer's Contract Demand is increased to 1,000 kW or more; (3) Customer requests another available schedule; or (4) Company's review of Customer's preceding 12 months' history indicates that the total annual bill on another available schedule would have been equal to or less than billing under this Schedule.

This Schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; or (3) for resale service.

This Schedule is not available for new applications after January 31, 1989.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. For Single-Phase Service:

$12.34 Basic Facilities Charge

13.629¢ per kWh for the first 750 kWh*
9.380¢ per kWh for the next 2000 kWh
8.444¢ per kWh for the additional kWh

*When the kW of Billing Demand exceeds 5 kW, add in this block 150 kWh for each additional kW of such excess.

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

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III. Minimum: The minimum charge shall be the sum of (1) the Basic Facilities Charge, (2) the three-phase charge, if applicable, (3) $3.03 for each kW of Billing Demand, and (4) 4.440¢ per kWh. The kW of Demand shall be the greater of (a) the Contract Demand or (b) the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current or preceding eleven (11) billing month.

BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current billing month. However, the Billing Demand shall not be less than the greater of (1) 80% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months, or (2) 60% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months, or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# SMALL GENERAL SERVICE (CONSTANT LOAD)
# SCHEDULE SGS-TOU-CLR-68

## AVAILABILITY

This Schedule is available at Company's sole discretion for electric service used by a nonresidential customer with equipment that supports an expectation of constant operation at a single point of delivery, at one of the Company's standard voltages. Customer may be required to furnish Company engineering specifications, meter history results, or other evidence to support an expectation of a constant load. This Schedule is not available other applications. Customer shall notify Company in writing if Customer's equipment or mode of operation change to no longer support an expectation of constant operation.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

## MONTHLY RATE

I. For Single-Phase Service:

$11.31 Basic Facilities Charge

8.339¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50.

## RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

## SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by

such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.



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# TRAFFIC SIGNAL SERVICE
# SCHEDULE TSS-68

## AVAILABILITY

This Schedule is available for electric service supplied for the operation and illumination of traffic signals installed along public and private highways where Company has an existing secondary distribution line.

## INSTALLATION

The Company, for each signal or group of signals operating from one controller, will make its connection to Customer's service wire at a point one foot below the lowest support, carrying existing 120/240 volt conductors, or the equivalent, on the nearest pole. Customer will furnish, install, and maintain all service wires, fixtures, and other necessary equipment, including lamps and lamp renewals, for the installation and operation of all traffic signals.

## TYPE OF SERVICE

Alternating current, 60 hertz, single-phase, 2 wires, 120 volts nominal.

## DEFINITIONS

A One-way Signal is a signal with only one face which can be seen from only one approach. A Multi-Direction Signal is a signal with more than one face, each of which can be seen from only one approach.

## MONTHLY RATE

| TYPE OF SIGNAL | With Lamps of 70 Watts or less(1) Operating for a Maximum Day of | | With Lamps of 150 Watts or less Operating for a Maximum Day of | |
|---|---|---|---|---|
| | 16 Hours/kWh | 24 Hours/kWh | 16 Hours/kWh | 24 Hours/kWh |
| Blinker Signal with | | | | |
| One Lamp | $1.96/19 | $2.80/28 | $3.93/33 | $5.33/49 |
| One-way Signal with | | | | |
| One Lamp | 2.57/35 | 3.53/51 | 5.52/62 | 7.87/92 |
| Two Lamps | 3.24/35 | 4.46/51 | 6.97/62 | 9.55/92 |
| Three or Five Lamps | 3.59/35 | 4.74/51 | 7.14/62 | 9.95/92 |
| Four or Six Lamps | 4.59/50 | 6.13/75 | 9.90/91 | 13.61/135 |

(1) When a customer elects to install a lamp of 120 watts or less, in lieu of 70 watts or less, in the red cycle of a One-way Signal with two or more lamps, then the rates for all One-way Signals with two, three, or four lamps will be increased by $0.94 and $1.18, respectively, for 16 hours and 24 hours of operation.

Multi-Direction Signal

The rate for a Multi-Direction Signal is the sum of the applicable One-way Signal rate for each face of the Multi-Direction Signal.

Minimum: The amount computed under the above rates but not less than $12.34.

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RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# TRAFFIC SIGNAL SERVICE (METERED)
# SCHEDULE TFS-68

## AVAILABILITY

This Schedule is available for electric service supplied solely for the operation and illumination of traffic signals installed along public and private highways.

## INSTALLATION

The Company, for each signal or group of signals operating from one controller, will make its connection to Customer's service wire at a point where Company's conductors may be conveniently extended and terminated. Customer will furnish, install, and maintain all service wires, fixtures, and other necessary equipment, including lamps and lamp renewals, for the installation and operation of all traffic signals.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

## MONTHLY RATE

I. For Single-Phase Service:

A. For the cost to bill and provide facilities necessary to support consumption of electricity:

$12.34 Basic Facilities Charge

B. For the cost of electricity consumed:

Kilowatt-Hour Energy Charge: 7.787¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus $6.50

## RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

Commercial Classification - $ 3.53 per month
Industrial Classification - $100.00 per month

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PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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# AREA LIGHTING SERVICE
# SCHEDULE ALS-68

## AVAILABILITY

This Schedule is available for service supplied in the lighting of outdoor areas, private streets, and private driveways by means of mercury vapor, metal halide, sodium vapor lighting units, and light emitting diode. Lighting units will be bracket-mounted on Company-owned poles and the mercury vapor lamps will be color corrected.

This Schedule is not available for the lighting of dedicated streets or highways.

## SERVICE

Prior to installing area lighting facilities, Customer and Company must enter into an agreement for Area Lighting Service. The service supplied by Company will include the installation and operation, according to Company standards and requirements, of the area lighting units and will include the furnishing of electricity required for the illumination of the lamps from dusk to dawn. Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination after Customer has notified Company that a lamp is not burning. The lumen rating of the lighting units listed under the MONTHLY RATE indicates the class of lamp.

## MONTHLY RATE

1. Overhead Service

   Basic Rate: The basic rate per fixture defined below will be billed for installations of standard area lighting fixtures installed on Company's system distribution poles. The basic rate does not include the monthly charges for extra facilities, area lighting poles, underground service, Masterpiece Series Standard Facilities, or any contribution required under this Schedule.

| | LED Wattage* | Monthly Charge Per Fixture | Monthly kWh Per Fixture |
|---|---|---|---|
| Light Emitting Diode Units | | | |
| LED 50 | 50 | $9.34 | 18 |
| LED 50 floodlight | 50 | 10.67 | 18 |
| LED 75 | 75 | 9.51 | 25 |
| LED 105 | 105 | 10.98 | 35 |
| LED 130 floodlight | 130 | 19.62 | 44 |
| LED 150 | 150 | 14.26 | 54 |
| LED 215 | 215 | 17.63 | 73 |
| LED 260 floodlight | 260 | 34.36 | 88 |
| LED 280 | 280 | 20.63 | 101 |
| LED 420 | 420 | 52.72 | 142 |
| LED 530 | 530 | 63.92 | 179 |

* Approximate wattage of fixture class.

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| Lighting Fixtures – No Longer Available to New Applicants | Monthly Rate Per Fixture | Monthly kWh per Fixture |
|---|---|---|
| 5,800 lumen (Sodium Vapor)[1] | $ 6.58 | 29 |
| 7,000 lumen semi-enclosed (Mercury Vapor)[1] | 7.01 | 69 |
| 7,000 lumen (Mercury Vapor)[1] | 8.54 | 69 |
| 9,000 lumen (Metal Halide)[2] | 12.75 | 41 |
| 9,500 lumen (Sodium Vapor)[3] | 10.05 | 46 |
| 12,000 lumen (Retrofit Sodium Vapor) [1] | 11.23 | 59 |
| 16,000 lumen (Sodium Vapor)[3] | 11.97 | 59 |
| 20,000 lumen (Metal Halide)[2] | 17.50 | 94 |
| 21,000 lumen (Mercury Vapor)[1] | 12.16 | 149 |
| 21,000 lumen floodlight (Mercury Vapor) [1] | 15.50 | 160 |
| 22,000 lumen (Sodium Vapor)[2] | 12.36 | 86 |
| 28,500 lumen (Sodium Vapor)[3] | 15.30 | 109 |
| 33,000 lumen (Metal Halide)[2] | 22.07 | 133 |
| 38,000 lumen (Retrofit Sodium Vapor) [1] | 14.16 | 135 |
| 40,000 lumen (Metal Halide)[2] | 22.50 | 160 |
| 50,000 lumen (Sodium Vapor)[3] | 18.97 | 152 |
| 50,000 lumen floodlight (Sodium Vapor)[3] | 21.36 | 168 |
| 60,000 lumen (Mercury Vapor)[1] | 22.13 | 382 |
| 60,000 lumen floodlight (Mercury Vapor) [1] | 24.61 | 382 |
| 110,000 lumen (Metal Halide)[2] | 42.23 | 370 |

[1] Not available for new installations. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the lamp, photocell, fixture or ballast, or earlier pursuant to Company's change-out plan, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Mercury vapor fixtures shall also be replaced, prior to failure, upon Customer's request.

[2] Not available for new installations. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Fixtures shall also be replaced, prior to failure, upon Customer's request.

| Restricted Lumen Classification | Default Replacement Classification* |
|---|---|
| 5,800 lumen HPS, 7,000 lumen MV, 9,000 lumen MH, 9,500 lumen HPS and 12,000 lumen RSV | LED 50 |
| 16,000 lumen HPS | LED 105 |
| 20,000 lumen MH, 21,000 lumen MV and 22,000 lumen HPS | LED 150 |
| 33,000 lumen MH and 40,000 lumen MH | LED 205 |
| 28,500 lumen HPS and 38,000 lumen RSV | LED 215 |
| 60,000 lumen MV and 50,000 lumen HPS | LED 280 |
| 50,000 lumen HPS floodlight | 130 LED floodlight |
| 110,000 lumen MH | LED 530 |

* Actual default replacement may vary based upon fixture style.

[3] Not available for new installations, except to existing customers for additional units of the same type on the same or contiguous property. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style LED fixture as shown in the table above and the monthly rate for the new fixture will apply.

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2. Overhead Service to Light Emitting Diode (LED) Lighting

The rate per fixture defined below will be billed for installations of DEP-approved lighting fixtures installed on Company's system distribution poles. Upon notification by Customer that 35% or greater of the light emitting diodes contained within the fixture are not burning, Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination. The rate does not include the monthly charges for extra facilities, special lighting poles or posts, underground service, or any contribution required under this Schedule.

LED Rate (Standard Offer):

| Fixture | LED Wattage* | Monthly Charge Per Fixture** | Monthly kWh Per Fixture |
|---|---|---|---|
| LED 75 | 75 | $7.22[3] | 25 |
| LED 105 | 105 | 10.30[3] | 35 |
| LED 215 | 215 | 15.11[3] | 73 |
| LED 205 Site Lighter | 205 | 15.18 | 69 |

* Approximate wattage of fixture class.

** In addition to the Rate, Customer shall pay a monthly charge of 1.0% times the cost difference between the estimated installed cost of a DEP-approved fixture and the LED fixture cost allowance for the stated lumen category in accordance with the EXTRA FACILITIES paragraph below. The monthly charge shall not be less than zero.

[3] The LED 75, LED 105, and LED 215 are not available to new installations under the Standard Option effective November 12, 2014.

3. Underground Service

For underground service, the monthly bill will be increased by $3.90 per pole or, in lieu thereof, a one-time contribution of $518.00 per pole. The monthly pole charge, if selected, may be terminated at any time upon payment by Customer of the one-time contribution. The monthly pole charge defined below will also be applicable to underground service.

4. Special Area Lighting Poles and Posts

A special area lighting pole or post is any Company-owned pole or post, except those installed under Extra Facilities Item No. 4 below, installed as a part of an area lighting system and on which no other Company overhead distribution facilities are installed except those necessary to provide service to an area lighting system, or a pole or post installed as a part of a Company-owned underground area lighting system.

| | Monthly Charge Per Pole or Post |
|---|---|
| Wood | $2.42 |
| Metal*, Fiberglass, or Post | 5.60 |
| 12-Foot Smooth Concrete Post** | 12.03 |
| 16-Foot Smooth Concrete Post** | 13.24 |
| Decorative Square Metal | 14.10 |
| 13-Foot Fluted Concrete Post** | 18.05 |
| Decorative Aluminum 12 Foot Post | 21.66 |
| Decorative 35- or 39-Foot Tapered Metal Pole | 34.40 |

* Metal will be installed in locations where fiberglass cannot be used, as determined by Company.

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** Concrete posts will not be available for new installations on and after August 1, 2007. Concrete posts or similar material posts, as determined by Company, will be offered in accordance with the Extra Facilities paragraph.

5. Masterpiece Series Standard Facilities

Masterpiece Series Standard Facilities are deluxe decorative fixtures, posts, and brackets that are normally maintained in inventory by Company to meet the lighting needs of customers. The MONTHLY RATE for Masterpiece Series Standard Facilities is as follows:

Masterpiece Series Fixtures: In addition to the MONTHLY RATE Item 1, for a 9,000 or 9,500 lumen fixture, Customer pays:

| | |
|---|---|
| Masterpiece Series A Fixture | $3.00 |
| Masterpiece Series B Fixture | $4.15 |

Masterpiece Series Decorative Posts:

| | |
|---|---|
| Masterpiece Series A 12-Foot decorative metal post | $21.66 |
| Masterpiece Series A 16-Foot decorative metal post | $26.47 |

Masterpiece Series Bracket:

| | |
|---|---|
| Masterpiece Series A Twin Mounting Bracket | $5.00 |

EXTRA FACILITIES

1. Multiple area lighting fixtures may be installed per pole subject to Company's review and approval. The monthly charge for each additional fixture will be the charge in accordance with the MONTHLY RATE for that fixture plus 1.0% of the estimated installed cost of the facilities necessary to serve the multiple fixture installation in excess of that normally required to provide standard area lighting service.

2. For distribution transformer and/or primary conductor extension provided for lighting service only, 1.0% of the estimated installed cost of the required facilities.

3. For a work order installing an underground circuit, for conductor lengths in excess of an average of 250 feet per span, 1.0% of the estimated installed cost of the excess length. Customer has the option of making a nonrefundable contribution of the estimated installed cost of an underground circuit in excess of an average of 250 feet per span in lieu of paying the monthly facilities charge for such excess circuit.

4. For special nonstandard poles and posts not listed above in MONTHLY RATE, 1.0% of the estimated installed cost of the poles or posts. For nonstandard fixtures not included in the MONTHLY RATE provision above, the monthly charge will be the charge in accordance with the MONTHLY RATE for that fixture plus 1.0% of the difference between the estimated installed cost of the nonstandard fixture and the estimated cost of the equivalent standard fixture.

5. For a bracket or mast arm in excess of the standard facilities for a given fixture type, 1.0% of the estimated installed cost of the required facilities in excess of that for standard facilities.

NON-REFUNDABLE CONTRIBUTION

1. In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, Customer will contribute the additional cost except when the Service Extension Provision as stated below is applicable.

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2. Customer will contribute the estimated cost of installing cables under paved or landscaped surface areas; however, Customer may cut and replace the pavement or surface in lieu of making the contribution.

3. Service supplied under the MONTHLY RATE in this Schedule does not include the conversion of existing overhead secondary conductors to underground. Should Customer desire such a conversion under this Schedule, Customer will contribute to Company, in addition to the applicable contributions above, the estimated net loss in salvage value of the overhead facilities being removed. The Customer will thereafter pay the applicable rate for underground service.

SERVICE EXTENSIONS

The installation of lighting fixtures or poles shall be in a location that is readily accessible by a Company truck to support installation and maintenance of Company facilities.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Residential Classification - | $ 1.00 per month |
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The initial Contract Period for lighting units shall be one of the following:

(1) Three (3) years when the lighting unit will be mounted on Company's existing distribution pole (excluding temporary service poles) and (4) or (5) does not apply; or

(2) Five years for underground service (includes all LED site lighter and shoe-box fixtures); or

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(3) Ten years for service to all Masterpiece Series facilities, LED facilities (only if installed under the Rate plus a monthly charge option, excluding the LED site lighter and shoe-box fixtures), and for service utilizing fixtures, poles, and posts determined by Company as Special Order nonstandard; or

(4) Twenty years for service utilizing fixtures, poles, and posts determined by Company as Custom Design nonstandard.

(5) For temporary lighting facilities, the Customer shall pay the total estimated installed cost plus removal costs minus salvage value of the facilities installed to provide such service in lieu of a Contract Period.

Company may require Customer to initially make a termination deposit which will not exceed the termination amount computed in accordance with the Outdoor Lighting Service Regulations. Such termination deposit will be refunded in equal amounts at the end of each full year service is rendered. This annual refund will be the termination deposit divided by the number of years in the Contract Period.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Outdoor Lighting Service Regulations filed with the state regulatory commission.

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STREET LIGHTING SERVICE
SCHEDULE SLS-68

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, highways, municipally owned and operated public parking lots, and municipally owned and operated public parks by lighting fixtures mounted on Company-owned poles or government-owned traffic signal poles. This Schedule is also available for continuous service to other installations which were being served on April 1, 1973, under superseded Schedules SL-1G and SL-2C.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. The lumen ratings of lighting units listed under the Monthly Rate indicate the general class of lamp.

MONTHLY RATE

1. Overhead Service

Basic Rate: The basic rate per fixture defined below will be billed for installations of standard street lighting fixtures. The basic rate does not include the monthly charges for additional facilities, street lighting poles, underground service, or any contribution required under this Schedule and under the Outdoor Lighting Service Regulations.

| | LED Wattage* | Monthly Charge Per Fixture | Monthly kWh Per Fixture |
|---|---|---|---|
| Light Emitting Diode Units | | | |
| LED 50 | 50 | $9.34 | 18 |
| LED 75 | 75 | 9.51 | 25 |
| LED 105 | 105 | 10.98 | 35 |
| LED 150 | 150 | 14.26 | 54 |
| LED 215 | 215 | 17.63 | 73 |
| LED 280 | 280 | 20.63 | 101 |
| LED 420 | 420 | 52.72 | 142 |
| LED 530 | 530 | 63.92 | 179 |

* Approximate wattage of fixture class.

| Lighting Fixtures – No Longer Available to New Applicants | | |
|---|---|---|
| 5,800 lumen (Sodium Vapor)[1] | $6.58 | 29 |
| 7,000 lumen semi-enclosed (Mercury Vapor)[1] | 7.01 | 69 |
| 7,000 lumen (Mercury Vapor)[1] | 8.54 | 69 |
| 9,000 lumen (Metal Halide)[2] | 12.75 | 41 |
| 9,500 lumen (Sodium Vapor)[3] | $10.05 | 46 |
| 12,000 lumen (Retrofit Sodium Vapor) [1] | 11.23 | 59 |
| 16,000 lumen (Sodium Vapor)[3] | 11.97 | 59 |
| 20,000 lumen (Metal Halide)[2] | 17.50 | 94 |
| 21,000 lumen (Mercury Vapor)[1] | 12.16 | 149 |
| 22,000 lumen (Sodium Vapor)[2] | 12.36 | 86 |
| 28,500 lumen(Sodium Vapor)[3] | 15.30 | 109 |
| 33,000 lumen (Metal Halide)[2] | 22.07 | 133 |
| 38,000 lumen (Retrofit Sodium Vapor) [1] | 14.16 | 135 |

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| | Monthly Charge Per Fixture | Monthly kWh Per Fixture |
|---|---|---|
| Lighting Fixtures (Continued) – No Longer Available to New Applicants | | |
| 40,000 lumen (Metal Halide)[2] | 22.50 | 160 |
| 50,000 lumen(Sodium Vapor)[3] | 18.97 | 152 |
| 60,000 lumen (Mercury Vapor)[1] | 22.13 | 382 |
| 110,000 lumen (Metal Halide)[2] | 42.23 | 370 |

[1] Not available for new installations. For all fixtures other than Masterpiece, non-standard or custom design, upon failure of the lamp, photocell, fixture or ballast, or earlier pursuant to Company's change-out plan, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Mercury vapor fixtures shall also be replaced, prior to failure, upon Customer's request.

[2] Not available for new installations. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Fixtures shall also be replaced, prior to failure, upon Customer's request.

| Restricted Lumen Classification | Default Replacement Classification* |
|---|---|
| 5,800 lumen HPS, 7,000 lumen MV, 9,000 lumen MH, 9,500 lumen HPS, and 12,000 lumen RSV | LED 50 |
| 16,000 lumen HPS | LED 105 |
| 20,000 lumen MH, 21,000 lumen MV, and 22,000 lumen HPS | LED 150 |
| 33,000 lumen MH, 40,000 lumen MH | LED 205 |
| 28,500 lumen HPS and 38,000 lumen RSV | LED 215 |
| 50,000 lumen HPS and 60,000 lumen MV | LED 280 |
| 110,000 lumen MH | LED 530 |

* Actual default replacement may vary based upon fixture style.

[3] Not available for new installations, except to existing customers for additional units of the same type on the same or contiguous property. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style LED fixture as shown in the table above and the monthly rate for the new fixture will apply.

2. Overhead Service to Light Emitting Diode (LED) Lighting

The rate per fixture defined below will be billed for installations of DEP-approved lighting fixtures installed on Company's system distribution poles. Upon notification by Customer that 35% or greater of the light emitting diodes contained within the fixture are not burning, Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination. The rate does not include the monthly charges for extra facilities, special lighting poles or posts, underground service, or any contribution required under this Schedule.

A. LED Rate (Standard Option):

| Fixture | LED Wattage* | Monthly Charge Per Fixture** | Monthly kWh Per Fixture |
|---|---|---|---|
| LED 75 | 75 | $7.22[4] | 25 |
| LED 105 | 105 | 10.30[4] | 35 |
| LED 215 | 215 | 15.11[4] | 73 |
| LED 205 Site Lighter | 205 | 15.18 | 69 |

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* Approximate wattage of fixture class.

** In addition to the Rate, Customer shall pay a monthly charge of 1.0% times the cost difference between the estimated installed cost of a DEP-approved fixture and the LED fixture cost allowance for the stated lumen category in accordance with the EXTRA FACILITIES paragraph below. The monthly charge shall not be less than zero.

[4] The LED 75, LED 105, and LED 215 are not available to new installations under the Standard Option effective November 12, 2014.

B. LED Rate (Customer-Ownership Option): The Customer-Ownership Option is not available for new installations effective November 12, 2014. Customer with existing installations installed prior to this date shall provide a DEP-approved LED fixture at no cost to Company for installation on Company's system distribution poles. Customer retains full ownership of the fixture and after removal from service will be picked up by the Customer. The rate defined below will be billed for installation, operation and maintenance of Customer-owned lighting fixture. Customer shall provide a replacement fixture, if required, to maintain the lighting service.

| Fixture | LED Wattage* | Monthly Charge Per Fixture | Monthly kWh Per Fixture |
|---|---|---|---|
| LED 75 | 75 | $5.17 | 25 |
| LED 105 | 105 | 5.40 | 35 |
| LED 215 | 215 | 6.26 | 73 |
| LED 205 Site Lighter | 205 | 6.19 | 69 |

* Approximate wattage of fixture class.

3. Underground Service

For underground service, the monthly bill will be increased by $3.90 per pole or, in lieu thereof, a one-time contribution of $518.00 per pole. The monthly pole charge, if selected, may be terminated at any time upon payment by Customer of the one-time contribution. The monthly pole charge defined below will also be applicable to underground service.

4. Special Street Lighting Poles or Posts

| | Monthly Charge Per Pole or Post |
|---|---|
| Wood | $1.68 |
| Metal*, Fiberglass, or Post | 3.37 |
| 12 Foot Concrete Post** | 12.03 |
| 16 Foot Concrete Post** | 13.24 |
| Decorative Square Metal | 15.76 |
| 13 Foot Fluted Concrete Post** | 18.05 |
| Decorative Aluminum 12 Foot Post | 21.66 |
| Decorative 35- or 39-Foot Tapered Metal Pole | 34.40 |
| System Metal | 1.08 |

* Metal will be installed in locations where fiberglass cannot be used as determined by Company.

** Concrete posts will not be available for new installations on and after August 1, 2007. Concrete posts or similar material posts, as determined by Company, will be offered in accordance with the Extra Facilities paragraph.

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5. Masterpiece Series Standard Facilities

Masterpiece Series Standard Facilities are deluxe decorative fixtures, posts, and brackets that are normally maintained in inventory by Company to meet the lighting needs of customers. The MONTHLY RATE for Masterpiece Series Standard Facilities is as follows:

Masterpiece Series Fixtures: In addition to the MONTHLY RATE Item 1, for a 9,000 or 9,500 lumen fixture, Customer pays:

| | |
|---|---|
| Masterpiece Series A Fixture | $3.00 |
| Masterpiece Series B Fixture | $4.15 |

Masterpiece Series Decorative Posts:

| | |
|---|---|
| Masterpiece Series A 12-Foot decorative metal post | $21.66 |
| Masterpiece Series A 16-Foot decorative metal post | $26.47 |

Masterpiece Series Bracket:

| | |
|---|---|
| Masterpiece Series A Twin Mounting Bracket | $5.00 |

EXTRA FACILITIES

1. Multiple street lighting fixtures may be installed per pole subject to Company's review and approval. The monthly charge for each additional fixture will be the charge in accordance with the MONTHLY RATE for that fixture plus 1.0% of the estimated installed cost of the facilities necessary to serve the multiple fixture installation in excess of that normally required to provide standard street lighting service.

2. For distribution transformer and/or primary conductor extension provided for lighting service only, 1.0% of the estimated installed cost of the required facilities.

3. For a bracket or mast arm in excess of six feet for underground service or 16 feet for overhead service, 1.0% of the estimated installed cost of the required facilities in excess of that for standard facilities.

4. For a work order installing an underground circuit, for conductor lengths in excess of an average of 250 feet per span, 1.0% of estimated installed cost of the excess length. Customer has the option of making a non-refundable contribution of the estimated installed cost of an underground circuit in excess of an average of 250 feet per span in lieu of paying the monthly extra facilities charge for such excess circuit.

5. For special nonstandard poles and posts not listed as standard items above in MONTHLY RATE, 1.0% of the estimated installed cost of overhead or underground poles or posts. For nonstandard fixtures not included in the MONTHLY RATE provision above, the monthly charge will be the charge in accordance with the MONTHLY RATE for that fixture plus 1.0% of the difference between the estimated installed cost of the nonstandard fixture and the estimated installed cost of the equivalent standard fixture.

NONREFUNDABLE CONTRIBUTION

1. In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, Customer will contribute the additional cost except when the Service Extension Provision as stated below is applicable.

2. Customer will contribute the estimated cost of installing cables under paved or landscaped surface areas; however, Customer may cut and replace the pavement or surface in lieu of making the contribution.

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3. Service supplied under the MONTHLY RATE in this Schedule does not include the conversion of existing overhead street lighting circuits to underground. Should Customer desire such a conversion under this Schedule, Customer will pay to Company, in addition to the applicable contribution and charges herein, the estimated net investment depreciated, plus removal cost, less salvage value of the overhead conductor being removed.

SERVICE EXTENSIONS

The installation of lighting fixtures or poles shall be in a location that is readily accessible by a Company truck to support installation and maintenance of Company facilities.

RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

| | |
|---|---|
| Residential Classification - | $ 1.00 per month |
| Commercial Classification - | $ 3.53 per month |
| Industrial Classification - | $100.00 per month |

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than the following:

(1) Ten years for standard and Masterpiece Series standard fixtures, poles, and posts, and
(2) Twenty years for service utilizing fixtures, poles, and posts determined by Company as nonstandard or custom-designed.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Outdoor Lighting Service Regulations filed with the state regulatory commission.

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STREET LIGHTING SERVICE
SCHEDULE SLR-68
(RESIDENTIAL SUBDIVISIONS)

AVAILABILITY

This Schedule is available for service supplied in the lighting of residential dedicated public streets by means of mercury vapor, light emitting diode, or sodium vapor lighting units installed within residential subdivisions, consisting of single or duplex dwelling units, located outside the corporate limits of a municipality at the time of the installation.

This Schedule is not available to supply service for the lighting of parking lots, shopping centers, other public or commercial areas within the residential subdivision, or areas not specifically provided for by the provisions herein.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained, and operated by Company including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. Lighting units will be located by Company to provide the most uniform lighting possible in the residential area. The nominal lumen ratings of the lighting units furnished under the Monthly Rate indicate the class of lamp.

MONTHLY RATE

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

OVERHEAD DISTRIBUTION AREA:

| | |
|---|---|
| Bracket mounted, enclosed luminaire on approved wood pole: | |
| 1 light per 10 customers or major fraction thereof: | |
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | $1.30 |
| LED 50 light emitting diode | 1.37 |
| 1 light per 5 customers or major fraction thereof: | |
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 2.56 |
| LED 50 light emitting diode | 2.67 |
| 1 light per 3 customers or major fraction thereof: | |
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 4.25 |
| LED 50 light emitting diode | 4.47 |

UNDERGROUND DISTRIBUTION AREA:

| | |
|---|---|
| Bracket mounted, enclosed luminaire on approved wood pole: | |
| 1 light per 10 customers or major fraction thereof: | |
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 1.95 |
| LED 50 light emitting diode | 2.01 |
| 1 light per 5 customers or major fraction thereof: | |
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 3.88 |
| LED 50 light emitting diode | 3.99 |

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1 light per 3 customers or major fraction thereof:

| | |
|---|---|
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 6.46 |
| LED 50 light emitting diode | 6.68 |

Bracket or post mounted, enclosed luminaire on standard fiberglass or metal pole* or approved direct burial post:

1 light per 10 customers or major fraction thereof:

| | |
|---|---|
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 2.13 |
| LED 50 light emitting diode | 2.20 |
| LED 50 light emitting diode (post-top fixture) | 2.94 |

1 light per 6 customers or major fraction thereof:

| | |
|---|---|
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 3.50 |
| LED 50 light emitting diode | 3.59 |
| LED 50 light emitting diode (post-top fixture) | 4.80 |

1 light per 3 customers or major fraction thereof:

| | |
|---|---|
| 7,000 lumen mercury vapor[1] or 9,500 lumen sodium vapor[1] | 7.06 |
| LED 50 light emitting diode | 7.28 |
| LED 50 light emitting diode (post-top fixture) | 9.74 |

*Metal will be installed in locations where fiberglass cannot be used as determined by Company on or after January 15, 1997.

Mercury vapor units converted before November 1, 1984 to 12,000 lumen retrofit sodium vapor units, add to mercury vapor prices:

| | |
|---|---|
| If 1 light per 10 customers: | 0.15 |
| If 1 light per 5 customers: | 0.33 |
| If 1 light per 6 customers: | 0.26 |

[1] Mercury vapor, sodium vapor or retrofit sodium vapor fixtures are not available to new installations. For mercury vapor and retrofit sodium vapor, upon failure of the lamp, photocell, fixture or ballast, these fixtures shall be replaced at no charge with a comparable LED 50 fixture. For sodium vapor, upon failure of the fixture or ballast, these fixtures will be replaced at no charge with a comparable LED 50 fixture.

ANNEXATION CONSIDERATIONS

1. If any of the following conditions exist, the developer of the subdivision will be required to obtain from the municipal governing agency its written approval of the street lighting service being provided under this Schedule and the number and location of the lights to be installed:

   a. The subdivision abuts a boundary of the municipality.

   b. It is known that the subdivision will be annexed into the municipality.

   c. The municipal governing agency has enacted a subdivision control ordinance which applies to the subdivision or any portion thereof.

2. If the subdivision is subsequently annexed, and the municipality accepts the street lighting under a street lighting service contract on the rate for the equivalent lighting unit, the following will apply:

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OVERHEAD DISTRIBUTION - If the municipality accepts the street lighting service under Street Lighting Service Schedule SLS, no monthly customer charge will be applied to the subdivision residents.

UNDERGROUND DISTRIBUTION - If the municipality accepts the street lighting service under Street Lighting Service Schedule SLS and agrees to pay the contribution under the schedule for the street lighting system, no monthly customer charge will be applied to the subdivision residents. If the municipality accepts the street lighting service but does not agree to pay the contribution for the underground system, the monthly customer charges will be reduced according to the following schedule:

| Lights per Customer | Pole type | Monthly Customer Charge | | |
|---|---|---|---|---|
| | | 7,000 lumen | 9,500 lumen | LED 50 |
| 1 light per 10 | Wood | $0.36 | $0.48 | $0.52 |
| 1 light per 10 | Post, Fiberglass or Metal | $0.43 | $0.60 | $0.51 |
| 1 light per 5 | Wood | $0.67 | $0.91 | $1.05 |
| 1 light per 6 | Post, Fiberglass or Metal | $0.72 | $1.03 | $0.85 |
| 1 light per 3 | Wood | $0.79 | $1.07 | $1.76 |
| 1 light per 3 | Post, Fiberglass or Metal | $0.84 | $1.19 | $1.74 |

The retrofit 12,000 Lumen Sodium Vapor units will be reduced to the corresponding reduced 7,000 Lumen Mercury Vapor Monthly Customer Charge.

3. If the subdivision is subsequently annexed, and the municipality does not accept the installed street lighting under a street lighting service contract, the service will continue to be provided under this Schedule with the applicable monthly charges.

NONREFUNDABLE CONTRIBUTION

Normally a contribution will not be required for service under this Schedule. Company will require a nonrefundable contribution from the developer under the following conditions:

1. Unusual Circumstances - In the event rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, the developer will contribute the additional cost incurred thereby.

2. Paved Areas - If Company has to install any portion of the street lighting system under existing paved areas, the developer will either cut and replace the pavement or contribute to Company the additional cost incurred to install its facilities under the paved area.

3. Excess Circuitry - When any lighting unit is located so that the span of underground cable necessary to serve such unit exceeds 250 feet, the developer will contribute the sum of the estimated installed costs of all such overages within the subdivision.

EXISTING SUBDIVISIONS

Street lighting service under this Schedule will be available in existing residential subdivisions provided Company receives a petition requesting this service signed by all the owners of residential lots within the subdivision. When the electrical distribution system within the subdivision is installed underground, the persons requesting the installation of the street lighting system will pay to Company, in addition to any contribution required above, a nonrefundable contribution equal to the cost of trenching and backfilling necessary for the installation of the street lighting system. If a contribution is required under Excess Circuitry, that portion of trenching and backfilling included in such contribution will be excluded from the preceding requirement. Re-landscaping of the area necessary due to the installation of the street

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lighting system will be the responsibility of the residents within the subdivision. The appropriate monthly charge as set forth above will be applied to the monthly billings of all residents in the subdivision.

CONVERSION OF EXISTING LIGHTING SYSTEM

Street lighting installed pursuant to this schedule is subject to conversion upon request of an Applicant under the conditions stated below. An Applicant is a duly authorized representative of customers served under this Schedule with the authority to seek changes to the lighting system.

I. Upon request of an Applicant, the street lighting may be converted to a different light type, light source or installation density provided all of the following conditions are met:

   A. Applicant requesting a change in the street lighting system must submit a petition signed by all the owners of residential lots within the subdivision requesting the revised lighting service.

   B. If the current lighting has been installed fewer than 20 years, Applicant must submit a payment of $50 per fixture for fixture conversions on existing poles or $500 per fixture if the change also involves a pole or post. If the change requires a redesign of the system layout, Applicant shall also pay any required Nonrefundable Contribution, as described in the above paragraph.

   C. The converted lighting system must conform to the options offered under this Schedule and must be applicable to all lighting within the subdivision.

   D. The new monthly rate shall apply immediately following completion of the revised lighting installation.

II. Upon request of a Homeowners Association or other legal entity representing the interest of residents served under this Schedule, the street lighting may be converted to service under Street Lighting Service Schedule SLS provided all of the following conditions are met:

   A. The Applicant must demonstrate legal authority to represent the interests of all land-owners within the subdivision. Absent this demonstration, the Applicant must submit a petition signed by all the owners of residential lots within the subdivision requesting conversion to Schedule SLS.

   B. The Applicant must execute an Agreement for lighting service under Schedule SLS. The Agreement shall include a statement by the Applicant verifying that all residential land owners will be notified in writing prior to the conversion to lighting service under Schedule SLS and transfer of the lighting responsibilities to the Applicant. The Agreement shall also include a statement by the Applicant verifying that once service is established under Schedule SLS, the Applicant shall also be required to notify land owners in writing of any future changes to the lighting system including, but not limited to, potential disconnection of the lighting service due to nonpayment or termination of service.

   C. The Applicant must demonstrate credit-worthiness or provide a deposit satisfactory to Company in case of default.

   D. Following conversion of the street lighting to Schedule SLS, any change in the light type, light source or lighting design shall be made pursuant to the Outdoor Lighting Service Regulations.

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RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

The monthly charges set forth under this Schedule will be billed in conjunction with the normal bill for residential service. The total of the bill so rendered shall be subject to the terms and conditions of the Service Regulations approved and on file with the state regulatory commission. Failure to pay the total bill rendered when due and payable shall constitute a failure to pay the bill for residential service.

CONTRACT PERIOD

The applicable monthly charge set forth in this Schedule shall be applied to the monthly billings of all residents in the subdivision as long as street lighting service is provided under any of the conditions as set out herein.

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# SPORTS FIELD LIGHTING
# SCHEDULE SFLS-68

## AVAILABILITY

This Schedule is available for electric service used for lighting specifically designed outdoor fields which are normally used for football, baseball, softball, tennis, races, and other organized competitive sports.

This Schedule is not available for breakdown, standby, supplementary, or resale service.

## APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

## TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 wires, or three-phase 3 or 4 wires, at Company's standard distribution voltage available for the area or the voltage at which an installation was served on December 1, 1973.

## EXTENSION OF FACILITIES

Company will make the type of service agreed upon available to Customer, provided Customer will pay to Company the total estimated cost of extending, or increasing, the capacity of Company's facilities located on Company's side of the point of delivery, exclusive of the material cost of transformers and the entire cost of the meter installation.

## MONTHLY RATE

I. For Single-Phase Service

$21.35 Monthly Facilities Charge

$1.22 per kW of Billing Demand

5.754¢ per kWh

II. For Three-Phase Service

The bill computed for single-phase service plus $6.50

## BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current billing month, but not less than the maximum kW previously registered during the current season (period of continuous connection).

## RATE ADJUSTMENTS

Fuel, variable environmental, avoided capacity, and DERP avoided costs as set forth in Rider No. 39, decremental costs as set forth in the Excess Deferred Income Tax Rider EDIT, and demand side management and energy efficiency costs as set forth in Rider DSM/EE are included in the above charges

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and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina. Also as set forth in Rider No. 39, the Distributed Energy Resource Program Fixed Monthly Rider 39 Charge shall be added to the monthly bill based upon the revenue classification for each customer as outlined in the rider.

Commercial Classification - $3.53 per month

BILLING

The billing to Customer will be continuous from the beginning to the end of each complete season, or period of special use, and service will not be disconnected until the end of each complete season or period of special use. If the season or period of use is for less than 30 consecutive days, Customer will be billed the estimated cost of connecting and disconnecting service, which estimated cost shall not be less than $17.00.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one month, unless Customer agrees to pay the estimated cost of connection and disconnection, which estimated cost shall not be less than $15.00.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

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RIDER NO. 39N
ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL, AVOIDED CAPACITY COSTS AND DISTRIBUTED ENERGY RESOURCE PROGRAM COSTS

APPLICABILITY

These adjustments are applicable to and are a part of the Utility's South Carolina retail electric rate schedules.

The cost of fuel shall be recovered from Company's customers through a charge billed on a kilowatt-hour ("kWh") basis in an amount rounded to the nearest thousandth of a cent. The variable environmental cost, avoided capacity cost of Public Utilities Regulatory Policies Act of 1978 ("PURPA") purchased power, and Distributed Energy Resource Program ("DERP") avoided cost shall be recovered from each Customer Class through a charge rounded to the nearest thousandth of a cent when billed on a kWh basis and rounded to the nearest cent when billed on a kilowatt ("kW") basis. Such charges shall be determined by the following formulas, and will be included in the base rates to the extent determined reasonable and proper by the Public Service Commission of South Carolina ("Commission"):

$$F_1 = \left( \left( \frac{H}{S} \right) * S_1 \right) + \frac{G}{S_1}$$

$$F_2 = \frac{R_1 + G_2}{S_2}$$

$$F_3 = \frac{R_2 + G_3}{S_2}$$

$$F_4 = \frac{R_3 + G_4}{S_2}$$

Where:

$F_1$ = Fuel cost per kWh included in base rate, rounded to the nearest thousandth of a cent.

H = Total projected system fuel costs:

(A) Fuel consumed in the Company's own plants and the Company's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

Plus

(B) Fuel costs related to purchased power such as those incurred in unit power and limited term power purchases where the fossil fuel costs associated with energy purchased are identifiable and are identified in the billing statement. Also the cost of "firm generation capacity purchases," which are defined as purchases made to cure a capacity deficiency or to maintain adequate reserve levels. Costs of "firm generation capacity purchases" includes the total delivered costs of firm generation capacity purchased and excludes generation capacity reservation charges, generation capacity option charges and any other capacity charges.

Plus

(C) Fuel costs related to purchased power (including transmission charges), such as short term, economy and other such purchases, where the energy is purchased on an economic dispatch basis, including the total delivered cost of economy purchases of electric power defined as purchases made to displace higher cost generation at a cost which is less than the Company's avoided variable costs for the generation of an equivalent quantity of electric power.

Plus

(D) Avoided energy costs purchased under PURPA rates.

Energy receipts that do not involve money payments such as Diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.

Minus

(E) The cost of fuel and applicable allowance cost recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as Diversity energy and payback of storage are not defined as sales relative to this fuel calculation.

S = Projected system kWh sales excluding any intersystem sales.

G = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses for the period ending the last day of the month preceding the projected period utilized in H and S.

$S_1$ = Projected jurisdictional kWh sales for the period covered by the fuel costs included in H.

$F_2$ = Variable environmental cost expressed on either a per kWh or kW basis and recoverable in base rate, rounded to the nearest one-thousandth of a cent if recovered on a kWh basis or cent if recovered on a kW basis.

$R_1$ = The projected allocated cost of ammonia, lime, limestone, urea, dibasic acid and catalysts consumed in reducing or treating emissions recorded in FERC Account 502 plus the projected allocated cost of $SO_2$ and $NO_X$ emission allowances, mercury and particulates recorded in FERC Account 509, minus such costs recovered through intersystem sales.

$G_2$= The allocated cumulative difference between jurisdictional variable environmental revenues billed for component $R_1$ and variable environmental costs incurred for component $R_1$ for the period ending the last day of the month preceding the projected period utilized in $R_1$ and $S_2$.

$F_3$ = PURPA purchased power avoided capacity and firm natural gas transportation and storage costs expressed on either a per kWh or kW basis and recoverable in base rate, rounded to the nearest thousandth of a cent if recovered on a kWh basis or cent if recovered on a kW basis.

$R_2$ = The projected avoided capacity cost purchased under PURPA rates and firm natural gas transportation and storage costs.

$G_3$= The allocated cumulative difference between jurisdictional PURPA purchased power avoided capacity revenues billed for component $R_2$, and PURPA Purchase Power avoided capacity costs incurred for component $R_2$ for the period ending the last day of the month preceding the projected period utilized in $R_2$ and $S_2$.

$F_4$ = DERP avoided energy and capacity cost expressed on either a per kWh or kW basis and recoverable in base rates, rounded to the nearest thousandth of a cent if recovered on a kWh basis or cent if recovered on a kW basis.

$R_3$ = The projected avoided energy and capacity cost under DERP.

$G_4$= The allocated cumulative difference between jurisdictional DERP avoided energy and capacity revenues billed for component $R_3$, and DERP avoided energy and capacity costs incurred for component $R_3$ for the period ending the last day of the month preceding the projected period utilized in $R_3$ and $S_2$.

$S_2$ = Each schedule and rider shall be assigned to the Customer Class shown in the table below for recovery of variable environmental cost and PURPA purchased power avoided capacity cost on either a kWh or kW basis. For schedules and riders to be recovered on a kWh basis, $S_2$ shall be the projected jurisdictional Customer Class kWh sales for the period covered by the variable environmental, PURPA purchased avoided capacity costs and DERP avoided energy and capacity costs included in $R_1$, $R_2$ and $R_3$. For schedules and riders to be recovered on a kW basis, $S_2$ shall be the projected jurisdictional Customer Class Firm kW demand billing units for the period covered by the variable environmental costs, PURPA purchased power avoided capacity cost and DERP avoided energy and capacity costs included in $R_1$, $R_2$, and $R_3$. The Firm billing demand units shall include the on-peak billing demands only for customers served under time-of-use schedules and firm billing demands only for customers served under curtailable tariffs.

The appropriate revenue-related tax factor is to be included in these calculations.

CUSTOMER CLASS FUEL RATES PER KWH AND KW

The fuel cost as determined by the Commission for each Customer Class is as shown in the following table, which shall remain in effect until superseded by a subsequent Commission order; provided that the terms of S.C. Code Ann. § 58-27-865 (2015) shall govern this calculation, and in case of any conflict this statute shall control.

| Customer Class | Applicable Rate Schedules | $F_1$ Rate | $F_2$ Rate | $F_3$ Rate | $F_4$ Rate | Total (F) |
|---|---|---|---|---|---|---|
| Residential | RES and R-TOUD | 1.887¢/kWh | 0.005¢/kWh | 0.465¢/kWh | 0.003¢/kWh | 2.360¢/kWh |
| General Service (non-demand) | SGS, SI, TSS, TFS, SGS-TOU-CLR, CSG, CSE, and GS | 1.874¢/kWh | 0.015¢/kWh | 0.580¢/kWh | 0.004¢/kWh | 2.473¢/kWh |
| General Service (demand) *(applicable only to firm billing demands)* | MGS, SGS-TOU, SGS-TES, LGS, LGS-TOU, LGS-RTP, and LGS-CUR-TOU | 1.874¢/kWh | $0.04/kW | $1.57/kW | 0.01¢/kW | 1.874¢/kWh plus $1.62/kW |
| Lighting | ALS, SLS, SLR, and SFLS | 1.874¢/kWh | 0.000¢/kWh | 0.000¢/kWh | 0.000¢/kWh | 1.874¢/kWh |



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The fuel cost F as determined by SCPSC Order No. for the period July 2021 through June 2022 is 2.360 cents per kWh for residential customers, 2.473 cents per kWh for general service (non-demand) customers, 1.874 cents per kWh plus $1.62 per kW for general service (demand) customers and 1.874 cents per kWh for lighting customers.

DERP CHARGE PER ACCOUNT

All billings for electric service are subject to a monthly DERP charge which is not included in schedule charges and shall apply to each agreement for service covered under this Rider. The DERP Charge recovers incremental program cost to promote the installation in South Carolina of renewable energy resources including solar photovoltaic; solar thermal; wind powered; hydroelectric; geothermal; tidal or wave energy; recycling resource; hydrogen fueled or combined heat and power derived from renewable resources; and biomass fueled generation source of energy. This charge is adjusted annually, pursuant to S.C. Code Ann. § 58-39-140 (2015), as ordered by the Commission. The DERP Charge also shall include the cumulative difference between jurisdictional DERP monthly charges billed and incremental DERP expenses for the period ending the last day of the month preceding the projected period utilized in development of the DERP Monthly Charge.

FIXED MONTHLY RIDER 39 CHARGE

| Revenue Class | Fixed Monthly Charge ($/month) |
|---|---|
| Residential | $1.00 |
| Commercial/Public Streets and Highways | $3.53 |
| Industrial/Public Authority | $100.00 |

* The Fixed Monthly Charge, shown above, includes a South Carolina regulatory fee and gross receipts taxes.

For purposes of the applicability of the DERP Charge, a "Customer" is defined as all accounts (metered and unmetered) serving the same customer of the same revenue classification located on the same or contiguous properties. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no DERP charge should apply to the auxiliary accounts, regardless of their revenue classification. Upon written notification from Customer, accounts meeting these criteria shall be coded in the billing system to allow Customer to receive only one monthly DERP charge for all identified accounts.

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# LARGE LOAD CURTAILABLE RIDER LLC-14

## AVAILABILITY

This Rider is available on a voluntary basis to Customer receiving electric service under any general service schedule provided Customer contracts for 1,000 kW or greater which is subject to be curtailed under the provisions of this Rider. Customers continually served under a predecessor of this Rider prior to January 1, 2017 with a lesser amount of curtailable demand shall continue to be served under this Rider until such time that service under the Rider is terminated by Customer or Company.

This Rider is not available: (1) for temporary service, (2) for a customer who is not currently receiving service under this Rider, but had previously received service under this Rider in the preceding twenty-four months, or (3) in conjunction with another non-firm or curtailable rider. Customer may use other sources of power to curtail electrical load without being subject to standby service requirements.

## APPLICABILITY

The schedule used in conjunction with this Rider is modified only as shown herein. By electing service under this Rider, Customer agrees to curtail electrical load according to the provisions of this Rider.

Where Customer's other source of power is connected electrically or mechanically to equipment which may be operated concurrently with service supplied by Company, Customer shall install and maintain at his expense such devices as may be necessary to protect his equipment and service and to automatically disconnect his generating equipment, which is operated in parallel with Company, when service used by Customer is affected by electrical disturbances on Company's or Customer's systems. Should Company determine that Customer's facilities are not adequate to protect Company's facilities, Company may install the necessary facilities and Customer shall pay for the additional facilities in accordance with Company's Service Regulations. When this Rider is used in conjunction with the applicable standby or back-up service rider, standby service shall not be substituted for curtailable load and in no event shall the Demonstrated Curtailable Demand be greater than the difference between the Supplementary Service Demand and the Firm Demand.

When this Rider is used in conjunction with either the Dispatched Power or Incremental Power Service Riders, any Class 2 Dispatched or Incremental energy (kWh) will be excluded from the determination of Demonstrated Curtailable Demand under this Rider and the Customer Charge contained herein will not be applicable.

## DEFINITIONS

A. FIRM DEMAND

The Firm Demand shall be the kW of demand specified in the Service Agreement to which Customer shall reduce his requirement at the time specified by Company. Customer shall contract for a Winter Firm Demand for the service rendered during the calendar months of October through March and a Summer Firm Demand for service rendered during the calendar months of April through September.

B. DEMONSTRATED CURTAILABLE DEMAND

The Demonstrated Curtailable Demand shall be the average kW demand during the on-peak hours less the applicable Firm Demand. The Summer Firm Demand shall be applicable during the billing months of April through September and the Winter Firm Demand shall be applicable during the billing months of October through March. The average on-peak kW shall be determined by dividing the on-peak kWh by 252.

C. PREMIUM DEMAND

The Premium Demand shall be the maximum 15-minute kW demand registered or computed by or

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from Company's metering facilities during any Curtailment Period in the billing month less the applicable Firm Demand, but not less than zero. The applicable Firm Demand shall be determined based upon the calendar month when the Premium Demand was consumed.

D. CURTAILMENT PERIOD

The Curtailment Period(s) may occur during on-peak or off-peak hours of any month and shall be an 8-hour period unless Company specifies a shorter period at the time Customer is notified. Company shall send notification to Customer a minimum of 30 minutes before the requested curtailment is to occur. At the time Customer is notified to curtail, Customer will be advised whether the Curtailment Period is a Level 1 or a Level 2 Capacity Curtailment Period. Company shall use reasonable diligence to notify Customer of an impending Curtailment Period and having used reasonable diligence shall not be liable to Customer should Customer not receive notification. The number of hours of Curtailment in any calendar day shall be no more than 8 hours. Company reserves the right for a longer interruption in the event continuity of service is threatened. The total hours of Capacity Curtailment Periods shall be no more than 400 hours during a calendar year.

E. ON-PEAK HOURS

1. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

   The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

2. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

   The on-peak hours are defined as the hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

F. OFF-PEAK HOURS

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

MONTHLY RATE

An amount computed under the applicable schedule and other riders with which this Rider is used, plus the following Customer Charge and Credit:

A. Customer Charge: $50.00

B. Credit = Discount x Demonstrated Curtailable Demand, but not less than zero ($0)

   Where: Discount = $4.60 per kW

C. Variable Environmental & PURPA Capacity & DERP Avoided Capacity Credits = $1.62 per kW x Curtailable Demand, but not less than zero ($0)

   Where: Curtailable Demand equals the difference between the billing demand in the applicable schedule (on-peak demand when used in conjunction with a time-of-use schedule) and the Firm Demand.

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ADDITIONAL CHARGES FOR USE OF PREMIUM DEMAND

If Customer exceeds the Firm Demand during a Level 1 or Level 2 Capacity Curtailment Period, it shall be considered to be the Use of Premium Demand.

A. DURING A LEVEL 1 CAPACITY CURTAILMENT PERIOD

For use of Premium Demand during a Level 1 Capacity Curtailment, Customer shall pay to Company $2.30 per kilowatt-hour for all kilowatt-hours attributable to Premium Demand during the Level 1 Curtailable Period. This charge shall be in addition to applicable kWh charge(s) in the rate schedule with which this Rider is used.

B. DURING A LEVEL 2 CAPACITY CURTAILMENT PERIOD

Customer shall pay to Company $45.00 for each kW of Premium Demand for each and every Level 2 Curtailable Period during the billing period.

In addition to the charge(s) for the use of Premium Demand, for the second Use of Premium Demand (Level 2 Only) during a 12-month period, the Firm Demand shall automatically be increased to equal the maximum 15-minute demand registered during the Level 2 Curtailment Period. In addition to the charges for the use of Premium Demand (Level 2 Only), for the third or subsequent Use of Premium Demand during a 12-month period, service under this Rider shall be terminated and Customer shall pay the sum of all credits received during the current and prior 11 billing months, reduced by any payments for the Use of Premium Demand during the 12 month period, but not less than zero.

CURTAILABLE NOTIFICATION

Customer must provide, at Customer's expense, contact information and suitable mean(s) for Company communication of Curtailment Periods, including but not limited to text messaging, telephone, and electronic mail. Customer is solely responsible to notify Company of changes in Customer's contact and communication information as they occur. Company shall use reasonable diligence to notify Customer of an impending Curtailment period and having used reasonable diligence shall not be liable for Customer's failure to receive and act upon curtailment notifications.

CONTRACT PERIOD

The Contract Period shall be five (5) years, with automatic successive extensions of two (2) years thereafter, unless: (a) terminated by either party at the end of the Contract Period by giving not less than sixty (60) days written prior notice, (b) terminated by Company in accordance with the Additional Charges for Use of Premium Demand provision above.

CUSTOMER REQUESTED TERMINATION OR CHANGES IN FIRM DEMAND

Customer may terminate service under the Rider or revise the Firm Demand at the end of any Contract Period without charge. The Firm Demand is also subject to upward adjustment at no charge if the Contract Demand is increased, provided there is no net change in the amount of demand that is subject to curtailment.

The difference in the Firm Demand and the Contract Demand may be reduced during the Contract Period provided Customer pays Company a charge of $45.00 for each kW of Contract Demand that will no longer be subject to curtailment. If Curtailable Service is terminated at any other time, for reasons other than automatic disqualification due to the excessive Use of Premium Demand, Customer shall pay Company the sum of all credits received during the current and prior 11 billing months. Any adjustment of the Firm Demand shall not be applied retroactive to any prior Use of Premium Demand.

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SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission. The provisions of this Rider are subject to change upon approval by the Public Service Commission of South Carolina.

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RENEWABLE NET METERING RIDER RNM-11

AVAILABILITY

This Rider is closed to new participants on and after June 1, 2021. Customers requesting net energy metered (NEM) service on and after June 1, 2021 will receive service in accordance with the NEM tariff(s) in effect at that time.

Participants and subsequent owners of the customer-generator facility (collectively, "Participants") who applied for service under this Rider prior to May 16, 2019 shall remain eligible for standard service under this Rider until December 31, 2025. Participants who applied for service under this Rider on and after May 16, 2019 and prior to June 1, 2021 shall remain eligible for standard service under this Rider until May 31, 2029. Participants will be given the option to transfer to Schedule R-STOU (Residential Service, Solar Time-of-Use) and Rider RSC (Residential Solar Choice) beginning January 1, 2022. If Participants elect not to transfer to Schedule R-STOU and Rider RSC by the applicable sunset date of December 31, 2025 or May 31, 2029, they may continue to receive service under this Rider and their applicable rate schedule subject to the following provisions:

1. Any volumetric price increase after their applicable sunset date will be placed in a non-bypassable charge based on the estimated total solar energy production of their system size.
2. Participants will be assessed a monthly minimum bill set at $10 more than the Basic Facilities Charge at that time.

Monthly Excess Energy will be credited at the avoided cost rate in effect at that time, rather than carry forward to the next billing month.

Available to residential and nonresidential Customers receiving concurrent service from Company, on a metered rate schedule, except as indicated under General Provisions. A customer-generator is a owner, operator, or lessee of an electric generation unit that generates or discharges electricity from a renewable energy resource, including an energy storage device configured to receive electrical charge solely from an onsite renewable energy resource. The renewable NEM generation, which includes a solar photovoltaic; solar thermal; wind powered; hydroelectric; geothermal; tidal or wave energy; recycling resource; hydrogen fueled or combined heat and power derived from renewable resources; or biomass fueled generation source of energy, is installed on Customer's side of the delivery point, for Customer's own use, interconnected with and operated in parallel with Company's system. The generation must be located at a single premise owned, operated, leased or otherwise controlled by Customer.

GENERAL PROVISIONS

1. To qualify for service under this Rider, Customer must comply with all applicable interconnection standards and must provide, in writing, the Nameplate Capacity of Customer's installed renewable generation system. Any subsequent change to the Nameplate Capacity must be provided by Customer to Company in writing by no later than 60 days following the change.

2. To qualify for service under this Rider, a residential customer may be served on an approved residential rate schedule, but may not be served under Rider NM. The Nameplate Capacity of Customer's installed generation system and equipment must not exceed 20 kW AC.

3. To qualify for service under this Rider, a nonresidential customer may be served on an approved general service rate schedule, but may not be served on Schedules SGS-TES, TSS, TFS, LGS-RTP, LGS-CUR-TOU, CSG, CSE, GS, SFLS, SGS-TOU-CLR or Rider NM. The Nameplate Capacity of Customer's installed renewable generation system and equipment must not exceed 1,000 kW AC or

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100% of Customer's contract demand which shall approximate Customer's maximum expected demand.

4. If Customer is not the owner of the premises receiving electric service from Company, Company shall have the right to require that the owner of the premises give satisfactory written approval of Customer's request for service under this Rider.

5. All environmental attributes, including but not limited to "renewable energy certificates" (RECs), "renewable energy credits" or "green tags", associated with the generation system shall be conveyed to Company until billing of a Distributed Energy Resource Program Rider DERP Charge is discontinued on all customer bills. Customer certifies that the environmental attributes have not and will not be remarketed or otherwise resold for any purpose, including another distributed energy resource standard or voluntary purchase of renewable energy certificates in South Carolina or in any other state or country for the Contract Period and any successive contract periods thereto.

6. If the electricity supplied to Customer by Company exceeds the electricity delivered to the grid by the customer-generator during a monthly billing period, the customer-generator shall be billed for the net electricity in kilowatt hours (kWh) supplied by Company plus any demand or other charges under the applicable rate schedule or riders.

7. Electricity delivered to the grid by Customer's renewable generation that exceeds the electricity delivered by Company during a monthly billing period is defined as Excess Energy. When used in conjunction with a time of use schedule, the TOU periods shall be specified in the applicable schedule and any Excess Energy shall apply first with the Excess Energy generated On-Peak kWh offsetting On-peak usage and then offsetting Off-peak usage. Any excess Off-Peak kWh shall only apply against Off-peak kWh usage. Any Excess Energy not used in the current month to offset usage shall carry forward to the next billing month, except for Participants served under this Rider beyond the applicable sunset date of December 31, 2025 or May 31, 2029, for which Excess Energy will be credited at the end of each billing month.

8. Excess Energy shall be used to reduce electricity delivered and billed by Company during the current or a future month, except that for the March billing period any carry-over shall be compensated as described in the RATE paragraph below. In the event Company determines that it is necessary to increase the capacity of facilities beyond those required to serve Customer's electrical requirement or to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, Customer shall pay the estimated cost of the required transformer or other equipment above the estimated cost which Company would otherwise have normally incurred to serve Customer's electrical requirement, in advance of receiving service under this Rider.

9. The rates set forth herein are subject to Commission Order No. 2015-194, issued in Docket No. 2014-246-E pursuant to the terms of S.C. Code § 58-40-20(F)(4). Eligibility for this rate will terminate as set forth in that Order, and otherwise as specified above. The value of NEM generation eligible for this Rider shall be computed using the methodology contained in Commission Order No. 2015-194, in Docket No. 2014-246-E, and shall be updated annually by Company. The value of NEM generation for 2021 is $0.02446 per kWh for Schedules RES and R-TOUD, $0.02444 for Schedule SGS and $0.02448 for all other schedules.

RATE

All provisions of the applicable schedule and other applicable riders will apply to service supplied under this Rider, except as modified herein. For any bill month during which the Energy Charges are a net credit, the respective Energy Charges for the month shall be zero. Credits shall not offset the Basic

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Facilities Charge or the Demand Charge (if applicable). In addition to all charges in the applicable rate schedule for Customer's net electrical usage, the following credit may be applicable annually:

Credit for Excess Energy

If Customer has Excess Energy after offsetting usage as of the date of the March billing, Company shall pay Customer for the amount of the accumulated Excess Energy times a rate of $0.03360 per kWh, after which the amount of Excess Energy shall be set to zero.

Participants served under this Rider beyond the applicable sunset date of December 31, 2025 or May 31, 2029 will receive credit for Excess Energy for each billing month. These Participants will also be assessed a monthly non-bypassable charge based on their Nameplate Capacity for any volumetric price increase thereafter.

MINIMUM BILL

The monthly minimum bill for customers receiving service under this Rider shall be no less than Basic Facilities Charge from the applicable rate schedule and riders plus, if applicable, any of the following Charges: the Demand Charge, the Off-peak Excess Demand Charge, and the Extra Facilities Charge.

Participants served under this Rider beyond the applicable sunset date of December 31, 2025 or May 31, 2029 will be assessed a monthly minimum bill set at $10 more than the Basic Facilities Charge at that time. The minimum bill will be satisfied by the Basic Facilities Charge, the portion of the Customer's monthly volumetric energy charges specific to customer and distribution costs, and riders.

Bill credits for net excess energy are not included in the calculation of the minimum bill charge. Bill credits will reduce a Customer's total bill after the minimum bill charge has been applied.

METERING REQUIREMENTS

Company will furnish, install, own and maintain a billing meter to measure the kilowatt demand delivered by Company to Customer, and to measure the net kWh purchased by Customer or delivered to Company. For renewable generation capacity of 20 kW AC or less, the billing meter will be a single, bi-directional meter which records independently the net flow of electricity in each direction through the meter, unless Customer's overall electrical requirement merits a different meter. For larger renewable generation capacities, Company may elect to require two meters with 15-minute interval capabilities to separately record Customer's electrical consumption and the total generator output, which will be electronically netted for billing. Customer grants Company the right to install, operate, and monitor special equipment to measure Customer's generating system output, or any part thereof, and to obtain any other data necessary to determine the operating characteristics and effects of the installation. All metering shall be at a location that is readily accessible by Company.

SAFETY, INTERCONNECTION AND INSPECTION REQUIREMENTS

This Rider is only applicable for installed renewable generation systems and equipment that complies with and meets all safety, performance, interconnection, and reliability standards established by the Commission, the National Electric Code, the National Electrical Safety Code, the Institute of Electrical and Electronic Engineers, Underwriter's Laboratories, the Federal Energy Regulatory Commission and any local governing authorities. Customer must comply with all liability insurance requirements of the Interconnection Standard.

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POWER FACTOR

Customer's renewable generation must be operated to maintain a 100% power factor, unless otherwise specified by Company. When the average monthly power factor of the power supplied by Customer to Company is other than 100%, the Low Power Factor Adjustment stated in Company's Service Regulations may be applicable. Company reserves the right to install facilities necessary for the measurement of power factor. Company will not install such equipment, nor charge a Low Power Factor Adjustment if the renewable generation system is less than 20 kW AC and uses an inverter.

CONTRACT PERIOD

Customer shall enter into a contract for service under this Rider for a minimum original term of one (1) year, and shall automatically renew thereafter, except that either party may terminate the contract after one year by giving at least sixty (60) days prior notice of such termination in writing.

Company reserves the right to terminate Customer's contract under this Rider at any time upon written notice to Customer in the event that Customer violates any of the terms or conditions of this Rider, or operates the renewable generation system and equipment in a manner which is detrimental to Company or any of its customers. In the event of early termination of a contract under this Rider, Customer will be required to pay Company for the costs due to such early termination, in accordance with Company's South Carolina Service Regulations.

# ATTACHMENT B

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **South Carolina Rate Change at July 1, 2021 - Fuel/DERP Approved Rates (DSM/EE Rates Approved January 1, 2022)** | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | |
| 3 | | Current Fuel Rates (¢/kWh) (Docket 2020-1-E) | | | | | | Proposed Fuel Rates (¢/kWh) (Docket 2021-1-E) | | | | | | | |
| 4 | **Fuel Rates** | Fuel[1] | Environmental[1] | PURPA Avoided Capacity[1] | DERP Avoided Capacity[1] | Billing Rate[1] | | Fuel[2] | Environmental[2] | PURPA Avoided Capacity[2] | DERP Avoided Capacity[2] | Billing Rate[2] | | Rate Change (¢/kWh) | Rate Change w/ GRT & Reg Fee (¢/kWh) |
| 5 | Residential | 1.901 | 0.021 | 0.532 | 0.002 | 2.456 | | 1.887 | 0.005 | 0.465 | 0.003 | 2.360 | | (0.096) | (0.097) |
| 6 | General Service (non-demand) | 1.887 | 0.012 | 0.358 | 0.001 | 2.258 | | 1.874 | 0.015 | 0.580 | 0.004 | 2.473 | | 0.215 | 0.216 |
| 7 | General Service (demand) | 1.887 | | | | 1.887 | | 1.874 | | | | 1.874 | | (0.013) | (0.013) |
| 8 | $ per kW | | 0.06 | 1.08 | 0.02 | 1.16 | | | 0.04 | 1.57 | 0.01 | 1.62 | | 0.46 | 0.46 |
| 9 | Lighting | 1.887 | 0.000 | 0.000 | 0.000 | 1.887 | | 1.874 | 0.000 | 0.000 | 0.000 | 1.874 | | (0.013) | (0.013) |
| 10 | | [1] Residential billing rate includes RECD factor of 0.7179% | | | | | | [2] Residential billing rate includes RECD factor of 0.7068% | | | | | | | Reg Fee Changes to 0.2334938758% on 7/1/2020 |
| 11 | | | | | | | | | | | | | | | |

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# ATTACHMENT B

SOUTH CAROLINA
RATE REVISION SUMMARY
UNIT PRICES ($/Unit)

| Description | Multiplier * (1) | 67 SERIES EFFECTIVE 6/1/2021 Proposed Rate (6) = (2) + (1)*(5) | Rate Change (3) | GRT & Reg Fee Change (4) | Total Rate Change (5) = (3) + (4) | 68 SERIES EFFECTIVE 7/1/2021 Proposed Rate (6) = (2) + (1)*(5) |
|---|---|---|---|---|---|---|
| **Residential Service Schedule - RES** | | | | | | |
| Basic Facilities Charge | 0 | 11.78 | | | | 11.78 |
| Energy Charges | | | | | | |
| SUMMER (July-Oct Bills) | 1 | 0.10823 | (0.00096) | (0.00001) | (0.00097) | 0.10726 |
| NONSUMMER (Nov-June Bills)-1st 800 kWh | 1 | 0.10823 | (0.00096) | (0.00001) | (0.00097) | 0.10726 |
| NONSUMMER (Nov-June Bills)-over 800 kWh | 1 | 0.09823 | (0.00096) | (0.00001) | (0.00097) | 0.09726 |
| Three Phase Charge | 0 | 6.50 | | | | 6.50 |
| **Residential Service Time-Of-Use - R-TOUD** | | | | | | |
| Basic Facilities Charge | 0 | 14.63 | | | | 14.63 |
| Demand Charges | | | | | | |
| SUMMER (June - Sept Calendar) kW | 0 | 5.66 | | | | 5.66 |
| NONSUMMER (Oct - May Calendar) kW | 0 | 4.35 | | | | 4.35 |
| Energy Charges | | | | | | |
| SUMMER On-Peak kWh | 1 | 0.07627 | (0.00096) | (0.00001) | (0.00097) | 0.07530 |
| NONSUMMER On-Peak kWh | 1 | 0.07627 | (0.00096) | (0.00001) | (0.00097) | 0.07530 |
| Off Peak kWh | 1 | 0.05996 | (0.00096) | (0.00001) | (0.00097) | 0.05899 |
| 3 Phase Service | 0 | 6.50 | | | | 6.50 |

* Multiplier indicates whether rate is subject to adjustment and represents kWh usage for unmetered rates.

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# ATTACHMENT B

SOUTH CAROLINA
RATE REVISION SUMMARY
UNIT PRICES ($/Unit)

| Description | Multiplier * (1) | 67 SERIES EFFECTIVE 6/1/2021 Proposed Rate (6) = (2) + (1)*(5) | Rate Change (3) | GRT & Reg Fee Change (4) | Total Rate Change (5) = (3) + (4) | 68 SERIES EFFECTIVE 7/1/2021 Proposed Rate (6) = (2) + (1)*(5) |
|---|---|---|---|---|---|---|
| **Small General Service - SGS** | | | | | | |
| Basic Facilities Charge | 0 | 12.34 | | | | 12.34 |
| Energy Charges | | | | | | |
| BLOCK 1 - 1st 2,000 kwh | 1 | 0.12562 | 0.00215 | 0.00001 | 0.00216 | 0.12778 |
| BLOCK 2 - Additonal kWh | 1 | 0.08903 | 0.00215 | 0.00001 | 0.00216 | 0.09119 |
| Three Phase Charge | 0 | 6.50 | | | | 6.50 |
| **Small General Service(Constant Load) - SGS-TOU-CLR** | | | | | | |
| Basic Facilities Charge | 0 | 11.31 | | | | 11.31 |
| Energy Charges | | | | | | |
| ALL KWH | 1 | 0.08123 | 0.00215 | 0.00001 | 0.00216 | 0.08339 |
| Three Phase Charge | 0 | 6.50 | | | | 6.50 |
| **Seasonal and Intermittent Service - SI** | | | | | | |
| Basic Facilities Charge | 0 | 21.35 | | | | 21.35 |
| Energy Charges | | | | | | |
| BLOCK 1 - 1st 2,000 kwh | 1 | 0.14477 | 0.00215 | 0.00001 | 0.00216 | 0.14693 |
| BLOCK 2 - Additonal kWh | 1 | 0.10556 | 0.00215 | 0.00001 | 0.00216 | 0.10772 |
| Three Phase Charge | 0 | 6.50 | | | | 6.50 |
| Customer Seasonal Charge | 0 | 40.10 | | | | 40.10 |
| Facilities Charge | 0 | 1.72 | | | | 1.72 |
| **Church and School Service - CSG** | | | | | | |
| Basic Facilities Charge | 0 | 21.35 | | | | 21.35 |
| Energy Charges | | | | | | |
| ALL KWH | 1 | 0.11626 | 0.00215 | 0.00001 | 0.00216 | 0.11842 |
| Three Phase Charge | 0 | 6.50 | | | | 6.50 |
| Minimum Bill | | | | | | |
| Demand Charges Minimum Bill | 0 | 3.03 | | | | 3.03 |
| Energy Charges Minimum Bill | 1 | 0.04295 | 0.00215 | 0.00001 | 0.00216 | 0.04511 |
| **Church and School Service - CSE** | | | | | | |
| Basic Facilities Charge | 0 | 21.35 | | | | 21.35 |
| Energy Charges | | | | | | |
| ALL KWH | 1 | 0.11626 | 0.00215 | 0.00001 | 0.00216 | 0.11842 |
| Three Phase Charge | 0 | 6.50 | | | | 6.50 |
| Minimum Bill | | | | | | |
| Demand Charges Minimum Bill | 0 | 3.03 | | | | 3.03 |
| Energy Charges Minimum Bill | 1 | 0.04295 | 0.00215 | 0.00001 | 0.00216 | 0.04511 |
| **General Service Schedule - GS** | | | | | | |
| Basic Facilities Charge | 0 | 12.34 | | | | 12.34 |
| Energy Charges | | | | | | |
| BLOCK 1 - First 750 kWh (Demand Extender) | 1 | 0.13413 | 0.00215 | 0.00001 | 0.00216 | 0.13629 |
| BLOCK 2 - Next 2,000 kWh | 1 | 0.09164 | 0.00215 | 0.00001 | 0.00216 | 0.09380 |
| BLOCK 3 - Additional kWh | 1 | 0.08228 | 0.00215 | 0.00001 | 0.00216 | 0.08444 |
| Three Phase Charge | 0 | 6.50 | | | | 6.50 |
| Minimum Bill | | | | | | |
| Demand Charges Minimum Bill | 0 | 3.03 | | | | 3.03 |
| Energy Charges Minimum Bill | 1 | 0.04224 | 0.00215 | 0.00001 | 0.00216 | 0.04440 |

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SOUTH CAROLINA
RATE REVISION SUMMARY
UNIT PRICES ($/Unit)

| Description | Multiplier * (1) | 67 SERIES EFFECTIVE 6/1/2021 Proposed Rate (6) = (2) + (1)*(5) | Rate Change (3) | GRT & Reg Fee Change (4) | Total Rate Change (5) = (3) + (4) | 68 SERIES EFFECTIVE 7/1/2021 Proposed Rate (6) = (2) + (1)*(5) |
|---|---|---|---|---|---|---|
| **Traffic Signal Service - TSS** | | | | | | |
| 70 Watt 16 HRS - 1 Lamp BLINKER | 19 | 1.92 | 0.00215 | 0.00001 | 0.00216 | 1.96 |
| 70 Watt 24 HRS - 1 Lamp BLINKER | 28 | 2.74 | 0.00215 | 0.00001 | 0.00216 | 2.80 |
| 150 Watt 16 HRS - 1 Lamp BLINKER | 33 | 3.86 | 0.00215 | 0.00001 | 0.00216 | 3.93 |
| 150 Watt 24 HRS - 1 Lamp BLINKER | 49 | 5.22 | 0.00215 | 0.00001 | 0.00216 | 5.33 |
| 70 Watt 16 HRS - 1 Lamp | 35 | 2.49 | 0.00215 | 0.00001 | 0.00216 | 2.57 |
| 70 Watt 24 HRS - 1 Lamp | 51 | 3.42 | 0.00215 | 0.00001 | 0.00216 | 3.53 |
| 150 Watt 16 HRS - 1 Lamp | 62 | 5.39 | 0.00215 | 0.00001 | 0.00216 | 5.52 |
| 150 Watt 24 HRS - 1 Lamp | 92 | 7.67 | 0.00215 | 0.00001 | 0.00216 | 7.87 |
| 70 Watt 16 HRS - 2 Lamps | 35 | 3.16 | 0.00215 | 0.00001 | 0.00216 | 3.24 |
| 70 Watt 24 HRS - 2 Lamps | 51 | 4.35 | 0.00215 | 0.00001 | 0.00216 | 4.46 |
| 150 Watt 16 HRS - 2 Lamps | 62 | 6.84 | 0.00215 | 0.00001 | 0.00216 | 6.97 |
| 150 Watt 24 HRS - 2 Lamps | 92 | 9.35 | 0.00215 | 0.00001 | 0.00216 | 9.55 |
| 70 Watt 16 HRS - 3 Lamps | 35 | 3.51 | 0.00215 | 0.00001 | 0.00216 | 3.59 |
| 70 Watt 24 HRS - 3 Lamps | 51 | 4.63 | 0.00215 | 0.00001 | 0.00216 | 4.74 |
| 150 Watt 16 HRS - 3 Lamps | 62 | 7.01 | 0.00215 | 0.00001 | 0.00216 | 7.14 |
| 150 Watt 24 HRS - 3 Lamps | 92 | 9.75 | 0.00215 | 0.00001 | 0.00216 | 9.95 |
| 70 Watt 16 HRS - 4 Lamps | 50 | 4.48 | 0.00215 | 0.00001 | 0.00216 | 4.59 |
| 70 Watt 24 HRS - 4 Lamps | 75 | 5.97 | 0.00215 | 0.00001 | 0.00216 | 6.13 |
| 150 Watt 16 HRS - 4 Lamps | 91 | 9.70 | 0.00215 | 0.00001 | 0.00216 | 9.90 |
| 150 Watt 24 HRS - 4 Lamps | 135 | 13.32 | 0.00215 | 0.00001 | 0.00216 | 13.61 |
| 120 Watt 16 Hour Rate Adder | 11 | 0.92 | 0.00215 | 0.00001 | 0.00216 | 0.94 |
| 120 Watt 24 Hour Rate Adder | 16 | 1.15 | 0.00215 | 0.00001 | 0.00216 | 1.18 |
| Minimum Bill | 0 | 12.34 | | | | 12.34 |
| **Traffic Signal Service - TFS** | | | | | | |
| Basic Facilities Charge | 0 | 12.34 | | | | 12.34 |
| Energy Charges | | | | | | |
| KWh ALL | 1 | 0.07571 | 0.00215 | 0.00001 | 0.00216 | 0.07787 |
| Three Phase Charge | 0 | 6.50 | | | | 6.50 |

* Multiplier indicates whether rate is subject to adjustment and represents kWh usage for unmetered rates.

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SOUTH CAROLINA
RATE REVISION SUMMARY
UNIT PRICES ($/Unit)

| Description | Multiplier * (1) | 67 SERIES EFFECTIVE 6/1/2021 Proposed Rate (6) = (2) + (1)*(5) | Rate Change (3) | GRT & Reg Fee Change (4) | Total Rate Change (5) = (3) + (4) | 68 SERIES EFFECTIVE 7/1/2021 Proposed Rate (6) = (2) + (1)*(5) |
|---|---|---|---|---|---|---|
| **Medium General Service - MGS** | | | | | | |
| Basic Facilities Charge | 0 | 21.35 | | | | 21.35 |
| Demand Charges | | | | | | |
| kW ALL | 1 | 6.60 | 0.46 | 0.00 | 0.46 | 7.06 |
| Energy Charges | | | | | | |
| kWh ALL | 1 | 0.07512 | (0.00013) | 0.00000 | (0.00013) | 0.07499 |
| Three Phase Charge | 0 | 6.50 | | | | 6.50 |
| **Large General Service - LGS** | | | | | | |
| Basic Facilities Charge | 0 | 192.00 | | | | 192.00 |
| Demand Charges | | | | | | |
| Block 1 - First 5,000 kW | 1 | 13.62 | 0.46 | 0.00 | 0.46 | 14.08 |
| Block 2 - Next 5,000 kW | 1 | 12.62 | 0.46 | 0.00 | 0.46 | 13.08 |
| Block 3 - Over 10,000 kW | 1 | 11.62 | 0.46 | 0.00 | 0.46 | 12.08 |
| Energy Charges | | | | | | |
| kWh ALL | 1 | 0.05491 | (0.00013) | 0.00000 | (0.00013) | 0.05478 |
| Transformation Discounts | | | | | | |
| Transmission Service Demand | 0 | (0.50) | 0.00 | 0.00 | - | (0.50) |
| Transmission Service Energy | 0 | (0.00020) | *See Transformation Discounts Worksheet* | | | (0.00020) |
| Distribution Service Demand | 0 | (0.40) | 0.00 | 0.00 | - | (0.40) |
| Distribution Service Energy | 0 | (0.00002) | *See Transformation Discounts Worksheet* | | | (0.00002) |
| Power Factor Adjustment | | | | | | |
| Billed kVAR | 0 | 0.30 | | | | 0.30 |
| **Large General Service Real Time Pricing - LGS-RTP** | | | | | | |
| RTP Administrative Charge | 0 | 160.00 | | | | 160.00 |
| Variable Environmental Charge per kW | 1 | 1.16 | 0.46 | 0.00 | 0.46 | 1.62 |
| Facilities Demand Charge | | | | | | |
| Transmission Line | 0 | 1.30 | | | - | 1.30 |
| T/D Substation | 0 | 1.79 | | | - | 1.79 |
| Distribution Primary | 0 | 2.54 | | | - | 2.54 |
| Distribution Transformer | 0 | 2.94 | | | - | 2.94 |
| **Small General Service (Time-of-Use) - SGS-TOU** | | | | | | |
| Basic Facilities Charge | 0 | 27.85 | | | | 27.85 |
| Demand Charges | | | | | | |
| SUMMER (June - Sept Calendar) | 1 | 12.15 | 0.46 | 0.00 | 0.46 | 12.61 |
| NONSUMMER (Oct - May Calendar) | 1 | 9.55 | 0.46 | 0.00 | 0.46 | 10.01 |
| Off-Peak Excess ALL | 0 | 3.04 | | | | 3.04 |
| Energy Charges | | | | | | |
| On-Peak SUMMER | 1 | 0.06564 | (0.00013) | 0.00000 | (0.00013) | 0.06551 |
| On-Peak NONSUMMER | 1 | 0.06564 | (0.00013) | 0.00000 | (0.00013) | 0.06551 |
| Off-Peak ALL | 1 | 0.05140 | (0.00013) | 0.00000 | (0.00013) | 0.05127 |
| Minimum Bill | | | | | | |
| Minimum Bill Demand | 0 | 3.03 | | | | 3.03 |
| Minimum Bill - On-peak | 1 | 0.04070 | (0.00013) | 0.00000 | (0.00013) | 0.04057 |
| Minimum Bill - Off-peak | 1 | 0.04070 | (0.00013) | 0.00000 | (0.00013) | 0.04057 |
| **Large General Service (Time-of-Use) - LGS-TOU** | | | | | | |
| Basic Facilities Charge | 0 | 192.00 | | | | 192.00 |
| Demand Charges | | | | | | |
| SUMMER (J - S) Block 1 - First 5,000 kW | 1 | 20.76 | 0.46 | 0.00 | 0.46 | 21.22 |
| SUMMER (J - S) Block 1 - Next 5,000 kW | 1 | 19.76 | 0.46 | 0.00 | 0.46 | 20.22 |
| SUMMER (J - S) Block 1 - Above 10,000 kW | 1 | 18.76 | 0.46 | 0.00 | 0.46 | 19.22 |
| NONSUMMER (J - S) Block 1 - First 5,000 kW | 1 | 15.50 | 0.46 | 0.00 | 0.46 | 15.96 |
| NONSUMMER (J - S) Block 1 - Next 5,000 kW | 1 | 14.50 | 0.46 | 0.00 | 0.46 | 14.96 |
| NONSUMMER (J - S) Block 1 - Above 10,000 kW | 1 | 13.50 | 0.46 | 0.00 | 0.46 | 13.96 |
| Off-Peak Excess | 0 | 1.31 | | | | 1.31 |
| Energy Charges | | | | | | |
| On-Peak kWh | 1 | 0.05284 | (0.00013) | 0.00000 | (0.00013) | 0.05271 |
| Off-Peak kWh | 1 | 0.04784 | (0.00013) | 0.00000 | (0.00013) | 0.04771 |
| Minimum Bill Charges | | | | | | |
| Min kWh | 1 | 0.04093 | (0.00013) | 0.00000 | (0.00013) | 0.04080 |

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# ATTACHMENT B

SOUTH CAROLINA
RATE REVISION SUMMARY
UNIT PRICES ($/Unit)

| Description | Multiplier * (1) | 67 SERIES EFFECTIVE 6/1/2021 Proposed Rate (6) = (2) + (1)*(5) | Rate Change (3) | GRT & Reg Fee Change (4) | Total Rate Change (5) = (3) + (4) | 68 SERIES EFFECTIVE 7/1/2021 Proposed Rate (6) = (2) + (1)*(5) |
|---|---|---|---|---|---|---|
| Min kW | 1 | 1.45 | 0.46 | 0.00 | 0.46 | 1.91 |
| Transformation Discounts | | | | | | |
| Transmission Service Demand | 0 | (0.50) | 0.00 | 0.00 | - | (0.50) |
| Transmission Service Energy | 0 | (0.00020) | *See Transformation Discounts Worksheet* | | | (0.00020) |
| Distribution Service Demand | 0 | (0.40) | 0.00 | 0.00 | - | (0.40) |
| Distribution Service Energy | 0 | (0.00002) | *See Transformation Discounts Worksheet* | | | (0.00002) |
| Power Factor Adjustment | | | | | | |
| Billed kVAR | 0 | 0.30 | | | | 0.30 |

## Small General Service (Thermal Energy Storage) - SGS-TES

| | | | | | | |
|---|---|---|---|---|---|---|
| Basic Facilities Charge | 0 | 27.85 | | | | 27.85 |
| Demand Charges | | | | | | |
| SUMMER (June - Sept Calendar) kW | 1 | 14.40 | 0.46 | 0.00 | 0.46 | 14.86 |
| NONSUMMER (Oct - May Calendar) kW | 1 | 11.78 | 0.46 | 0.00 | 0.46 | 12.24 |
| Off-Peak Excess kw All | 0 | 3.03 | | | | 3.03 |
| Energy Charges | | | | | | |
| On-Peak | 1 | 0.05273 | (0.00013) | 0.00000 | (0.00013) | 0.05260 |
| Off-Peak | 1 | 0.05046 | (0.00013) | 0.00000 | (0.00013) | 0.05033 |
| Minimum Bill | | | | | | |
| Minimum Bill - Demand | 0 | 3.03 | | | | 3.03 |
| Minimum Bill - On-Peak | 1 | 0.04070 | (0.00013) | 0.00000 | (0.00013) | 0.04057 |
| Minimum Bill - Off-Peak | 1 | 0.04070 | (0.00013) | 0.00000 | (0.00013) | 0.04057 |

## Large Load Curtailable Rider LLC

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Curtailable Credit | 0 | 0 | 4.60 | | | | 4.60 |
| Variable Environmental credit | 1 | 1 | 1.16 | 0.46 | 0.00 | 0.46 | 1.62 |

## Large General Service - Curtailable - LGS-CUR-TOU

| | | | | | | |
|---|---|---|---|---|---|---|
| Basic Facilities Charge | 0 | 484.35 | | | | 484.35 |
| Demand Charges | | | | | | |
| SUMMER (Jun - Sept) BLOCK 1 - 1st 5,000 kW | 1 | 22.57 | 0.46 | 0.00 | 0.46 | 23.03 |
| SUMMER (Jun - Sept) BLOCK 2 - Next 5,000 kW | 1 | 21.43 | 0.46 | 0.00 | 0.46 | 21.89 |
| SUMMER (Jun - Sept) BLOCK 3 - Above 10,000 kW | 1 | 20.29 | 0.46 | 0.00 | 0.46 | 20.75 |
| NONSUMMER (Jun - Sept) BLOCK 1 - 1st 5,000 kW | 1 | 16.83 | 0.46 | 0.00 | 0.46 | 17.29 |
| NONSUMMER (Jun - Sept) BLOCK 2 - Next 5,000 kW | 1 | 15.69 | 0.46 | 0.00 | 0.46 | 16.15 |
| NONSUMMER (Jun - Sept) BLOCK 3 - Above 10,000 kW | 1 | 14.55 | 0.46 | 0.00 | 0.46 | 15.01 |
| Curtailable Billing Demand | 0 | 1.71 | | | | 1.71 |
| Energy Charges | | | | | | |
| On-Peak kWh | 1 | 0.04835 | (0.00013) | 0.00000 | (0.00013) | 0.04822 |
| Off-Peak kWh | 1 | 0.04262 | (0.00013) | 0.00000 | (0.00013) | 0.04249 |
| Transformation Discount | | | | | | |
| Transmission Service Demand | 0 | (0.50) | 0.00 | 0.00 | - | (0.50) |
| Transmission Service Energy | 0 | (0.00020) | *See Transformation Discounts Worksheet* | | | (0.00020) |
| Distribution Service Demand | 0 | (0.40) | 0.00 | 0.00 | - | (0.40) |
| Distribution Service Energy | 0 | (0.00002) | *See Transformation Discounts Worksheet* | | | (0.00002) |
| Power Factor Adjustment | | | | | | |
| Billed kVAR | 0 | 0.30 | | | | 0.30 |

* Multiplier indicates whether rate is subject to adjustment and represents kWh usage for unmetered rates.

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# ATTACHMENT B

SOUTH CAROLINA
RATE REVISION SUMMARY
UNIT PRICES ($/Unit)

| Description | Multiplier * (1) | 67 SERIES EFFECTIVE 6/1/2021 Proposed Rate (6) = (2) + (1)*(5) | Rate Change (3) | GRT & Reg Fee Change (4) | Total Rate Change (5) = (3) + (4) | 68 SERIES EFFECTIVE 7/1/2021 Proposed Rate (6) = (2) + (1)*(5) |
|---|---|---|---|---|---|---|
| AREA LIGHTING SERVICE - ALS | | | | | | |
| Overhead Service | | | | | | |
| LED Lighting | | | | | | |
| LED 50 | 18 | 9.34 | (0.00013) | (0.00000) | (0.00013) | 9.34 |
| LED 50 floodlight | 18 | 10.67 | (0.00013) | (0.00000) | (0.00013) | 10.67 |
| LED 75 | 25 | 9.51 | (0.00013) | (0.00000) | (0.00013) | 9.51 |
| LED 105 | 35 | 10.98 | (0.00013) | (0.00000) | (0.00013) | 10.98 |
| LED 130 floodlight | 44 | 19.63 | (0.00013) | (0.00000) | (0.00013) | 19.62 |
| LED 150 | 54 | 14.27 | (0.00013) | (0.00000) | (0.00013) | 14.26 |
| LED 215 | 73 | 17.64 | (0.00013) | (0.00000) | (0.00013) | 17.63 |
| LED 260 floodlight | 88 | 34.37 | (0.00013) | (0.00000) | (0.00013) | 34.36 |
| LED 280 | 101 | 20.64 | (0.00013) | (0.00000) | (0.00013) | 20.63 |
| LED 420 | 142 | 52.74 | (0.00013) | (0.00000) | (0.00013) | 52.72 |
| LED 530 | 179 | 63.94 | (0.00013) | (0.00000) | (0.00013) | 63.92 |
| Lighting Fixtures - No Longer Avail to New Applicants | | | | | | |
| 5800 Sod Vap | 29 | 6.58 | (0.00013) | (0.00000) | (0.00013) | 6.58 |
| 7000 SEMI (Mer Vap) | 69 | 7.02 | (0.00013) | (0.00000) | (0.00013) | 7.01 |
| 7000 (Mer Vap) | 69 | 8.55 | (0.00013) | (0.00000) | (0.00013) | 8.54 |
| 9000 FLOOD (Metal Halide) | 41 | 12.76 | (0.00013) | (0.00000) | (0.00013) | 12.75 |
| 9,500 (Sodium Vapor) | 46 | 10.06 | (0.00013) | (0.00000) | (0.00013) | 10.05 |
| 12000 RSV | 59 | 11.24 | (0.00013) | (0.00000) | (0.00013) | 11.23 |
| 16,000 (Sodium Vapor) | 59 | 11.98 | (0.00013) | (0.00000) | (0.00013) | 11.97 |
| 20000 FLOOD (Metal Halide) | 94 | 17.51 | (0.00013) | (0.00000) | (0.00013) | 17.50 |
| 21000 (Mer Vap) | 149 | 12.18 | (0.00013) | (0.00000) | (0.00013) | 12.16 |
| 21000 FLOOD | 160 | 15.52 | (0.00013) | (0.00000) | (0.00013) | 15.50 |
| 22000 SV | 86 | 12.37 | (0.00013) | (0.00000) | (0.00013) | 12.36 |
| 28,500 FLOOD | 109 | 15.31 | (0.00013) | (0.00000) | (0.00013) | 15.30 |
| 33000 LUMEN (Metal Halide) | 133 | 22.09 | (0.00013) | (0.00000) | (0.00013) | 22.07 |
| 38000 | 135 | 14.18 | (0.00013) | (0.00000) | (0.00013) | 14.16 |
| 40000 FLOOD | 160 | 22.52 | (0.00013) | (0.00000) | (0.00013) | 22.50 |
| 50,000 | 152 | 18.99 | (0.00013) | (0.00000) | (0.00013) | 18.97 |
| 50,000 FLOOD | 168 | 21.38 | (0.00013) | (0.00000) | (0.00013) | 21.36 |
| 60000 (Mer Vap) | 382 | 22.18 | (0.00013) | (0.00000) | (0.00013) | 22.13 |
| 60000 FLOOD | 382 | 24.66 | (0.00013) | (0.00000) | (0.00013) | 24.61 |
| 110000 FLOOD (Metal Halide) | 370 | 42.28 | (0.00013) | (0.00000) | (0.00013) | 42.23 |
| LED Lighting w/ MFC (Standard Offer) | | | | | | |
| 75 Lumen | 25 | 7.22 | (0.00013) | (0.00000) | (0.00013) | 7.22 |
| 105 Lumen | 35 | 10.30 | (0.00013) | (0.00000) | (0.00013) | 10.30 |
| 215 Lumen | 73 | 15.12 | (0.00013) | (0.00000) | (0.00013) | 15.11 |
| 205 Site Lighter | 69 | 15.19 | (0.00013) | (0.00000) | (0.00013) | 15.18 |
| Underground Service | | | | | | |
| Pole Charge | 0 | 3.90 | | | | 3.90 |
| One-time Contribution | 0 | 518.00 | | | | 518.00 |
| Special Area Lighting Poles and Posts | | | | | | |
| Wood | 0 | 2.42 | | | | 2.42 |
| Metal, Fiberglass, or Post | 0 | 5.60 | | | | 5.60 |
| 12 Foot Smooth Contrete Post | 0 | 12.03 | | | | 12.03 |
| 16-Foot Smooth Concrete Post | 0 | 13.24 | | | | 13.24 |
| Decorative Square Metal | 0 | 14.10 | | | | 14.10 |
| 13-Foot Fluted Concrete Post | 0 | 18.05 | | | | 18.05 |
| Decorative Aluminum 12 Foot Post | 0 | 21.66 | | | | 21.66 |
| Decorative 35- or 39-Foot Tapered Metal Pole | 0 | 34.40 | | | | 34.40 |
| Masterpiece Series Standard Facilities | | | | | | |
| MP A Series A Fixture | 0 | 3.00 | | | | 3.00 |
| MP A Series B Fixture | 0 | 4.15 | | | | 4.15 |
| MP Series A 12-Ft decorative metal post | 0 | 21.66 | | | | 21.66 |

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# ATTACHMENT B

SOUTH CAROLINA
RATE REVISION SUMMARY
UNIT PRICES ($/Unit)

| Description | Multiplier * | 67 SERIES EFFECTIVE 6/1/2021 Proposed Rate | Rate Change | GRT & Reg Fee Change | Total Rate Change | 68 SERIES EFFECTIVE 7/1/2021 Proposed Rate |
|---|---|---|---|---|---|---|
| | (1) | (6) = (2) + (1)*(5) | (3) | (4) | (5) = (3) + (4) | (6) = (2) + (1)*(5) |
| MP Series A 16-Ft decorative metal post | 0 | 26.47 | | | | 26.47 |
| MP Series A Twin Mounting Bracket | 0 | 5.00 | | | | 5.00 |
| **STREET LIGHTING SERVICE - SLS** | | | | | | |
| Overhead Service | | | | | | |
| LED Lighting | | | | | | |
| LED 50 | 18 | 9.34 | (0.00013) | (0.00000) | (0.00013) | 9.34 |
| LED 75 | 25 | 9.51 | (0.00013) | (0.00000) | (0.00013) | 9.51 |
| LED 105 | 35 | 10.98 | (0.00013) | (0.00000) | (0.00013) | 10.98 |
| LED 150 | 54 | 14.27 | (0.00013) | (0.00000) | (0.00013) | 14.26 |
| LED 215 | 73 | 17.64 | (0.00013) | (0.00000) | (0.00013) | 17.63 |
| LED 280 | 101 | 20.64 | (0.00013) | (0.00000) | (0.00013) | 20.63 |
| LED 420 | 142 | 52.74 | (0.00013) | (0.00000) | (0.00013) | 52.72 |
| LED 530 | 179 | 63.94 | (0.00013) | (0.00000) | (0.00013) | 63.92 |
| Lighting Fixtures - No Longer Avail to New Applicants | | | | | | |
| 5800 (Sod Vap) | 29 | 6.58 | (0.00013) | (0.00000) | (0.00013) | 6.58 |
| 7000 SEMI (Mercury Vap) | 69 | 7.02 | (0.00013) | (0.00000) | (0.00013) | 7.01 |
| 7000 (Mercury Vap) | 69 | 8.55 | (0.00013) | (0.00000) | (0.00013) | 8.54 |
| 9000 (Metal Halide) | 41 | 12.76 | (0.00013) | (0.00000) | (0.00013) | 12.75 |
| 9500 (Sodium Vapor) | 46 | 10.06 | (0.00013) | (0.00000) | (0.00013) | 10.05 |
| 12000 (Sod Vap) | 59 | 11.24 | (0.00013) | (0.00000) | (0.00013) | 11.23 |
| 16000 (Sodium Vapor) | 59 | 11.98 | (0.00013) | (0.00000) | (0.00013) | 11.97 |
| 20000 (Metal Halide) | 94 | 17.51 | (0.00013) | (0.00000) | (0.00013) | 17.50 |
| 21000 (Mercury Vap) | 149 | 12.18 | (0.00013) | (0.00000) | (0.00013) | 12.16 |
| 22000 (Sod Vap) | 86 | 12.37 | (0.00013) | (0.00000) | (0.00013) | 12.36 |
| 28500 (Sodium Vapor) | 109 | 15.31 | (0.00013) | (0.00000) | (0.00013) | 15.30 |
| 33000 (Metal Halide) | 133 | 22.09 | (0.00013) | (0.00000) | (0.00013) | 22.07 |
| 38000 (Sod Vap) | 135 | 14.18 | (0.00013) | (0.00000) | (0.00013) | 14.16 |
| 40000 (Metal Halide) | 160 | 22.52 | (0.00013) | (0.00000) | (0.00013) | 22.50 |
| 50000 (Sodium Vapor) | 152 | 18.99 | (0.00013) | (0.00000) | (0.00013) | 18.97 |
| 60000 (Mercury Vapor) | 382 | 22.18 | (0.00013) | (0.00000) | (0.00013) | 22.13 |
| 110000 (Metal Halide) | 370 | 42.28 | (0.00013) | (0.00000) | (0.00013) | 42.23 |
| LED Lighting (w/MFC) (Standard Offer) | | | | | | |
| 75 Lumen | 25 | 7.22 | (0.00013) | (0.00000) | (0.00013) | 7.22 |
| 105 Lumen | 35 | 10.30 | (0.00013) | (0.00000) | (0.00013) | 10.30 |
| 215 Lumen | 73 | 15.12 | (0.00013) | (0.00000) | (0.00013) | 15.11 |
| 205 Site Lighter | 69 | 15.19 | (0.00013) | (0.00000) | (0.00013) | 15.18 |
| LED Lighting (Customer Owned) | | | | | | |
| 75 Lumen | 25 | 5.17 | (0.00013) | (0.00000) | (0.00013) | 5.17 |
| 105 Lumen | 35 | 5.40 | (0.00013) | (0.00000) | (0.00013) | 5.40 |
| 215 Lumen | 73 | 6.27 | (0.00013) | (0.00000) | (0.00013) | 6.26 |
| 205 Site Lighter | 69 | 6.20 | (0.00013) | (0.00000) | (0.00013) | 6.19 |
| Underground Service | | | | | | |
| Monthly UG Charge | 0 | 3.90 | | | | 3.90 |
| One-Time UG Charge | 0 | 518.00 | | | | 518.00 |
| Special Street Lighting Poles or Posts | | | | | | |
| Wood | 0 | 1.68 | | | | 1.68 |
| Metal, Fiberglass or Post | 0 | 3.37 | | | | 3.37 |
| 12-Foot Concrete Post | 0 | 12.03 | | | | 12.03 |
| 16-Foot Concrete Post | 0 | 13.24 | | | | 13.24 |
| Decorative Square Metal | 0 | 15.76 | | | | 15.76 |
| 13-Foot Fluted Concrete Post | 0 | 18.05 | | | | 18.05 |
| Decorative Aluminum 12' Post | 0 | 21.66 | | | | 21.66 |
| Decorative 35' or 39' Tapered Metal Pole | 0 | 34.40 | | | | 34.40 |
| System Metal Pole | 0 | 1.08 | | | | 1.08 |
| Masterpiece Series Standard Facilities | | | | | | |

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# ATTACHMENT B

SOUTH CAROLINA
RATE REVISION SUMMARY
UNIT PRICES ($/Unit)

| Description | Multiplier * | 67 SERIES EFFECTIVE 6/1/2021 Proposed Rate | Rate Change | GRT & Reg Fee Change | Total Rate Change | 68 SERIES EFFECTIVE 7/1/2021 Proposed Rate |
|---|---|---|---|---|---|---|
| | (1) | (6) = (2) + (1)*(5) | (3) | (4) | (5) = (3) + (4) | (6) = (2) + (1)*(5) |
| Masterpiece Series A Fixture | 0 | 3.00 | | | | 3.00 |
| Masterpiece Series B Fixture | 0 | 4.15 | | | | 4.15 |
| MP Series A 12-Foot Decorative Metal Post | 0 | 21.66 | | | | 21.66 |
| MP Series A 16-Foot Decorative Metal Post | 0 | 26.47 | | | | 26.47 |
| MP Series A Twin Mounting Bracket | 0 | 5.00 | | | | 5.00 |
| STREET LGT. RESIDENTIAL - SLR | | | | | | |
| OVERHEAD SERVICE | | | | | | |
| BRACKET ON WOOD POLE | | | | | | |
| 1 PER 10 CUST. | | | | | | |
| 7000 M.V. | 5.75 | 1.30 | (0.00013) | 0.00000 | (0.00013) | 1.30 |
| 9500 S.V. | 5.75 | 1.30 | (0.00013) | 0.00000 | (0.00013) | 1.30 |
| LED 50 | 1.80 | 1.37 | (0.00013) | 0.00000 | (0.00013) | 1.37 |
| 12,000 S.V. | 5.75 | 1.45 | | | | 1.45 |
| 1 PER 5 CUST. | | | | | | |
| 7000 M.V. | 11.5 | 2.56 | (0.00013) | 0.00000 | (0.00013) | 2.56 |
| 9500 S.V. | 11.5 | 2.56 | (0.00013) | 0.00000 | (0.00013) | 2.56 |
| LED 50 | 3.60 | 2.67 | (0.00013) | 0.00000 | (0.00013) | 2.67 |
| 12,000 S.V. | 11.5 | 2.89 | | | | 2.89 |
| 1 PER 3 CUST. | | | | | | |
| 7000 M.V. | 19.17 | 4.25 | (0.00013) | 0.00000 | (0.00013) | 4.25 |
| 9500 S.V. | 19.17 | 4.25 | (0.00013) | 0.00000 | (0.00013) | 4.25 |
| LED 50 | 6.00 | 4.47 | (0.00013) | 0.00000 | (0.00013) | 4.47 |
| UNDERGROUND SERVICE | | | | | | |
| Bracket On Wood Pole | | | | | | |
| 1 PER 10 CUST. | | | | | | |
| 7000 M.V. | 5.75 | 1.95 | (0.00013) | 0.00000 | (0.00013) | 1.95 |
| 9500 S.V. | 5.75 | 1.95 | (0.00013) | 0.00000 | (0.00013) | 1.95 |
| LED 50 | 1.80 | 2.01 | (0.00013) | 0.00000 | (0.00013) | 2.01 |
| 12,00 S.V. | 5.75 | 2.10 | | | | 2.10 |
| 1 PER 5 CUST. | | | | | | |
| 7000 M.V. | 11.5 | 3.88 | (0.00013) | 0.00000 | (0.00013) | 3.88 |
| 9500 S.V. | 11.5 | 3.88 | (0.00013) | 0.00000 | (0.00013) | 3.88 |
| LED 50 | 3.60 | 3.99 | (0.00013) | 0.00000 | (0.00013) | 3.99 |
| 12,00 S.V. | 11.5 | 4.21 | | | | 4.21 |
| 1 PER 3 CUST. | | | | | | |
| 7000 M.V. | 19.17 | 6.46 | (0.00013) | 0.00000 | (0.00013) | 6.46 |
| 9500 S.V. | 19.17 | 6.46 | (0.00013) | 0.00000 | (0.00013) | 6.46 |
| LED 50 | 6.00 | 6.68 | (0.00013) | 0.00000 | (0.00013) | 6.68 |
| Bracket On Fiberglass or Metal Pole | | | | | | |
| 1 PER 10 CUST. | | | | | | |
| 7000 M.V. | 5.75 | 2.13 | (0.00013) | 0.00000 | (0.00013) | 2.13 |
| 9500 S.V. | 5.75 | 2.13 | (0.00013) | 0.00000 | (0.00013) | 2.13 |
| LED 50 | 1.80 | 2.20 | (0.00013) | 0.00000 | (0.00013) | 2.20 |
| LED 50 (Post-top fixture) | 1.80 | 2.94 | (0.00013) | 0.00000 | (0.00013) | 2.94 |
| 12,000 S.V. | 5.75 | 2.28 | | | | 2.28 |
| 1 PER 6 CUST. | | | | | | |
| 7000 M.V. | 9.58 | 3.50 | (0.00013) | 0.00000 | (0.00013) | 3.50 |
| 9500 S.V. | 9.58 | 3.50 | (0.00013) | 0.00000 | (0.00013) | 3.50 |
| LED 50 | 3.00 | 3.59 | (0.00013) | 0.00000 | (0.00013) | 3.59 |
| LED 50 (Post-top fixture) | 3.00 | 4.80 | (0.00013) | 0.00000 | (0.00013) | 4.80 |
| 12,000 S.V. | 9.58 | 3.76 | | | | 3.76 |
| 1 PER 3 CUST. | | | | | | |
| 7000 M.V. | 19.17 | 7.06 | (0.00013) | 0.00000 | (0.00013) | 7.06 |
| 9500 S.V. | 19.17 | 7.06 | (0.00013) | 0.00000 | (0.00013) | 7.06 |
| LED 50 | 6.00 | 7.28 | (0.00013) | 0.00000 | (0.00013) | 7.28 |
| LED 50 (Post-top fixture) | 6.00 | 9.74 | (0.00013) | 0.00000 | (0.00013) | 9.74 |
| Post Mounted on Fiberglass or Metal Pole | | | | | | |

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# ATTACHMENT B

SOUTH CAROLINA
RATE REVISION SUMMARY
UNIT PRICES ($/Unit)

| Description | Multiplier * (1) | 67 SERIES EFFECTIVE 6/1/2021 Proposed Rate (6) = (2) + (1)*(5) | Rate Change (3) | GRT & Reg Fee Change (4) | Total Rate Change (5) = (3) + (4) | 68 SERIES EFFECTIVE 7/1/2021 Proposed Rate (6) = (2) + (1)*(5) |
|---|---|---|---|---|---|---|
| 1 PER 6 CUST. | | | | | | |
| 7000 M.V. | 9.58 | 3.50 | (0.00013) | 0.00000 | (0.00013) | 3.50 |
| 9500 S.V. | 9.58 | 3.50 | (0.00013) | 0.00000 | (0.00013) | 3.50 |
| LED 50 | 3.00 | 3.59 | (0.00013) | 0.00000 | (0.00013) | 3.59 |
| LED 50 (Post-top fixture) | 3.00 | 4.80 | (0.00013) | 0.00000 | (0.00013) | 4.80 |
| 12,000 S.V. | 9.58 | 3.76 | | | | 3.76 |
| 1 PER 3 CUST. | | | | | | |
| 7000 M.V. | 19.17 | 7.06 | (0.00013) | 0.00000 | (0.00013) | 7.06 |
| 9500 S.V. | 19.17 | 7.06 | (0.00013) | 0.00000 | (0.00013) | 7.06 |
| LED 50 | 6.00 | 7.28 | (0.00013) | 0.00000 | (0.00013) | 7.28 |
| LED 50 (Post-top fixture) | 6.00 | 9.74 | (0.00013) | 0.00000 | (0.00013) | 9.74 |
| 12,000 Lumen Retrofit Sodium | | | | | | |
| 1 per 10 Customers | -1 | 0.15 | (0.00013) | 0.00000 | (0.00013) | 0.15 |
| 1 per 5 Customers | -2 | 0.33 | (0.00013) | 0.00000 | (0.00013) | 0.33 |
| 1 per 6 Customers | -1.66666667 | 0.26 | (0.00013) | 0.00000 | (0.00013) | 0.26 |
| Underground Only Charge | | | | | | |
| 1 per 10 Customers Wood 7,000 | | 0.36 | | | | 0.36 |
| 1 per 10 Customers Wood 9,500 | | 0.48 | | | | 0.48 |
| 1 per 10 Customers Wood LED 50 | | 0.52 | | | | 0.52 |
| 1 per 10 Customers Post, Fiberglass or Metal 7,000 | | 0.43 | | | | 0.43 |
| 1 per 10 Customers Post, Fiberglass or Metal 9,500 | | 0.60 | | | | 0.60 |
| 1 per 10 Customers Post, Fiberglass or Metal LED 50 | | 0.51 | | | | 0.51 |
| 1 per 5 Customers Wood 7,000 | | 0.67 | | | | 0.67 |
| 1 per 5 Customers Wood 9,500 | | 0.91 | | | | 0.91 |
| 1 per 5 Customers Wood LED 50 | | 1.05 | | | | 1.05 |
| 1 per 6 Customers Post, Fiberglass or Metal 7,000 | | 0.72 | | | | 0.72 |
| 1 per 6 Customers Post, Fiberglass or Metal 9,500 | | 1.03 | | | | 1.03 |
| 1 per 6 Customers Post, Fiberglass or Metal LED 50 | | 0.85 | | | | 0.85 |
| 1 per 3 Customers Wood 7,000 | | 0.79 | | | | 0.79 |
| 1 per 3 Customers Wood 9,500 | | 1.07 | | | | 1.07 |
| 1 per 3 Customers Wood LED 50 | | 1.76 | | | | 1.76 |
| 1 per 3 Customers Post, Fiberglass or Metal 7,000 | | 0.84 | | | | 0.84 |
| 1 per 3 Customers Post, Fiberglass or Metal 9,500 | | 1.19 | | | | 1.19 |
| 1 per 3 Customers Post, Fiberglass or Metal LED 50 | | 1.74 | | | | 1.74 |

SPORTS FIELD SERVICE - SFLS

| | | | | | | |
|---|---|---|---|---|---|---|
| Basic Facilities Charge | 0 | 21.35 | | | | 21.35 |
| BILLING KW | 0 | 1.22 | | | 0.00000 | 1.22 |
| KWH | 1 | 0.05767 | (0.00450) | 0.00000 | (0.00013) | 0.05754 |
| Three Phase Charge | 0 | 6.50 | | | | 6.50 |

* Multiplier indicates whether rate is subject to adjustment and represents kWh usage for unmetered rates.

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