STATE OF SOUTH CAROLINA

Application of South Carolina Electric & Gas Company for
Increases and Adjustments in Electric Rate Schedules and
Tariffs

BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET
NUMBER: 2009 - 489 - E

(Please type or print)

Submitted by: K. Chad Burgess
Address: SCANA Corp.
220 Operation Way MC C222
Cayce, SC 29033-3701

SC Bar Number: 69456
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NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition  ☐ Request for item to be placed on Commission’s Agenda expeditiously

☐ Other:

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January 15, 2010

VIA HAND DELIVERY

The Honorable Charles Terreni
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive (29210)
Post Office Drawer 11649
Columbia, South Carolina 29211

RE: Application of South Carolina Electric & Gas Company for Adjustments and Increases in Electric Rate Schedules and Tariffs
Docket No. 2009-489-E

Dear Mr. Terreni:

By letter dated November 24, 2009, South Carolina Electric & Gas Company ("SCE&G" or "Company"), pursuant to S.C. Code Ann § 58-27-860 (1976, as amended), notified the Public Service Commission of South Carolina of its intent to file an application seeking adjustments in the Company's electric rate schedules and tariffs. The mandatory notice period of 30 days as provided for in §58-27-860 has now expired. Therefore, enclosed for filing on behalf of SCE&G in the above-referenced docket is the Company's Notice of Change and Application for Increase in Rates and Charges ("Application"). Please acknowledge your receipt of the Application by file-stamping the extra copy that is enclosed and returning it to us via our courier.

By copy of this letter, we are also serving the South Carolina Office of Regulatory Staff with a copy of the enclosed Application and attach a certificate of service to that effect.

If you have any questions, please advise.

Very truly yours,

K. Chad Burgess

KCB/kms
Enclosures
cc: C. Dukes Scott
       Dan F. Arnett
       John W. Flitter
       Shannon Bowyer Hudson, Esquire
       (all via hand delivery)
BEFORE

THE PUBLIC SERVICE COMMISSION OF

SOUTH CAROLINA

DOCKET NO. 2009-489-E

IN RE:

Application of South Carolina Electric & Gas Company for Adjustments and Increases in Electric Rate Schedules and Tariff.

CERTIFICATE OF SERVICE

This is the certify that I have caused to be served this day one (1) copy of South Carolina Electric & Gas Company’s Notice of Change and Application for Increase in Rates and Charges via hand delivery to the persons named below at the address set forth below:

C. Dukes Scott, Esquire
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201

Dan F. Arnett
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201

John W. Flitter
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201
Shannon Bowyer Hudson, Esquire
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201

Karen M. Scruggs

Columbia, South Carolina
This 15th day of January, 2010
BEFORE

THE PUBLIC SERVICE COMMISSION OF

SOUTH CAROLINA

DOCKET NO. 2009-489-E

IN RE:

Application of South Carolina Electric & Gas Company for Adjustments and Increases in the Company's Electric Rate Schedules and Tariffs

NOTICE OF CHANGE AND APPLICATION FOR INCREASE IN RATES AND CHARGES
BEFORE
THE PUBLIC SERVICE COMMISSION
OF
SOUTH CAROLINA
DOCKET NO. 2009-489-E

In the Matter of: Application of South Carolina Electric & Gas Company For Adjustments in the Company’s Electric Rate Schedules and Tariffs

NOTICE OF CHANGE AND APPLICATION FOR INCREASE IN RATES AND CHARGES

Pursuant to S.C. Code Ann. §§ 58-27-820 and 58-27-870 (1976, as amended), and 26 S.C. Code Ann. Regs. § 103-823 (1976, as amended), South Carolina Electric & Gas Company (“SCE&G” or “Company”) hereby notifies the Public Service Commission of South Carolina (“Commission”) of proposed changes in its rates, charges, and tariffs for retail electric service and respectfully requests that the proposed rates, charges, and tariffs be approved by the Commission. The Company proposes that rates reflecting the requested increase be effective in three phases beginning with service rendered on or after July 15, 2010.

In support of the proposed adjustments, SCE&G would respectfully show the following:

1. Pursuant to S.C. Code Ann. § 58-27-860 (1976, as amended), the Commission and the South Carolina Office of Regulatory Staff (“ORS”) were notified on November 24, 2009 of the Company’s intent to file this Application.

2. SCE&G is a corporation duly organized and existing under the laws of the State of South Carolina, with its principal offices at 220 Operation Way, Cayce, South Carolina, 29033. The Company is engaged in, among other things, the business of generating, transmitting, delivering, and providing electricity to public and private energy users for
compensation.

3. SCE&G owns and operates an integrated electric utility system that serves over 650,000 customers in 24 counties covering nearly 16,000 square miles in central and southern South Carolina. SCE&G’s service territory includes the metropolitan areas of Charleston, Columbia, Beaufort, and Aiken and many other smaller cities and towns, and rural areas in South Carolina.

4. The current rates, exclusive of changes in the fuel component and the recovery of capital costs associated with construction work in progress on SCE&G’s new nuclear units under construction, were approved by the Commission in Order No. 2007-855, in Docket No. 2007-229-E.

5. The appropriate test year for purposes of this Application is the twelve-month period ended September 30, 2009.

6. Since the issuance of Order No. 2007-855, SCE&G has continued to make significant investments to comply with increasingly stringent environmental and safety laws and regulations promulgated by the Federal government and to continue to provide reliable electric service to its customers.

7. SCE&G and its affiliate company South Carolina Generating Company, Inc. (“GENCO”), which sells 100% of its generation output to SCE&G under a unit power sales agreement, have undertaken the following projects, the cost of which are reflected in this rate request:

(a) To reduce emissions of sulfur dioxide (“SO₂”) from its generating plants, GENCO has installed a flue gas desulphurization unit and related facilities (“scrubber”) at Williams Station, its 610 megawatt (“MW”) coal-fired generating plant, located at Bushy Park,
South Carolina.

(i) The scrubber at Williams Station is undergoing performance testing in January 2010 and is anticipated to be placed in commercial service in early 2010.

(ii) The capital cost of the scrubber at Williams Station including scrubber waste disposal and associated facilities is approximately $258.9 million.

(b) SCE&G is also completing a scrubber and related facilities at Wateree Station, its 700MW dual unit coal-fired generating plant, located in Richland County, South Carolina.

(i) The scrubber at Wateree Station was substantially completed in October 2009 and is anticipated to be placed in service in August 2010 upon final completion of construction that was temporarily delayed as a result of appeals related to the permitting of required disposal facilities.

(ii) The capital cost of the scrubber at Wateree Station including associated facilities is expected to be approximately $283.4 million.

(c) These two scrubbers are expected to reduce SO₂ emissions from each plant by approximately 95% and emissions from SCE&G’s entire generation system by approximately 56%. They will also reduce mercury emissions from these plants by 60-90%.

(d) To reduce emissions of nitrogen oxides (“NOₓ”), SCE&G has installed a selective catalytic reactor (“SCR”) at Cope Station, its 420MW coal-fired generating plant,
located in Orangeburg County, South Carolina.

(i) The SCR at Cope Station was placed in service on November 12, 2008.

(ii) The capital cost of the SCR at Cope Station including associated facilities is approximately $70.1 million.

(iii) The SCR at Cope Station will reduce NOx emissions from that plant by approximately 90%.

(e) Since its last retail electric rate proceeding, SCE&G has invested in a number of other smaller environmental projects at its plants whose total capital cost is approximately $21.9 million.

(f) The total aggregate cost of the above projects is approximately $634.3 million.

(g) In 2005, SCE&G completed the construction of a back-up dam at the site of the Saluda Hydro Project at Lake Murray in Lexington County. The construction of this supplementary dam was required by order of the Federal Energy Regulatory Commission to protect down-stream residents and infrastructure in case of a cataclysmic earthquake in the area. The total cost of the Saluda Dam Remediation Project, as of September 30, 2009, was approximately $328.6 million. SCE&G elected to use synthetic fuel tax credits it earned through investments made outside of its regulated activities to defray much of the cost of this project. SCE&G has been able to defray approximately $254.4 million or 77% of this cost using synthetic fuel tax credits. Accordingly, the net unrecovered capital cost to SCE&G’s electric
system of this $328.6 million improvement in the safety of its facilities is approximately $74.2 million.

8. In total, the projects listed above represent approximately $962.9 million in capital spent by SCE&G on environmental and safety related projects required by State and Federal regulators. Of this amount, $708.5 million remains to be included in rate base. The net revenue requirements associated with these environmental and safety related projects, which include the cost of debt and equity capital associated with the investments themselves as well as expenses for depreciation, insurance, taxes and incremental operating and maintenance costs, is approximately $105.9 million or 54% of the increased revenue requirement reflected in this rate request.

9. In addition to the increased costs associated with these environmental and safety related projects:

   (a) SCE&G’s property taxes and taxes other than income taxes have increased by an additional $16.5 million annually since the last rate proceeding.

   (b) The more intense usage of its gas combined cycle plants as well as the aging of SCE&G’s generating fleet and the inclusion of Williams Station turbine maintenance expenses in the annual turbine maintenance expense calculation have increased the amount of the annual accrual necessary to levelize SCE&G’s annual turbine maintenance expense, as approved in Order No. 2008-528 in Docket No. 2004-178-E. The increase in this annual accrual is approximately $10.8 million.

   (c) To maintain the safety and reliability of SCE&G’s system and to endeavor
to reduce damage from storms, as well as adhere to more stringent federally mandated
transmission line vegetation management standards, SCE&G is requesting an additional $6.6
million in annual expenses for vegetation control and tree-trimming on its transmission and
distribution system.

10. These cost increases are partially offset by an annual reduction in depreciation
expense of approximately $13.4 million as set forth in the depreciation study which SCE&G has
previously filed with the Commission in Docket No. 2009-496-E.

11. In addition, SCE&G proposes to reduce revenue requirements by an additional
$11.8 million per year by accelerating the amortization of certain deferred Economic Impact
Zone Investment Tax Credits earned against its South Carolina state income taxes.

12. In addition, as will be set forth in testimony in this proceeding, SCE&G has taken
serious measures to hold down operation and maintenance expenses ("O&M"), to improve
efficiencies, and reduce costs in light of current economic conditions. However, in spite of the
Company's efforts, the current rates and charges are not sufficient to allow the Company a
reasonable opportunity to earn an adequate rate of return on its investment in infrastructure and
assets to provide electric service to its customers in South Carolina. In Order No. 2007-855, the
Commission found that 11.00% was a fair and reasonable return on the Company's common
equity. This finding was made at a time when investors' perceptions of risk and required returns
were lower than they are today. For the adjusted test year ending September 30, 2009, the
Company earned a 6.50% return on its retail electric operations and a 6.82% return on common
equity. The Company's earnings on its investment are non-compensatory and unreasonable and
will continue to decline without the increased revenue produced by the proposed rates and
charges herein.
13. The Company requests that the proposed rates and charges, representing an increase in revenues of approximately $197.6 million or 9.52%, be approved in this proceeding. The proposed rates and charges would permit the Company the opportunity to earn a return on common equity of 11.6%, which is representative of a more appropriate return based on the risks inherent in current financial markets. The additional revenues requested in this application are necessary to permit the Company to: (a) recover its reasonable operating expenses, (b) provide a reasonable opportunity to earn a fair rate of return as authorized by the Commission, (c) recover costs and investments associated with state and federally mandated environmental and safety investments, and (d) continue to attract capital on reasonable terms.

14. To mitigate the impact of this increase on its customers in light of the unique nature of the current economic environment, SCE&G requests that the Commission approve the full $197.6 million amount of the request but order that the requested increase be delayed, in part, and implemented in three stages. More specifically, the Company requests that the initial rate adjustment ("Phase 1") be effective on July 15, 2010 and represent $66.14 million in incremental revenue or a rate increase of approximately 3.19% compared to current rates. The Company requests that the second rate adjustment ("Phase 2") be effective January 1, 2011 and represent additional incremental revenue requirements of $63.52 million or an increase of approximately 3.06% compared to current rates. The Company requests that the total amount of the proposed increase ("Phase 3") be effective on July 1, 2011 and represent additional incremental revenue requirements of $67.91 million or an increase of approximately 3.27% compared to current rates. Under this proposal, the majority of the increase will be deferred until 2011.
15. Under this proposal, the rates effective upon Phase 3 of the rate increase would be calculated to recover the entire amount of the revenue requirements requested in this proceeding.

16. Under this proposal, Phase 2 of the rate increase would be calculated to recover the entire amount of the revenue requirements requested in this proceeding except the amounts associated with:

(a) SCE&G’s investment in the scrubber and associated assets at Wateree Station and the associated depreciation, operating and maintenance (“O&M”) expenses and the amortization of amounts deferred pursuant to Order No. 2008-741, in Docket No. 2008-393-E;

(b) The amortization of the capital cost of upflow modifications at V.C. Summer Unit 1 which have been deferred pursuant to Order No. 2007-644, in Docket No. 2007-292-E;

(c) The amortization of the cost of certain generation capacity which has been deferred pursuant to Order No. 2008-530, in Docket No. 2008-230-E;

(d) SCE&G’s investment in two new peaking turbines, the installation of which SCE&G is currently completing, and associated depreciation. SCE&G proposes to record and defer as a regulatory asset its depreciation associated with these assets until Phase 3 rates are put in place and to amortize those deferred amounts into rates beginning with the Phase 3 rate adjustment;

(e) The proposed increase in expenses related to storm damage insurance premiums; and
The proposed increases to tree trimming and vegetation control expenses discussed above.

17. Phase 1 of the rate increase would be calculated to recover all the revenue reflected in Phase 2 rates except:

(a) the investment in the scrubber and associated assets installed at Williams Station including depreciation and O&M costs, as well as the amortization of amounts deferred pursuant to Order No. 2008-741, in Docket No. 2008-393-E;

(b) SCE&G’s investment in the SCR and associated assets installed at Cope Station including depreciation and O&M costs as well as the amortization of amounts deferred pursuant to Order No. 2008-741, in Docket No. 2008-393-E;

(c) SCE&G’s remaining, undepreciated investment in the Saluda Hydro Remediation Project and amounts deferred pursuant to Order No. 2005-2, in Docket No. 2004-178-E; and

(d) The proposed increase in the annual accrual for turbine maintenance expense.

18. To effectuate the phase-in discussed above and pending the effective date of the Phase 3 rates in July of 2011, SCE&G proposes: (a) that the Commission allow SCE&G to continue to apply the cost of storm damage insurance premiums to the storm damage reserve as authorized in Order No. 2007-680, in Docket No. 2007-335-E; (b) that the Commission allow it to apply $3.3 million to the storm damage reserve in 2011 for tree trimming and vegetation control expense consistent with the provisions of Order No. 2009-845, in Docket No. 2008-416-E; (c) that the Commission authorize SCE&G to defer, as a regulatory asset, depreciation and
incremental O&M expenses associated with the scrubber and related assets at Wateree Station until such time as rate recovery is provided for in Phase 3; (d) that the Commission authorize SCE&G to continue to be allowed to record carrying cost (as allowed in Order No. 2005-02, in Docket No. 2004-178-E) on the unrecovered balance of the Saluda Dam Remediation project until such time as rate recovery is provided for in Phase 2 of this request; and (e) that over-recovery or under-recovery balances in the turbine maintenance account bear interest at the 10-Year United States Treasury Bill rate plus 0.65 percentage points.

19. SCE&G proposes that the amortization of all deferred amounts be set at the annual amortization expense amounts set forth in this Application. Amortizations should cease at such time balances in the deferral accounts have been fully recovered.

20. SCE&G proposes that all accounting and pro forma adjustments and proposed amortization amounts set forth in the Exhibits attached hereto be adopted for rate making and reporting purposes in this proceeding.

21. SCE&G further requests that all changes in rates and tariffs set forth in the Exhibits attached hereto be approved in this proceeding. This request includes, but is not limited to, the following delineated changes:

(a) Experimental Rate 21A is a medium general service time of use rate that was made available in Order No. 2003-38, in Docket No. 2002-223-E, to a limited group of customers to evaluate the potential of such a rate for motivating load shifting and demand reductions. Recent studies indicate that the rate is not generating a sufficient level of load shifting and demand reduction to justify the discounts contained in the rate structure. The Company proposes phasing out the rate by aligning the rate structure with comparable non-experimental rates. The Company proposes doing so in several stages beginning with the Phase
rates and concluding in the Phase 3 rates.

(b) SCE&G proposes to adjust the efficiency standards necessary for customers to qualify for Rate 6-Energy Saver/Conservation Rate to align the qualification criteria for this rate with the requirements of the Federal Energy Star™ program.

22. The exhibits attached to and incorporated by reference in this Application are as follows:

(a) **Exhibit A.** The schedules of the Company's electric rates and charges in effect and filed with the Commission at the time of filing this Application, and the currently approved General Terms and Conditions for the Company's electric operations.

(b) **Exhibit B-1.** The "Phase 1" schedules of electric rates and charges the Company proposes to put into effect for service rendered on and after July 15, 2010.

(c) **Exhibit B-2.** The "Phase 2" schedules of electric rates and charges the Company proposes to put into effect for service rendered on and after January 1, 2011.

(d) **Exhibit B-3.** The "Phase 3" schedules of electric rates and charges the Company proposes to put into effect for service rendered on and after July 1, 2011.


23. All pleadings, correspondence and communication relating to this Application should be addressed to the following, who are authorized representatives to accept service on behalf of the Company.
K. Chad Burgess  
Matthew W. Gissendanner  
South Carolina Electric & Gas Company  
Mail Code C222  
220 Operation Way  
Cayce, SC 29033  
(803) 217-8141  
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(803) 354-4949  
bzeigler@popezeigler.com  
ldixon@popezeigler.com

Attorneys for the Applicant

24. WHEREFORE, South Carolina Electric & Gas Company prays that the Commission approve the revised rate schedules attached hereto and grant SCE&G such further different or other relief as may be warranted.

SCE&G specifically requests that the Commission, if the evidence as it appears in the hearings and other proceedings concerning this Application so allows, approve rates which are higher than those proposed here, or to otherwise change SCE&G’s terms, conditions and classifications of service. SCE&G specifically gives notice to interested parties that the rates which result from this Application may exceed those set forth herein.

[THE SIGNATURE Follows ON THE NEXT PAGE]

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Respectfully submitted,

SOUTH CAROLINA ELECTRIC & GAS COMPANY

BY:

Kevin B. Marsh
President, South Carolina Electric & Gas Company

Date: January 15, 2010.
Listed are the proposed electric rate schedules included as follows:

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SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 1 (RGC)

ELECTRICITY

RESIDENTIAL SERVICE

GOOD CENTS RATE

AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

<table>
<thead>
<tr>
<th></th>
<th>Summer (Billing Months: June-September)</th>
<th>Winter (Billing Months: October-May)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge:</td>
<td>$8.00</td>
<td>$8.00</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>First 800 Kwhrs. @</td>
<td>$0.10682 per Kwhr.</td>
<td>$0.10682 per Kwhr.</td>
</tr>
<tr>
<td>Excess over 800 Kwhrs. @</td>
<td>$0.11750 per Kwhr.</td>
<td>$0.10243 per Kwhr.</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03671 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered
On and After October 30, 2009
**SOUTH CAROLINA ELECTRIC & GAS COMPANY**  

**LOW USE RESIDENTIAL SERVICE**  

**RATE 2**  

**AVAILABILITY**  

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**SPECIAL CONDITIONS OF SERVICE**

1) This rate schedule is available to those accounts where the consumption has not exceeded 400 Kwhrs. for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.

2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.

3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 Kwhrs. will terminate eligibility under this rate schedule.

4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th>Description</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge</td>
<td>$ 8.00</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>All Kwhrs. @</td>
<td>$ 0.08327 per Kwhr.</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $0.03671 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of $0.0043 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered  
On and After October 30, 2009
SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 3 (M) MUNICIPAL ELECTRICITY
POWER SERVICE

AVAILABILITY
This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: $17.00

Plus Energy Charge:
Summer Billing Months (June-September)
All Kwhrs.: $0.09443 per Kwhr.

Winter Billing Months (October-May)
All Kwhrs.: $0.09443 per Kwhr.

MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03662 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT
Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
Availability
This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

Character of Service
Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

Rate per month

I. Summer Months of June-September
   A. Basic Facilities Charge: $ 12.00
   B. Energy Charge:
      All on-peak Kwhrs. @ $0.24622 per Kwhr.
      All off-peak Kwhrs. @ $0.08375 per Kwhr.
   C. Minimum Bill:
      The monthly minimum charge shall be the basic facilities charge.

II. Winter Months of October-May
   A. Basic Facilities Charge: $ 12.00
   B. Energy Charge:
      All on-peak Kwhrs. @ $0.22406 per Kwhr.
      All off-peak Kwhrs. @ $0.08375 per Kwhr.
   C. Minimum Bill:
      The monthly minimum charge shall be the basic facilities charge.

Determination of On-Peak Hours

A. On-Peak Hours:
   Summer Months of June-September:
      The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*
   Winter Months of October-May:
      The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.

Adjustment for Fuel and Variable Environmental Costs
Fuel costs of $.03671 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

Storm Damage Component
The energy charges above include a storm damage component of $.00043 per Kwhr. for accumulation of a storm damage reserve.

Sales and Franchise Tax
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

Payment Terms
All bills are net and payable when rendered.

Special Provisions
The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

Term of Contract
Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

General Terms and Conditions
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
This rate is available to customers using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

1. For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
2. Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
3. A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
4. Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

### THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

<table>
<thead>
<tr>
<th>Category</th>
<th>Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ceilings:</td>
<td>Ceilings of newly constructed homes shall be insulated with a total &quot;as installed&quot; thermal resistance (R) value of 30 (R-30). Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30). Ceilings of existing housing shall be insulated with a total &quot;as installed&quot; thermal resistance (R) value of 30 (R-38).</td>
</tr>
<tr>
<td>Lighting:</td>
<td>Recessed ceiling lights shall be sealed.</td>
</tr>
<tr>
<td>Walls:</td>
<td>Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15). *This is not a requirement for existing housing.</td>
</tr>
<tr>
<td>Floors:</td>
<td>Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19). 100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mils.</td>
</tr>
<tr>
<td>Windows:</td>
<td>Windows shall be insulated (double) glass or have storm windows.</td>
</tr>
<tr>
<td>Doors:</td>
<td>Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.</td>
</tr>
<tr>
<td>Ducts:</td>
<td>Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 8.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.</td>
</tr>
<tr>
<td>Attic Vent:</td>
<td>Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.</td>
</tr>
<tr>
<td>Water Heaters:</td>
<td>Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).</td>
</tr>
<tr>
<td>Air Condition:</td>
<td>All air conditioners must have a SEER rating of 1.5 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or 12 SEER or any federal or state mandated energy codes, whichever is higher.</td>
</tr>
<tr>
<td>Other:</td>
<td>Chimney flues and fireplaces must have tight fitting dampers. *Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.</td>
</tr>
</tbody>
</table>

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer’s certification methods, Federal Trade Commission’s procedures or other methods specified by local governing agencies.
**SOUTH CAROLINA ELECTRIC & GAS COMPANY**  
**RATE 6 (RGCC)**

**CHARACTER OF SERVICE**  
Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATES PER MONTH**

<table>
<thead>
<tr>
<th>Character</th>
<th>Winter (Billing Month October-May)</th>
<th>Summer (Billing Month June-September)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Basic Facilities Charge</strong></td>
<td>$8.00</td>
<td>$8.00</td>
</tr>
<tr>
<td><strong>Plus Energy Charge</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>First 800 Kwhrs. @ $0.10682 per Kwhr.</td>
<td>$0.10682 per Kwhr.</td>
<td>$0.11750 per Kwhr.</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $0.03671 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of $0.00043 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

*Effective for Bills Rendered*  
On and After October 30, 2009
CAROLINA

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

<table>
<thead>
<tr>
<th>I. Basic Facilities Charge:</th>
<th>$12.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>II. Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Billing Demand</td>
<td></td>
</tr>
<tr>
<td>Summer Months of June-September @</td>
<td>$10.38 per KW</td>
</tr>
<tr>
<td>Non-Summer Months of October-May @</td>
<td>$8.52 per KW</td>
</tr>
<tr>
<td>III. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>All on-peak Kwhrs @</td>
<td>$0.08603 per Kwhr.</td>
</tr>
<tr>
<td>All off-peak Kwhrs @</td>
<td>$0.06190 per Kwhr.</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:
   - Summer Months of June-September:
     - The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.
   - Non-Summer Months of October-May:
     - The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.

B. Off-Peak Hours:
   - The off-peak hours in any month are defined as all hours not specified as on-peak hours.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03671 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's leveled payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered
On and After October 30, 2009
SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 8

RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

<table>
<thead>
<tr>
<th></th>
<th>Summer (Billing Month June-September)</th>
<th>Winter (Billing Month October-May)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge</td>
<td>$8.00</td>
<td>$8.00</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>First 800 Kwhrs. @</td>
<td>$0.11066 per Kwhr.</td>
<td>$0.11066 per Kwhr.</td>
</tr>
<tr>
<td>Excess over 800 Kwhrs. @</td>
<td>$0.12173 per Kwhr.</td>
<td>$0.10612 per Kwhr.</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03671 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

<table>
<thead>
<tr>
<th>RATE PER MONTH</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>Winter</td>
<td></td>
</tr>
<tr>
<td>(Billing Months</td>
<td>(Billing Months</td>
<td></td>
</tr>
<tr>
<td>June-September)</td>
<td>October-May)</td>
<td></td>
</tr>
<tr>
<td>Basic Facilities Charge:</td>
<td>$ 17.00</td>
<td>$ 17.00</td>
</tr>
<tr>
<td>Demand Charge:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>First 250 KVA of Billing Demand</td>
<td>No Charge</td>
<td>No Charge</td>
</tr>
<tr>
<td>Excess over 250 KVA of Billing Demand</td>
<td>$ 3.07 per KVA</td>
<td>No Charge</td>
</tr>
</tbody>
</table>

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

Energy Charge:
First 3,000 Kwhrs. @ | $ 0.11005 per Kwhr. | $ 0.11005 per Kwhr. |
Over 3,000 Kwhrs. @  | $ 0.11709 per Kwhr. | $ 0.10224 per Kwhr. |

MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03662 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR
If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE
Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS
All bills are net and payable when rendered.

Effective for Bills Rendered On and After October 30, 2009
SPECIAL PROVISIONS
This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION
When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs. may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be $5.50.

TERM OF CONTRACT
Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge</td>
<td>$8.00</td>
</tr>
<tr>
<td>Plus Energy Charge</td>
<td>$0.11052 per Kwhr.</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $0.03662 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $0.0038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT
Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, whichever is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
This rate is available to customers using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer’s motor will not degrade the service to the other customers.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

| I. Summer Months of June-September |  | 
|------------------------------------|--|---|
| A. Basic Facilities Charge:        | $ 20.65 |
| B. Energy Charge:                  |          |
| All on-peak Kwhrs @                | $ 0.20073 per Kwhr. |
| All shoulder Kwhrs @               | $ 0.11642 per Kwhr. |
| All off-peak Kwhrs @               | $ 0.06995 per Kwhr. |

| II. Winter Months of October-May   |  | 
|------------------------------------|--|---|
| A. Basic Facilities Charge:        | $ 20.65 |
| B. Energy Charge:                  |          |
| All Kwhrs @                        | $ 0.06995 per Kwhr. |

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

**DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS**

A. On-Peak Hours:

Summer Months of June-September:
The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June-September:
The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $.03662 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of $.00038 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer’s loads or any part thereof and obtain any other data necessary to determine the customer’s load characteristics.

**TERM OF CONTRACT**

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
Availability
This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

Character of Service
Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

Rate per Month
Basic Facilities Charge: $11.30
Plus Energy Charge:
All Kwhrs. @ $0.09464 per Kwhr.

Minimum Charge
The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

Adjustment for Fuel and Variable Environmental Costs
Fuel costs of $0.03662 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

Storm Damage Component
The energy charges above include a storm damage component of $0.00038 per Kwhr. for accumulation of a storm damage reserve.

Sales and Franchise Tax
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

Payment Terms
All bills are net and payable when rendered.

Special Provisions
The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

Term of Contract
Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

General Terms and Conditions
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered
On and After October 30, 2009
This rate is available to municipal customers using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge</td>
<td>$17.00</td>
</tr>
<tr>
<td>Plus Energy Charge</td>
<td>$0.08905 per Kwhr.</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company’s standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $0.03662 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $0.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT
Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS
The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
AVAILABLE

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>SUMMER (Billing Months: June-September)</th>
<th>WINTER (Billing Months: October-May)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge:</td>
<td></td>
</tr>
<tr>
<td></td>
<td>$ 8.00</td>
</tr>
<tr>
<td></td>
<td>$ 8.00</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>First 800 Kwhrs. @</td>
<td>$ 0.11052 per Kwhr.</td>
</tr>
<tr>
<td></td>
<td>$ 0.11052 per Kwhr.</td>
</tr>
<tr>
<td>Excess over 800 Kwhrs. @</td>
<td>$ 0.12159 per Kwhr.</td>
</tr>
<tr>
<td></td>
<td>$ 0.10598 per Kwhr.</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03662 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.0038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY**

**RATE 15 (SS-1)**

**SUPPLEMENTARY AND STANDBY SERVICE**

**AVAILABILITY**

Available to Small Power Producers and co-generators that are a Quality Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

**SUPPLEMENTARY SERVICE**

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

**SUPPLEMENTARY SERVICE**

1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.

2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.

3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.

4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.

5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

**STANDBY SERVICE POWER RATE PER MONTH**

<table>
<thead>
<tr>
<th>Basic Facilities Charge</th>
<th>$ 160.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>On-Peak KWH $ 0.05770</td>
<td></td>
</tr>
<tr>
<td>Off-Peak KWH $ 0.04411</td>
<td></td>
</tr>
</tbody>
</table>

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

A. On-Peak Hours: On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.

B. Off-Peak Hours: All hours not defined as on-peak hours are considered to be off-peak.

**POWER FACTOR**

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

**LIMITING PROVISION**

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $.03654 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of $.00008 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than three (3) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
### SOUTH CAROLINA ELECTRIC & GAS COMPANY

#### GENERAL SERVICE

**TIME-OF-USE**

**RATE 16**

### AVAILABILITY

This rate is available to any non-residential customer using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

### CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

#### RATE PER MONTH

<table>
<thead>
<tr>
<th>Component</th>
<th>Rate per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>I. Basic Facilities Charge</td>
<td>$ 20.65</td>
</tr>
<tr>
<td>II. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Kwhr:</td>
<td></td>
</tr>
<tr>
<td>1. Months of June-September</td>
<td>$ 0.20073 per Kwhr.</td>
</tr>
<tr>
<td>2. Months of October-May</td>
<td>$ 0.15353 per Kwhr.</td>
</tr>
<tr>
<td>B. Off-Peak Kwhr:</td>
<td></td>
</tr>
<tr>
<td>First 1,000 off-peak Kwhr:</td>
<td>$ 0.08210 per Kwhr.</td>
</tr>
<tr>
<td>Excess over 1,000 off-peak Kwhr:</td>
<td>$ 0.08703 per Kwhr.</td>
</tr>
</tbody>
</table>

### DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:
   - June-September: The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   - October-May: The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.*

B. Off-Peak Hours:
   - The off-peak hours in any month are defined as all hours not specified as on-peak hours.


### MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

### ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03662 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

### STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00338 per Kwhr. for accumulation of a storm damage reserve.

### SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

### POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

### PAYMENT TERMS

All bills are net and payable when rendered.

### SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

### TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

### GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$9.31</td>
<td>45</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type</td>
<td>$8.84</td>
<td>63</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Closed Type</td>
<td>$10.12</td>
<td>62</td>
</tr>
<tr>
<td>30,000 Lumens (MH) (320W) Closed Type</td>
<td>$17.96</td>
<td>121</td>
</tr>
<tr>
<td>50,000 Lumens (HPS) (400W) Closed Type</td>
<td>$18.25</td>
<td>164</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500 Lumens (HPS) (100W) Open Type</td>
<td>$8.50</td>
</tr>
<tr>
<td>9,500 Lumens (HPS) (100W) Open Type (non-directional) - Retrofit</td>
<td>$8.62</td>
</tr>
<tr>
<td>9,500 Lumens (HPS) (100W) Closed Type</td>
<td>$9.94</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type - Retrofit</td>
<td>$8.53</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Closed Type - Retrofit</td>
<td>$10.12</td>
</tr>
<tr>
<td>27,500 Lumens (HPS) (250W) Closed Type</td>
<td>$15.30</td>
</tr>
<tr>
<td>45,000 Lumens (HPS) (360W) Closed Type - Retrofit</td>
<td>$17.89</td>
</tr>
</tbody>
</table>

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

<table>
<thead>
<tr>
<th>Post-Top Mounted Luminaries</th>
<th>Traditional Lamp Charges per Month</th>
<th>Modern Lamp Charges per Month</th>
<th>Classic Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000 Lumens (MH) (100W)</td>
<td>$20.41</td>
<td>$20.41</td>
<td>$24.43</td>
<td>45</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W)</td>
<td>$21.02</td>
<td>$21.02</td>
<td>$25.23</td>
<td>63</td>
</tr>
</tbody>
</table>

The following fixture is available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500 Lumens (HPS) (100W) Traditional</td>
<td>$19.63</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Retrofit</td>
<td>$19.97</td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

<table>
<thead>
<tr>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>4,000 Lumens (Mercury) (100W) Open Type (non-directional)</td>
<td>$8.31</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W - Traditional)</td>
<td>$20.50</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W - Modern)</td>
<td>$20.50</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W - Classic)</td>
<td>$24.52</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W) Closed Type</td>
<td>$10.02</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W) Open Type (non-directional)</td>
<td>$8.89</td>
</tr>
<tr>
<td>10,000 Lumens (Mercury) (250W) Closed Type</td>
<td>$14.21</td>
</tr>
<tr>
<td>20,000 Lumens (Mercury) (400W) Closed Type</td>
<td>$18.09</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.
PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years, and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
AVAILABILITY
This rate is available to customers, including municipal customers, using the Company’s electric service for street and area lighting served from existing underground distribution facilities.

APPLICABILITY
Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH).

RATE PER LUMINARIES

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000 Lumens (MH) (100W) (Acorn, Round, or Octagonal Style)*</td>
<td>$15.76</td>
<td>45</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Acorn, Round, or Octagonal Style)*</td>
<td>$16.06</td>
<td>63</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) (Traditional)</td>
<td>$11.16</td>
<td>45</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Traditional)</td>
<td>$11.77</td>
<td>63</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) (Shepherd)</td>
<td>$22.63</td>
<td>45</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Shepherd)</td>
<td>$24.63</td>
<td>63</td>
</tr>
<tr>
<td>42,600 Lumens (MH) (400W) Hatbox</td>
<td>$30.95</td>
<td>45</td>
</tr>
<tr>
<td>50,000 Lumens (HPS) (400W) Hatbox</td>
<td>$29.93</td>
<td>152</td>
</tr>
<tr>
<td>110,000 Lumens (MH) (1000W) Hatbox</td>
<td>$48.00</td>
<td>355</td>
</tr>
<tr>
<td>140,000 Lumens (HPS) (1000W) Hatbox</td>
<td>$43.87</td>
<td>360</td>
</tr>
<tr>
<td>30,000 Lumens (MH) (320W) Shoebox Type</td>
<td>$24.78</td>
<td>121</td>
</tr>
<tr>
<td>45,000 Lumens (HPS) (400W) Shoebox Type</td>
<td>$22.25</td>
<td>154</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

| 9,000 Lumens (MH) (100W) (Modem) | $11.16 | 45 |
| 15,000 Lumens (HPS) (150W) (Modem) | $11.77 | 63 |
| 9,000 Lumens (MH) (100W) (Classic) | $15.18 | 45 |
| 15,000 Lumens (HPS) (150W) (Classic) | $15.96 | 63 |

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

| 7,500 Lumens (MV) (175W) (Acorn, Round, or Octagonal Style)* | $15.38 | 72 |
| 7,500 Lumens (MV) (175W) (Traditional) | $11.25 | 72 |
| 7,500 Lumens (MV) (175W) (Shepherd) | $22.72 | 72 |
| 7,500 Lumens (MV) (175W) (Modem) | $11.25 | 72 |
| 7,500 Lumens (MV) (175W) (Classic) | $15.27 | 72 |
| 10,000 Lumens (MV) (250W) (Acorn, Round, or Octagonal Style)* | $16.82 | 92 |
| 20,000 Lumens (MV) (400W) Shoebox Type | $20.39 | 159 |
| 36,000 Lumens (MH) (400W) Hatbox | $31.32 | 157 |
| 40,000 Lumens (MH) (400W) Shoebox Type | $27.40 | 167 |

RATE PER POLE

| 15" Aluminum Shepherd's Crook / Direct Buried (Mounted Height) | $24.00 |
| 15" Aluminum Shepherd's Crook / Base Mounted (Mounted Height) | $32.00 |
| 12" Smooth/Fluted Aluminum (Mounted Height) | $22.75 |
| 14" Smooth/Fluted Aluminum (Mounted Height) | $23.40 |
| 17" Standard Fiberglass (Mounted Height) | $9.25 |
| 42" Square Aluminum/Direct Buried (35" Mounted Height) | $24.25 |
| 42" Round Aluminum/Direct Buried (35" Mounted Height) | $24.25 |
| 35" Round Aluminum/Base Mounted (Add Base To Determine Mounted Height) | $32.25 |
| 35" Square Aluminum/Base Mounted (Add Base To Determine Mounted Height) | $35.25 |

Effective for Bills Rendered On And After The First Billing Cycle Of May 2009
RESIDENTIAL SUBDIVISION CUSTOMER CHARGE

The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of $2.25 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term, plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

Effective For Bills Rendered On And
After The First Billing Cycle Of May 2009
**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**RATe 19**

**GENERAL SERVICE**

**CONCURRENT DEMAND**

**TIME-OF-USE**

*(Page 1 of 2)*

### AVAILABILITY

This rate is available at the Company's discretion, to a maximum of 10 business entities using the Company's standard electric service. Each business entity shall be comprised of at least 2 non-contiguous premises having a total combined contract demand of at least 1,000 KVA. In addition, each premises shall have a minimum contract demand of 50 KVA. A business entity is defined as a single corporation, partnership, or individual owner. This rate is not available for individual franchise units of a business, nor for subsidiaries operating as a separate corporation or partnership. The individual premises which comprise the business entity should possess similar characteristics and/or load patterns common to the industry in which the entity does business. This schedule is not available to entities which form an association or similar organization solely in an attempt to qualify for service under this rate. The Company reserves the right to make a final determination on what constitutes a business entity as well as the premises making up that entity. This rate is not available for residential customers or resale service.

Service under this rate schedule is dependent on the Company procuring and installing necessary metering equipment and may not be available to premises where multiple delivery points on contiguous properties are not currently combined under contract.

### CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase metering at the delivery voltage which shall be standard to the Company's operation.

### RATE PER MONTH

I. The Diversity Charge will be computed utilizing actual data or modeled using available sample data from similar entities. Once actual data is available for a twelve month period, the Diversity Charge will be reviewed and may be adjusted. The Diversity charge will not be less than zero. The Diversity Charge will be computed according to the following formula:

\[
\text{Diversity Charge} = \frac{AC1 - AC2}{12}
\]

Where \( AC1 = \) Annual Cost Under Current Rate(s)  
\( AC2 = \) Annual Cost Projected Under Concurrent Rate

II. Basic Facilities Charge: \$ 160.00 per Premises

III. Demand Charge:

A. Concurrent On-Peak Billing Demand

   1. Summer Months of June-September @ \$ 19.30 per KVA
   2. Non-Summer Months of October-May @ \$ 12.82 per KVA

B. Concurrent Off-Peak Billing Demand

   1. All Off-Peak Billing Demand @ \$ 3.59 per KVA

IV. Energy Charge:

A. On-Peak Kwhrs.

   1. Summer Months of June-September @ \$ 0.08425 per Kwhr.
   2. Non-Summer Months of October-May @ \$ 0.05770 per Kwhr.

B. Off-Peak Kwhrs.

   1. All Off-Peak Kwhrs. @ \$ 0.04411 per Kwhr.

### BILLING DEMAND

The concurrent billing demand for the entity will be the maximum integrated 15 minute concurrent demand which may be on a rolling time interval for all the premises' metering points during the calendar month.

For the summer months, the concurrent on-peak billing demand shall be the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month.

For the non-summer months, the concurrent on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated concurrent demand occurring during the on-peak hours of the preceding months.

The concurrent off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute concurrent demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand, or (3) 50 KVA per premises minus the on-peak billing demand.

**Effective for Bills Rendered**

On and After October 30, 2009
Determination of On-Peak and Off Peak Hours

A. On-Peak Hours During Summer Months:
   June-September:
   The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:
   May and October:
   The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   November-April:
   The on-peak non-summer hours are defined as the hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified above as on-peak hours.

Addition or Removal of a Premises

An additional premises may be added subsequent to the initial five (5) year contract without an increase in the diversity charge if the entity extends the existing concurrent contract so that the term extends five (5) years after the addition of the new premises. A premises existing at the time that the entity initially elects to take service under this rate schedule may be added without an extension in the concurrent contract term; however, there will be an increase in the diversity charge as each pre-existing premises is added. If an entity wants to terminate service to a premises under this rate schedule and the same time does not add another premises which includes an extension of the contract term, the Company will determine the appropriate termination charge. Alternatively, if the entity adds an additional premises and prefers not to extend the contract term, the diversity charge will increase accordingly and the entity agrees to reimburse the Company for the total cost of connection to the Company's system if service to the new premises is terminated within five (5) years of the service date.

Adjustment for Fuel and Variable Environmental Costs

Fuel costs of $.03654 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

Storm Damage Component

The energy charges above include a storm damage component of $.00022 per Kwhr. for accumulation of a storm damage reserve.

Billing and Payment Terms

Bills will be calculated on a monthly basis. Each premises will receive an individual information bill and the entity will receive a combined bill summarizing all of the premises. All payments, as well as any credit and collection activities, will be at the entity level. All bills are net and payable when rendered.

Sales and Franchise Tax

For each premises served under this rate, any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body, will be added to the monthly bill.

Metering

Service under this rate will be provided only after the Company procures and installs at each premises metering which has interval data capabilities to allow for the aggregation of demand for each 15 minute interval in the billing period. Each entity may be required to contribute to the cost of metering installed by the Company to qualify for service under this rate. In addition, the entity must provide a dedicated phone line at each metering point.

Term of Contract

The contract terms will depend on the conditions of service above. No contract shall be written for a period of less than five (5) years. A master contract shall be written to include all premises amended as premises are added or deleted.

Special Provisions

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

General Terms and Conditions

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

Demand Charge:

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 75 KVA of Billing Demand</td>
<td>$1,277.50</td>
</tr>
<tr>
<td>Excess over 75 KVA of Billing Demand</td>
<td>$15.10 per KVA</td>
</tr>
</tbody>
</table>

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

Plus Energy Charge:

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 75,000</td>
<td>$0.04962 per Kwhr.</td>
</tr>
<tr>
<td>Excess over 75,000</td>
<td>$0.04669 per Kwhr.</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03654 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00022 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.
RIDER TO RATES 20 AND 23

AVAILABILITY

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:
   The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.

   *Holidays are: Independence Day and Labor Day.

BILLING DEMAND DETERMINATION

Billing Months June Through September
The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:
(1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday,
(2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
(3) The contract demand.
(4) Applicable Rate Minimum.

Billing Months October Through May
The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:
(1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval)
(2) 60% of the highest demand occurring during the preceding October through May billing period.
(3) The contract demand.
(4) Applicable Rate Minimum.

EXCESS BILLING DEMAND

Billing Months June Through September
The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

RATES PER MONTH

| Excess Billing Demand Applicable to Rate 20       | $3.95 per KVA |
| Excess Billing Demand Applicable to Rate 23       | $3.95 per KW  |

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

Effective For Service Rendered
On and After January 1, 2008
AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

### RATE PER MONTH

<table>
<thead>
<tr>
<th>Character</th>
<th>Description</th>
<th>Unit Price</th>
</tr>
</thead>
<tbody>
<tr>
<td>I. Basic Facilities Charge</td>
<td></td>
<td>$160.00</td>
</tr>
<tr>
<td>II. Demand Charge</td>
<td></td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Billing Demand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September</td>
<td></td>
<td>$19.30 per KVA</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May</td>
<td></td>
<td>$12.82 per KVA</td>
</tr>
<tr>
<td>B. Off-Peak Billing Demand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak Billing Demand</td>
<td></td>
<td>$3.59 per KVA</td>
</tr>
<tr>
<td>III. Energy Charge</td>
<td></td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Kwhrs</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September</td>
<td></td>
<td>$0.08425 per Kwhr</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May</td>
<td></td>
<td>$0.05770 per Kwhr</td>
</tr>
<tr>
<td>B. Off-Peak Kwhrs</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak Kwhrs</td>
<td></td>
<td>$0.04411 per Kwhr</td>
</tr>
</tbody>
</table>

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:
   June-September:
   The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:
   May and October:
   The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   November-April:
   The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m.,
   Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.


Effective for Bills Rendered On and After October 30, 2009
ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03654 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00022 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.
## Rate 21A

### Experimental Program - General Service

**Time-of-Use-Demand**

### Availability

This rate is available on a voluntary “first come, first serve” basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E or Order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a “first come first serve” basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

### Character of Service

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

### Rate per Month

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>I. Basic Facilities Charge:</td>
<td>$160.00</td>
</tr>
<tr>
<td>II. Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Billing Demand:</td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September @</td>
<td>$18.53 per KVA</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May @</td>
<td>$11.51 per KVA</td>
</tr>
<tr>
<td>B. Off-Peak Billing Demand @</td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak Billing Demand @</td>
<td>$3.59 per KVA</td>
</tr>
<tr>
<td>III. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Kwhrs.</td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September @</td>
<td>$0.07793 per Kwhr.</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May @</td>
<td>$0.05337 per Kwhr.</td>
</tr>
<tr>
<td>B. Off-Peak Kwhrs.</td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak Kwhrs. @</td>
<td>$0.04189 per Kwhr.</td>
</tr>
</tbody>
</table>

### Billing Demand

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

### Determination of On-Peak and Off-Peak Hours

#### A. On-Peak Hours During Summer Months:

**June-September:**

- The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

#### B. On-Peak Hours During Non-Summer Months:

**May and October:**

- The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

**November-April:**

- The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

#### C. Off-Peak Hours:

- The off-peak hours in any month are defined as all hours not specified as on-peak hours.


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*Effective for Bills Rendered On and After October 30, 2009*
ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03654 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00022 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public Service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 22 (S)  

SCHOOL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Basic Facilities Charge</th>
<th>$ 11.30</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>First 50,000 Kwhrs.@</td>
<td>$ 0.09654 per Kwhr.</td>
</tr>
<tr>
<td>Excess over 50,000 Kwhrs.@</td>
<td>$ 0.11187 per Kwhr.</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03662 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
SOUTHWEST ELECTRIC & GAS COMPANY

RATÉ 23

INDUSTRIAL POWER SERVICE

AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company’s standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company’s operation.

RATE PER MONTH

Demand Charge:

<table>
<thead>
<tr>
<th>Demand</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 1,000 KW of Billing Demand</td>
<td>$ 13,980.00</td>
</tr>
<tr>
<td>Excess over 1,000 KW of Billing Demand @</td>
<td>$ 12.48 per KW</td>
</tr>
</tbody>
</table>

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer’s installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

Plus Energy Charge:

All Kwhrs. @ $0.04536 per Kwh.

DISCOUNT

A discount of $0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03646 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00008 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for Bills Rendered On and After October 30, 2009
This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

I. Basic Facilities Charge: $1,500.00

II. Demand Charge:
   A. On-Peak Billing Demand
      1. Summer Months of June-September @ $15.13 per KW
      2. Non-Summer Months of October-May @ $10.61 per KW
   B. Off-Peak Billing Demand
      1. All Off-Peak Billing Demand @ $4.55 per KW

III. Energy Charge:
   A. On-Peak Kwhrs.
      1. Summer Months of June-September @ $0.07518 per Kwhr.
      2. Non-Summer Months of October-May @ $0.05424 per Kwhr.
   B. Off-Peak Kwhrs.
      1. All Off-Peak Kwhrs. @ $0.04153 per Kwhr.

BILLING DEMAND
The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT
A discount of $0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS
A. On-Peak Hours During Summer Months:
   June-September:
      The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:
   May and October:
      The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   November-April:
      The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.


Effective for Bills Rendered On and After October 30, 2009
MINIMUM CHARGE
The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $0.03646 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $0.00008 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT
The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for Bills Rendered
On and After October 30, 2009
## SOUTH CAROLINA ELECTRIC & GAS COMPANY

### ELECTRICITY

#### RATE 26

**OVERHEAD FLOODLIGHTING**

**AVAILABILITY**

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

**RATE**

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>30,000 Lumens (MH) (320W)</td>
<td>$20.72</td>
<td>159</td>
</tr>
<tr>
<td>45,000 Lumens (HPS) (400W)</td>
<td>$27.47</td>
<td>167</td>
</tr>
<tr>
<td>110,000 Lumens (Metal Halide) (1,000W)</td>
<td>$47.87</td>
<td>385</td>
</tr>
<tr>
<td>140,000 Lumens (HPS) (1,000W) Flood</td>
<td>$40.45</td>
<td>394</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>45,000 Lumens (HPS) (360W) - Retrofit</td>
<td>$22.00</td>
<td>164</td>
</tr>
<tr>
<td>130,000 Lumens (HPS) (940W) - Retrofit</td>
<td>$40.00</td>
<td>370</td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>20,000 Lumens (Mercury) (400W)</td>
<td>$20.72</td>
<td>159</td>
</tr>
<tr>
<td>40,000 Lumens (Metal Halide) (400W)</td>
<td>$27.47</td>
<td>167</td>
</tr>
<tr>
<td>55,000 Lumens (Mercury) (1,000W)</td>
<td>$34.37</td>
<td>379</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of $.00152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
**AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead street lighting.

**RATE**

All night street lighting service where fixtures are mounted on Company’s existing standard wooden poles which are a part of Company’s distribution system will be charged for at the following rates:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>KwHrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$9.29</td>
<td>45</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type</td>
<td>$10.23</td>
<td>53</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Closed Type</td>
<td>$11.63</td>
<td>63</td>
</tr>
<tr>
<td>30,000 Lumens (MH) (320W) Closed Type</td>
<td>$17.96</td>
<td>121</td>
</tr>
<tr>
<td>50,000 Lumens (HPS) (400W) Closed Type</td>
<td>$19.43</td>
<td>164</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>KwHrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500 Lumens (HPS) (100W) Open Type</td>
<td>$10.04</td>
<td>45</td>
</tr>
<tr>
<td>9,500 Lumens (HPS) (100W) Closed Type</td>
<td>$10.19</td>
<td>45</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type - Retrofit</td>
<td>$10.23</td>
<td>53</td>
</tr>
<tr>
<td>27,500 Lumens (HPS) (250W) Closed Type</td>
<td>$16.85</td>
<td>106</td>
</tr>
<tr>
<td>45,000 Lumens (HPS) (360W) Closed Type - Retrofit</td>
<td>$19.07</td>
<td>144</td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>KwHrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>7,500 Lumens (Mercury) (175W) Open Type</td>
<td>$9.37</td>
<td>72</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W) Closed Type</td>
<td>$11.62</td>
<td>72</td>
</tr>
<tr>
<td>10,000 Lumens (Mercury) (250W) Open Type</td>
<td>$14.27</td>
<td>92</td>
</tr>
<tr>
<td>20,000 Lumens (Mercury) (400W) Closed Type</td>
<td>$18.09</td>
<td>159</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $0.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of $0.0152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days’ written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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*Effective For Bills Rendered On And After The First Billing Cycle Of May 2009*
AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>I. Basic Facilities Charge</th>
<th>$ 20.65</th>
</tr>
</thead>
<tbody>
<tr>
<td>II. Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Billing Demand:</td>
<td></td>
</tr>
<tr>
<td>1. Summer months of June-September @</td>
<td>$ 16.67 per KW</td>
</tr>
<tr>
<td>2. Non-Summer months of October-May @</td>
<td>$ 10.42 per KW</td>
</tr>
<tr>
<td>B. Off-Peak Billing Demand</td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak Billing Demand @</td>
<td>$ 3.33 per KW</td>
</tr>
<tr>
<td>III. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Kwhrs.</td>
<td></td>
</tr>
<tr>
<td>1. All On-Peak Kwhrs. @</td>
<td>$ 0.09550 per Kwhr.</td>
</tr>
<tr>
<td>B. Off-Peak Kwhrs.</td>
<td></td>
</tr>
<tr>
<td>2. All Off-Peak Kwhrs. @</td>
<td>$ 0.07346 per Kwhr.</td>
</tr>
</tbody>
</table>

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

- June-September:
  - The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

- October-May:
  - The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

  The off-peak hours in any month are defined as all hours not specified as on-peak hours.


MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.3662 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.0038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 65%, the Company may adjust the billing to a basis of 65% power factor.

Effective for Bills Rendered
On and After October 30, 2009
PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
RESIDENTIAL SUBDIVISION STREET LIGHTING

AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<table>
<thead>
<tr>
<th>Bracket Mounted Luminaries</th>
<th>Lamp Charges per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 light per 8 customers or fraction thereof</td>
<td>$1.97 per customer</td>
</tr>
<tr>
<td>15,000 Lumens (MH) (100W) Closed Type</td>
<td>$2.09 per customer</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type</td>
<td>$2.09 per customer</td>
</tr>
</tbody>
</table>

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>Bracket Mounted Luminaries</th>
<th>Lamp Charges per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 light per 3 customers or fraction thereof</td>
<td>$3.95 per customer</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$5.20 per customer</td>
</tr>
<tr>
<td>1 light per 2 customers or fraction thereof</td>
<td>$7.90 per customer</td>
</tr>
</tbody>
</table>

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<table>
<thead>
<tr>
<th>Bracket Mounted Luminaries</th>
<th>Lamp Charges per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 light per 8 customers or fraction thereof</td>
<td>$4.55 per customer</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$6.87 per customer</td>
</tr>
<tr>
<td>1 light per 4 customers or fraction thereof</td>
<td>$6.87 per customer</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Retrofit</td>
<td>$4.55 per customer</td>
</tr>
<tr>
<td>1 light per 3 customers or fraction thereof</td>
<td>$5.67 per customer</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$5.67 per customer</td>
</tr>
<tr>
<td>1 light per 2 customers or fraction thereof</td>
<td>$5.92 per customer</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Retrofit</td>
<td>$6.87 per customer</td>
</tr>
</tbody>
</table>

The following fixture is available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>Bracket Mounted Luminaries</th>
<th>Lamp Charges per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500 Lumens (HPS) (100W) Traditional</td>
<td>$3.68 per customer</td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected light sets are as follows:

Open Type Globe - 1 light per 8 customers or fraction thereof
7,500 Lumens (Mercury) (175W) Open Type | $1.58 per customer |
7,500 Lumens (Mercury) (175W) Closed Type | $2.27 per customer |

Open Type Globe - 1 light per 4 customers or fraction thereof
7,500 Lumens (Mercury) (175W) Open Type | $3.97 per customer |
7,500 Lumens (Mercury) (175W) Closed Type | $4.53 per customer |

Open Type Globe - 1 light per 2 customers or fraction thereof
7,500 Lumens (Mercury) (175W) Open Type | $5.29 per customer |
7,500 Lumens (Mercury) (175W) Closed Type | $6.04 per customer |

Open Type Globe - 1 light per 1 customers or fraction thereof
7,500 Lumens (Mercury) (175W) Open Type | $7.94 per customer |
7,500 Lumens (Mercury) (175W) Closed Type | $9.06 per customer |

Effective For Bills Rendered On And After The First Billing Cycle Of May 2009
RESIDENTIAL SUBDIVISION STREET LIGHTING

MINIMUM CHARGE
When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $0.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $0.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

TERM OF CONTRACT
The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS
The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After The First Billing Cycle Of May 2009
SOUTHERN CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

<table>
<thead>
<tr>
<th>Name of Customer</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>State Line Accounts*</td>
<td>23</td>
</tr>
<tr>
<td>U. S. Department of Energy</td>
<td></td>
</tr>
<tr>
<td>Savannah River Operations</td>
<td></td>
</tr>
<tr>
<td><strong>Base Contract</strong></td>
<td></td>
</tr>
<tr>
<td><strong>Demand Charge:</strong></td>
<td></td>
</tr>
<tr>
<td>Basic Facility Charge</td>
<td>$1,500.00</td>
</tr>
<tr>
<td>First 20,000 Kw</td>
<td>$10.61 per KW</td>
</tr>
<tr>
<td>Excess over 20,000 Kw</td>
<td>$12.48 per KW</td>
</tr>
<tr>
<td><strong>Energy Charge:</strong></td>
<td></td>
</tr>
<tr>
<td>All KWhr. @</td>
<td>$0.04536 per KWhr.</td>
</tr>
</tbody>
</table>

INTERNATIONAL PAPER
Eastover Mills

<table>
<thead>
<tr>
<th>Economy Power Rate</th>
<th>Administrative Charges: $1,500.00 per month</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>On-Peak Energy Charge:</strong></td>
<td></td>
</tr>
<tr>
<td>Fuel cost of highest cost generation</td>
<td></td>
</tr>
<tr>
<td>unit or purchased power (other than</td>
<td></td>
</tr>
<tr>
<td>cogeneration) plus $0.01111 per KWhr.</td>
<td></td>
</tr>
<tr>
<td><strong>Off-Peak Energy Charge:</strong></td>
<td></td>
</tr>
<tr>
<td>Fuel cost of highest cost generation</td>
<td></td>
</tr>
<tr>
<td>unit or purchased power (other than</td>
<td></td>
</tr>
<tr>
<td>cogeneration) plus $0.00611 per KWhr.</td>
<td></td>
</tr>
<tr>
<td><strong>Excess Demand Charge:</strong></td>
<td>$17.50 per KW</td>
</tr>
</tbody>
</table>

| Standby Power Rate                      |                                              |
| **Demand Charge:**                      |                                              |
| On-peak June-September                  | $0.32975 per KW/Day                         |
| On-peak October-May                     | $0.18115 per KW/Day                         |
| Off-peak                                | $0.12986 per KW/Day                         |
| **Energy Charge:**                      |                                              |
| Same as that for Economy Power above   |                                              |
| **Excess Demand Charge:**               | $17.50 per KW                               |

Effective for Bills Rendered
On And After October 30, 2009
SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

INTERNATIONAL PAPER - continued

<table>
<thead>
<tr>
<th>Maintenance Power Rate</th>
<th>Demand Charge: $0.39058 per KW/Day</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Energy Charge: $0.04536 per Kwhr.</td>
</tr>
<tr>
<td></td>
<td>Company Provided KVAR $0.14773 per KVAR</td>
</tr>
</tbody>
</table>

Montenay Charleston Recovery Inc

<table>
<thead>
<tr>
<th>Standby Power Rate</th>
<th>Facility Charge: $1,500.00 per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Demand Charge:</td>
</tr>
<tr>
<td></td>
<td>First 1325 hours of standby service  $5.62 per KW</td>
</tr>
<tr>
<td></td>
<td>Excess over 1325 hours of standby service $12.48 per KW</td>
</tr>
<tr>
<td></td>
<td>Energy Charge:</td>
</tr>
<tr>
<td></td>
<td>On-peak $0.05265 per Kwhr.</td>
</tr>
<tr>
<td></td>
<td>Off-peak $0.04536 per Kwhr.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Maintenance Power Rate</th>
<th>Demand Charge: $0.28311 per KW/Day</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Energy Charge: $0.04536 per Kwhr.</td>
</tr>
</tbody>
</table>

Contracted lighting, signal and roadway lighting, etc. 

Negotiated Contracts

* After contractual (1925 and 1955) adjustments

Note:
1. Fuel costs of $0.03646 per KWhr are included in the Energy Charge and subject to adjustment by order of the Public Service Commission of South Carolina.
2. The Energy Charges above include a storm damage component of $0.00008 per KWhr for accumulation of a storm damage reserve except contracted lighting, including signal and roadway lighting, which is $0.00152 per KWhr.

Effective For Bills Rendered On And After October 30, 2009
GENERAL TERMS AND CONDITIONS

I. GENERAL

A. FOREWORD

1. In contemplation of the mutual protection of both South Carolina Electric & Gas Company and its Customers and for the purpose of rendering an impartial and more satisfactory service, the General Terms and Conditions of the Company are hereby set forth and filed with the Public Service Commission of South Carolina, which has jurisdiction over public utilities, so as to read as hereinafter set forth; the same being incorporated by reference in each contract or agreement for service.

2. These Terms and Conditions are supplementary to the Rules and Regulations issued by the Public Service Commission of South Carolina covering the operation of electric utilities in the State of South Carolina.

3. These Terms and Conditions may be supplemented for specific Customers by contract.

4. South Carolina Electric & Gas Company is referred to herein as “Company”, and the user or prospective user is referred to as “Customer”. The Public Service Commission of South Carolina is referred to as “Commission”.

B. Application

Provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others designated as Customers who are lawfully receiving electric service from Company under the prescribed Rate Schedules or contracts filed with the Commission. Receipt of service shall constitute a contract between Customers and the Company. No contract may be transferred without the written consent of the Company.

C. Term of Service

The rates prescribed by the Commission are based upon the supply of service to each individual Customer for a period of not less than one year, except as otherwise specifically provided under the terms of the particular Rate Schedule or contract covering such service.

D. Terms and Conditions

The Terms and Conditions contained herein are a part of every contract for service entered into by the Company and govern all classes of service where applicable unless specifically modified as a provision or provisions contained in a particular Rate Schedule or contract.

E. Selection of Appropriate Rate

Where two or more Rate Schedules are available, the Company will attempt to assist the Customer to a reasonable extent in determining which Schedule to select. The Company may allow a build-up period not to exceed six months for new and expanding accounts during which time the contract demand and/or minimum demand specified in the Rate Schedule may be waived. It is the responsibility of the Customer to select the Rate and the Company will not assume responsibility for the choice.

F. Temporary Service

Temporary or seasonal service will be furnished under the appropriate General Service Rate Schedule to any Customer. Temporary service shall include all construction services having a life expectancy of one year or less. Payment is required in advance for the full cost of erecting and removing all lines, transformers, and other service facilities necessary for the supply of such service.

G. Statements by Agents

No representative of the Company has authority to modify any Rule of the Commission, provisions of Rate Schedules or to bind the Company by any promise or representation contrary thereto.
South Carolina Electric & Gas Company

II. DEFINITIONS

Except where the context otherwise indicates another or different meaning or intent, the following terms are intended and used and shall be construed to have meanings as follows:

A. "Day" shall mean period of twenty-four (24) consecutive hours beginning at 12 o'clock Midnight Eastern Time or at such other hours as may be designated.

B. "Month" or "Billing Month" shall mean the period between any two (2) regular readings of Company's meters which shall not be less than twenty-eight (28) days or more than thirty-four (34) days.

C. "Year", unless otherwise designated, shall mean a period of 365 days commencing with the day of first delivery of electricity hereunder, and each 365 days thereafter except that in a year having a date of February 29, such year shall consist of 366 days.

D. "Premises" shall mean home, apartment, dwelling unit, shop, factory, business location (including signs and water and sewage pumps), church, or other building or structure which shelters the Customer for his individual or collective occupancy where all services may be taken from a single connection.

E. "Service Point" or "Point of Interconnection" shall mean the point at which Company's and Customer's conductors are connected.

F. "Standard Service" means a single service per premises from one electrical source and from existing overhead facilities.

III. CONDITIONS OF SERVICE

A. GENERAL

The Customer shall consult with and furnish to the Company such information as the Company may require to determine the availability of the Company's Service at a particular location before proceeding with plans for any new or additional electric loads. No new or additional electric loads will be served if it is determined that such service will jeopardize service to existing Customers. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or other apparatus and equipment of the Company, the Customer and/or other Customers caused by the additional load or changed installation.

B. Character of Service

Electric energy supplied by the Company shall be standard alternating current at a frequency of approximately 60 hertz and shall be delivered only at voltages and phases as specified by the Company.

C. Rights-of-Way

The Company shall not be required to extend its distribution and service facilities, for the purpose of rendering electric service to the Customer until satisfactory rights-of-way, easements or permits have been obtained from governmental agencies and property owners, at the Customer's expense to permit the installation, operation, and maintenance of the Company's lines and facilities. The Customer, in requesting or accepting service, thereby grants the Company without charge necessary rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer to the extent that such rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer are required, necessary or convenient to enable Company to supply service to the Customer and the Customer also grants the Company the right to continue to extend the Company's facilities on, across, or under property controlled by the customer with necessary trimming and clearing rights to serve other Customers. Customer shall maintain such right-of-way so as to grant Company continued access to its facilities by Company's vehicles and other power-operated equipment.

Effective For Service Rendered
On And After January 1, 2008
D. Customer's Installation

Customer's service installations shall be made in accordance with the General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electrical Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises.

Customer's wiring and equipment must be installed and maintained in accordance with the requirements of the local, municipal, state, and federal authorities, and the Customer shall keep in good and safe repair and condition such wiring and equipment on Customer's side of the service point exclusive of Company's metering facilities and equipment.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the Company and approved by the Commission.

Before wiring a premise or purchasing equipment, the Customers shall give the Company notice and shall ascertain from the Company the character of service available at such premises. The Company may specify the voltage and phase of the electricity to be furnished, the location of the meter, and the point where the service connection shall be made.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the company and approved by the Commission.

It is the standard practice of the Company to provide all requirements of service for the Customer through a single metering point at each premises.

Where more than one service is required by the Customer, and requested services meet all applicable code requirements the Company will provide such additional service upon payment by the Customer to the Company of the charges above the first service. Each service point shall be a separate account. No new service will be connected without proper release from the inspecting authority having jurisdiction. Should there be no inspecting authority in the jurisdiction, the Company shall determine whether or not applicable codes are met and shall have no obligation to provide service until such time as they are met.

Customer shall furnish at his sole expense any special facilities necessary to meet his particular requirements for service at other than the standard conditions specified under the provision of the applicable Rate Schedule. The Customer shall also provide protection for Customer's equipment from conditions beyond the Company's control including, but not limited to, protective devices for single-phase conditions. The Customer shall also provide a suitable place, foundation and housing where, in the judgment of the Company, it is deemed necessary to install transformers, regulators, control or protective equipment on the Customer's premise.

All equipment supplied by the Company shall remain its exclusive property and Company shall have the right to remove the same from the premises of Customer at any time after termination of service for any cause.

Should Customer elect, for any reason, to request relocation of Company's facilities or take any action, which requires such relocation, customer may be required to reimburse the Company for all costs as a result of such relocation. Company may relocate existing service and facilities, at Company's expense, when necessary for system design or operation and maintenance requirements.

The Customer shall be responsible for the protection and safekeeping of the equipment and facilities of the Company while on the Customer's premises and shall not permit access thereto except by duly authorized representatives of the Company. Customer assumes responsibility and liability for damages and injuries caused by failure or malfunctions of Customer's equipment.
E. Special Equipment
Where a separate transformer or other additional electrical utility standard equipment or capacity is to be used to eliminate fluctuations or other effects detrimental to the quality of service to other Customers due to welding or X-ray equipment, etc., the Company may make a reasonable charge for the transformer equipment and line capacity required. In lieu of the above, the Company may require the Customer to either discontinue the operation of the equipment causing the disturbance or install the necessary motor generator set or other apparatus to eliminate the disturbance detrimental to the service of other Customers.

F. Safe Access to Customer’s Premises
The duly authorized representatives of the Company shall be permitted safe access to Customer’s premises at any and all reasonable times to inspect, operate and maintain the Company’s and the Customer’s facilities and equipment for any and all purposes connected with the delivery of service, the determination of connected load or other data to be used for billing purposes, the determination of Customer load requirements or the exercise of any and all rights under the agreement.

G. Company’s Installation and Service
Where the Customer’s requested service to be supplied by the Company does not produce revenue sufficient to support the expenditure required, the Company will determine in each case the amount of payment and form thereof that shall be required of the Customer.

Electricity supplied by the Company shall not be electrically connected with any other source of electricity without reasonable written notice to the Company and agreement by the parties of such measures or conditions, if any, as may be required for reliability of both systems.

Service supplied by the Company shall not be resold or assigned by the Company to others on a metered or unmetered basis; nor shall the Customer’s wiring be connected to adjacent or other premises not owned or operated by the Customer without specific written approval of the Company and of the Commission.

The Company’s service facilities will be installed above ground on poles or fixtures; however, underground facilities will be provided when requested in accordance with the Company’s appropriate underground service publications.

In Areas of Overhead Distribution: The Company will install and maintain an overhead service drop for loads up to 500 KVA from its overhead distribution system to the Customer’s service connection provided the transformer can be placed in the proximity of the service point. For residential Customers, if specifically requested by the Customer, the Company will install and maintain a single phase underground service to any residence (terrain permitting) provided the Customer pays in advance the difference in cost between a new overhead service and the new underground service of equal current carrying capacity.

In Areas of Underground Distribution: The Company will install and maintain the necessary underground facilities to provide a point of service at the Customer’s property line or at another location designated by the Company. For residential Customers, the Company will install and maintain a single-phase service to the service point as designated by Company, up to a maximum length of 125 feet. If the requested residential service to Company’s designated service point exceeds 125 feet in length, the Customer will pay in advance the total additional cost for that portion in excess of 125 feet in length. For underground service other than residential, the Customer shall furnish, install and maintain necessary service conductors and conduit from their service equipment to the Company’s designated point of service regardless of meter location.
H. Term of Contract

The Term of Contract for service shall be for a term of one year with automatic renewal except as otherwise provided in the applicable Rate Schedule. Where a large or special investment in service facilities is necessary, or other special conditions exist, contracts may be written for (1) a longer term than specified in the Rate Schedule, or (2) a special guarantee of revenue, or (3) a facility charge, or (4) all of these conditions as may be required to safeguard the Company's investment.

I. Continuance of Service and Liability Therefor

The Company does not guarantee continuous service. Company shall use reasonable diligence at all times to provide uninterrupted service but shall not be liable for any loss, cost damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal is due to storm, lightning, fire, flood, drought, strike, or any cause beyond the control of the Company, or any cause except willful default or gross neglect on its part.

The Company reserves the right to curtail or temporarily interrupt Customer's service when it shall become necessary in order that repairs, replacement or changes may be made in the Company's facilities and equipment, either on or off Customer's premises.

The Company may impose reasonable restrictions on the use of service during peak periods of excessive demand or other difficulty, which jeopardizes the supply of service to any group of Customers.

The Company may waive any minimum charge or guarantee payments for service upon written notice from and request of Customer during such time as the customer's plant may be completely closed down as a result of strike, lockout, government order, fire, flood, or other acts of God; provided however, that Customer specifically agrees that the term of the service contract shall be extended for a period equal to the period of enforced shutdown. (See Section VII, Force Majeure).

J. Denial or Discontinuance of Service

The Company may refuse or discontinue service and remove the property of the Company without liability to the Customer, or tenants or occupants of the premises served, for any loss, cost, damage or expense occasioned by such refusal, discontinuance or removal, including but not limited to, any of the following reasons:

1. In the event of a condition determined by the Company to be hazardous or dangerous.

2. In the event Customer's equipment is used in such a manner as to adversely affect the Company's service to others.

3. In the event of unauthorized or fraudulent use of Company's service.

4. Unauthorized adjustments or tampering with Company's equipment.

5. Customer's failure to fulfill his contractual obligations.

6. For failure of the Customer to permit the Company reasonable access to its equipment.

7. For nonpayment of bill for service rendered provided that the Company has made reasonable efforts to effect collection.

8. For failure of the Customer to provide the Company with a deposit.

9. For failure of the Customer to furnish permits, certificates, and rights-of-way, as necessary in obtaining service, or in the event such permissions are withdrawn or terminated.
10. The Company shall not furnish its service to any applicant who at the time of such application is indebted to any member of his household is indebted under an undisputed bill for service, previously furnished such applicant or furnished any other member of the applicant's household or business.

11. The Company may terminate a Customer's service should the Customer be in arrears on an account for service at another premise. For the reason that the Customer's use of the utility service conflicts with, or violates orders, ordinances or laws of the State or any subdivision thereof, or of the Commission.

12. For failure of the Customer to comply with reasonable restrictions on the use of service. The Company may discontinue service without notice for reasons (1), (2), and (3) above. For the remainder of the reasons, the Customer shall be allowed a reasonable time in which to correct any discrepancy.

13. Failure of the Company to terminate or suspend service at any time after the occurrence of grounds therefore or to resort to any other legal remedy or to exercise any one or more of such alternative remedies, shall not waive or in any manner affect the Company's right to later resort to any or more of such rights or remedies on account of any such ground then existing or which may subsequently occur.

K. Reconnection Charge

Where the Company has discontinued service for reasons listed in Section III-J, the Customer is subject to a reconnection charge of $25.00 in addition to any other charges due and payable to the Company. In cases where both electric and gas service are reconnected at the same time on the same premises for the same Customer, only one charge will be made.

Where the Customer interrupts or terminates service and subsequently requests reconnection of service at the same premises the reconnection charge will apply.

IV. BILLING AND PAYMENT TERMS

A. General

The rates specified in the various service classifications are stated on a monthly basis. Unless extenuating circumstances prevent, the Company will read meters at regular monthly intervals and render bills accordingly. If for any reason a meter is not read, the Company may prepare an estimated bill based on the Customer's average use billed for the preceding 60 days or from other information as may be available. All such bills are to be paid in accordance with the standard payment terms, and are subject to adjustment on the basis of actual use of service as computed from the next reading taken by the Company's representative or for any circumstances known to have affected the quantity of service used. No more than one estimated bill shall be rendered within a 60-day period unless otherwise agreed to by the Customer or allowed by the Commission.

All billing errors shall be adjusted in accordance with the Commission's Rules and Regulations.

B. Customer's Obligations

The Customer is responsible for electricity furnished and for all charges under the agreement until the end of term thereof.

All bills shall be due and payable when rendered. Notice and collection of unpaid bills will be in accordance with the current Rules and Regulations of the Commission.

No Claim or demand which the Customer may have against the Company shall be set off or counterclaimed against the payment of any sum of money due the Company by the Customer for services rendered. All such sums shall be paid in accordance with the agreement regardless of any claim or demand.
Should service be terminated, the Customer's deposit shall be applied to reduce or liquidate the account. Service may be restored upon payment of the account, in full, plus the late payment charge set forth below, the reconnection charge set forth above and a deposit as set forth below.

C. Late Payment Charge
A late payment charge of one and one half per cent (1 1/2%) will be added to any balance remaining twenty-five (25) days after the billing date.

D. Deposit
A maximum deposit in an amount equal to an estimated two (2) months (60 days) bill for a new Customer or in an amount equal to the total actual bills of the highest two (2) consecutive months based on the experience of the preceding twelve (12) months or a portion of the year if on a seasonal basis may be required from the Customer as security for payment of the account before service is rendered or continued if any of the following conditions exist:

1) The Customer's past payment record to the Company shows delinquent payment practice;

2) A new Customer cannot furnish either a letter of good credit from a reliable source or any acceptable co-signer or guarantor on the Company's system to guarantee payment;

3) A Customer has no deposit and presently is delinquent in payments;

4) A Customer has had his service terminated for non-payment or fraudulent use. All deposits may be subject to review based on the actual experience of the Customer. The amount of the deposit may be adjusted upward or downward to reflect the actual billing experience and payment habits of the Customer.

E. Service Charge
The Company may make reasonable charges for work performed on or services rendered:

1) Upon Customer's request at the Customer's premises when, at the time the request is made, service and equipment provided by the Company is in good working condition and in compliance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electric Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises;

2) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the willful action(s) of the Customer, members of the Customer's household or invitees of the Customer; or

3) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the negligent failure of the Customer to take timely action to correct or to notify the Company or other responsible party to correct conditions which led to the needed repair, replacement or removal, except that such charges shall be apportioned between the Customer and the Company to the extent that the Customer shall only bear that part of the costs which reflect the costs added by the Customer's negligence. Such charges cannot be assessed where the damage is caused by an Act of God except to the extent that the Customer failed timely to mitigate the damages. Such charges may include labor, material and transportation.
V. COMPANY’S LIABILITY

A. General
The Company shall not be in any way responsible or liable for damages to or injuries sustained by the Customer or others, or by the equipment of the Customer or others by reason of the condition or character of Customer’s wiring and equipment, or the wiring and equipment of others on the Customer’s premises. The Company will not be responsible for the use; care or handling of electricity delivered to the Customer after it passes the service point. The Customer assumes responsibility and liability for damages and injuries caused by failures or malfunctions of Customer’s equipment.

VI. MEASUREMENT OF SERVICE

A. Meter Testing on Request of Customer
The Customer may, at any time, upon reasonable notice, make written request of the Company to test the accuracy of the meter or meters in use for his service. No deposit or payments shall be required from the Customer for such meter test if said meter has been in service at least one year without testing at Company’s expense; otherwise the Customer shall deposit the estimated cost of the test; said deposit shall not exceed $15.00 without the approval of the Commission. The amount so deposited with Company shall be refunded or credited to the Customer, as a part of the settlement of the disputed account if the meter is found, when tested to register more than 2% fast or slow; otherwise the deposit shall be retained by the Company.

B. Adjustments for Inaccurate Meters
Where it is determined that the Company’s meter is inaccurate or defective by more than 2% error in registration, bills shall be adjusted in accordance with the Commission Rules and Regulations.

VII. FORCE MAJEURE

A. General
In the event Company is unable, wholly or in part, by reason of Force Majeure to carry out its obligations to provide service under its Rate Schedules or Contracts, the obligations of Company, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period and such cause shall, as far as possible, be remedied with all reasonable dispatch.

The term “Force Majeure” as employed herein shall include, but not be limited to acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, extreme weather conditions, storms, floods, washouts, arrest and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines, the maintaining or repairing or alteration of machinery, equipment, structures or lines (which maintaining, repairing or alteration shall, however, be carried out in such manner as to cause the smallest practicable curtailments or interruption of deliveries of electricity), freezing of lines, partial or complete curtailment of deliveries under Company’s electric purchase contracts, inability to obtain rights-of-way or permits or materials, equipment or supplies, any of the above, which shall, by the exercise of due diligence and care such party is unable to prevent or overcome, and any cause other than those enumerated herein (whether of the kind enumerated herein or otherwise) not within the control of the person claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the persons affected, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the person affected thereby.
Listed are the proposed electric rate schedules included as follows:

<table>
<thead>
<tr>
<th>Rate</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Good Cents Residential Service (Closed)</td>
</tr>
<tr>
<td>2</td>
<td>Low Use Residential Service</td>
</tr>
<tr>
<td>3</td>
<td>Municipal Power Service</td>
</tr>
<tr>
<td>5</td>
<td>Time-of-Use Residential Service</td>
</tr>
<tr>
<td>6</td>
<td>Energy Saver / Conservation Residential Service</td>
</tr>
<tr>
<td>7</td>
<td>Time-of-Use Demand Residential Service</td>
</tr>
<tr>
<td>8</td>
<td>Residential Service</td>
</tr>
<tr>
<td>9</td>
<td>General Service</td>
</tr>
<tr>
<td>10</td>
<td>Small Construction Service</td>
</tr>
<tr>
<td>11</td>
<td>Irrigation Service</td>
</tr>
<tr>
<td>12</td>
<td>Church Service</td>
</tr>
<tr>
<td>13</td>
<td>Municipal Lighting Service</td>
</tr>
<tr>
<td>14</td>
<td>Farm Service</td>
</tr>
<tr>
<td>15</td>
<td>Supplementary and Standby Service</td>
</tr>
<tr>
<td>16</td>
<td>Time-of-Use General Service</td>
</tr>
<tr>
<td>17</td>
<td>Municipal Street Lighting</td>
</tr>
<tr>
<td>18</td>
<td>Underground Street Lighting</td>
</tr>
<tr>
<td>19</td>
<td>Concurrent Demand Time-of-Use General Service</td>
</tr>
<tr>
<td>20</td>
<td>Medium General Service</td>
</tr>
<tr>
<td>21</td>
<td>Rider to Rates 20 and 23 – Service for Cool Thermal Storage</td>
</tr>
<tr>
<td>21A</td>
<td>General Service Time-of-Use Demand</td>
</tr>
<tr>
<td>22</td>
<td>Experimental Program – General Service Time-of-Use Demand</td>
</tr>
<tr>
<td>23</td>
<td>School Service</td>
</tr>
<tr>
<td>24</td>
<td>Industrial Power Service</td>
</tr>
<tr>
<td>25</td>
<td>Large General Service Time-of-Use</td>
</tr>
<tr>
<td>26</td>
<td>Overhead Floodlighting</td>
</tr>
<tr>
<td>27</td>
<td>Overhead Private Street Lighting</td>
</tr>
<tr>
<td>28</td>
<td>Small General Service Time-of-Use Demand (Experimental)</td>
</tr>
<tr>
<td>29</td>
<td>Residential Subdivision Street Lighting</td>
</tr>
<tr>
<td>30</td>
<td>Contract Rates</td>
</tr>
</tbody>
</table>
SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 1
RESIDENTIAL SERVICE
GOOD CENTS RATE

AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

<table>
<thead>
<tr>
<th></th>
<th>Summer (Billing Months June-September)</th>
<th>Winter (Billing Months October-May)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge:</td>
<td>$ 8.50</td>
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<tr>
<td>Plus Energy Charge:</td>
<td>$ 0.10983 per kWh</td>
<td>$ 0.10983 per kWh</td>
</tr>
<tr>
<td>First 800 kWh @</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Excess over 800 kWh @</td>
<td>$ 0.12681 per kWh</td>
<td>$ 0.10543 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina.
SOUTH CAROLINA ELECTRIC & GAS COMPANY

RANGE 2
LOW USE RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.

2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.

3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.

4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge: $ 8.50

Plus Energy Charge:

All kWh @ $ 0.08434 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipality owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Basic Facilities Charge:</th>
<th>$ 17.50</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plus Energy Charge:</td>
<td>$ 0.09758 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years. Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
RATE 5

AVAILABILITY
This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE
Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Summer Months of June-September
   A. Basic Facilities Charge: $12.50
   B. Energy Charge:
      All on-peak kWh @ $0.25764 per kWh
      All off-peak kWh @ $0.08588 per kWh
   C. Minimum Bill:
      The monthly minimum charge shall be the basic facilities charge

II. Winter Months of October-May
   A. Basic Facilities Charge: $12.50
   B. Energy Charge:
      All on-peak kWh @ $0.23168 per kWh
      All off-peak kWh @ $0.08588 per kWh
   C. Minimum Bill:
      The monthly minimum charge shall be the basic facilities charge

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:
   Summer Months of June-September:
   The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*
   Winter Months of October-May:
   The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT
Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

**Ceilings:** Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30). Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30). Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).

**Lighting:** Recessed ceiling lights shall be sealed.

**Walls:** Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15).

*This is not a requirement for existing housing.*

**Floors:** Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19). 100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mils.

**Windows:** Windows shall be insulated (double) glass or have storm windows.

**Doors:** Doors exposed to full TD areas must be weather-striped on all sides and of solid construction.

**Ducts:** Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.

**Attic Vent:** Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.

**Water Heaters:** Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).

**Air Condition:** All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.

**Other:** Chimney flues and fireplaces must have tight fitting dampers.

*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.*

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.
CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Summer (Billing Month June-September)</th>
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<td>Basic Facilities Charge:</td>
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<td>First 800 kWh @</td>
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<tr>
<td></td>
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<tr>
<td></td>
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</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
AVAILABILITY

This rate is available on a voluntary basis to customers using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

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RATE PER MONTH

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<tr>
<th>I. Basic Facilities Charge:</th>
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<tr>
<td>II. Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Billing Demand</td>
<td></td>
</tr>
<tr>
<td>Summer Months of June-September@</td>
<td>$10.80 per KW</td>
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<tr>
<td>Non-Summer Months of October-May@</td>
<td>$6.75 per KW</td>
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<tr>
<td>III. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>All on-peak kWh @</td>
<td>$0.08303 per kWh</td>
</tr>
<tr>
<td>All off-peak kWh @</td>
<td>$0.06387 per kWh</td>
</tr>
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MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:
   - Summer Months of June-September:
   - The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*
   - Non-Summer Months of October-May:
   - The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:
   - The off-peak hours in any month are defined as all hours not specified as on-peak hours.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer’s loads or any part thereof and to obtain any other data necessary to determine the customer’s load characteristics.

The Company’s levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 8  RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

<table>
<thead>
<tr>
<th></th>
<th>Summer (Billing Month June-September)</th>
<th>Winter (Billing Month October-May)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge:</td>
<td>$8.50</td>
<td>$8.50</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>First 500 kWh @</td>
<td>$0.11405 per kWh</td>
<td>$0.11405 per kWh</td>
</tr>
<tr>
<td>Excess over kWh @</td>
<td>$0.12546 per kWh</td>
<td>$0.10949 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATES

GENERAL SERVICE

AVAILABILITY
This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Summer</th>
<th>Winter</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Billing Months June-September)</td>
<td>(Billing Months October-May)</td>
</tr>
<tr>
<td>I. Basic Facilities Charge:</td>
<td>$17.50</td>
</tr>
</tbody>
</table>

II. Demand Charge:
- First 250 KVA of Billing Demand: No Charge
- Excess over 250 KVA of Billing Demand @ $3.17 per KVA

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

III. Energy Charge:
- First 3,000 kWh @ $0.11346 per kWh
- Over 3,000 kWh @ $0.12083 per kWh

MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR
If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE
Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS
All bills are net and payable when rendered.
SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs. may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be $6.00.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
SOUTH CAROLINA ELECTRIC & GAS COMPANY

**ELECTRICITY**

### RATE 10

**AVAILABILITY**

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

### CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

### RATE PER MONTH

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge:</td>
<td>$ 8.50</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td>$ 0.11391/kWh</td>
</tr>
</tbody>
</table>

### MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

### ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

### STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00038 per kWh for accumulation of a storm damage reserve.

### SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

### PAYMENT TERMS

All bills are net and payable when rendered.

### SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

### TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

### GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
**RATE 11**

**IRRIGATION SERVICE**

**AVAILABILITY**

This rate is available to customers using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer’s motor will not degrade the service to the other customers.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th>Period</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>I. Summer Months of June-September</td>
<td>$21.15</td>
</tr>
<tr>
<td>A. Basic Facilities Charge</td>
<td>$21.15</td>
</tr>
<tr>
<td>B. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>All on-peak kWh @</td>
<td>$0.21103 per kWh</td>
</tr>
<tr>
<td>All shoulder kWh @</td>
<td>$0.12229 per kWh</td>
</tr>
<tr>
<td>All off-peak kWh @</td>
<td>$0.07175 per kWh</td>
</tr>
<tr>
<td>II. Winter Months of October-May</td>
<td>$21.15</td>
</tr>
<tr>
<td>A. Basic Facilities Charge</td>
<td>$21.15</td>
</tr>
<tr>
<td>B. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>All kWh @</td>
<td>$0.07175 per kWh</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

**DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS**

A. On-Peak Hours:
   Summer Months of June-September:
   The on-peak summer hours are defined as the hours between 2:00 p.m. - 6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:
   Summer Months of June-September:
   The shoulder summer hours are defined as the hours between 10:00 a.m. - 2:00 p.m. and 6:00 p.m. - 10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $0.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of $0.00038 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer’s loads or any part thereof and obtain any other data necessary to determine the customer’s load characteristics.

**TERM OF CONTRACT**

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina.
This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: $11.80

Plus Energy Charge: All kWh @ $0.09734 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
AVAILABLE

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Basic Facilities Charge:</th>
<th>$17.50</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plus Energy Charge:</td>
<td>$0.09198 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00398 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 14  FARM SERVICE

AVAILABILITY
This rate is available to customers using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Summer (Billing Months June-September)</th>
<th>Winter (Billing Months October-May)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge:</td>
<td>$8.50</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>First 800 kWh @ $0.11391 per kWh</td>
<td>$0.11391 per kWh</td>
</tr>
<tr>
<td>Excess over 800 kWh @ $0.12532 per kWh</td>
<td>$0.10935 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company’s standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $.00036 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT
The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS
The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
SOUTH CAROLINA ELECTRIC & GAS COMPANY
ELECTRICITY

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE

AVAILABILITY
Available to Small Power Producers and co-generators that are a Quality Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE
Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE
1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as supplementary service and billed on the applicable retail electric service schedule.
3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

| Basic Facilities Charge | $170.00 |
| Demand Charge per KW of Contract Demand | $4.85 |

Energy Charge:

| On-Peak kWh @ | $0.05902 per kWh |
| Off-Peak kWh @ | $0.04471 per kWh |

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.

B. Off-Peak Hours:
All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR
The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION
The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00008 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.
AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge: $ 21.15

II. Energy Charge:

A. On-Peak kWh
   1. Months of June-September $ 0.21103 per kWh
   2. Months of October-May $ 0.16450 per kWh

B. Off-Peak kWh
   First 1,000 off-peak kWh @ $ 0.08441 per kWh
   Excess over 1,000 off-peak kWh @ $ 0.08863 per kWh

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:
   June-September:
   The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   October-May:
   The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.
   Monday-Friday, excluding holidays.*

B. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
RANGE 17
MUNICIPAL
STREET LIGHTING
(Page 1 of 2)

AVAILABILITY
This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE
All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

<table>
<thead>
<tr>
<th>Lumens</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000</td>
<td>$9.51</td>
<td>37</td>
</tr>
<tr>
<td>15,000</td>
<td>$10.48</td>
<td>57</td>
</tr>
<tr>
<td>15,000</td>
<td>$10.11</td>
<td>62</td>
</tr>
<tr>
<td>30,000</td>
<td>$18.16</td>
<td>123</td>
</tr>
<tr>
<td>50,000</td>
<td>$18.51</td>
<td>158</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>Lumens</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500</td>
<td>$8.71</td>
<td>38</td>
</tr>
<tr>
<td>9,500</td>
<td>$8.61</td>
<td>38</td>
</tr>
<tr>
<td>9,500</td>
<td>$10.11</td>
<td>38</td>
</tr>
<tr>
<td>15,000</td>
<td>$10.48</td>
<td>63</td>
</tr>
<tr>
<td>15,000</td>
<td>$10.26</td>
<td>63</td>
</tr>
<tr>
<td>27,500</td>
<td>$16.36</td>
<td>102</td>
</tr>
<tr>
<td>45,000</td>
<td>$18.21</td>
<td>144</td>
</tr>
</tbody>
</table>

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

<table>
<thead>
<tr>
<th>Post-Top Mounted Luminaries</th>
<th>Traditional</th>
<th>Modern</th>
<th>Classic</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Lamp Charges per Month</td>
<td>Lamp Charges per Month</td>
<td>Lamp Charges per Month</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W)</td>
<td>$21.21</td>
<td>$21.21</td>
<td>$25.21</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W)</td>
<td>$21.67</td>
<td>$21.67</td>
<td>$25.88</td>
</tr>
</tbody>
</table>

The following fixture is available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>Lumens</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500</td>
<td>$19.76</td>
<td>37</td>
</tr>
<tr>
<td>15,000</td>
<td>$20.63</td>
<td>63</td>
</tr>
<tr>
<td>15,000</td>
<td>$21.67</td>
<td>62</td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

<table>
<thead>
<tr>
<th>Lumens</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>4,000</td>
<td>$8.37</td>
<td>37</td>
</tr>
<tr>
<td>7,500</td>
<td>$21.15</td>
<td>59</td>
</tr>
<tr>
<td>7,500</td>
<td>$21.15</td>
<td>69</td>
</tr>
<tr>
<td>7,500</td>
<td>$25.17</td>
<td>69</td>
</tr>
<tr>
<td>7,500</td>
<td>$10.21</td>
<td>69</td>
</tr>
<tr>
<td>7,500</td>
<td>$8.95</td>
<td>69</td>
</tr>
<tr>
<td>10,000</td>
<td>$14.27</td>
<td>95</td>
</tr>
<tr>
<td>20,000</td>
<td>$18.15</td>
<td>159</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE
When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction costs in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $0.3621 per Kwhr. Are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $0.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

Effective Upon Approval of the Public Service Commission of South Carolina
PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH), and

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000 Lumens (MH) (100W) (Acorn, Round, or Octagonal Style)*</td>
<td>$15.36</td>
<td>41</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Acorn, Round, or Octagonal Style)*</td>
<td>$16.68</td>
<td>62</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) (Traditional)</td>
<td>$12.00</td>
<td>37</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Traditional)</td>
<td>$12.37</td>
<td>62</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) (Shepherd)</td>
<td>$24.93</td>
<td>41</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Shepherd)</td>
<td>$26.63</td>
<td>62</td>
</tr>
<tr>
<td>42,600 Lumens (MH) (400W) Hatbox</td>
<td>$32.00</td>
<td>159</td>
</tr>
<tr>
<td>50,000 Lumens (HPS) (400W) Hatbox</td>
<td>$30.53</td>
<td>158</td>
</tr>
<tr>
<td>110,000 Lumens (MH) (1000W) Hatbox</td>
<td>$48.80</td>
<td>359</td>
</tr>
<tr>
<td>140,000 Lumens (HPS) (1000W) Hatbox</td>
<td>$44.47</td>
<td>368</td>
</tr>
<tr>
<td>30,000 Lumens (MH) (320W) Shoebox Type</td>
<td>$26.28</td>
<td>123</td>
</tr>
<tr>
<td>45,000 Lumens (HPS) (400W) Shoebox Type</td>
<td>$22.65</td>
<td>158</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000 Lumens (MH) (100W) (Modern)</td>
<td>$12.00</td>
<td>37</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Modern)</td>
<td>$12.37</td>
<td>62</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) (Classic)</td>
<td>$15.78</td>
<td>37</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Classic)</td>
<td>$16.58</td>
<td>62</td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>7,500 Lumens (MV) (175W) (Acorn, Round, or Octagonal Style)*</td>
<td>$15.98</td>
<td>69</td>
</tr>
<tr>
<td>7,500 Lumens (MV) (175W) (Traditional)</td>
<td>$11.85</td>
<td>69</td>
</tr>
<tr>
<td>7,500 Lumens (MV) (175W) (Shepherd)</td>
<td>$23.32</td>
<td>69</td>
</tr>
<tr>
<td>7,500 Lumens (MV) (175W) (Modern)</td>
<td>$11.85</td>
<td>69</td>
</tr>
<tr>
<td>7,500 Lumens (MV) (175W) (Classic)</td>
<td>$15.87</td>
<td>69</td>
</tr>
<tr>
<td>10,000 Lumens (MV) (250W) (Acorn, Round, or Octagonal Style)*</td>
<td>$17.42</td>
<td>95</td>
</tr>
<tr>
<td>20,000 Lumens (MV) (400W) Shoebox Type</td>
<td>$20.99</td>
<td>159</td>
</tr>
<tr>
<td>36,000 Lumens (MH) (400W) Hatbox</td>
<td>$31.92</td>
<td>159</td>
</tr>
<tr>
<td>40,000 Lumens (MH) (400W) Shoebox Type</td>
<td>$28.00</td>
<td>159</td>
</tr>
</tbody>
</table>

Effective Upon Approval of the Public Service Commission of South Carolina
RESIDENTIAL SUBDIVISION CUSTOMER CHARGE

The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of $2.50 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term, plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.
RANGE 19

GENERAL SERVICE
CONCURRENT DEMAND
TIME-OF-USE
(Page 1 of 2)

AVAILABILITY

This rate is available at the Company's discretion, to a maximum of 10 business entities using the Company's standard electric service. Each business entity shall be comprised of at least 2 non-contiguous premises having a total combined contract demand of at least 1,000 KVA. in addition, each premises shall have a minimum contract demand of 50 KVA. A business entity is defined as a single corporation, partnership, or individual owner. This rate is not available for individual franchise units of a business, nor for subsidiaries operating as a separate corporation or partnership. The individual premises which comprise the business entity should possess similar characteristics and/or load patterns common to the industry in which the entity does business. This schedule is not available to entities which form an association or similar organization solely in an attempt to qualify for service under this rate. The Company reserves the right to make a final determination on what constitutes a business entity as well as the premises making up that entity. This rate is not available for residential customers or resale service.

Service under this rate schedule is dependent on the Company procuring and installing necessary metering equipment and may not be available to premises where multiple delivery points on contiguous properties are not currently combined under contract.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. The Diversity Charge will be computed utilizing actual data or modeled using available sample data from similar entities. Once actual data is available for a twelve month period, the Diversity Charge will be reviewed and may be adjusted. The Diversity Charge will not be less than zero. The Diversity Charge will be computed according to the following formula:

\[
\text{Diversity Charge} = \frac{AC1 - AC2}{12}
\]

Where AC1 = Annual Cost Under Current Rate(s)
AC2 = Annual Cost Projected Under Concurrent Rate

II. Basic Facilities Charge: $170.00 per Premises

III. Demand Charge:

A. Concurrent On-Peak Billing Demand
   1. Summer Months of June-September @ $20.20 per KVA
   2. Non-Summer Months of October-May @ $13.41 per KVA

B. Concurrent Off-Peak Billing Demand
   1. All Off-Peak Billing Demand @ $3.76 per KVA

IV. Energy Charge:

A. On-Peak kWh
   1. Summer Months of June-September @ $0.08602 per kWh
   2. Non-Summer Months of October-May @ $0.05902 per kWh

B. Off-Peak kWh
   1. All Off-Peak @ $0.04471 per kWh

BILLING DEMAND

The concurrent billing demand for the entity will be the maximum integrated 15 minute concurrent demand which may be on a rolling time interval for all the premises' metering points during the calendar month.

For the summer months, the concurrent on-peak billing demand shall be the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month.

For the non-summer months, the concurrent on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated concurrent demand occurring during the on-peak hours of the preceding months.

The concurrent off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute concurrent demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand, or (3) 50 KVA per premises minus the on-peak billing demand.

Effective Upon Approval of the Public Service Commission of South Carolina
Determination of On-Peak and Off Peak Hours

A. On-Peak Hours During Summer Months:
   June-September:
   The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:
   May and October:
   The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   November-April:
   The on-peak non-summer hours are defined as the hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified above as on-peak hours.

Addition or Removal of a Premises

An additional premises may be added subsequent to the initial five (5) year contract without an increase in the diversity charge if the entity extends the existing concurrent contract so that the term extends five (5) years after the addition of the new premises. A premises existing at the time that the entity initially elects to take service under this rate schedule may be added without an extension in the concurrent contract term; however, there will be an increase in the diversity charge as each pre-existing premises is added. If an entity wants to terminate service to a premises under this rate schedule and the same time does not add another premises which includes an extension of the contract term, the Company will determine the appropriate termination charge. Alternatively, if the entity adds an additional premises and prefers not to extend the contract term, the diversity charge will increase accordingly and the entity agrees to reimburse the Company for the total cost of connection to the Company's system if service to the new premises is terminated within five (5) years of the service date.

Adjustment for Fuel and Variable Environmental Costs

Fuel costs of $.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

Storm Damage Component

The energy charges above include a storm damage component of $.00022 per kWh for accumulation of a storm damage reserve.

Billing and Payment Terms

Bills will be calculated on a monthly basis. Each premises will receive an individual information bill and the entity will receive a combined bill summarizing all of the premises. All payments, as well as any credit and collection activities, will be at the entity level. All bills are net and payable when rendered.

Sales and Franchise Tax

For each premises served under this rate, any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body, will be added to the monthly bill.

Metering

Service under this rate will be provided only after the Company procures and installs at each premises metering which has interval data capabilities to allow for the aggregation of demand for each 15 minute interval in the billing period. Each entity may be required to contribute to the cost of metering installed by the Company to qualify for service under this rate. In addition, the entity must provide a dedicated phone line at each metering point.

Term of Contract

The contract terms will depend on the conditions of service above. No contract shall be written for a period of less than five (5) years. A master contract shall be written to include all premises amended as premises are added or deleted.

Special Provisions

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

General Terms and Conditions

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 20

AVAILABLE

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge $ 155.00

II. Demand Charge:

All KVA of Billing Demand @ $ 15.85 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

III. Energy Charge:

First 75,000 kWh @ $ 0.05029 per kWh
Excess over 75,000 kWh @ $ 0.04682 per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00022 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer’s request and with Company Certification of customer’s installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer’s actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:
   The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.
   *Holidays are: Independence Day and Labor Day.

BILLING DEMAND DETERMINATION

Billing Months June Through September
   The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:
   (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday.
   (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
   (3) The contract demand.
   (4) Applicable Rate Minimum.

Billing Months October Through May
   The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:
   (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).
   (2) 60% of the highest demand occurring during the preceding October through May billing period.
   (3) The contract demand.
   (4) Applicable Rate Minimum.

EXCESS BILLING DEMAND

Billing Months June Through September
   The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

RATES PER MONTH

| Excess Billing Demand Applicable to Rate 20 | $ 4.00 per KVA |
| Excess Billing Demand Applicable to Rate 23 | $ 4.00 per KW |

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and a part of these riders.
This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>I. Basic Facilities Charge</strong></td>
<td>$170.00</td>
</tr>
<tr>
<td><strong>II. Demand Charge</strong></td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Biling Demand</td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September @</td>
<td>$20.20 per KVA</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May @</td>
<td>$13.41 per KVA</td>
</tr>
<tr>
<td>B. Off-Peak Billing Demand</td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak Billing Demand @</td>
<td>$3.76 per KVA</td>
</tr>
<tr>
<td><strong>III. Energy Charge</strong></td>
<td></td>
</tr>
<tr>
<td>A. On-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September @</td>
<td>$0.08602 per kWh</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May @</td>
<td>$0.05902 per kWh</td>
</tr>
<tr>
<td>B. Off-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak kWh @</td>
<td>$0.04471 per kWh</td>
</tr>
</tbody>
</table>

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

A. **On-Peak Hours During Summer Months:**
   June-September.
   The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. **On-Peak Hours During Non-Summer Months:**
   May and October:
   The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   November-April:
   The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. **Off-Peak Hours:**
The off-peak hours in any month are defined as all hours not specified as on-peak hours.


Effective Upon Approval of the Public Service Commission of South Carolina
ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $0.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $0.00022 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT
The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina.
AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company’s operation.

RATE PER MONTH

<table>
<thead>
<tr>
<th>I. Basic Facilities Charge:</th>
<th>$ 170.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>II. Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Billing Demand:</td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September @</td>
<td>$ 19.39 per KVA</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May @</td>
<td>$ 12.04 per KVA</td>
</tr>
<tr>
<td>B. Off-Peak Billing Demand</td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak Billing Demand @</td>
<td>$ 3.80 per KVA</td>
</tr>
<tr>
<td>III. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September @</td>
<td>$ 0.08103 per kWh</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May @</td>
<td>$ 0.05557 per kWh</td>
</tr>
<tr>
<td>B. Off-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak @</td>
<td>$ 0.04345 per kWh</td>
</tr>
</tbody>
</table>

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:
   June-September:
   The on-peak summer hours are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:
   May and October:
   The on-peak non-summer hours are defined as the hours between 1:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.*
   November-April:
   The on-peak non-summer hours are defined as these hours between 6:00 a.m. - 12:00 noon and 5:00 p.m. - 9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.

Effective Upon Approval of the Public Service Commission of South Carolina
ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00022 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public Service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.
AVAILABLE

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Basic Facilities Charge:</th>
<th>$ 11.80</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>First 50,000 kWh @</td>
<td>$ 0.0984 per kWh</td>
</tr>
<tr>
<td>Excess over 50,000 kWh @</td>
<td>$ 0.11581 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03682 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
RANGE 23

AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge $1,575.00

II. Demand Charge:
All KW of Billing Demand @ $13.10 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

III. Energy Charge:
All kWh @ $0.04626 per kWh

DISCOUNT

A discount of $0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03646 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00008 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.
This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge: $1,575.00

II. Demand Charge:
   A. On-Peak Billing Demand
      1. Summer Months of June-September @ $16.00 per KW
      2. Non-Summer Months of October-May @ $11.18 per KW
   B. Off-Peak Billing Demand
      1. All Off-Peak Billing Demand @ $4.85 per KW

III. Energy Charge:
   A. On-Peak kWh
      1. Summer Months of June-September @ $0.07667 per kWh
      2. Non-Summer Months of October-May @ $0.05535 per kWh
   B. Off-Peak kWh
      1. All Off-Peak kWh @ $0.04258 per kWh

BILLING DEMAND
The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT
A discount of $0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PeAK HOURS

A. On-Peak Hours During Summer Months:
   June-September:
      The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:
   May and October:
      The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   November-April:
      The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.


Effective Upon Approval of the Public Service Commission of South Carolina
MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03646 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00008 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 25

OVERHEAD FLOODLIGHTING

AVAILABILITY
This rate is available to customers using the Company’s electric service for Overhead Floodlighting.

RATE
All night floodlighting service where fixtures are mounted on Company’s standard wooden poles which are part of Company’s distribution system will be charged for at the following rates:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>30,000 Lumens (MH) (320W)</td>
<td>$24.04</td>
<td>123</td>
</tr>
<tr>
<td>45,000 Lumens (HPS) (400W)</td>
<td>$22.57</td>
<td>158</td>
</tr>
<tr>
<td>110,000 Lumens (Metal Halide) (1,000W)</td>
<td>$48.80</td>
<td>359</td>
</tr>
<tr>
<td>140,000 Lumens (HPS) (1,000W Flood)</td>
<td>$41.38</td>
<td>368</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

- 45,000 Lumens (HPS) (360W) - Retrofit: $22.93, 164 Kwhrs.
- 130,000 Lumens (HPS) (940W) - Retrofit: $40.93, 370 Kwhrs.

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

- 20,000 Lumens (Mercury) (400W): $21.65, 159 Kwhrs.
- 40,000 Lumens (Metal Halide) (400W): $28.40, 159 Kwhrs.
- 55,000 Lumens (Mercury) (1,000W): $35.30, 359 Kwhrs.

<table>
<thead>
<tr>
<th>Cost per month for each additional pole:</th>
</tr>
</thead>
<tbody>
<tr>
<td>25' (Fiberglass)</td>
</tr>
<tr>
<td>30'</td>
</tr>
<tr>
<td>35'</td>
</tr>
<tr>
<td>40'</td>
</tr>
<tr>
<td>45'</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE
When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company’s standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $0.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

TERM OF CONTRACT
The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days’ written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS
The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer’s responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS
The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina.
RATE 26

OVERHEAD PRIVATE STREET LIGHTING

AVAILABILITY

This rate is available to customers using the Company’s electric service for overhead street lighting.

RATE

All night street lighting service where fixtures are mounted on Company’s existing standard wooden poles which are a part of Company’s distribution system will be charged for at the following rates:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$10.24</td>
<td>37</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type</td>
<td>$10.48</td>
<td>57</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Closed Type</td>
<td>$11.88</td>
<td>62</td>
</tr>
<tr>
<td>30,000 Lumens (MH) (320W) Closed Type</td>
<td>$18.30</td>
<td>123</td>
</tr>
<tr>
<td>50,000 Lumens (HPS) (400W) Closed Type</td>
<td>$19.68</td>
<td>158</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500 Lumens (HPS) (100W) Open Type</td>
<td>$10.48</td>
<td>38</td>
</tr>
<tr>
<td>9,500 Lumens (HPS) (100W) Closed Type</td>
<td>$10.48</td>
<td>38</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type - Retrofit</td>
<td>$10.48</td>
<td>63</td>
</tr>
<tr>
<td>27,500 Lumens (HPS) (250W) Closed Type</td>
<td>$17.10</td>
<td>102</td>
</tr>
<tr>
<td>45,000 Lumens (HPS) (360W) Closed Type - Retrofit</td>
<td>$19.32</td>
<td>164</td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>Kwhrs. per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>7,500 Lumens (Mercury) (175W) Open Type</td>
<td>$9.62</td>
<td>69</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W) Closed Type</td>
<td>$11.87</td>
<td>69</td>
</tr>
<tr>
<td>10,000 Lumens (Mercury) (250W) Open Type</td>
<td>$14.52</td>
<td>95</td>
</tr>
<tr>
<td>20,000 Lumens (Mercury) (400W) Closed Type</td>
<td>$18.24</td>
<td>159</td>
</tr>
</tbody>
</table>

Cost per month for each additional pole:

- 25' (Fiberglass) $9.95
- 30' $4.65
- 35' $5.10
- 40' $6.50
- 45' $7.75

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company’s standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $ 0.0621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $ 0.0152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days’ written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer’s responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge: $21.15

II. Demand Charge:

A. On-Peak Billing Demand:

1. Summer months of June-September @ $16.70 per KW
2. Non-Summer months of October-May @ $10.44 per KW

B. Off-Peak Billing Demand

1. All Off-Peak Billing Demand @ $3.34 per KW

III. Energy Charge:

A. On-Peak kWh

1. All On-Peak kWh @ $0.01029 per kWh

B. Off-Peak kWh

2. All Off-Peak kWh @ $0.007853 per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.


MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel cost of $0.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

Effective Upon Approval of the Public Service Commission of South Carolina
PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
RESIDENTIAL SUBDIVISION STREET LIGHTING

AVAILABILITY

Available to residential subdivisions located on the Company’s distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

RATE

All night street lighting service where fixtures are mounted on Company’s existing standard wooden poles which are a part of Company’s overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<table>
<thead>
<tr>
<th>Bracket Mounted Luminaries</th>
<th>Lamp Charges per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 light per 8 customers or fraction thereof</td>
<td></td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$2.17 per customer</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type</td>
<td>$2.20 per customer</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) - Retrofit</td>
<td>$2.20 per customer</td>
</tr>
</tbody>
</table>

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>Bracket Mounted Luminaries</th>
<th>Lamp Charges per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 light per 4 customers or fraction thereof</td>
<td></td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$4.35 per customer</td>
</tr>
<tr>
<td>1 light per 3 customers or fraction thereof</td>
<td></td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$5.80 per customer</td>
</tr>
<tr>
<td>1 light per 2 customers or fraction thereof</td>
<td></td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$8.70 per customer</td>
</tr>
</tbody>
</table>

All night street lighting service in subdivisions being served from Company’s underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<table>
<thead>
<tr>
<th>Post-Top Mounted Luminaries</th>
<th>Traditional Lamp Charges per Month</th>
<th>Modern Lamp Charges per Month</th>
<th>Classic Lamp Charges per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 light per 6 customers or fraction thereof</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W)</td>
<td>$3.95</td>
<td>$3.95</td>
<td>$4.62</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) - Retrofit</td>
<td>$6.04</td>
<td>$6.04</td>
<td>$7.10</td>
</tr>
<tr>
<td>1 light per 4 customers or fraction thereof</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W)</td>
<td>$5.93</td>
<td>$5.93</td>
<td>$6.93</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) - Retrofit</td>
<td>$6.04</td>
<td>$6.04</td>
<td>$7.10</td>
</tr>
</tbody>
</table>

The following fixture is available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>Post-Top Mounted Luminaries</th>
<th>Traditional Lamp Charges per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500 Lumens (HPS) (100W) - Traditional</td>
<td>$4.03 per customer</td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

Open Type Globe - 1 light per 8 customers or fraction thereof

| 7,500 Lumens (Mercury) (175W) Open Type | $2.10 per customer |
| 7,500 Lumens (Mercury) (175W) Closed Type | $2.38 per customer |

Open Type Globe - 1 light per 4 customers or fraction thereof

| 7,500 Lumens (Mercury) (175W) Open Type | $4.19 per customer |
| 7,500 Lumens (Mercury) (175W) Closed Type | $4.76 per customer |

Open Type Globe - 1 light per 3 customers or fraction thereof

| 7,500 Lumens (Mercury) (175W) Open Type | $5.59 per customer |
| 7,500 Lumens (Mercury) (175W) Closed Type | $6.34 per customer |

Open Type Globe - 1 light per 2 customers or fraction thereof

| 7,500 Lumens (Mercury) (175W) Open Type | $8.39 per customer |
| 7,500 Lumens (Mercury) (175W) Closed Type | $9.51 per customer |

Effective Upon Approval of the Public Service Commission of South Carolina.
RESIDENTIAL SUBDIVISION STREET LIGHTING

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $0.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

<table>
<thead>
<tr>
<th>Name of Customer</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>State Line Accounts*</td>
<td>23</td>
</tr>
</tbody>
</table>

U. S. Department of Energy
Savannah River Operations

Base Contract

**Demand Charge:**

- **Basic Facility Charge:** $1,575.00
- **First 20,000 Kw:** $11.14 per KW
- **Excess over 20,000 Kw:** $13.10 per KW

**Energy Charge:**

- **All KWhr. @:** $0.04626 per kWh

INTERNATIONAL PAPER
Eastover Mills

**Economy Power Rate**

**Administrative Charges:** $1,575.00 per month

**On-Peak Energy Charge:**

- Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus $0.01223 per kWh

**Off-Peak Energy Charge:**

- Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus $0.00672 per kWh

- **Excess Demand Charge:** $18.00 per KW

**Standby Power Rate**

**Demand Charge:**

- **On-peak June-September:** $0.35836 per KW/Day
- **On-peak October-May:** $0.19989 per KW/Day
- **Off-peak:** $0.13973 per KW/Day

**Energy Charge:**

- Same as that for Economy Power above

- **Excess Demand Charge:** $18.00 per KW

Effective Upon Approval of the Public Service Commission of South Carolina
SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

INTERNATIONAL PAPER - continued

<table>
<thead>
<tr>
<th>Maintenance Power Rate</th>
<th>Demand Charge: $ 0.41096 per KW/Day</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Energy Charge: $ 0.04626 per kWh</td>
</tr>
<tr>
<td></td>
<td>Company Provided KVAR $ 0.14773 per KVAR</td>
</tr>
</tbody>
</table>

Contracted lighting, signal and roadway lighting, etc.

Increase 3.69 Percent

After contractual (1925 and 1955) adjustments

Note:
1. Fuel costs of $.03546 per kWh are included in the Energy Charge and subject to adjustment by order of the Public Service Commission of South Carolina.

2. The Energy Charges above include a storm damage component of $.00008 per kWh for accumulation of a storm damage reserve except contracted lighting, including signal and roadway lighting, which is $.00152 per kWh.

Effective Upon Approval of the Public Service Commission of South Carolina
Listed are the proposed electric rate schedules included as follows:

<table>
<thead>
<tr>
<th>Rate</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Good Cents Residential Service (Closed)</td>
</tr>
<tr>
<td>2</td>
<td>Low Use Residential Service</td>
</tr>
<tr>
<td>3</td>
<td>Municipal Power Service</td>
</tr>
<tr>
<td>5</td>
<td>Time-of-Use Residential Service</td>
</tr>
<tr>
<td>6</td>
<td>Energy Saver / Conservation Residential Service</td>
</tr>
<tr>
<td>7</td>
<td>Time-of-Use Demand Residential Service</td>
</tr>
<tr>
<td>8</td>
<td>Residential Service</td>
</tr>
<tr>
<td>9</td>
<td>General Service</td>
</tr>
<tr>
<td>10</td>
<td>Small Construction Service</td>
</tr>
<tr>
<td>11</td>
<td>Irrigation Service</td>
</tr>
<tr>
<td>12</td>
<td>Church Service</td>
</tr>
<tr>
<td>13</td>
<td>Municipal Lighting Service</td>
</tr>
<tr>
<td>14</td>
<td>Farm Service</td>
</tr>
<tr>
<td>15</td>
<td>Supplementary and Standby Service</td>
</tr>
<tr>
<td>16</td>
<td>Time-of-Use General Service</td>
</tr>
<tr>
<td>17</td>
<td>Municipal Street Lighting</td>
</tr>
<tr>
<td>18</td>
<td>Underground Street Lighting</td>
</tr>
<tr>
<td>19</td>
<td>Concurrent Demand Time-of-Use General Service</td>
</tr>
<tr>
<td>20</td>
<td>Medium General Service</td>
</tr>
<tr>
<td>21</td>
<td>Rider to Rates 20 and 23 – Service for Cool Thermal Storage</td>
</tr>
<tr>
<td>21A</td>
<td>General Service Time-of-Use Demand</td>
</tr>
<tr>
<td>22</td>
<td>Experimental Program – General Service Time-of-Use Demand</td>
</tr>
<tr>
<td>23</td>
<td>School Service</td>
</tr>
<tr>
<td>24</td>
<td>Industrial Power Service</td>
</tr>
<tr>
<td>25</td>
<td>Large General Service Time-of-Use</td>
</tr>
<tr>
<td>26</td>
<td>Overhead Floodlighting</td>
</tr>
<tr>
<td>27</td>
<td>Overhead Private Street Lighting</td>
</tr>
<tr>
<td>28</td>
<td>Small General Service Time-of-Use Demand (Experimental)</td>
</tr>
<tr>
<td></td>
<td>Residential Subdivision Street Lighting</td>
</tr>
<tr>
<td></td>
<td>Contract Rates</td>
</tr>
</tbody>
</table>
SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 1

RESIDENTIAL SERVICE
GOOD CENTS RATE

AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Summer (Billing Months)</th>
<th>Winter (Billing Months)</th>
</tr>
</thead>
<tbody>
<tr>
<td>June-September</td>
<td>October-May</td>
</tr>
</tbody>
</table>

Basic Facilities Charge: $9.00

Plus Energy Charge:

First 800 kWh @ $0.11276 per kWh

Excess over 800 kWh @ $0.12403 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina.
SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 2

LOW USE RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.

2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.

3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.

4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge</td>
<td>$9.00</td>
</tr>
<tr>
<td>Plus Energy Charge</td>
<td>$0.08575 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of $.00043 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina
RATE 3  MUNICIPAL POWER SERVICE

AVAILABILITY
This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Basic Facilities Charge</th>
<th>$ 18.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plus Energy Charge:</td>
<td>$ 0.10047 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
The energy charges above include a storm damage component of $.00038 per kWh for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT
Contracts shall be written for a period of not less than ten (10) years. Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public Service Commission of South Carolina