Duke Energy Carolinas
June 1, 2009 - January 31, 2010
Docket Number 2012-XXX-E
Summary of Vintage 0 Revenue Requirement True-up

Exhibit 1

1 ***Residential EE Rider V0 Revenue Requirement True-up to be applied as reduction (addition) to DSM Deferral Balance***	Exhibit 2, Line 11	**$ (697,704)**	
2 ***Non-Residential EE Rider V0 Revenue Requirement True-up to be applied as reduction (addition) to DSM Deferral Balance***	Exhibit 2, Line 22	**$ 677,625**	
Total Amount of Non-Residential Vintage 0 impacts to be applied to Industrial	Exhibit 2, Line 23		$ 339,661
Total Amount of Non-Residential Vintage 0 impacts to be applied to General	Exhibit 2, Line 24		$ 339,198
Total Amount of Non-Residential Vintage 0 impacts to be applied to Lighting	Exhibit 2, Line 25		$ (1,234)
			$ 677,625

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Calculation of Actual Revenue Requirement and True-up Amount

Exhibit 2

RESIDENTIAL

			June 1, 2009 to December 31, 2009	January 2010	Total Vintage 0
1	EE Avoided Cost Component	Exhibit 4 page 1 & 2, Line 5	$ 936,324	$ 314,639	$ 1,250,963
2	DSM Avoided Cost Component	Exhibit 4 page 1 & 2, Line 6	$ 547,510	$ 65,707	$ 613,217
3	Residential Avoided Cost Revenue Requirement	Line 1 + Line 2			$ 1,864,180
4	Gross Receipts Tax and Regulatory Fee				1.004581
5	Adjusted Residential Avoided Cost Revenue Requirement	Line 3 * Line 4			$ 1,872,720
6	Lost Revenues Vintage 0	Exhibit 7, Line 5 and Line 16	$ 647,411	$ 182,406	$ 829,817
7	Residential Save-A-Watt Revenue Requirement	Line 5 + Line 6			2,702,537
8	Earnings (in excess of cap)	Exhibit 8, Line 27, Col D as credit			$ (338,363)
9	Amount to be Applied as Reduction of DSM Deferral Balance	Line 7 + Line 8			$ 2,364,174
10	Amount Applied to Reduction of DSM Deferral Balance	Docket No. 2011-40-E - Order No. 2012-99			$ 3,061,878
11	True-up to be applied as Reduction/(Addition) to DSM Deferral Balance	Line 9 - Line 10			$ (697,704)

NON-RESIDENTIAL

			June 1, 2009 to December 31, 2009	January 2010	Total Vintage 0
12	EE Avoided Cost Component	Exhibit 4 page 1 & 2, Line 12	$ 1,634,178	$ 763,510	$ 2,397,688
13	DSM Avoided Cost Component	Exhibit 4 page 1 & 2, Line 13	$ 777,433	$ 87,445	$ 864,878
14	Non-Residential Avoided Cost Revenue Requirement	Line 12 + Line 13			$ 3,262,566
15	Gross Receipts Tax and Regulatory Fee				1.004581
16	Adjusted Non-Residential Avoided Cost Revenue Requirement	Line 14 * Line 15			$ 3,277,512
17	Lost Revenues Vintage 0	Exhibit 7, Line 11 and Line 22	$ 311,591	$ 437,408	$ 748,999
18	Non-Residential Save-A-Watt Revenue Requirement	Line 16 + Line 17			4,026,511
19	Earnings (in excess of cap)	Exhibit 8, Line 27, Col E as credit			$ (504,248)
20	Amount to be Applied as Reduction of DSM Deferral Balance	Line 18 + Line 19			$ 3,522,263
21	Amount Applied to Reduction of DSM Deferral Balance	Docket No. 2011-40-E - Order No. 2012-99			$ 2,844,638
22	True-up to be applied as Reduction (Addition) to DSM Deferral Balance	Line 20 - Line 21			$ 677,625
23	Total Amount of Vintage impacts to be applied as reduction (addition) to Industrial	Exhibit 3, line 15			$ 339,661
24	Total Amount of Vintage impacts to be applied as reduction (addition) to General	Exhibit 3, line 16			$ 339,198
25	Total Amount of Vintage impacts to be applied as reduction (addition)to Lighting	Exhibit 3, line 17			$ (1,234)

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Calculation of Application to DSM Deferral Balance - Non-Residential

Exhibit 3

1	Amount of Vintage 0 Revenue Requirement before Earnings Cap Adjustment	Exhibit 2, Line 18	$ 4,026,511
2	Amount to be Applied to Non-Residential Balance for EE Programs	Exhibit 2, (Line 12*Line 15)+ Line 17	$ 3,157,671
3	Amount to be Applied to Industrial for EE Programs	Line 2 * Line 24	$ 1,820,814
4	Amount to be Applied to General for EE Programs	Line 2 * Line 25	$ 1,283,611
5	Amount to be Applied to Lighting for EE Programs	Line 2 * Line 26	$ 53,246
6	Amount to be Applied to Non-Residential Balance for DSM Programs	Exhibit 2 (Line 13 X Line 15)	$ 868,840
7	Amount to be Applied to Industrial for DSM Programs	Line 6 * Line 33	$ 442,609
8	Amount to be Applied to General for DSM Programs	Line 6 * Line 34	$ 426,053
9	Amount to be Applied to Lighting for DSM Programs	Line 6 * Line 35	$ 178
11	Total Amount of Earnings Cap to be Applied to DSM Deferral Balance	Exhibit 2, Line 19	$ (504,248)
	11a Industrial portion	(Line 3 + Line 7/ Line 1) * Line 11	$ (283,453)
	11b General portion	(Line 4 + Line 8/ Line 1) * Line 11	$ (214,105)
	11c Lighting portion	(Line 5 + Line 9/ Line 1) * Line 11	$ (6,690)
	Amount previously applied to DSM Deferral Balance	Exhibit 2, Line 21	$ 2,844,638
12	Amount Applied to Industrial for DSM Programs	Docket No. 2011-40-E - Order No. 2012-99	$ 1,640,309
13	Amount Applied to General for DSM Programs	Docket No. 2011-40-E - Order No. 2012-99	$ 1,156,361
14	Amount Applied to Lighting for DSM Programs	Docket No. 2011-40-E - Order No. 2012-99	$ 47,968
15	Total Amount of Vintage 0 Impacts to be Applied to Industrial	Line 3 + Line 7 + Line 11a-Line 12	$ 339,661
16	Total Amount of Vintage 0 Impacts to be Applied to General	Line 4 + Line 8 + Line 11b-Line 13	$ 339,198
17	Total Amount of Vintage 0 Impacts to be Applied to Lighting	Line 5 + Line 9 + Line 11c-Line 14	$ (1,234)
			$ 677,625

	kWh Sales Non-Residential Breakdown	2009 COS	Class percent of Non-Residential kwh Sales
18	Industrial percent of SC Retail kWh sales	38.99704%	57.54852%
19	General percent of SC Retail kWh sales	27.61725%	40.75519%
20	Lighting percent of SC Retail kWh sales	1.14947%	1.69629%
		67.76376%	100.00000%

	kWh Sales Non-Residential Breakdown	2010 COS	Class percent of Non-Residential kwh Sales
21	Industrial percent of SC Retail kWh sales	38.50563%	58.46600%
22	General percent of SC Retail kWh sales	26.29004%	39.91815%
23	Lighting percent of SC Retail kWh sales	1.06420%	1.61585%
		65.85987%	100.00000%

24	Industrial percent of SC Retail kWh sales	Wtd Avg. 7/8 2009 and 1/8 2010	57.66321%
25	General percent of SC Retail kWh sales	Wtd Avg. 7/8 2009 and 1/8 2010	40.65056%
26	Lighting percent of SC Retail kWh sales	Wtd Avg. 7/8 2009 and 1/8 2010	1.68624%

	Peak Non-Residential Breakdown	2009 COS	Class percent of Non-Residential kw Peak
27	Industrial percent of SC Retail kW	29.97324%	51.08201%
28	General percent of SC Retail kW	28.69094%	48.89665%
29	Lighting percent of SC Retail kW	0.01252%	0.02134%
		58.67670%	100.00000%

	Peak Non-Residential Breakdown	2010 COS	Class percent of Non-Residential kw Peak
30	Industrial percent of SC Retail kW	28.52921%	49.96621%
31	General percent of SC Retail kW	28.55967%	50.01955%
32	Lighting percent of SC Retail kW	0.00813%	0.01424%
		57.09701%	100.00000%

33	Industrial percent of SC Retail kW	Wtd Avg. 7/8 2009 and 1/8 2010	50.94254%
34	General percent of SC Retail kW	Wtd Avg. 7/8 2009 and 1/8 2010	49.03701%
35	Lighting percent of SC Retail kW	Wtd Avg. 7/8 2009 and 1/8 2010	0.02045%

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Load Impacts and Avoided Cost Revenue Requirements by Program

			A	B	C
	System kW Reduction - Summer Peak	System Energy Reduction (kWh)	System Avoided Cost Revenue Requirement	SC Retail kWh Sales Allocation Factor (Exhibit 5, Page 1)	SC Residential Avoided Costs A * B
Residential Programs					
EE Programs (at 55% Avoided Cost)					
1 Residential Energy Assessments	1,056	8,362,759	$ 1,205,167	26.91222%	$ 324,337
2 Smart Saver® for Residential Customers	1,591	12,537,769	$ 2,061,108	26.91222%	$ 554,690
3 Low Income Energy Efficiency and Weatherization Assistance	143	1,353,011	$ 153,618	26.91222%	$ 41,342
4 Energy Efficiency Education Program for Schools	56	303,520	$ 59,287	26.91222%	$ 15,955
5 Total for Residential Conservation Programs	2,846	22,557,059	$ 3,479,180		$ 936,324
				SC Residential Peak Demand Allocation Factor (Exhibit 5, Page 1)	A6 * B6
6 **Total DSM Programs (at 75% Avoided Costs)**	116,058		$ 5,079,738	10.77832%	$ 547,510

	System kW Reduction - Summer Peak	System Energy Reduction (kWh)	System Avoided Cost Revenue Requirement	SC Retail kWh Sales Allocation Factor (Exhibit 5, Page 1)	SC Non-Residential Avoided Costs A * B
Non-Residential Programs					
EE Programs (at 55% Avoided Cost)					
7 Smart Saver® for Non-Residential Customers Lighting	5,262	27,982,076	$ 5,465,871	26.91222%	$ 1,470,987
8 Smart Saver® for Non-Residential Customers Motors	124	623,904	$ 189,576	26.91222%	$ 51,019
9 Smart Saver® for Non-Residential Customers - Energy Star Food Service Products	46	257,532	$ 69,174	26.91222%	$ 18,616
10 Smart Saver® for Non-Residential Customers - HVAC	267	764,514	$ 315,390	26.91222%	$ 84,878
11 Smart Saver® for Non-Residential Customers - Custom Rebate	19	232,611	$ 32,245	26.91222%	$ 8,678
12 Total for Non-Residential Conservation Programs	5,718	29,860,637	$ 6,072,256		$ 1,634,178
				SC Non-Residential Peak Demand Allocation Factor (Exhibit 5, Page 1)	A13* B13
13 **Total DSM Programs (at 75% Avoided Costs)**	116,058		$ 5,079,738	15.30459%	$ 777,433
				SC Retail Peak Demand Allocation Factor (Exhibit 5, Page 1)	A16* B16
Total DSM Program Breakdown					
14 Power Manager (Residential)	57,438	-	$ 3,363,416		
15 Power Share (Non-Residential)	58,620	-	1,716,322		
16 Total DSM	116,058	-	$ 5,079,738	26.08291%	$ 1,324,943

(1) Total System DSM programs allocated to Residential and Non-Residential based on contribution to retail system peak

Duke Energy Carolinas
January 2010
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Load Impacts and Avoided Cost Revenue Requirements by Program

			A	B	C
	System kW Reduction - Summer Peak	System Energy Reduction (kWh)	System Avoided Cost Revenue Requirement	SC Retail kWh Sales Allocation Factor (VO Exhibit 5, Page 2)	SC Residential Avoided Costs A * B
Residential Programs					
EE Programs (at 55% Avoided Cost)					
1 Residential Energy Assessments	565	4,830,499	$ 672,506	27.21216%	$ 183,003
2 Smart Saver® for Residential Customers	278	1,933,180	$ 396,833	27.21216%	$ 107,987
3 Low Income Energy Efficiency and Weatherization Assistance	22	210,906	$ 23,946	27.21216%	$ 6,516
4 Energy Efficiency Education Program for Schools	60	322,323	$ 62,960	27.21216%	$ 17,133
5 Total for Residential Conservation Programs	925	7,296,908	$ 1,156,245		$ 314,639
				SC Residential Peak Demand Allocation Factor (VO Exhibit 5, Page 2)	A6 * B6
6 **Total DSM Programs (at 75% Avoided Costs)**	124,935		$ 609,587	10.77890%	$ 65,707
	System kW Reduction - Summer Peak	System Energy Reduction (kWh)	System Avoided Cost Revenue Requirement	SC Retail kWh Sales Allocation Factor (VO Exhibit 5, Page 2)	SC Non-Residential Avoided Costs A * B
Non-Residential Programs					
EE Programs (at 55% Avoided Cost)					
7 Smart Saver® for Non-Residential Customers Lighting	2,210	11,944,008	$ 2,646,274	27.21216%	$ 720,108
8 Smart Saver® for Non-Residential Customers Motors	51	204,510	$ 66,866	27.21216%	$ 18,196
9 Smart Saver® for Non-Residential Customers - Energy Star Food Service Products	11	49,335	$ 12,606	27.21216%	$ 3,430
10 Smart Saver® for Non-Residential Customers - HVAC	66	202,628	$ 80,023	27.21216%	$ 21,776
11 Smart Saver® for Non-Residential Customers - Custom Rebate	-	-	$ -	27.21216%	$ -
12 Total for Non-Residential Conservation Programs	2,338	12,400,481	$ 2,805,769		$ 763,510
				SC Non-Residential Peak Demand Allocation Factor (VO Exhibit 5, Page 2)	A13* B13
13 **Total DSM Programs (at 75% Avoided Costs)**	124,935		$ 609,587	14.34499%	$ 87,445
				SC Retail Peak Demand Allocation Factor (VO Exhibit 5, Page 2)	A16* B16
Total DSM Program Breakdown					
14 Power Manager (Residential)	-	-	$ -		
15 Power Share (Non-Residential)	124,935	-	609,587		
16 Total DSM	124,935	-	$ 609,587	25.12389%	$ 153,152

(1) Total System DSM programs allocated to Residential and Non-Residential based on contribution to retail system peak

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Allocation Factors

			MWH
Sales Allocator - 2009			
1	NC RetailMWH Sales Allocation	Company Records	53,842,194
2	SC Retail MWH Sales Allocation (Excl. Greenwood)	Company Records	19,847,391
3	Total Retail, Excluding Greenwood	Line 1 + Line 2	73,689,585
4	Greenwood Retail MWH Sales Allocation	Company Records	59,034
5	Total Retail, including Greenwood	Line 3 + Line 4	73,748,619
	Allocation 1 to state based on kWh sales		
6	SC Retail	Line 2 / Line 5	**26.91222%**

			NC MW	SC MW	Total MW
Demand Allocators - 2009					
7	Residential	Company Records	5,281,284	1,679,102	6,960,386
8	Non Residential (SC - Excl. Greenwood)	Company Records	6,218,623	2,384,229	8,602,852
9	Greenwood	Company Records	-	15,281	15,281
10	Total	Line 7 + Line 8+ Line 9	11,499,907	4,078,612	15,578,519
	Allocation 2 to state based on peak demand				
11	SC Retail, Excl. Greenwood	(Line 7, SC + Line 8, SC)/ Line 10 Total	**26.08291%**		
	Allocation 3 SC res vs non-res Peak Demand to retail system peak				
12	SC Residential	Line 7,SC / Line 10 Total	**10.77832%**		
13	SC Non-residential	Line 8, SC / Line 10 Total	**15.30459%**		

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Allocation Factors

			MWH
Sales Allocator - 2010			
1	NC RetailMWH Sales Allocation	Company Records	57,382,346
2	SC Retail MWH Sales Allocation (Excl. Greenwood)	Company Records	21,476,495
3	Total Retail, Excluding Greenwood	Line 1 + Line 2	78,858,841
4	Greenwood Retail MWH Sales Allocation	Company Records	63,588
5	Total Retail, including Greenwood	Line 3 + Line 4	78,922,429
	Allocation 1 to state based on kWh sales		
6	SC Retail	Line 2 / Line 5	**27.21216%**

			NC MW	SC MW	Total MW
Demand Allocators - 2010					
7	Residential	Company Records	5,494,974	1,719,773	7,214,747
8	Non Residential (SC - Excl. Greenwood)	Company Records	6,437,669	2,288,743	8,726,412
9	Greenwood	Company Records	-	13,841	13,841
10	Total	Line 7 + Line 8+ Line 9	11,932,643	4,022,357	15,955,000
	Allocation 2 to state based on peak demand				
11	SC Retail, Excl. Greenwood	(Line 7, SC + Line 8, SC)/ Line 10 Total	**25.12389%**		
	Allocation 3 SC res vs non-res Peak Demand to retail system peak				
12	SC Residential	Line 7,SC / Line 10 Total	**10.77890%**		
13	SC Non-residential	Line 8, SC / Line 10 Total	**14.34499%**		

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Actual Program Costs

Exhibit 6

	System Costs 6/1/2009 - 12/31/2009	Residential	Non-Residential
Energy Efficiency (EE) Programs:			
1 Residential Energy Assessments	$ 1,997,322	$ 1,997,322	
2 Residential Smart Saver	$ 2,600,526	$ 2,600,526	
3 Low Income Services	$ 105,049	$ 105,049	
4 Energy Efficiency Education Schools Program	$ 2,129,968	$ 2,129,968	
5 Nonresidential Energy Assessments	$ 147,237		$ 147,237
6 Nonresidential Smart Saver	$ 1,817,223		$ 1,817,223
7 Subtotal EE Program Costs	$ 8,797,325	$ 6,832,865	$ 1,964,460
Demand-Side Management (DSM) Programs:			
8 Power Manager	$ 2,310,358	$ 2,310,358	
9 Power Share	$ 743,739		$ 743,739
10 Subtotal DSM Program Costs	$ 3,054,097	$ 2,310,358	$ 743,739
11 **Total EE & DSM Program Costs**	**$ 11,851,422**	**$ 9,143,223**	**$ 2,708,199**

	System Costs Month of January 2010	Residential	Non-Residential
Energy Efficiency (EE) Programs:			
12 Residential Energy Assessments	$ (19,738)	$ (19,738)	
13 Residential Smart Saver	$ 141,401	$ 141,401	
14 Low Income Services	$ (24,423)	$ (24,423)	
15 Energy Efficiency Education Schools Program	$ 125,061	$ 125,061	
16 Nonresidential Energy Assessments	$ 64,610		$ 64,610
17 Nonresidential Smart Saver	$ 478,471		$ 478,471
18 Subtotal EE Program Costs	$ 765,382	$ 222,301	$ 543,081
Demand-Side Management (DSM) Programs:			
19 Power Manager	$ 15,275	$ 15,275	
20 Power Share	$ 319,292		$ 319,292
21 Subtotal DSM Program Costs	$ 334,567	$ 15,275	$ 319,292
22 **Total EE & DSM Program Costs**	**$ 1,099,949**	**$ 237,576**	**$ 862,373**
23 **Total EE & DSM Program Costs - Vintage 0**	**$ 12,951,371**		

Exhibit 7

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Actual Lost Revenues by Program

Vintage 0 - 2009 Participation	2009	2010	2011	1 Mth 2012	Total
Residential					
1 Residential Energy Assessments	14,442	111,889	112,583	9,382	248,296
2 Smart Saver® for Residential Customers	25,070	157,407	158,390	13,199	354,066
3 Low Income Energy Efficiency and Weatherization Assistance	2,747	16,074	16,172	1,348	36,341
4 Energy Efficiency Education Program for Schools	300	4,023	4,048	337	8,708
5 Total Lost Revenues	42,559	289,393	291,193	24,266	647,411

Non-Residential	2009	2010	2011	1 Mth 2012	Total
6 Smart Saver® for Non-Residential Customers Lighting	20,879	110,074	111,296	8,899	251,148
7 Smart Saver® for Non-Residential Customers Motors	1,979	9,081	9,068	756	20,884
8 Smart Saver® for Non-Residential Customers - Energy Star Food Service Products	12	142	143	12	309
9 Smart Saver® for Non-Residential Customers - HVAC	823	5,902	6,072	506	13,303
10 Smart Saver® for Non-Residential Customers - Custom Rebate	2,015	11,304	11,657	971	25,947
11 Total Lost Revenues	25,708	136,503	138,236	11,144	311,591

Vintage 0 - January 2010 Participation	2009	2010	2011	1 Mth 2012	Total
Residential					
12 Residential Energy Assessments	-	59,125	59,491	4,958	123,574
13 Smart Saver® for Residential Customers	-	22,945	23,085	1,924	47,954
14 Low Income Energy Efficiency and Weatherization Assistance	-	1,606	1,615	135	3,356
15 Energy Efficiency Education Program for Schools	-	3,599	3,621	302	7,522
16 Total Lost Revenues	-	87,275	87,812	7,319	182,406

Non-Residential	2009	2010	2011	1 Mth 2012	Total
17 Smart Saver® for Non-Residential Customers Lighting	-	205,257	207,897	17,152	430,306
18 Smart Saver® for Non-Residential Customers Motors	-	3,157	3,255	271	6,683
19 Smart Saver® for Non-Residential Customers - Energy Star Food Service Products	-	121	121	10	252
20 Smart Saver® for Non-Residential Customers - HVAC	-	79	81	7	167
21 Smart Saver® for Non-Residential Customers - Custom Rebate	-	-	-	-	-
22 Total Lost Revenues	-	208,614	211,354	17,440	437,408

Duke Energy Carolinas

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Calculation of Earnings Cap

Exhibit 8

		June 1, 2009 - December 31, 2009				January , 2010			
			A	B	C		A	B	C
Total for Conservation Programs		55%	Res	Non Res	Total		Res	Non Res	Total
1 AC Revenues-55%	Exhibit 4, page 1, Lines 5 and 12		$ 3,479,180	$ 6,072,256	$ 9,551,436	Exhibit 4, pg. 2, Lines 5 and 12	$ 1,156,245	$ 2,805,769	$ 3,962,014
2 Program Costs	Exhibit 6, Line 7		$ 6,832,865	$ 1,964,460	$ 8,797,325	Exhibit 6, Line 18	$ 222,301	$ 543,081	$ 765,382
3 Avoided Costs -100%	Line 1 / 55%		$ 6,325,782	$ 11,040,465	$ 17,366,247	Line 1 / 55%	$ 2,102,264	$ 5,101,398	$ 7,203,662
4 Income Before Taxes	Line 1 - Line 2		$ (3,353,685)	$ 4,107,796	$ 754,111	Line 1 - Line 2	$ 933,944	$ 2,262,688	$ 3,196,632
5 Income Taxes	Line 4 * .3825		$ (1,282,785)	$ 1,571,232	$ 288,447	Line 4 * .3825	$ 357,234	$ 865,478	$ 1,222,712
6 Net Income	Line 4 - Line 5		$ (2,070,900)	$ 2,536,564	$ 465,664	Line 4 - Line 5	$ 576,710	$ 1,397,210	$ 1,973,920
Total for DSM Programs		75%	Res	Non Res	Total		Res	Non Res	Total
7 AC Revenues-75%	Exhibit 4, page 1, Lines 14 and 15		$ 3,363,416	$ 1,716,322	$ 5,079,738	Exhibit 4, page 2, Lines 14 and 15	$ -	$ 609,587	$ 609,587
8 Program Costs	Exhibit 6, Line 10		$ 2,310,358	$ 743,739	$ 3,054,097	Exhibit 6, Line 21	$ 15,275	$ 319,292	$ 334,567
9 Avoided Costs -100%	Line 7 / 75%		$ 4,484,555	$ 2,288,429	$ 6,772,984	Line 7 / 75%	$ -	$ 812,783	$ 812,783
10 Income Before Taxes	Line 7 - Line 8		$ 1,053,058	$ 972,583	$ 2,025,641	Line 7 - Line 8	$ (15,275)	$ 290,295	$ 275,020
11 Income Taxes	Line 10 * .3825		$ 402,795	$ 372,013	$ 774,808	Line 10 * .3825	$ (5,843)	$ 111,038	$ 105,195
12 Net Income	Line 10 - Line 11		$ 650,263	$ 600,570	$ 1,250,833	Line 10 - Line 11	$ (9,432)	$ 179,257	$ 169,825
Total for SAW Programs Adjusted for DSM Cap			Res	Non Res	Total		Res	Non Res	Total
13 AC Revenues	Line 1 + Line 7		$ 6,842,596	$ 7,788,578	$ 14,631,174	Line 1 + Line 7	$ 1,156,245	$ 3,415,356	$ 4,571,601
14 Program Costs	Line 2 + Line 8		$ 9,143,223	$ 2,708,199	$ 11,851,422	Line 2 + Line 8	$ 237,576	$ 862,373	$ 1,099,949
15 Avoided Costs	Line 3 + Line 9		$ 10,810,337	$ 13,328,894	$ 24,139,231	Line 3 + Line 9	$ 2,102,264	$ 5,914,181	$ 8,016,445
16 Income Before Taxes	Line 13 - Line 14		$ (2,300,627)	$ 5,080,379	$ 2,779,752	Line 13 - Line 14	$ 918,669	$ 2,552,983	$ 3,471,652
17 Income Taxes	Line 16 * .3825		$ (879,990)	$ 1,943,245	$ 1,063,255	Line 16 * .3825	$ 351,391	$ 976,516	$ 1,327,907
18 Net Income	Line 16 - Line 17		$ (1,420,637)	$ 3,137,134	$ 1,716,497	Line 16 - Line 17	$ 567,278	$ 1,576,467	$ 2,143,745
19 Percent DSM Avoided Cost to Total Avoided Cost[4]	Line C9 / Line C15				28.05799%	Line C9 / Line C15			10.13894%
20 Percent Conservation Avoided Cost to Total Avoided Cost	Line C3 / Line C15				71.94201%	Line C3 / Line C15			89.86106%
21 Earnings Cap: Allowed Return on Program Costs	Line 14, Col. C * 15%				$ 1,777,713	Line 14, Col. C * 15%			$ 164,992
22 Earnings in Excess of Allowed Return on Program Costs	Line 18, Col C - Line 21, Col C				$ (61,216)	Line 18, Col C - Line 21, Col C			$ 1,978,753
23 SC Allocation (weighted demand and sales allocators)	(Exhibit 5 page 1, Line 6 * Exhibit 8 Line C20) + (Exhibit 5 page1, Line 11 * Exhibit 8, Line C21)				26.67953%	(Exhibit 5 pg. 2, Line 6 * Exhibit 8, Line C20) + (Exhibit 5 pg. 2, Line 11 * Exhibit 8, Line C19)			27.00043%
24 Excess Earnings to reduce VII Revenue Requirement	Line 22 * Line 23				$ (16,332)	Line 22 * Line 23			$ 534,272
Total Excess Earnings June'09 - Jan'10									
25 Revenue Requirement	Sum Line 24 Col C Amounts								$ 517,940
26 Gross up of Earnings to Pre-tax	Line 25/(1-.3825)								$ 838,769
27 Gross up of Pre-Tax Earnings for Gross Receipts Tax and Regulatory Fee	Line 26*1.004581								$ 842,611

D	E	F	G
Res	NonRes	Total	Percent Res	Percent NonRes
$ 12,912,601	$ 19,243,075	$ 32,155,676	40.15652%	59.84348%

Res	NonRes
338,363	504,248

Split based on Line 15 Avoided Costs

[4] No Adjustment required since DSM avoided costs percent is less than 40%