Progress Energy

January 28, 2010

Mr. John Flitter
State of South Carolina
Office of Regulatory Staff
P.O. Box 11263
Columbia, South Carolina 29201

RE: Docket No. 2006-176-E

Dear Mr. Flitter:

Please find enclosed the December 2009 monthly fuel report for Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc.

If you should have any questions, please feel free to call me at (919) 546-6367.

Sincerely,

Len S. Anthony/mhm

Len S. Anthony
General Counsel
Progress Energy Carolinas, Inc.

LSA:mhm

Enclosures

cc: Mr. Scott Elliott
Mr. Garrett Stone
Mr. Gary Walsh
SC Public Service Commission

255417

Progress Energy Service Company, LLC
P.O. Box 1551
Raleigh, NC 27602

PROGRESS ENERGY CAROLINAS, INC.

NO. 2 OIL STOCK REPORT

END OF DECEMBER 2009

LOCATION	Capacity Gallons	Inventory Gallons	Boiler Light/Off Projected Burn Next Month (gallons)	IC at Full Load (gals/hr)
Asheville	3,600,000	3,056,414	12,500	28,000
Blewett	850,000	728,978		8,160
Brunswick	320,200	194,545		
Cape Fear	500,000	401,070	5,800	8,036
Charlotte	3,000,000	2,447,307		
Darlington	11,000,000	9,744,837		87,000
Greensboro	2,000,000	1,757,704		
Harris	570,000	263,973		
Lee	750,000	726,669	34,300	15,200
Mayo	375,000	293,239	89,500	
Morehead	105,000	83,255		1,724
North Augusta	1,000,000	0		
Richmond	6,000,000	5,389,451		100,800
Robinson	150,000	130,633	9,000	2,655
Roxboro	700,000	423,408	153,900	
Selma	3,000,000	2,003,227		
Spartanburg	693,420	690,912		
Sutton	570,000	531,000	34,700	7,771
Wayne County	9,400,000	8,244,933		72,679
Weatherspoon	765,000	674,533	2,100	15,072
TOTAL	**45,348,620**	**37,786,088**	**341,800**	**347,097**

FUELWORX - FUELS MANAGEMENT SYSTEM

Progress Energy Carolinas, Inc.

Contract Oil Receipts

For December 2009

PLANT	VENDOR	QUANTITY	TOTAL COST	UNIT COST
Asheville	Mansfield Oil Company of Gainesville Inc.	291,508.00	$593,204.73	$2.03
Asheville	N/A	0.00	$8,006.25	$0.00
Brunswick	N/A	0.00	$11.26	$0.00
Darlington	N/A	0.00	$8,006.25	$0.00
Lee	Mansfield Oil Company of Gainesville Inc.	52,571.00	$109,890.33	$2.09
Mayo	Hilco Transport Inc	146,599.00	$312,708.64	$2.13
Mayo	N/A	0.00	$924.24	$0.00
Richmond County	N/A	0.00	$8,006.25	$0.00
Robinson	Eagle Transport Corporation	7,553.00	$16,654.31	$2.20
Robinson	N/A	0.00	$11.30	$0.00
Roxboro 1-2-3	Hilco Transport Inc	131,094.00	$280,255.12	$2.14
Roxboro 1-2-3	N/A	(23,671.00)	($48,791.17)	$0.00
Sutton	Amerada Hess Corporation	97,578.00	$209,013.57	$2.14
Wayne County	N/A	0.00	$8,006.25	$0.00
Weatherspoon	Petroleum Traders	51,732.00	$102,967.37	$1.99

**N/A represents inventory transfers from storage facilities and/or inventory adjustments.*
**Roxboro 4 is not shown on this schedule as the amounts received are transfers from Roxboro 1-2-3 and not from a third party.*

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail Fuel Adjustment Expense
December 2009

Fossil Fuel	$	131,995,749.99
Nuclear		13,095,790.87
Purchased Power		10,698,574.56
Sub-Total	$	155,790,115.42
Less: Inter-Company Sales		13,912,992.04
Net Fuel Cost	$	141,877,123.38
Total System MWH Sales		4,399,250.1
S.C. Retail MWH Sales		501,209.0
S.C. Allocation Factor of Total Environmental Costs		0.1139
S.C. Share of Total Fuel Costs	$	16,159,804.00
Emission Allowances $ (Includes net proceeds) (Account 509)	$	927,917.66
Ammonia/Urea (Account 5020001)		678,527.74
Limestone/Lime (Account 5020002)		828,749.01
Sub-Total	$	2,435,194.41
Less: Inter-Company Sales		621,740.07
Net Environmental Cost	$	1,813,454.34
S.C. Retail MWH Sales		501,209.0
Total System MWH Sales		4,399,250.1
S.C. Allocation Factor of Total Environmental Costs		0.1139
S.C. Share of Total Environmental Costs	$	206,552.45

PROGRESS ENERGY CAROLINAS, INC.

Fossil Fuel Cost
December 2009

Steam Electric (Issued from Account 151)		
Coal	$	114,608,145.52
#2 Oil		884,258.31
Natural Gas		-
Total Steam Electric	$	115,492,403.83
I.C. Turbines (Issued from Account 151)		
Oil	$	834,932.95
Natural Gas		15,668,413.21
Total I.C. Turbines	$	16,503,346.16
Total Fossil Fuel (Issued from Account 151)	$	131,995,749.99
Less: Sales to Other Companies		14,534,732.11
Total Fossil Fuel for Billing Factor		117,461,017.88
Total Fossil Fuel (Accounts 501 & 547)	$	132,641,703.72
Less: Labor and Miscellaneous		645,953.73
	$	131,995,749.99
MWH Generated by Fossil Fuel		3,021,115
Less: Sales to Other Companies		350,558
Fossil Generation for Billing Factor		2,670,557
Total MWH Sales		4,399,250.1

PROGRESS ENERGY CAROLINAS, INC.

Fuel Cost - Statistics

Month Of: December 2009

To: South Carolina Public Service Commission

1. Types of Generation

	MWH	Percentage
Fossil	3,021,115	56.16 %
Nuclear	2,306,077	42.86 %
Hydro	52,712	0.98 %
TOTAL	5,379,904	100.00 %

2. System Average Fossil Generating Plant Efficiency (Heat Rate) 10,234

3. Average Heat Content of Coal Burned (BTU per Pound) 12,172

4. Coal Received :

	Percent	Cents/MBTU
Contract	99.33	391.55
Spot	0.67	247.13

Analysis of Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations **Report Period:** 200912 - Period Ending 12/31/2009
Joint Ownership: NET

	Month To Date Spot	Year To Date Spot	Month To Date Term	Year To Date Term	Month To Date System	Year To Date System
Tons:	5,269.95	184,640.84	787,072.80	11,561,680.23	792,342.75	11,746,321.07
Percent Total:	0.67%	1.57%	99.33%	98.43%	100.00%	100.00%
Coal Cost:	$333,345.93	$13,330,878.43	$57,696,141.55	$827,627,415.73	$58,029,487.48	$840,958,294.17
Coal Unit Cost:	$63.25	$72.20	$73.30	$71.58	$73.24	$71.59
Freight Cost:	$1,740.00	$2,135,519.82	$18,323,817.87	$259,707,711.43	$18,325,557.87	$261,843,231.25
Freight Unit Cost:	$0.33	$11.57	$23.28	$22.46	$23.13	$22.29
Total Cost:	$335,085.93	$15,466,398.26	$76,019,959.42	$1,087,335,127.16	$76,355,045.35	$1,102,801,525.42
Received Cost:	$63.58	$83.76	$96.59	$94.05	$96.37	$93.88
Quality:	12,865	12,667	12,339	12,311	12,346	12,320
Cents / MBTU:	247.13	330.55	391.55	379.28	390.84	380.69
Equiv Cost 12000 BTU:	$58.98	$67.76	$70.72	$68.57	$70.68	$69.07
Total MBTU:	135,593.65	4,678,966.30	19,415,162.23	286,682,893.90	19,536,031.85	289,661,247.39

Total Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations 200912 - Period Ending 12/31/2009
Joint Ownership: NET

Facility	Tons Received	Total Cost	As Received BTU/LB	Received Cost	Cents / MBTU	MBTU
Asheville	58,429.88	$3,261,587.95	12,697	$55.82	219.82	1,483,739.21
Cape Fear	58,217.18	$6,185,921.86	12,431	$106.26	427.38	1,447,398.35
Lee	42,487.75	$4,595,128.47	12,305	$108.15	439.45	1,045,642.75
Mayo	141,630.41	$13,365,505.36	12,357	$94.37	381.85	3,500,176.79
Robinson	49,009.25	$4,625,695.81	12,361	$94.38	381.77	1,211,641.90
Roxboro 1-2-3	264,315.44	$28,984,689.63	12,296	$109.66	445.90	6,500,267.25
Roxboro 4	104,072.07	$7,092,503.17	12,041	$68.15	283.00	2,506,171.91
Shipyard River Terminal	0.00	$0.00	0	$0.00	-	0.00
Sutton	74,180.78	$8,175,451.10	12,409	$110.21	444.08	1,840,993.69
Weatherspoon	0.00	$68,562.00	0	$0.00	-	0.00
System Totals:	792,342.75	$76,355,045.35	12,346	$96.37	390.84	19,536,031.84
Roxboro 1- 4 Totals:	368,387.51	$36,077,192.79	12,259	$97.93	400.57	9,006,439.16

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Fuel Revenue and Expenses

	Actual					
	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009
Sales (KWH)	594,209,418	604,234,009	521,514,158	495,063,511	465,377,763	501,208,977
Fuel Cost						
Fuel Recovery Rate						
SC Retail %	0.11840	0.11650	0.11350	0.12530	0.12510	0.11390
System Fuel Cost	149,816,267	159,782,837	121,162,773	96,486,680	97,564,601	141,877,123
Revenue Required	17,738,246	18,934,266	13,751,975	12,089,781	12,205,332	16,159,804
Revenue Billed *	17,837,358	18,138,521	15,654,557	14,860,372	13,971,049	15,048,761
Over (Under) Recovery	99,112	(795,745)	1,902,582	2,770,591	1,765,717	(1,111,043)
Accounting Adjustment						
Cumulative Recovery	(6,896,342)	(7,692,087)	(5,789,505)	(3,018,914)	(1,253,197)	(2,364,240)

** Effective July 1, 2009, amounts are net of discounts provided under Residential Energy Conservation Discount Rider RECD-2B.*

	Estimate					
	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010
Sales (KWH)	582,393,000	517,827,000	491,384,000	476,071,000	484,472,000	552,249,000
Fuel Cost	0.02802	0.02630	0.02884	0.02678	0.02926	0.03016
Fuel Recovery Rate	0.03002	0.03002	0.03002	0.03002	0.03002	0.03002
Revenue Required	16,318,852	13,618,850	14,171,515	12,749,181	14,175,651	16,655,830
Revenue Billed	17,483,438	15,545,167	14,751,348	14,291,651	14,543,849	16,578,515
Over (Under) Recovery	1,164,786	1,926,317	579,833	1,542,470	368,198	(77,315)
Cumulative Recovery	(1,199,454)	726,863	1,306,696	2,849,166	3,217,364	3,140,049

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Environmental Revenue and Expenses

Actual

	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009
Total Residential Sales (kwh)	217,846,409	207,770,571	182,815,630	140,253,047	124,303,755	186,316,107
Recovery Rate						
Total Residential Recovery	69,127	65,932	58,004	44,495	39,453	59,155
Residential Non-Conservation Discount Custc	181,328,251	173,065,421	151,760,569	116,138,405	104,041,009	157,170,826
Recovery Rate	$0.00032	$0.00032	$0.00032	$0.00032	$0.00032	$0.00032
Residential Recovery	58,025	55,381	48,563	37,164	33,293	50,295
Residential Conservation Discount Customers	36,518,158	34,705,150	31,055,061	24,114,642	20,262,746	29,145,281
Recovery Rate	$0.00032	$0.00032	$0.00032	$0.00032	$0.00032	$0.00032
Residential Recovery	11,686	11,106	9,938	7,717	6,484	9,326
Conservation Discount	(584)	(555)	(497)	(386)	(324)	(466)
Recovery Net of Discount	11,102	10,551	9,441	7,331	6,160	8,860
General Service Sales (kwh) (Non-Demand)	33,577,073	32,366,898	30,034,386	24,287,175	19,605,704	23,590,663
Recovery Rate	$0.00028	$0.00028	$0.00028	$0.00028	$0.00028	$0.00028
General Service Recovery	9,402	9,063	8,410	6,800	5,490	6,605
Demand Units (kw)	670,866	688,324	673,872	648,768	638,103	631,608
Demand Recovery Rate	0.10	0.10	0.10	0.10	0.10	0.10
Demand Recovery	67,087	68,832	67,387.21	64,876.84	63,810.26	63,160.76
Total Recovery	145,615	143,827	133,801	116,172	108,753	128,920
Jurisdictional Costs	272,288	250,266	124,362	126,236	146,230	206,552
Over/(Under) Recovery	(126,673)	(106,439)	9,439	(10,064)	(37,477)	(77,632)
Adjustment						
Cumulative Recovery	1,055,169	948,729	958,169	948,104	910,628	832,996

Estimate

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010
SC Sales (kwh)	287,698,668	207,907,598	184,103,529	145,837,824	150,820,716	212,487,440
Recovery Rate *	$0.00031	$0.00031	$0.00031	$0.00031	$0.00031	$0.00031
Sales Recovery	89,187	64,451	57,072	45,210	46,754	65,871
Demand Units	724,032	700,928	673,284	669,060	672,400	710,248
Demand Rate	$0.10	$0.10	$0.10	$0.10	$0.10	$0.10
Demand Recovery	72,403	70,093	67,328	66,906	67,240	71,025
Total Recovery	161,590	134,544	124,400	112,116	113,994	136,896
Jurisdictional Costs	207,286	193,328	228,709	184,635	221,965	243,418
Over/(Under) Recovery	(45,696)	(58,784)	(104,309)	(72,519)	(107,971)	(106,522)
Cumulative Recovery	787,300	728,516	624,207	551,688	443,717	337,195

* - Recovery rate beginning July 2009 is $.00032 for residential and $.00028 for general service per Order in Docket No. 2009
The blended rate is $.00031.

PROGRESS ENERGY CAROLINAS, INC.

ANALYSIS OF ISSUES FROM ACCOUNT 151 TO 5013 & 5473 (NET)

December 2009

	5013 COAL	5013 #2 OIL	5013 NAT. GAS	5013 TOTAL	5473 #2 OIL	5473 NAT. GAS	5473 TOTAL	5013 & 5473 TOTAL
CAPE FEAR	6,441,455.66	54,051.79		$ 6,495,507.45	1,643.24		$ 1,643.24	$ 6,497,150.69
WEATHERSPOON	3,210,522.31	72,681.76		3,283,204.07	22,183.81	383.60	22,567.41	3,305,771.48
LEE	10,573,282.46	69,974.50		10,643,256.96	0.00		0.00	10,643,256.96
SUTTON	10,707,319.82	193,349.19		10,900,669.01	0.00	0.00	0.00	10,900,669.01
ROBINSON	4,804,811.11	5,364.74		4,810,175.85	0.00	0.00	0.00	4,810,175.85
ASHEVILLE	6,804,118.12	38,988.16	0.00	6,843,106.28	672,528.10	62,724.84	735,252.94	7,578,359.22
ROXBORO NET	56,496,802.50	282,585.00		56,779,387.50			0.00	56,779,387.50
MAYO NET	15,569,833.54	167,263.17		15,737,096.71			0.00	15,737,096.71
DARLINGTON COUNTY					109,692.92	75,676.76	185,369.68	185,369.68
MOREHEAD CITY					1,289.70		1,289.70	1,289.70
BLEWETT					5,252.83		5,252.83	5,252.83
WAYNE COUNTY					22,342.35	810.00	23,152.35	23,152.35
RICHMOND COUNTY					0.00	15,528,818.01	15,528,818.01	15,528,818.01
TOTAL NET	$ 114,608,145.52	$ 884,258.31	$ -	$ 115,492,403.83	$ 834,932.95	$ 15,668,413.21	$ 16,503,346.16	$ 131,995,749.99

BRUNSWICK NUCLEAR FUEL UNIT #1	3,085,674.38
BRUNSWICK NUCLEAR FUEL UNIT #2	3,485,708.35
ROBINSON NUCLEAR FUEL UNIT #2	2,988,355.52
HARRIS NUCLEAR FUEL UNIT #1	3,536,052.62
TOTAL NUCLEAR FUEL	$ 13,095,790.87

PROGRESS ENERGY CAROLINAS, INC.
PAGE 11
MONTH OF DECEMBER 2009

GENERATION, PURCHASED POWER, WHEELED POWER, ENERGY TRANSFERS AND OTHER STATISTICS

1			CURRENT MONTH		12 MONTHS ENDED CURRENT MONTH	
2 3			THIS YEAR	INCR OVER LAST YEAR	THIS YEAR	INCR OVER LAST YEAR
4	Net Power Generation:					
5	Steam Power	KWH	2,783,644,343	452,432,796	27,261,507,134	(1,101,672,141)
6	Nuclear Power	KWH	2,306,076,913	44,355,938	24,466,580,894	326,122,726
7	Hydro-Electric	KWH	52,712,000	(8,046,000)	651,000,000	221,742,000
8	Other Power	KWH	237,471,000	49,840,000	3,634,089,000	839,552,000
9	Total Net Power Generation	KWH	5,379,904,256	538,582,734	56,013,177,028	285,744,585
10	Purchased Power	KWH	204,244,425	(56,498,658)	3,267,553,380	(1,485,814,544)
11	Wheeled Power:					
12	Received:					
13	For Others	KWH	195,587,000	35,495,000	2,104,704,000	(64,980,000)
14	For SEPA Pref. Customers	KWH	41,146,000	31,532,000	198,722,000	95,351,000
15	Total Wheeled Power Received	KWH	236,733,000	67,027,000	2,303,426,000	30,371,000
16	Delivered:					
17	To Others	KWH	194,874,000	35,379,000	2,098,672,000	(56,893,000)
18	To SEPA Pref. Customers	KWH	38,353,880	29,253,740	186,932,160	88,422,040
19	Total Wheeled Power Delivered	KWH	233,227,880	64,632,740	2,285,604,160	31,529,040
20	Total Net Wheeled Power	KWH	3,505,120	2,394,260	17,821,840	(1,158,040)
21	Transfers of Energy:					
22	Received	KWH	156,187,000	6,899,000	1,581,272,000	(73,663,000)
23	Delivered	KWH	159,878,000	7,133,000	1,616,097,000	(76,423,000)
24	Total Net Transfers of Energy	KWH	(3,691,000)	(234,000)	(34,825,000)	2,760,000
25	Power Exchanges:					
26	Received	KWH	0	0	0	0
27	Delivered	KWH	0	0	0	0
28	Total Net Power Exchanges	KWH	0	0	0	0
29	Total Net System Input	KWH	5,583,962,801	484,244,336	59,263,727,248	(1,198,467,999)
30	Total Energy Sales	KWH	5,381,541,929	344,447,750	56,946,638,046	(1,169,178,593)
31	Company Use	KWH	6,183,744	(564,008)	75,360,171	(2,319,476)
32	Inter-Departmental Use	KWH				
33	Total Energy Used by Company	KWH	6,183,744	(564,008)	75,360,171	(2,319,476)
34	Energy Unaccounted For	KWH	196,237,128	140,360,594	2,241,729,031	(26,969,930)
35	Percent Unaccounted For	%	3.51	2.41	3.78	0.03
36	Peak Demand Including Special Contract	KWH	9,489,966	(476,903)	11,135,979	(463,485)
37	Load Factor Including Special Contract	%	74.12	10.04	59.07	1.53
38	Special Contract Transactions:					
39	Purchases from NCEMPA (Included in Line 10)	KWH	582,168	(857,743)	7,124,810	646,676
40	Purchases from NCEMC (Included in Line 10)	KWH	0	0	0	0
41	Sales to NCEMPA (Included in Line 30)	KWH	136,766,377	15,288,844	2,321,394,388	25,199,089
42	Sales to NCEMC (Included in Line 30)	KWH	670,784,357	34,577,807	7,147,455,827	(209,140,214)
43	Memo on Total Combined System:					
44	Power Agency Generation	KWH	502,014,744	21,410,266	5,063,918,972	(146,786,585)
45	Peak Demand	KWH	10,201,000	(465,000)	11,831,000	(466,000)
46	Load Factor	%	75.81	9.47	60.91	1.31

TOTAL BURNED FUEL COST REPORT (NET OF PA) - CENTS/MBTU

PLANT - TYPE OF FUEL	FOSSIL STEAM PLANTS	I.C. TURBINES	TOTAL FOSSIL FUEL	NUCLEAR PLANTS	TOTAL ALL FUELS
CAPE FEAR:					
COAL	389.70		389.70		389.70
OIL	1,757.71	1,738.88	1,757.15		1,757.15
TOTAL	392.22	1,738.88	392.29		392.29
WEATHERSPOON:					
COAL	457.04		457.04		457.04
OIL	1,534.89	1,522.88	1,532.06		1,532.06
NATURAL GAS		0.00	0.00		0.00
TOTAL	464.19	1,549.21	466.40		466.40
LEE:					
COAL	440.00		440.00		440.00
OIL	1,499.74	0.00	1,499.74		1,499.74
TOTAL	442.05	0.00	442.05		442.05
SUTTON:					
COAL	442.32		442.32		442.32
OIL	1,513.82	0.00	1,524.70		1,524.70
NATURAL GAS		0.00	0.00		0.00
TOTAL	447.91	0.00	447.97		447.97
ROBINSON:					
COAL	441.25		441.25		441.25
OIL	1,566.85	0.00	1,566.85		1,566.85
NATURAL GAS		0.00	0.00		0.00
NUCLEAR				52.21	52.21
TOTAL	441.60	0.00	441.60	52.21	113.42
ASHEVILLE:					
COAL	306.75		306.75		306.75
OIL	1,249.29	1,261.93	1,261.23		1,261.23
NATURAL GAS	0.00	8,871.05	8,871.05		8,871.05
TOTAL	308.06	1,363.32	333.01		333.01
ROXBORO 1-3:					
COAL	405.27		405.27		405.27
OIL	1,561.97		1,561.97		1,561.97
TOTAL	407.03		407.03		407.03
ROXBORO 4:					
COAL	377.04		377.04		377.04
OIL	1,561.07		1,561.07		1,561.07
TOTAL	377.83		377.83		377.83
MAYO:					
COAL	379.34		379.34		379.34
OIL	1,544.55		1,544.55		1,544.55
TOTAL	382.38		382.38		382.38
MOREHEAD:					
OIL		2,600.29	2,600.29		2,600.29
DARLINGTON:					
OIL		1,263.19	1,263.19		1,263.19
NATURAL GAS		845.01	845.01		845.01
TOTAL		1,052.98	1,052.98		1,052.98
BLEWETT:					
OIL		878.49	878.49		878.49
WAYNE:					
OIL		1,450.07	1,450.07		1,450.07
NATURAL GAS		1,738.96	1,738.96		1,738.96
TOTAL		1,462.41	1,462.41		1,462.41
RICHMOND:					
OIL		0.00	0.00		0.00
NATURAL GAS		861.35	861.35		861.35
TOTAL		861.47	861.47		861.47
BRUNSWICK:					
NUCLEAR				55.17	55.17
HARRIS:					
NUCLEAR				57.84	57.84
ALL PLANTS:					
COAL	397.54		397.54		397.54
OIL	1,534.26	1,276.89	1,396.36		1,396.36
NATURAL GAS	0.00	864.52	864.52		864.52
NUCLEAR				55.13	55.13
TOTAL	399.80	879.11	428.96	55.13	265.15

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MONTH OF DECEMBER 2009

FUEL STOCKS - COAL TONS (NET OF PA)

PLANT	TONS BEGINNING OF MONTH	TONS RECEIVED DURING MONTH	TONS CONSUMED DURING MONTH	BALANCE END OF MONTH		
						1
						2
CAPE FEAR	156,505.26	58,217.18	65,499.00	149,223.44		3
WEATHERSPOON	106,265.14	0.00	30,369.00	75,916.14		4
LEE	233,310.02	42,487.75	98,635.00	177,162.77		5
SUTTON	327,498.60	74,180.77	98,677.00	303,002.37		6
ROBINSON	59,171.97	49,009.25	46,451.00	61,730.22		7
ASHEVILLE	221,746.05	58,429.88	91,534.00	188,641.93		8
ROXBORO 1-3	971,968.85	264,315.44	411,127.00	825,157.29		9
ROXBORO 4	371,667.98	104,072.07	179,300.94	296,439.11		10
MAYO	378,432.59	141,630.40	169,006.31	351,056.68		11
TOTAL COAL	2,826,586.46	792,342.74	1,190,599.25	2,428,329.95		12

RECEIVED FOSSIL FUEL COSTS (NET OF PA) *

	TOTAL $	CENTS/MBTU			
					1
CAPE FEAR	6,185,921.86	427.38			2
WEATHERSPOON	68,562.00	0.00			3
LEE	4,595,128.47	439.45			4
SUTTON	8,175,451.10	444.08			5
ROBINSON	4,625,695.81	381.77			6
ASHEVILLE	3,261,587.95	219.82			7
ROXBORO 1-3	26,984,689.63	445.90			8
ROXBORO 4	7,092,503.16	283.00			9
MAYO	13,365,505.36	381.85			10
TOTAL COAL	76,355,045.34	390.84			11
#2 OIL		1,544.67			12
NATURAL GAS		864.52			13
TOTAL FUEL		436.68			15

** includes accruals*

RECEIVED FOSSIL FUEL COSTS (NET OF PA)
CENTS/MBTU

CURRENT MONTH	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	
							1
COAL TONS	787,072.80	5,269.95	792,342.75				2
%	99.33	0.67	100.00				3
CENTS/MBTU	391.55	247.13	390.84	1,544.67	864.52	436.68	4
YEAR TO DATE **	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	5
COAL TONS	11,561,680.23	184,640.84	11,746,321.07				6
%	98.43	1.57	100.00				7
CENTS/MBTU	379.28	330.55	382.81	1,360.49	816.85	427.34	8

*** Year To Date amounts include prior period adjustments*