Progress Energy

May 30, 2008

Mr. John Flitter
State of South Carolina
Office of Regulatory Staff
P.O. Box 11263
Columbia, South Carolina 29201

RE: Docket No. 2006-176-E

Dear Mr. Flitter:

Please find enclosed the April 2008 monthly fuel report for Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc.

If you should have any questions, please feel free to call me at (919) 546-6367.

Sincerely,

Len S. Anthony/mhm

Len S. Anthony
General Counsel – Progress Energy Carolinas

Enclosures

cc: Mr. Scott Elliott
Mr. Garrett Stone
Mr. Gary Walsh
SC Public Service Commission

255417

Progress Energy Service Company, LLC
P.O. Box 1551
Raleigh, NC 27602

PROGRESS ENERGY CAROLINAS, INC.

NO. 2 OIL STOCK REPORT

END OF APRIL 2008

LOCATION	Capacity Gallons	Inventory Gallons	Boiler Light/Off Projected Burn Next Month (gallons)	IC at Full Load (gals/hr)
Asheville	3,600,000	3,210,152	10,000	28,000
Blewett	850,000	822,510		8,160
Brunswick	320,200	191,015		
Cape Fear	500,000	444,987	11,500	8,036
Charlotte	3,000,000	2,833,633		
Darlington	11,000,000	10,170,971		87,000
Greensboro	2,000,000	1,269,311		
Harris	570,000	246,486		
Lee	750,000	727,732	66,000	15,200
Mayo	375,000	284,835	90,600	
Morehead	105,000	89,976		1,724
North Augusta	1,000,000	294,924		
Richmond	6,000,000	5,280,079		72,000
Robinson	150,000	124,332		2,655
Roxboro	700,000	455,117	178,200	1,727
Selma	3,000,000	2,812,055		
Spartanburg	693,420	670,572		
Sutton	570,000	529,369	73,800	3,319
Wayne County	9,400,000	8,236,997		58,046
Weatherspoon	765,000	678,292	10,500	15,072
TOTAL	**45,348,620**	**39,373,345**	**440,600**	**300,939**

FUELWORX - FUELS MANAGEMENT SYSTEM

Progress Energy Carolinas, Inc.

Contract Oil Receipts - NET

For April 2008

PLANT	VENDOR	QUANTITY	TOTAL COST	UNIT COST
Asheville	N/A	16,932.00	$2,989.53	$0.18
Blewett	N/A	1,022.00	$0.00	$0.00
Broad River	N/A	(5,029.40)	$0.00	$0.00
Brunswick	N/A	7,519.00	$945.86	$0.13
Cape Fear	N/A	187.00	$0.00	$0.00
Cape Fear	Petroleum Traders	0.00	$525.49	$0.00
Darlington	N/A	(71,699.00)	($149,216.73)	$0.00
Harris	N/A	106.00	$1,849.75	$17.45
Lee	N/A	(5,829.00)	$0.00	$0.00
Lee	Petroleum Traders	82,573.00	$273,979.03	$3.32
Mayo	N/A	0.00	$1,080.86	$0.00
Mayo	Reliable Tank Line	82,279.15	$197,197.15	$2.40
Morehead	N/A	217.00	$0.00	$0.00
Richmond County	N/A	657.00	$0.00	$0.00
Robinson	N/A	0.00	$6,158.92	$0.00
Roxboro 1-2-3	N/A	(18,731.00)	($33,203.33)	$0.00
Roxboro 1-2-3	Reliable Tank Line	67,483.00	$159,597.75	$2.37
Sutton	Amerada Hess Corporation	52,207.00	$183,434.77	$3.51
Sutton	N/A	6,745.00	$15,369.32	$2.28
Wayne County	N/A	20,717.00	$0.00	$0.00
Weatherspoon	N/A	3,356.00	$0.00	$0.00

N/A represents inventory transfers from storage facilities and/or inventory adjustments.
Roxboro 4 is not shown on this schedule as the amounts received are transfers from Roxboro 1-2-3 and not from a third party.

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail Fuel Adjustment Expense
April 2008

Fossil Fuel	$	84,348,925.73
Nuclear		7,747,519.09
Purchased Power		7,254,325.23
Sub-Total	$	99,350,770.05
Less: Inter-Company Sales		17,040,592.90
Net Fuel Cost	$	82,310,177.15
Total System MWH Sales		3,944,214.7
Cost/KWH Sales		0.02087

Emission Allowances $ (Includes net proceeds) (Account 509)	$	1,543,445.46
Ammonia/Urea (Account 5020001)		821,150.62
Limestone/Lime (Account 5020002)		410,428.96
Sub-Total	$	2,775,025.04
Less: Inter-Company Sales		608,461.89
Net Environmental Cost	$	2,166,563.15
S.C. Retail MWH Sales		507,837.7
Total System MWH Sales		3,944,214.7
S.C. Allocation Factor of Total Environmental Costs		0.12880
S.C. Share of Total Environmental Costs	$	279,053.33

PROGRESS ENERGY CAROLINAS, INC.

Fossil Fuel Cost
April 2008

Steam Electric (Issued from Account 151)		
Coal	$	79,814,243.76
#2 Oil		569,256.02
Natural Gas		-
Total Steam Electric	$	80,383,499.78
I.C. Turbines (Issued from Account 151)		
Oil	$	148,530.14
Natural Gas		3,816,895.81
Total I.C. Turbines	$	3,965,425.95
Total Fossil Fuel (Issued from Account 151)	$	84,348,925.73
Less: Sales to Other Companies		17,649,054.79
Total Fossil Fuel for Billing Factor	$	66,699,870.94
Total Fossil Fuel (Accounts 501 & 547)	$	84,994,348.92
Less: Labor and Miscellaneous		645,423.19
	$	84,348,925.73
MWH Generated by Fossil Fuel		2,499,503
Less: Sales to Other Companies		437,923
Fossil Generation for Billing Factor		2,061,580
Total MWH Sales		3,944,214.7

PROGRESS ENERGY CAROLINAS, INC.

Fuel Cost - Statistics

Month Of: April 2008

To: South Carolina Public Service Commission

1. Types of Generation

	MWH	Percentage
Fossil	2,499,503	59.36 %
Nuclear	1,653,754	39.28 %
Hydro	57,290	1.36 %
TOTAL	4,210,547	100.00 %

2. System Average Fossil Generating Plant Efficiency (Heat Rate) 10,392

3. Average Heat Content of Coal Burned (BTU per Pound) 12,279

4. Coal Received :

	Percent	Cents/MBTU
Contract	87.60	304.91
Spot	12.40	395.64

Analysis of Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations
Joint Ownership: NET
Report Period: 200804 - Period Ending 04/30/2008

	Month To Date Spot	Year To Date Spot	Month To Date Term	Year To Date Term	Month To Date System	Year To Date System
Tons:	124,376.56	764,779.31	878,361.73	3,121,229.55	1,002,738.29	3,886,008.86
Percent Total:	12.40%	19.68%	87.60%	80.32%	100.00%	100.00%
Coal Cost:	$9,868,396.25	$47,441,135.94	$45,029,894.14	$161,306,030.28	$54,898,290.39	$208,747,166.22
Coal Unit Cost:	$79.34	$62.03	$51.27	$51.68	$54.75	$53.72
Freight Cost:	$2,261,860.13	$15,227,414.61	$20,762,620.98	$72,626,872.51	$23,024,481.11	$87,854,287.13
Freight Unit Cost:	$18.19	$19.91	$23.64	$23.27	$22.96	$22.61
Total Cost:	$12,130,256.38	$62,668,550.55	$65,792,515.12	$233,932,902.79	$77,922,771.50	$296,601,453.34
Received Cost:	$97.53	$81.94	$74.90	$74.95	$77.71	$76.33
Quality:	12,325	12,323	12,282	12,298	12,288	12,303
Cents / MBTU:	395.64	332.51	304.91	304.69	316.20	310.17
Equiv Cost 12000 BTU:	$76.77	$59.89	$49.53	$49.86	$52.93	$51.83
Total MBTU:	3,065,973.57	18,847,399.40	21,577,762.76	76,777,822.64	24,643,736.33	95,625,971.51

Total Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations 200804 - Period Ending 04/30/2008
Joint Ownership: NET

Facility	Tons Received	Total Cost	As Received BTU/LB	Received Cost	Cents / MBTU	MBTU
Asheville	99,324.29	$7,395,912.11	12,216	$74.46	304.77	2,426,727.33
Cape Fear	65,733.35	$5,072,042.18	12,324	$77.16	313.06	1,620,168.52
Lee	44,133.63	$3,565,740.80	12,231	$80.79	330.29	1,079,589.57
Mayo	84,122.19	$7,086,839.48	12,108	$84.24	347.88	2,037,179.55
Robinson	21,635.45	$2,307,210.62	12,668	$106.64	420.91	548,142.46
Roxboro 1-2-3	345,102.13	$26,013,852.26	12,263	$75.38	307.35	8,464,000.63
Roxboro 4	150,312.99	$11,638,532.87	12,390	$77.43	312.45	3,724,899.17
Sutton	148,955.62	$11,152,075.17	12,415	$74.87	301.52	3,698,628.39
Weatherspoon	43,418.65	$3,690,566.01	12,027	$85.00	353.37	1,044,400.71
System Totals:	1,002,738.29	$77,922,771.50	12,288	$77.71	316.20	24,643,736.33
Roxboro 1- 4 Totals:	495,415.12	$37,652,385.13	12,302	$76.00	308.91	12,188,899.80

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Fuel Revenue and Expenses

Actual

	November 2007	December 2007	January 2008	February 2008	March 2008	April 2008
Sales (KWH)	512,741,056	513,703,214	592,113,342	608,422,958	487,861,612	507,837,688
Fuel Cost	0.01831	0.02142	0.02526	0.01777	0.02240	0.02087
Fuel Recovery Rate	0.02651	0.02651	0.02651	0.02651	0.02651	0.02651
Revenue Required	9,388,289	11,003,523	14,956,783	10,811,676	10,928,100	10,598,573
Revenue Billed	13,592,765	13,618,272	15,696,925	16,129,293	12,933,211	13,462,777
Over (Under) Recovery	4,204,476	2,614,749	740,142	5,317,617	2,005,111	2,864,204
Accounting Adjustment						
Interest	(207)					
Cumulative Recovery	(23,154,658)	(20,539,909)	(19,799,767)	(14,482,150)	(12,477,039)	(9,612,835)

Estimate

	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008
Sales (KWH)	527,648,657	598,332,062	646,724,068	682,825,284	620,924,543	547,851,960
Fuel Cost	0.02435	0.02956	0.03586	0.03164	0.02493	0.02837
Fuel Recovery Rate *	0.02651	0.02651	0.03151	0.03151	0.03151	0.03151
Revenue Required	12,848,245	17,686,696	23,191,525	21,604,592	15,479,649	15,542,560
Revenue Billed	13,987,966	15,861,783	20,378,275	21,515,825	19,565,332	17,262,815
Over (Under) Recovery	1,139,721	(1,824,913)	(2,813,250)	(88,767)	4,085,683	1,720,255
Cumulative Recovery	(8,473,114)	(10,298,027)	(13,111,277)	(13,200,044)	(9,114,361)	(7,394,106)

* - Approved rate is currently $.02651. Rate filed in Docket 2008 1-E is $.03151 and is subject to approval.

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Environmental Revenue and Expenses

Actual

	November 2007	December 2007	January 2008	February 2008	March 2008	April 2008
SC Sales (kwh)	165,070,968	197,202,742	245,189,548	247,770,968	160,803,226	162,251,613
Recovery Rate (kwh) *	$0.00031	$0.00031	$0.00031	$0.00031	$0.00031	$0.00031
Sales Recovery	51,172	61,133	76,009	76,809	49,849	50,298
Demand Units	687,988	652,825	704,717	697,900	670,988	669,663
Demand Rate	0.08	0.08	0.08	0.08	0.08	0.08
Demand Recovery	55,039	52,226	56,377	55,832	53,679	53,573
Total Recovery	106,211	113,359	132,386	132,641	103,528	103,871
Jurisdictional Costs	3,894	100,685	291,640	226,438	252,911	279,053
Over/(Under) Recovery	102,317	12,674	(159,254)	(93,797)	(149,383)	(175,182)
Adjustment						
Cumulative Recovery	(944,536)	(931,862)	(1,091,116)	(1,184,913)	(1,334,296)	(1,509,478)

Estimate

	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008
SC Sales (kwh)	167,244,798	232,817,203	282,623,575	271,742,323	205,881,874	164,521,475
Recovery Rate (kwh) *	$0.00031	$0.00031	$0.00116	$0.00116	$0.00116	$0.00116
Sales Recovery	51,846	72,173	327,971	315,344	238,916	190,919
Demand Units	778,241	774,466	815,449	805,547	801,814	752,903
Demand Rate **	0.08	0.08	0.26	0.26	$0.26	0.26
Demand Recovery	62,259	61,957	214,314	211,712	210,731	197,876
Total Recovery	114,105	134,130	542,285	527,056	449,647	388,795
Jurisdictional Costs	285,520	391,535	472,955	469,235	373,357	365,292
Over/(Under) Recovery	(171,415)	(257,405)	69,330	57,821	76,290	23,503
Cumulative Recovery	(1,680,893)	(1,938,298)	(1,868,968)	(1,811,147)	(1,734,857)	(1,711,354)

* - Rate is $.00031 for residential and $.00030 for general service. Rates subject to change on July 1, 2008 in Docket 2008-1-E. Rates filed in Docket 2008-1-E are $.00115 for residential and $.00125 for general service.

** - Demand rate filed in Docket No. 2008-1-E is $.26.

PROGRESS ENERGY CAROLINAS, INC.

ANALYSIS OF ISSUES FROM ACCOUNT 151 TO 5013 & 5473 (NET)

April 2008

	5013 COAL	5013 #2 OIL	5013 NAT. GAS	5013 TOTAL	5473 #2 OIL	5473 NAT. GAS	5473 TOTAL	5013 & 5473 TOTAL
CAPE FEAR	4,849,534.53	1,542.90		$ 4,851,077.43	0.00		$ -	$ 4,851,077.43
WEATHERSPOON	2,391,967.58	30,860.99		2,422,828.57	6,020.55	299.30	6,319.85	2,429,148.42
LEE	6,178,268.49	97,369.42		6,275,637.91	0.00		0.00	6,275,637.91
SUTTON	9,330,495.76	107,915.67		9,438,411.43	0.00	0.00	0.00	9,438,411.43
ROBINSON	2,416,615.79	8,490.35		2,425,106.14	0.00	0.00	0.00	2,425,106.14
ASHEVILLE	6,094,498.95	57,535.69	0.00	6,152,034.64	88,365.62	63,660.74	152,026.36	6,304,061.00
ROXBORO NET	38,521,867.22	189,875.08		38,711,742.30	0.00		0.00	38,711,742.30
MAYO NET	10,030,995.44	75,665.92		10,106,661.36			0.00	10,106,661.36
DARLINGTON COUNTY					31,555.16	521,689.69	553,244.85	553,244.85
MOREHEAD CITY					0.00		0.00	0.00
BLEWETT					2,091.66		2,091.66	2,091.66
WAYNE COUNTY					0.00	9,257.98	9,257.98	9,257.98
RICHMOND COUNTY					20,497.15	3,221,988.10	3,242,485.25	3,242,485.25
TOTAL NET	$ 79,814,243.76	$ 569,256.02	$ -	$ 80,383,499.78	$ 148,530.14	$ 3,816,895.81	$ 3,965,425.95	$ 84,348,925.73

BRUNSWICK NUCLEAR FUEL UNIT #1	7,786.09
BRUNSWICK NUCLEAR FUEL UNIT #2	2,738,077.15
ROBINSON NUCLEAR FUEL UNIT #2	2,398,437.73
HARRIS NUCLEAR FUEL UNIT #1	2,603,218.22
TOTAL NUCLEAR FUEL	$ 7,747,519.19

PROGRESS ENERGY CAROLINAS, INC.
PAGE 11
MONTH OF APRIL 2008

GENERATION, PURCHASED POWER, WHEELED POWER, ENERGY TRANSFERS AND OTHER STATISTICS

1			CURRENT MONTH		12 MONTHS ENDED CURRENT MONTH	
2 3			THIS YEAR	INCR OVER LAST YEAR	THIS YEAR	INCR OVER LAST YEAR
4	Net Power Generation:					
5	Steam Power	KWH	2,484,525,701	235,711,796	30,979,227,538	1,970,682,985
6	Nuclear Power	KWH	1,653,754,675	350,428,893	24,763,389,544	841,668,659
7	Hydro-Electric	KWH	57,290,000	3,788,000	377,600,000	(242,751,000)
8	Other Power	KWH	14,977,000	(282,006,000)	2,650,620,000	77,265,000
9	Total Net Power Generation	KWH	4,210,547,376	307,922,689	58,770,837,082	2,646,865,644
10	Purchased Power	KWH	211,682,046	(147,098,786)	3,574,476,137	(747,858,085)
11	Wheeled Power:					
12	Received:					
13	For Others	KWH	129,552,000	10,855,000	1,854,100,000	153,066,000
14	For SEPA Pref. Customers	KWH	16,902,000	(8,259,000)	95,054,000	(83,040,000)
15	Total Wheeled Power Received	KWH	146,454,000	2,596,000	1,949,154,000	70,026,000
16	Delivered:					
17	To Others	KWH	127,359,000	10,691,000	1,838,965,000	152,278,000
18	To SEPA Pref. Customers	KWH	16,118,180	(6,436,180)	88,897,680	(77,759,620)
19	Total Wheeled Power Delivered	KWH	143,477,180	4,254,820	1,927,862,680	74,518,380
20	Total Net Wheeled Power	KWH	2,976,820	(1,658,820)	21,291,320	(4,492,380)
21	Transfers of Energy:					
22	Received	KWH	114,904,000	(34,890,000)	1,489,483,000	451,385,000
23	Delivered	KWH	117,272,000	(37,069,000)	1,526,742,000	457,333,000
24	Total Net Transfers of Energy	KWH	(2,368,000)	2,179,000	(37,259,000)	(5,948,000)
25	Power Exchanges:					
26	Received	KWH	0	0	0	0
27	Delivered	KWH	0	0	0	0
28	Total Net Power Exchanges	KWH	0	0	0	0
29	Total Net System Input	KWH	4,422,838,242	161,344,083	62,329,345,539	1,888,567,179
30	Total Energy Sales	KWH	4,258,806,494	90,538,223	59,761,161,268	1,416,805,906
31	Company Use	KWH	6,729,684	332,661	76,719,710	4,264,267
32	Inter-Departmental Use	KWH				
33	Total Energy Used by Company	KWH	6,729,684	332,661	76,719,710	4,264,267
34	Energy Unaccounted For	KWH	157,302,064	70,473,199	2,491,464,561	467,497,006
35	Percent Unaccounted For	%	3.56	1.52	4.00	0.65
36	Peak Demand Including Special Contract	KWH	7,957,006	(178,973)	12,008,946	105,066
37	Load Factor Including Special Contract	%	71.36	(0.52)	56.51	1.04
38	Special Contract Transactions:					
39	Purchases from NCEMPA (Included in Line 10)	KWH	0	(36,074,378)	257,057,156	(150,965,872)
40	Purchases from NCEMC (Included in Line 10)	KWH	0	0	0	0
41	Sales to NCEMPA (Included in Line 30)	KWH	184,112,397	3,351,325	2,610,604,854	(86,591,236)
42	Sales to NCEMC (Included in Line 30)	KWH	492,385,229	(5,050,866)	7,132,211,311	570,114,418
43	Memo on Total Combined System:					
44	Power Agency Generation	KWH	340,464,624	(39,739,689)	5,232,494,918	158,037,356
45	Peak Demand	KWH	8,493,000	(302,000)	12,656,000	160,000
46	Load Factor	%	73.75	1.35	58.51	0.96

TOTAL FUEL REPORT - CENTS/MBTU

PLANT - TYPE OF FUEL	FOSSIL STEAM PLANTS	I.C. TURBINES	TOTAL FOSSIL FUEL	NUCLEAR PLANTS	TOTAL ALL FUELS
CAPE FEAR:					
COAL	270.34		270.34		270.34
OIL	1,600.52	0.00	1,600.52		1,600.52
TOTAL	270.41	0.00	270.41		270.41
WEATHERSPOON:					
COAL	305.48		305.48		305.48
OIL	1,606.66	1,608.96	1,607.03		1,607.03
NATURAL GAS		0.00	0.00		0.00
TOTAL	308.62	1,688.94	309.27		309.27
LEE:					
COAL	352.76		352.76		352.76
OIL	1,642.33	0.00	1,642.33		1,642.33
TOTAL	357.08	0.00	357.08		357.08
SUTTON:					
COAL	285.19		285.19		285.19
OIL	1,883.88	0.00	1,915.33		1,915.33
NATURAL GAS		0.00	0.00		0.00
TOTAL	287.97	0.00	288.02		288.02
ROBINSON:					
COAL	269.58		269.58		269.58
OIL	1,452.98	0.00	1,452.98		1,452.98
NATURAL GAS		0.00	0.00		0.00
NUCLEAR				43.56	43.56
TOTAL	270.34	0.00	270.34	43.56	74.50
ASHEVILLE:					
COAL	305.55		305.55		305.55
OIL	1,679.84	1,745.02	1,719.35		1,719.35
NATURAL GAS	0.00	12,595.65	12,595.65		12,595.65
TOTAL	307.88	2,716.23	314.76		314.76
ROXBORO 1-3:					
COAL	344.68		344.68		344.68
OIL	1,722.30		1,722.30		1,722.30
TOTAL	345.93		345.93		345.93
ROXBORO 4:					
COAL	270.37		270.37		270.37
OIL	2,531.20		2,531.20		2,531.20
TOTAL	271.83		271.83		271.83
MAYO:					
COAL	321.57		321.57		321.57
OIL	1,586.95		1,586.95		1,586.95
TOTAL	323.49		323.49		323.49
MOREHEAD:					
OIL		0.00	0.00		0.00
DARLINGTON:					
OIL		1,358.41	1,358.41		1,358.41
NATURAL GAS		1,486.90	1,486.90		1,486.90
TOTAL		1,478.08	1,478.08		1,478.08
BLEWETT:					
OIL		887.24	887.24		887.24
WAYNE:					
OIL		0.00	0.00		0.00
NATURAL GAS		1,069.34	1,069.34		1,069.34
TOTAL		1,442.30	1,442.30		1,442.30
RICHMOND:					
OIL		1,119.44	1,119.44		1,119.44
NATURAL GAS		1,960.43	1,960.43		1,960.43
TOTAL		1,949.62	1,949.62		1,949.62
BRUNSWICK:					
NUCLEAR				48.18	48.18
HARRIS:					
NUCLEAR				44.12	44.12
ALL PLANTS:					
COAL	312.55		312.55		312.55
OIL	1,756.14	1,556.72	1,706.92		1,706.92
NATURAL GAS	0.00	1,901.23	1,901.23		1,901.23
NUCLEAR				45.29	45.29
TOTAL	314.37	1,884.01	327.21	45.29	213.57

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MONTH OF APRIL 2008

FUEL STOCKS - COAL TONS

PLANT	TONS BEGINNING OF MONTH	TONS RECEIVED DURING MONTH	TONS CONSUMED DURING MONTH	BALANCE END OF MONTH		
						1
						2
CAPE FEAR	142,431.71	65,733.35	72,318.00	135,847.06		3
WEATHERSPOON	68,144.01	43,418.65	32,474.00	79,088.66		4
LEE	149,508.23	44,133.62	71,638.00	122,003.85		5
SUTTON	185,270.75	148,955.62	132,897.00	201,329.37		6
ROBINSON	63,651.09	21,635.45	36,817.00	48,469.54		7
ASHEVILLE	115,694.32	99,324.28	82,992.00	132,026.60		8
ROXBORO 1-3	461,769.79	345,102.14	346,835.00	460,036.93		9
ROXBORO 4	182,448.13	150,312.99	142,472.82	190,288.30		10
MAYO	241,043.00	84,122.18	129,295.20	195,869.98		11
TOTAL COAL	1,609,961.03	1,002,738.28	1,047,739.02	1,564,960.29		12

RECEIVED FOSSIL FUEL COSTS *

	TOTAL $	CENTS/MBTU			
					1
CAPE FEAR	5,072,042.18	313.06			2
WEATHERSPOON	3,690,566.01	353.37			3
LEE	3,565,740.80	330.29			4
SUTTON	11,152,075.17	301.52			5
ROBINSON	2,307,210.62	420.91			6
ASHEVILLE	7,395,912.11	304.77			7
ROXBORO 1-3	26,013,852.26	307.35			8
ROXBORO 4	11,638,532.87	312.45			9
MAYO	7,086,839.48	347.88			10
TOTAL COAL	77,922,771.50	316.20			11
#2 OIL		2,043.32			12
NATURAL GAS		1,901.23			13
TOTAL FUEL		331.49			15

** includes accruals*

RECEIVED FOSSIL FUEL COSTS
CENTS/MBTU

CURRENT MONTH	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	
							1
COAL TONS	878,361.73	124,376.56	1,002,738.29				2
%	87.60	12.40	100.00				3
CENTS/MBTU	304.91	395.64	316.20	2,043.32	1,901.23	331.49	4
YEAR TO DATE	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	5
COAL TONS	3,121,229.55	764,779.30	3,886,008.85				6
%	80.32	19.68	100.00				7
CENTS/MBTU	304.22	334.08	310.11	1,988.99	1,185.29	354.48	8