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Piedmont Natural Gas

April 30, 2021

Ms. Jocelyn Boyd
Chief Clerk and Administrator
The Public Service Commission of South Carolina
Post Office Drawer 11649
Columbia, SC 29211

Dear Ms. Boyd:

Enclosed is a copy of our Annual Report for the year ending December 31, 2020 for Piedmont Natural Gas Company, Inc. in compliance with Chapter 103-412 Section 1. The report includes various pages applicable to South Carolina operations.

Please feel free to contact me at (704) 731-4114 for any matters concerning this report.

Sincerely,

Quynh Pham Bowman
Director – Gas Rates & Regulatory Strategy
Piedmont Natural Gas
4720 Piedmont Row Drive, Mailcode 07B
Charlotte, North Carolina 28210

Enclosures

Cc: Pia Powers
Bruce Barkley

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**List of Schedules (Natural Gas Company)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**List of Schedules (Natural Gas Company) (continued)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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| | [ ] Four copies will be submitted<br>[ ] No annual report to stockholders is prepared | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Dwight L. Jacobs
Senior Vice President Chief Accounting Officer, Tax and Controller
550 South Tryon Street
Charlotte, NC 28202

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

North Carolina - December 14, 1993

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Piedmont is primarily engaged in the distribution of natural gas to residential, commercial, industrial and power generation customers in portions of North Carolina, South Carolina and Tennessee. During the calendar year our subsidiaries were invested in joint ventures, energy-related businesses, including unregulated retail natural gas marketing, and regulated interstate natural gas transportation and storage and intrastate natural gas transportation businesses.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes... Enter the date when such independent accountant was initially engaged:
(2) [X] No

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Control Over Respondent**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

| Line No. | Company Name (a) | Type of Control (b) | State of Incorporation (c) | Percent Voting Stock Owned (d) |
|---|---|---|---|---|
| 1 | Duke Energy Corporation | M | DE | 100.00 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Corporations Controlled by Respondent**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

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DEFINITIONS

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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Type of Control (b) | Kind of Business (c) | Percent Voting Stock Owned (d) | Footnote Reference (e) |
|---|---|---|---|---|---|
| 1 | Piedmont Hardy Storage Company, LLC | D | Owns/Operates a natural gas storage facility | 99 | *Not used* |
| 2 | Piedmont Energy Partners, Inc | D | Holding Co. for Companies on lines 3, 4 & 5 below | 100 | *Not used* |
| 3 | Piedmont Energy Company | I | A non-regulated, non-active company | 100 | *Not used* |
| 4 | Piedmont Interstate Pipeline Company | I | Owns/operates an interstate LNG storage facility | 100 | *Not used* |
| 5 | Piedmont Intrastate Pipeline Company | I | Owns/operates an intrastate NG Pipeline | 100 | *Not used* |
| 6 | Hardy Storage Company, LLC | I | Underground interstate NG storage facility | 50 | *Not used* |
| 7 | Pine Needle LNG Company, LLC | I | An interstate LNG storage facility | 45 | *Not used* |
| 8 | Cardinal Pipeline Company, LLC | I | An intrastate natural gas pipeline | 21 | *Not used* |
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|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Security Holders and Voting Powers**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were

| 1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: | 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.<br><br>Total:<br><br>By Proxy: | 3. Give the date and place of such meeting: |
|---|---|---|

| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES<br>4. Number of votes as of (date): 12/31/2020<br>Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|---|---|---|---|---|---|
| 5 | TOTAL votes of all voting securities | 100 | 100 | | |
| 6 | TOTAL number of security holders | 1 | 1 | | |
| 7 | TOTAL votes of security holders listed below | 100 | 100 | | |
| 8 | Duke Energy Corporation | 100 | 100 | | |
| 9 | Charlotte, North Carolina | | | | |
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|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) X An Original<br>(2) _ A Resubmission | 04/30/2021 | 2020/Q4 |

**Important Changes During the Quarter/Year**

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. None

5. None

6. None

7. None

8. Approximately 34.77% of the Company's employees are covered under collective bargaining agreements that included increases during 2020. The average union wages increased by an annual average of 2.58% over the prior year. Salary ranges for non-bargaining, non-craft employees reflect a 1% increase over the prior year and salary ranges for non-bargaining, craft employees reflect a 3% increase over the prior year.

9. None

10. None

11. Rate Changes

    (a) Effective January 1, 2020, the Tennessee Public Utility Commission approved an annual increase in margin revenues of approximately $2,258,000, affecting approximately 191,000 customers. The increase by revenue classification is:

Residential up $1,347,000, Commercial up $704,000 and Industrial up $207,000.

(b) Effective June 1, 2020, the North Carolina Utilities Commission approved an annual increase in margin revenues of approximately $15,245,000, affecting approximately 766,000 customers. The approximate increase by revenue classification is: Residential up $9,876,000, Commercial up $4,601,000, and Industrial up $768,000.

(c) Effective November 1, 2020, the Public Service Commission of South Carolina approved an annual increase in margin revenues of approximately $7,084,000, affecting approximately 153,000 customers. The approximate increase by revenue classification is: Residential up $4,605,000, Commercial up $2,479,000, and Industrial up $0.00.

(d) Effective December 1, 2020, the North Carolina Utilities Commission approved an annual increase in margin revenues of approximately $3,654,000, affecting approximately 766,000 customers. The approximate increase by revenue classification is: Residential up $2,367,000, Commercial up $1,103,000, and Industrial up $184,000.

12. The current Piedmont officers are listed below:

Kathryn B. Aittola - Vice President, Global Risk Management and Insurance and Chief Risk Officer
Bruce Barkley - Vice President, Regulatory and Community Relations and Gas Supply
Scott L. Batson - Senior Vice President and Chief Distribution Officer
Melody Birmingham - Senior Vice President, Supply Chain and Chief Procurement Officer
Cari P. Boyce - Senior Vice President, Enterprise Strategy and Planning
Donna T. Council - Vice President, Administrative Services
Christopher E. Cox - Assistant Corporate Secretary
William E. Currens, Jr. - Senior Vice President, Financial Planning and Analysis
Swati V. Daji - Senior Vice President, Customer Solutions & Strategies
Joni Y. Davis - Vice President, Chief of Staff and Chief Diversity and Inclusion Officer
Amanda J. Demopoulos - Assistant Corporate Secretary
Paul Draovitch - Senior Vice President, Environmental, Health and Safety and Project Management and Controls
Douglas F.Esamann - Executive Vice President, Energy Solutions and President, Midwest/Florida Regions and Natural Gas Business
Melissa M. Feldmeier - Vice President and Chief Ethics and Compliance Officer
Kodwo Ghartey-Tagoe - Executive Vice President, Chief Legal Officer and Corporate Secretary
Dennis P. Gilbert, Jr. - Vice President and Chief Information Security Officer
Lynn J. Good - Chief Executive Officer
Phillip C. Grigsby - Senior Vice President, Ventures and Business Development
Mia S. Haynes - Vice President, Customer Care
Gary J. Hebbeler - Vice President, Gas Operations
Mike S. Hendershott - Assistant Treasurer
Barbara A. Higgins - Senior Vice President and Chief Customer Officer
Retha Hunsicker - Vice President, Customer Connect Solutions
Amelia D. Hunter - Vice President, Corporate Audit Services
Dwight L. Jacobs - Senior Vice President, Chief Accounting Officer, Tax and Controller
Dhiaa M. Jamil - Executive Vice President and Chief Operating Officer
Julia S. Janson - Executive Vice President, External Affairs and President, Carolinas Region
Jon F. Kerin - Vice President Enterprise Operations Business Transformation
Robert T. Lucas III - Assistant Corporate Secretary
David S. Maltz - Vice President, Legal, Assistant Corporate Secretary and Chief Governance Officer
Cameron D. McDonald - Vice President, Human Resources, Transformation & Employee Development
Renee H. Metzler - Managing Director, Total Rewards
Thomas Cooper Monroe III - Vice President, Tax
Karl W. Newlin - Senior Vice President, Corporate Development and Treasurer
Amy D. Presson - Vice President, Gas Major Projects
Ronald R. Reising - Senior Vice President and Chief Human Resources Officer
Louis E. Renjel - Senior Vice President, Federal Government and Corporate Affairs
Janet Rhoton - Vice President, Human Resources, Executive Development & Engagement



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**Important Changes During the Quarter/Year**

Robert J. Ringel - Vice President, Legal and Assistant Corporate Secretary
L. Stanford Sherrill, Jr. - Vice President, Human Resources and Employee & Labor Relations
Thomas Silinski - Vice President, Human Resources, Total Rewards and HR Operations
Catherine B. Stancombe - Senior Vice President, Enterprise Operational Excellence
John L. Sullivan, III - Assistant Treasurer
Bonnie B. Titone - Senior Vice President and Chief Information Officer
Peter E. Toomey - Senior Vice President, Strategic Regulatory Initiatives
Alexander J. Weintraub - Senior Vice President, Natural Gas Business
Brian R. Weisker - Vice President, Chief Operations Officer, Natural Gas
James Wells - Vice President, Environmental, Health and Safety Programs and Environmental Sciences
Nancy M. Wright - Assistant Corporate Secretary
Steven K. Young - Executive Vice President and Chief Financial Officer

13. Not Applicable




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|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Comparative Balance Sheet (Assets and Other Debits)**

| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 1 | **UTILITY PLANT** | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 8,752,748,807 | 8,014,724,885 |
| 3 | Construction Work in Progress (107) | 200-201 | 573,415,832 | 523,544,395 |
| 4 | TOTAL Utility Plant (Total of lines 2 and 3) | 200-201 | 9,326,164,639 | 8,538,269,280 |
| 5 | (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115) | | 2,323,252,007 | 2,254,254,815 |
| 6 | Net Utility Plant (Total of line 4 less 5) | | 7,002,912,632 | 6,284,014,465 |
| 7 | Nuclear Fuel (120.1 thru 120.4, and 120.6) | | 0 | 0 |
| 8 | (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5) | | 0 | 0 |
| 9 | Nuclear Fuel (Total of line 7 less 8) | | 0 | 0 |
| 10 | Net Utility Plant (Total of lines 6 and 9) | | 7,002,912,632 | 6,284,014,465 |
| 11 | Utility Plant Adjustments (116) | 122 | 0 | 0 |
| 12 | Gas Stored-Base Gas (117.1) | 220 | 0 | 0 |
| 13 | System Balancing Gas (117.2) | 220 | 0 | 0 |
| 14 | Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3) | 220 | 0 | 0 |
| 15 | Gas Owed to System Gas (117.4) | 220 | 0 | 0 |
| 16 | **OTHER PROPERTY AND INVESTMENTS** | | | |
| 17 | Nonutility Property (121) | | 2,243,619 | 709,968 |
| 18 | (Less) Accum. Provision for Depreciation and Amortization (122) | | 765,009 | 709,968 |
| 19 | Investments in Associated Companies (123) | 222-223 | 0 | 0 |
| 20 | Investments in Subsidiary Companies (123.1) | 224-225 | ( 76,786) | ( 9,825,866) |
| 21 | (For Cost of Account 123.1 See Footnote Page 224, line 40) | | | |
| 22 | Noncurrent Portion of Allowances | | 0 | 0 |
| 23 | Other Investments (124) | 222-223 | 352,075 | 396,662 |
| 24 | Sinking Funds (125) | | 0 | 0 |
| 25 | Depreciation Fund (126) | | 0 | 0 |
| 26 | Amortization Fund - Federal (127) | | 0 | 0 |
| 27 | Other Special Funds (128) | | 56,645,474 | 42,834,463 |
| 28 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 |
| 29 | Long-Term Portion of Derivative Assets - Hedges (176) | | 0 | 0 |
| 30 | TOTAL Other Property and Investments (Total of lines 17-20, 22-29) | | 58,399,373 | 33,405,259 |
| 31 | **CURRENT AND ACCRUED ASSETS** | | | |
| 32 | Cash (131) | | ( 28,693,724) | ( 24,914,925) |
| 33 | Special Deposits (132-134) | | 130,500 | 130,500 |
| 34 | Working Funds (135) | | 0 | 0 |
| 35 | Temporary Cash Investments (136) | 222-223 | 0 | 0 |
| 36 | Notes Receivable (141) | | 0 | 0 |
| 37 | Customer Accounts Receivable (142) | | 140,602,548 | 132,414,515 |
| 38 | Other Accounts Receivable (143) | | 25,392,731 | 29,022,590 |
| 39 | (Less) Accum. Provision for Uncollectible Accounts - Credit (144) | | 11,797,556 | 5,749,115 |
| 40 | Notes Receivable from Associated Companies (145) | | 0 | 0 |
| 41 | Accounts Receivable from Associated Companies (146) | | 87,857,235 | 100,356,103 |
| 42 | Fuel Stock (151) | | 0 | 0 |
| 43 | Fuel Stock Expenses Undistributed (152) | | 0 | 0 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Comparative Balance Sheet (Assets and Other Debits)(continued)**

| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 44 | Residuals (Elec) and Extracted Products (Gas) (153) | | 0 | 0 |
| 45 | Plant Materials and Operating Supplies (154) | | 11,918,417 | 4,596,907 |
| 46 | Merchandise (155) | | 0 | 0 |
| 47 | Other Materials and Supplies (156) | | 0 | 0 |
| 48 | Nuclear Materials Held for Sale (157) | | 0 | 0 |
| 49 | Allowances (158.1 and 158.2) | | 0 | 0 |
| 50 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 51 | Stores Expense Undistributed (163) | | 485,162 | 233,201 |
| 52 | Gas Stored Underground-Current (164.1) | 220 | 44,542,087 | 52,607,699 |
| 53 | Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3) | 220 | 11,273,353 | 14,146,283 |
| 54 | Prepayments (165) | 230 | 4,832,818 | 4,472,152 |
| 55 | Advances for Gas (166 thru 167) | | 0 | 0 |
| 56 | Interest and Dividends Receivable (171) | | 0 | 0 |
| 57 | Rents Receivable (172) | | 26,438 | 5,796 |
| 58 | Accrued Utility Revenues (173) | | 86,280,678 | 78,060,548 |
| 59 | Miscellaneous Current and Accrued Assets (174) | | 1,122,362 | 1,190,172 |
| 60 | Derivative Instrument Assets (175) | | 595,749 | 924,903 |
| 61 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 0 | 0 |
| 62 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 63 | (Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176) | | 0 | 0 |
| 64 | TOTAL Current and Accrued Assets (Total of lines 32 thru 63) | | 374,568,798 | 387,497,329 |
| 65 | **DEFERRED DEBITS** | | | |
| 66 | Unamortized Debt Expense (181) | | 16,605,202 | 14,267,823 |
| 67 | Extraordinary Property Losses (182.1) | 230 | 0 | 0 |
| 68 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230 | 0 | 0 |
| 69 | Other Regulatory Assets (182.3) | 232 | 337,598,721 | 318,246,780 |
| 70 | Preliminary Survey and Investigation Charges (Electric)(183) | | 656,398 | 128,567 |
| 71 | Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) | | 0 | 0 |
| 72 | Clearing Accounts (184) | | 343,296 | 168,043 |
| 73 | Temporary Facilities (185) | | 0 | 0 |
| 74 | Miscellaneous Deferred Debits (186) | 233 | 74,840,447 | 60,783,362 |
| 75 | Deferred Losses from Disposition of Utility Plant (187) | | 0 | 0 |
| 76 | Research, Development, and Demonstration Expend. (188) | | 0 | 0 |
| 77 | Unamortized Loss on Reacquired Debt (189) | | 3,673,482 | 3,911,762 |
| 78 | Accumulated Deferred Income Taxes (190) | 234-235 | 185,961,937 | 184,680,478 |
| 79 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 80 | TOTAL Deferred Debits (Total of lines 66 thru 79) | | 619,679,483 | 582,186,815 |
| 81 | TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80) | | 8,055,560,286 | 7,287,103,868 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Comparative Balance Sheet (Liabilities and Other Credits)**

| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 1 | **PROPRIETARY CAPITAL** | | | |
| 2 | Common Stock Issued (201) | 250-251 | 859,846,537 | 859,846,537 |
| 3 | Preferred Stock Issued (204) | 250-251 | 0 | 0 |
| 4 | Capital Stock Subscribed (202, 205) | 252 | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | 252 | 0 | 0 |
| 6 | Premium on Capital Stock (207) | 252 | 0 | 0 |
| 7 | Other Paid-In Capital (208-211) | 253 | 450,000,000 | 450,000,000 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254 | 0 | 0 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 1,201,855,910 | 930,252,219 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 202,576,491 | 202,576,491 |
| 13 | (Less) Reacquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Accumulated Other Comprehensive Income (219) | 117 | 138,734 | ( 57,797) |
| 15 | TOTAL Proprietary Capital (Total of lines 2 thru 14) | | 2,714,417,672 | 2,442,617,450 |
| 16 | **LONG TERM DEBT** | | | |
| 17 | Bonds (221) | 256-257 | 0 | 0 |
| 18 | (Less) Reacquired Bonds (222) | 256-257 | 0 | 0 |
| 19 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 20 | Other Long-Term Debt (224) | 256-257 | 2,800,000,000 | 2,400,000,000 |
| 21 | Unamortized Premium on Long-Term Debt (225) | 258-259 | 0 | 0 |
| 22 | (Less) Unamortized Discount on Long-Term Debt-Dr (226) | 258-259 | 4,828,506 | 2,233,886 |
| 23 | (Less) Current Portion of Long-Term Debt | | 160,000,000 | 0 |
| 24 | TOTAL Long-Term Debt (Total of lines 17 thru 23) | | 2,635,171,494 | 2,397,766,114 |
| 25 | **OTHER NONCURRENT LIABILITIES** | | | |
| 26 | Obligations Under Capital Leases-Noncurrent (227) | | 18,552,804 | 22,870,690 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 0 | 0 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 10,232,950 | 7,893,838 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 7,623,999 | 2,772,048 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 0 | 0 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 5,793,787 | 41,053,706 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Comparative Balance Sheet (Liabilities and Other Credits)(continued)**

| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 107,100,000 | 109,400,000 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 34 | Asset Retirement Obligations (230) | | 19,682,191 | 16,504,400 |
| 35 | TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) | | 168,985,731 | 200,494,682 |
| 36 | **CURRENT AND ACCRUED LIABILITIES** | | | |
| 37 | Current Portion of Long-Term Debt | | 160,000,000 | 0 |
| 38 | Notes Payable (231) | | 0 | 0 |
| 39 | Accounts Payable (232) | | 185,920,896 | 174,922,457 |
| 40 | Notes Payable to Associated Companies (233) | | 530,425,000 | 476,482,000 |
| 41 | Accounts Payable to Associated Companies (234) | | 61,743,431 | 8,518,958 |
| 42 | Customer Deposits (235) | | 18,597,521 | 18,420,030 |
| 43 | Taxes Accrued (236) | 262-263 | 20,610,373 | 12,103,640 |
| 44 | Interest Accrued (237) | | 34,202,495 | 32,756,002 |
| 45 | Dividends Declared (238) | | 0 | 0 |
| 46 | Matured Long-Term Debt (239) | | 0 | 0 |
| 47 | Matured Interest (240) | | 0 | 0 |
| 48 | Tax Collections Payable (241) | | 8,052,137 | 7,662,100 |
| 49 | Miscellaneous Current and Accrued Liabilities (242) | 268 | 30,780,311 | 36,824,639 |
| 50 | Obligations Under Capital Leases-Current (243) | | 4,317,886 | 4,077,853 |
| 51 | Derivative Instrument Liabilities (244) | | 122,000,000 | 116,700,000 |
| 52 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 107,100,000 | 109,400,000 |
| 53 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 54 | (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 55 | TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) | | 1,069,550,050 | 779,067,679 |
| 56 | **DEFERRED CREDITS** | | | |
| 57 | Customer Advances for Construction (252) | | 5,139,897 | 1,887,631 |
| 58 | Accumulated Deferred Investment Tax Credits (255) | | 458,338 | 492,493 |
| 59 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 60 | Other Deferred Credits (253) | 269 | ( 28,991,886) | 42,536,539 |
| 61 | Other Regulatory Liabilities (254) | 278 | 505,436,628 | 546,660,538 |
| 62 | Unamortized Gain on Reacquired Debt (257) | 260 | 0 | 0 |
| 63 | Accumulated Deferred Income Taxes - Accelerated Amortization (281) | | 0 | 0 |
| 64 | Accumulated Deferred Income Taxes - Other Property (282) | | 889,744,278 | 804,211,281 |
| 65 | Accumulated Deferred Income Taxes - Other (283) | | 95,648,083 | 71,369,462 |
| 66 | TOTAL Deferred Credits (Total of lines 57 thru 65) | | 1,467,435,338 | 1,467,157,944 |
| 67 | TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66) | | 8,055,560,285 | 7,287,103,869 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Statement of Income

Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| Line No. | Title of Account (a) | Reference Page Number (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current Three Months Ended Quarterly Only No Fourth Quarter (e) | Prior Three Months Ended Quarterly Only No Fourth Quarter (f) |
|---|---|---|---|---|---|---|
| 1 | **UTILITY OPERATING INCOME** | | | | | |
| 2 | Gas Operating Revenues (400) | 300-301 | 1,258,269,532 | 1,288,790,674 | 0 | 0 |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 317-325 | 603,849,233 | 720,987,665 | 0 | 0 |
| 5 | Maintenance Expenses (402) | 317-325 | 40,955,915 | 40,803,017 | 0 | 0 |
| 6 | Depreciation Expense (403) | 336-338 | 176,560,728 | 169,739,453 | 0 | 0 |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-338 | 0 | 0 | 0 | 0 |
| 8 | Amortization and Depletion of Utility Plant (404-405) | 336-338 | 12,815,077 | 2,386,339 | 0 | 0 |
| 9 | Amortization of Utility Plant Acu. Adjustment (406) | 336-338 | 0 | 0 | 0 | 0 |
| 10 | Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) | | 0 | 0 | 0 | 0 |
| 11 | Amortization of Conversion Expenses (407.2) | | 0 | 0 | 0 | 0 |
| 12 | Regulatory Debits (407.3) | | ( 6,131,311) | 0 | 0 | 0 |
| 13 | (Less) Regulatory Credits (407.4) | | 0 | 0 | 0 | 0 |
| 14 | Taxes Other than Income Taxes (408.1) | 262-263 | 52,197,401 | 44,933,728 | 0 | 0 |
| 15 | Income Taxes-Federal (409.1) | 262-263 | ( 26,512,574) | ( 93,973,561) | 0 | 0 |
| 16 | Income Taxes-Other (409.1) | 262-263 | ( 4,457,149) | ( 2,312,523) | 0 | 0 |
| 17 | Provision of Deferred Income Taxes (410.1) | 234-235 | 182,084,309 | 125,185,540 | 0 | 0 |
| 18 | (Less) Provision for Deferred Income Taxes-Credit (411.1) | 234-235 | 129,066,468 | 0 | 0 | 0 |
| 19 | Investment Tax Credit Adjustment-Net (411.4) | | ( 34,155) | ( 52,625) | 0 | 0 |
| 20 | (Less) Gains from Disposition of Utility Plant (411.6) | | 0 | 0 | 0 | 0 |
| 21 | Losses from Disposition of Utility Plant (411.7) | | 0 | 0 | 0 | 0 |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 0 | 0 | 0 | 0 |
| 23 | Losses from Disposition of Allowances (411.9) | | 0 | 0 | 0 | 0 |
| 24 | Accretion Expense (411.10) | | 0 | 0 | 0 | 0 |
| 25 | TOTAL Utility Operating Expenses (Total of lines 4 thru 24) | | 902,261,006 | 1,007,697,033 | 0 | 0 |
| 26 | Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27) | | 356,008,526 | 281,093,641 | 0 | 0 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | | End of 2020/Q4 |

**Statement of Income**

| Line No. | Elec. Utility Current Year to Date (in dollars) (g) | Elec. Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | 0 | 0 | 1,258,269,532 | 1,288,790,674 | 0 | 0 |
| 3 | | | | | | |
| 4 | 0 | 0 | 603,849,233 | 720,987,665 | 0 | 0 |
| 5 | 0 | 0 | 40,955,915 | 40,803,017 | 0 | 0 |
| 6 | 0 | 0 | 176,560,728 | 169,739,453 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 12,815,077 | 2,386,339 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 0 | 0 | ( 6,131,311) | 0 | 0 | 0 |
| 13 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | 0 | 0 | 52,197,401 | 44,933,728 | 0 | 0 |
| 15 | 0 | 0 | ( 26,512,574) | ( 93,973,561) | 0 | 0 |
| 16 | 0 | 0 | ( 4,457,149) | ( 2,312,523) | 0 | 0 |
| 17 | 0 | 0 | 182,084,309 | 125,185,540 | 0 | 0 |
| 18 | 0 | 0 | 129,066,468 | 0 | 0 | 0 |
| 19 | 0 | 0 | ( 34,155) | ( 52,625) | 0 | 0 |
| 20 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 0 | 0 | 902,261,006 | 1,007,697,033 | 0 | 0 |
| 26 | 0 | 0 | 356,008,526 | 281,093,641 | 0 | 0 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Statement of Income(continued)

| Line No. | Title of Account (a) | Reference Page Number (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current Three Months Ended Quarterly Only No Fourth Quarter (e) | Prior Three Months Ended Quarterly Only No Fourth Quarter (f) |
|---|---|---|---|---|---|---|
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 356,008,526 | 281,093,641 | 0 | 0 |
| 28 | **OTHER INCOME AND DEDUCTIONS** | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues form Merchandising, Jobbing and Contract Work (415) | | 11,043,974 | 12,001,158 | 0 | 0 |
| 32 | (Less) Costs and Expense of Merchandising, Job & Contract Work (416) | | 8,750,262 | 1,542,289 | 0 | 0 |
| 33 | Revenues from Nonutility Operations (417) | | 47,950,769 | 82,015,779 | 0 | 0 |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 37,649,309 | 77,260,485 | 0 | 0 |
| 35 | Nonoperating Rental Income (418) | | 0 | 0 | 0 | 0 |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 0 | 0 | 0 | 0 |
| 37 | Interest and Dividend Income (419) | | 106,993 | 116,716 | 0 | 0 |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 18,959,519 | 0 | 0 | 0 |
| 39 | Miscellaneous Nonoperating Income (421) | | 32,574 | 1,501,768 | 0 | 0 |
| 40 | Gain on Disposition of Property (421.1) | | 0 | 0 | 0 | 0 |
| 41 | TOTAL Other Income (Total of lines 31 thru 40) | | 31,694,258 | 16,832,647 | 0 | 0 |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 0 | 0 | 0 | 0 |
| 44 | Miscellaneous Amortization (425) | | 0 | 0 | 0 | 0 |
| 45 | Donations (426.1) | 340 | 1,740,374 | 1,974,827 | 0 | 0 |
| 46 | Life Insurance (426.2) | | ( 8,655) | ( 9,146) | 0 | 0 |
| 47 | Penalties (426.3) | | 0 | 1,828 | 0 | 0 |
| 48 | Expenditures for Certain Civic, Political and Related Activities (426.4) | | 553,339 | 534,071 | 0 | 0 |
| 49 | Other Deductions (426.5) | | 7,279,614 | 347,879 | 0 | 0 |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | 340 | 9,564,672 | 2,849,459 | 0 | 0 |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other than Income Taxes (408.2) | 262-263 | 392,588 | 373,025 | 0 | 0 |
| 53 | Income Taxes-Federal (409.2) | 262-263 | 737,974 | 503,211 | 0 | 0 |
| 54 | Income Taxes-Other (409.2) | 262-263 | 125,080 | 846,678 | 0 | 0 |
| 55 | Provision for Deferred Income Taxes (410.2) | 234-235 | 101,613 | 10,623,510 | 0 | 0 |
| 56 | (Less) Provision for Deferred Income Taxes-Credit (411.2) | 234-235 | 4,740,146 | 0 | 0 | 0 |
| 57 | Investment Tax Credit Adjustments-Net (411.5) | | 0 | 0 | 0 | 0 |
| 58 | (Less) Investment Tax Credits (420) | | 0 | 0 | 0 | 0 |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | ( 3,382,891) | 12,346,424 | 0 | 0 |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 25,512,477 | 1,636,764 | 0 | 0 |
| 61 | **INTEREST CHARGES** | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 111,297,883 | 99,217,151 | 0 | 0 |
| 63 | Amortization of Debt Disc. and Expense (428) | 258-259 | 1,779,445 | 1,526,729 | 0 | 0 |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 238,280 | 238,280 | 0 | 0 |
| 65 | (Less) Amortization of Premium on Debt-Credit (429) | 258-259 | 0 | 0 | 0 | 0 |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | 0 | 0 | 0 | 0 |
| 67 | Interest on Debt to Associated Companies (430) | 340 | 3,064,054 | 4,879,605 | 0 | 0 |
| 68 | Other Interest Expense (431) | 340 | 10,387,232 | 6,984,136 | 0 | 0 |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Credit (432) | | 8,252,698 | 25,753,385 | 0 | 0 |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 118,514,196 | 87,092,516 | 0 | 0 |
| 71 | Income Before Extraordinary Items (Total of lines 27,60 and 70) | | 263,006,807 | 195,637,889 | 0 | 0 |
| 72 | **EXTRAORDINARY ITEMS** | | | | | |
| 73 | Extraordinary Income (434) | | 0 | 0 | 0 | 0 |
| 74 | (Less) Extraordinary Deductions (435) | | 0 | 0 | 0 | 0 |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | 0 | 0 | 0 | 0 |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | 0 | 0 | 0 | 0 |
| 77 | Extraordinary Items after Taxes (Total of line 75 less line 76) | | 0 | 0 | 0 | 0 |
| 78 | Net Income (Total of lines 71 and 77) | | 263,006,807 | 195,637,889 | 0 | 0 |

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**FOOTNOTE DATA**

***Schedule Page: 114 Line No.: 17 Column: c***

In 2019, 410.1 and 411.1 were reported on line 17. 2020 they are being reported separately on lines 17 and 18.

***Schedule Page: 114 Line No.: 18 Column: c***

In 2019, 410.1 and 411.1 were reported on line 17. 2020 they are being reported separately on lines 17 and 18.

***Schedule Page: 114 Line No.: 55 Column: c***

In 2019, 410.2 and 411.2 were reported on line 55. 2020 they are being reported separately on lines 55 and 56.

***Schedule Page: 114 Line No.: 56 Column: c***

In 2019, 410.2 and 411.2 were reported on line 55. 2020 they are being reported separately on lines 55 and 56.




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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Statement of Accumulated Comprehensive Income and Hedging Activities**

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

| Line No. | Item<br>(a) | Unrealized Gains and Losses on available-for-sale securities<br>(b) | Minimum Pension liabililty Adjustment (net amount)<br>(c) | Foreign Currency Hedges<br>(d) | Other Adjustments<br>(e) |
|---|---|---|---|---|---|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | | | |
| 2 | Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | | | |
| 4 | Total (lines 2 and 3) | | | | |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | |
| 7 | Current Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | | | |
| 9 | Total (lines 7 and 8) | | | | |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Statement of Accumulated Comprehensive Income and Hedging Activities(continued)**

| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Insert Footnote at Line 1 to specify category] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 116, Line 78) (i) | Total Comprehensive Income (j) |
|---|---|---|---|---|---|
| 1 | 377,709 | | 377,709 | | |
| 2 | ( 435,507) | | ( 435,507) | | |
| 3 | | | | | |
| 4 | ( 435,507) | | ( 435,507) | 201,834,863 | 201,399,356 |
| 5 | ( 57,798) | | ( 57,798) | | |
| 6 | ( 57,797) | | ( 57,797) | | |
| 7 | 196,532 | | 196,532 | | |
| 8 | | | | | |
| 9 | 196,532 | | 196,532 | 272,559,361 | 272,755,893 |
| 10 | 138,735 | | 138,735 | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter Year to Date Balance (c) | Previous Quarter Year to Date Balance (d) |
|---|---|---|---|---|
| | UNAPPROPRIATED RETAINED EARNINGS | | | |
| 1 | Balance-Beginning of Period | | 930,252,220 | 728,429,097 |
| 2 | Changes (Identify by prescribed retained earnings accounts) | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | TOTAL Credits to Retained Earnings (Account 439) (footnote details) | | 297,330 | 201,834,863 |
| 5 | TOTAL Debits to Retained Earnings (Account 439) (footnote details) | | 1,253,000 | 11,740 |
| 6 | Balance Transferred from Income (Acct 433 less Acct 418.1) | | 272,559,361 | |
| 7 | Appropriations of Retained Earnings (Account 436) | | | |
| 8 | TOTAL Appropriations of Retained Earnings (Account 436) (footnote details) | | | |
| 9 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 10 | TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details) | | | |
| 11 | Dividends Declared-Common Stock (Account 438) | | | |
| 12 | TOTAL Dividends Declared-Common Stock (Account 438) (footnote details) | | | |
| 13 | Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings | | | |
| 14 | Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13) | | 1,201,855,911 | 930,252,220 |
| 15 | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 16 | TOTAL Appropriated Retained Earnings (Account 215) (footnote details) | | | |
| 17 | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account | | | |
| 18 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account | | | |
| 19 | TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines | | | |
| 20 | TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1 | | 1,201,855,911 | 930,252,220 |
| 21 | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | | | |
| | Report only on an Annual Basis no Quarterly | | | |
| 22 | Balance-Beginning of Year (Debit or Credit) | | 202,576,491 | 202,576,490 |
| 23 | Equity in Earnings for Year (Credit) (Account 418.1) | | | |
| 24 | (Less) Dividends Received (Debit) | | | |
| 25 | Other Changes (Explain) | | | |
| 26 | Balance-End of Year | | 202,576,491 | 202,576,490 |

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**FOOTNOTE DATA**

***Schedule Page: 118 Line No.: 4 Column: a***

Reconciliation of net income from utiltity operations to consolidated Income

| | 2020 | 2019 |
|---|---|---|
| Regulated Piedmont NI (Pg 116, line 78) | $263,006,807 | $195,637,889 |
| Subsidiary net income | 9,552,549 | 6,196,974 |
| Consolidated Net income, (page 118-119, Line 4) | $272,559,356 | $201,834,863 |




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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instructions for explanation of codes)<br>(a) | Current Year to Date Quarter/Year | Previous Year to Date Quarter/Year |
|---|---|---|---|
| 1 | Net Cash Flow from Operating Activities | | |
| 2 | Net Income (Line 78(c) on page 116) | 271,603,691 | 201,823,123 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 220,565,371 | 109,187,145 |
| 5 | Amortization of (Specify) (footnote details) | 16,794,764 | 65,474,337 |
| 6 | Deferred Income Taxes (Net) | 63,153,469 | 138,593,088 |
| 7 | Investment Tax Credit Adjustments (Net) | ( 34,155) | ( 52,625) |
| 8 | Net (Increase) Decrease in Receivables | 9,457,248 | 24,801,196 |
| 9 | Net (Increase) Decrease in Inventory | 3,365,072 | ( 2,083,004) |
| 10 | Net (Increase) Decrease in Allowances Inventory | | |
| 11 | Net Increase (Decrease) in Payables and Accrued Expenses | 65,525,253 | ( 40,634,902) |
| 12 | Net (Increase) Decrease in Other Regulatory Assets | ( 9,911,060) | ( 24,148) |
| 13 | Net Increase (Decrease) in Other Regulatory Liabilities | ( 44,110,719) | ( 20,503,073) |
| 14 | (Less) Allowance for Other Funds Used During Construction | 18,959,519 | |
| 15 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 16 | Other (footnote details): | ( 100,638,038) | ( 90,416,035) |
| 17 | Net Cash Provided by (Used in) Operating Activities | | |
| 18 | (Total of Lines 2 thru 16) | 476,811,377 | 386,165,102 |
| 19 | | | |
| 20 | Cash Flows from Investment Activities: | | |
| 21 | Construction and Acquisition of Plant (including land): | | |
| 22 | Gross Additions to Utility Plant (less nuclear fuel) | ( 793,574,437) | ( 980,613,927) |
| 23 | Gross Additions to Nuclear Fuel | | |
| 24 | Gross Additions to Common Utility Plant | | |
| 25 | Gross Additions to Nonutility Plant | ( 747,272) | |
| 26 | (Less) Allowance for Other Funds Used During Construction | 8,466,856 | 26,196,483 |
| 27 | Other (footnote details): | ( 98,042,016) | ( 45,762,610) |
| 28 | Cash Outflows for Plant (Total of lines 22 thru 27) | ( 900,830,581) | ( 1,052,573,020) |
| 29 | | | |
| 30 | Acquisition of Other Noncurrent Assets (d) | | |
| 31 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 32 | | | |
| 33 | Investments in and Advances to Assoc. and Subsidiary Companies | 196,531 | ( 425,943) |
| 34 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 35 | Disposition of Investments in (and Advances to) | | |
| 36 | Associated and Subsidiary Companies | | |
| 37 | Other | ( 28,047,128) | ( 29,636,658) |
| 38 | Purchase of Investment Securities (a) | | |
| 39 | Proceeds from Sales of Investment Securities (a) | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Statement of Cash Flows (continued)**

| Line No. | Description (See Instructions for explanation of codes)<br>(a) | Current Year to Date Quarter/Year | Previous Year to Date Quarter/Year |
|---|---|---|---|
| 40 | Loans Made or Purchased | | |
| 41 | Collections on Loans | | |
| 42 | | | |
| 43 | Net (Increase) Decrease in Receivables | | |
| 44 | Net (Increase) Decrease in Inventory | | |
| 45 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 46 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 47 | Other (footnote details): | | |
| 48 | Net Cash Provided by (Used in) Investing Activities | | |
| 49 | (Total of lines 28 thru 47) | ( 928,681,178) | ( 1,082,635,621) |
| 50 | | | |
| 51 | Cash Flows from Financing Activities: | | |
| 52 | Proceeds from Issuance of: | | |
| 53 | Long-Term Debt (b) | 394,148,000 | |
| 54 | Preferred Stock | | |
| 55 | Common Stock | | |
| 56 | Other (footnote details): | 53,943,000 | 428,577,000 |
| 57 | Net Increase in Short-term Debt (c) | | |
| 58 | Other (footnote details): | | |
| 59 | Cash Provided by Outside Sources (Total of lines 53 thru 58) | 448,091,000 | 428,577,000 |
| 60 | | | |
| 61 | Payments for Retirement of: | | |
| 62 | Long-Term Debt (b) | | 250,000,000 |
| 63 | Preferred Stock | | |
| 64 | Common Stock | | |
| 65 | Other (footnote details): | | |
| 66 | Net Decrease in Short-Term Debt (c) | | |
| 67 | Expenses related to issuance of debt | | ( 5,034,757) |
| 68 | Dividends on Preferred Stock | | |
| 69 | Dividends on Common Stock | | |
| 70 | Net Cash Provided by (Used in) Financing Activities | | |
| 71 | (Total of lines 59 thru 69) | 448,091,000 | 673,542,243 |
| 72 | | | |
| 73 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 74 | (Total of line 18, 49 and 71) | ( 3,778,801) | ( 22,928,276) |
| 75 | | | |
| 76 | Cash and Cash Equivalents at Beginning of Period | ( 24,784,423) | ( 1,856,147) |
| 77 | | | |
| 78 | Cash and Cash Equivalents at End of Period | ( 28,563,223) | ( 24,784,423) |

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**FOOTNOTE DATA**

***Schedule Page: 120 Line No.: 5 Column: b***

| | 2020 | 2019 |
|---|---|---|
| Amortization of utility plant | 4,447,169 | 3,113,327 |
| Provision for doubtful Accounts | 6,048,441 | 4,160,790 |
| Impairment Charges | 6,929,004 | - |
| Gain/loss on retirements | (629,850) | 58,200,220 |
| | 16,794,764 | 16,796,784 |

***Schedule Page: 120 Line No.: 16 Column: b***

| | 2020 | 2019 |
|---|---|---|
| Settlement of legal asset retirement obligation | (21,257,388) | (5,840,669) |
| Net chg in LT Assets and Liabilities-Derivative instrument | - | (24,700,000) |
| Net (Inc)Dec in Other Assets | (21,360,723) | (6,647,594) |
| Net Inc (Dec) in Other Liabilities | (58,019,927) | (53,227,742) |
| | (100,638,038) | (90,416,005) |

***Schedule Page: 120 Line No.: 56 Column: b***

| | 2020 | 2019 |
|---|---|---|
| Other Cash Flows from Outside Sources | | |
| Advances (Repayments) - Associated Companies | 53,943,000 | 278,577,000 |
| Capital Contributions from Parent | - | 150,000,000 |
| | 53,943,000 | 428,577,000 |




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**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

This Federal Energy Regulatory Commission (FERC) Form 2 has been prepared in conformity with the requirements of the FERC applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally
Accepted Accounting Principles in the United States of America (GAAP). The following areas represent the significant differences between the
Uniform System of Accounts and
GAAP:

- GAAP requires that public business enterprises report certain information about operating segments in complete sets of
financial statements of the enterprise and certain information about their products and services, which are not required for FERC
reporting purposes.



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- GAAP requires that majority-owned subsidiaries be consolidated for financial reporting purposes. FERC requires that majority-owned subsidiaries be separately reported as Investment in Subsidiary Companies, unless an appropriate waiver has been granted by the FERC.

- FERC requires that income or losses of an unusual nature and infrequent occurrence, which would significantly distort the current year's income, be recorded as extraordinary income or deductions, respectively.

- GAAP requires that removal and nuclear decommissioning costs for property that does not have an associated legal retirement obligation be presented as a regulatory liability on the Balance Sheet. These costs are presented as accumulated depreciation on the Balance Sheet for FERC reporting purposes.

- GAAP requires the regulatory assets and liabilities resulting from the implementation of ASC 740-10 (formerly SFAS No. 109) be presented as a net amount on the balance sheet. For FERC reporting purposes, these assets and liabilities are presented separately and are included in the Other Regulatory Asset and Other Regulatory Liability line items.

- GAAP requires that the current portion of regulatory assets and regulatory liabilities be reported as current assets and current liabilities, respectively, on the Balance Sheet. FERC requires that the current portion of regulatory assets and liabilities be reported as Regulatory Assets within Deferred Debits and Regulatory Liabilities within Deferred Credits, respectively.

- GAAP requires that the current portion of long-term debt and preferred stock be reported as a current liability on the Balance Sheet. FERC requires that the current portion of long-term debt and preferred stock be reported as Long-term Debt and Proprietary Capital.

- GAAP requires that any deferred costs associated with a specific debt issuance be presented as a reduction to debt on the Balance Sheet. FERC requires any Unamortized Debt Expense to be separately stated as a Deferred Debit on the Balance Sheet.

- GAAP previously required the current portion of deferred income taxes to be reported as a current asset or liability on the balance sheet. An Accounting Standards update now requires that all deferred tax balances be classified as non-current for GAAP purposes, which is consistent with FERC reporting. Duke Energy Corporation adopted this methodology for GAAP purposes effective as of December 31, 2015.

- GAAP requires that certain account balances within financial statement line items which are not in the natural position for that line item (e.g. an account within Accounts Receivable with a credit balance) be reclassed to the appropriate side of the Balance Sheet. FERC does not require certain accounts which are not in a natural position for their respective line item to be reclassed, as long as the line item in total is in its natural position.

- GAAP requires that regulated assets that are abandoned or retired early, including the cost of the asset and



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its
associated depreciation, be reclassified to a separate regulatory asset on the Balance Sheet. For FERC reporting purposes, those assets which have been abandoned but are still operating are maintained in their original balance sheet
accounts.



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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| Piedmont Natural Gas Company | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr)<br>04/01/2021 | Dec. 31, 2020 |

Notes to Financial Statements

**To see Notes to the Financial Statements please refer to Duke Energy's 10-K located at https://www.duke-energy.com/ /media/pdfs/our-company/investors/2020-duke-energy-form-10-k.pdf?la=enpages 126 to 242.**



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion**

| Line No. | Item (a) | Total Company For the Current Quarter/Year |
|---|---|---|
| 1 | UTILITY PLANT | |
| 2 | In Service | |
| 3 | Plant in Service (Classified) | 7,496,138,941 |
| 4 | Property Under Capital Leases | 20,372,319 |
| 5 | Plant Purchased or Sold | |
| 6 | Completed Construction not Classified | 1,219,668,957 |
| 7 | Experimental Plant Unclassified | |
| 8 | TOTAL Utility Plant (Total of lines 3 thru 7) | 8,736,180,217 |
| 9 | Leased to Others | |
| 10 | Held for Future Use | 16,568,590 |
| 11 | Construction Work in Progress | 573,415,832 |
| 12 | Acquisition Adjustments | |
| 13 | TOTAL Utility Plant (Total of lines 8 thru 12) | 9,326,164,639 |
| 14 | Accumulated Provisions for Depreciation, Amortization, & Depletion | 2,323,252,007 |
| 15 | Net Utility Plant (Total of lines 13 and 14) | 7,002,912,632 |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | |
| 17 | In Service: | |
| 18 | Depreciation | 2,240,651,795 |
| 19 | Amortization and Depletion of Producing Natural Gas Land and Land Rights | |
| 20 | Amortization of Underground Storage Land and Land Rights | |
| 21 | Amortization of Other Utility Plant | 82,600,212 |
| 22 | TOTAL In Service (Total of lines 18 thru 21) | 2,323,252,007 |
| 23 | Leased to Others | |
| 24 | Depreciation | |
| 25 | Amortization and Depletion | |
| 26 | TOTAL Leased to Others (Total of lines 24 and 25) | |
| 27 | Held for Future Use | |
| 28 | Depreciation | |
| 29 | Amortization | |
| 30 | TOTAL Held for Future Use (Total of lines 28 and 29) | |
| 31 | Abandonment of Leases (Natural Gas) | |
| 32 | Amortization of Plant Acquisition Adjustment | |
| 33 | TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32) | 2,323,252,007 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)**

| Line No. | Electric (c) | Gas (d) | Other (specify) (e) | Common (f) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | 7,496,138,941 | | |
| 4 | | 20,372,319 | | |
| 5 | | | | |
| 6 | | 1,219,668,957 | | |
| 7 | | | | |
| 8 | | 8,736,180,217 | | |
| 9 | | | | |
| 10 | | 16,568,590 | | |
| 11 | | 573,415,832 | | |
| 12 | | | | |
| 13 | | 9,326,164,639 | | |
| 14 | | 2,323,252,007 | | |
| 15 | | 7,002,912,632 | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | 2,240,651,795 | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | 82,600,212 | | |
| 22 | | 2,323,252,007 | | |
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| 33 | | 2,323,252,007 | | |

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**FOOTNOTE DATA**

***Schedule Page: 200 Line No.: 4 Column: b***

Property Under Capital Leases includes both Capital Leases of $0 and Net Operating Leases of $20,372,319



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 1 | INTANGIBLE PLANT | | |
| 2 | 301 Organization | 49,912 | |
| 3 | 302 Franchises and Consents | 759,375 | |
| 4 | 303 Miscellaneous Intangible Plant | 163,136,804 | 9,352,867 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2 thru 4) | 163,946,091 | 9,352,867 |
| 6 | PRODUCTION PLANT | | |
| 7 | Natural Gas Production and Gathering Plant | | |
| 8 | 325.1 Producing Lands | | |
| 9 | 325.2 Producing Leaseholds | | |
| 10 | 325.3 Gas Rights | | |
| 11 | 325.4 Rights-of-Way | | |
| 12 | 325.5 Other Land and Land Rights | | |
| 13 | 326 Gas Well Structures | | |
| 14 | 327 Field Compressor Station Structures | | |
| 15 | 328 Field Measuring and Regulating Station Equipment | | |
| 16 | 329 Other Structures | | |
| 17 | 330 Producing Gas Wells-Well Construction | | |
| 18 | 331 Producing Gas Wells-Well Equipment | | |
| 19 | 332 Field Lines | | |
| 20 | 333 Field Compressor Station Equipment | | |
| 21 | 334 Field Measuring and Regulating Station Equipment | | |
| 22 | 335 Drilling and Cleaning Equipment | | |
| 23 | 336 Purification Equipment | | |
| 24 | 337 Other Equipment | | |
| 25 | 338 Unsuccessful Exploration and Development Costs | | |
| 26 | 339 Asset Retirement Costs for Natural Gas Production and | | |
| 27 | TOTAL Production and Gathering Plant (Enter Total of lines 8 | | |
| 28 | PRODUCTS EXTRACTION PLANT | | |
| 29 | 340 Land and Land Rights | | |
| 30 | 341 Structures and Improvements | | |
| 31 | 342 Extraction and Refining Equipment | | |
| 32 | 343 Pipe Lines | | |
| 33 | 344 Extracted Products Storage Equipment | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 4/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | 49,912 |
| 3 | | | | 759,375 |
| 4 | | | 5,297,602 | 177,787,273 |
| 5 | | | 5,297,602 | 178,596,560 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 34 | 345 Compressor Equipment | | |
| 35 | 346 Gas Measuring and Regulating Equipment | | |
| 36 | 347 Other Equipment | | |
| 37 | 348 Asset Retirement Costs for Products Extraction Plant | | |
| 38 | TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37) | | |
| 39 | TOTAL Natural Gas Production Plant (Enter Total of lines 27 and | | |
| 40 | Manufactured Gas Production Plant (Submit Supplementary | | |
| 41 | TOTAL Production Plant (Enter Total of lines 39 and 40) | | |
| 42 | NATURAL GAS STORAGE AND PROCESSING PLANT | | |
| 43 | Underground Storage Plant | | |
| 44 | 350.1 Land | | |
| 45 | 350.2 Rights-of-Way | | |
| 46 | 351 Structures and Improvements | | |
| 47 | 352 Wells | | |
| 48 | 352.1 Storage Leaseholds and Rights | | |
| 49 | 352.2 Reservoirs | | |
| 50 | 352.3 Non-recoverable Natural Gas | | |
| 51 | 353 Lines | | |
| 52 | 354 Compressor Station Equipment | | |
| 53 | 355 Other Equipment | | |
| 54 | 356 Purification Equipment | | |
| 55 | 357 Other Equipment | | |
| 56 | 358 Asset Retirement Costs for Underground Storage Plant | | |
| 57 | TOTAL Underground Storage Plant (Enter Total of lines 44 thru | | |
| 58 | Other Storage Plant | | |
| 59 | 360 Land and Land Rights | 4,604,973 | ( 239,700) |
| 60 | 361 Structures and Improvements | 45,650,246 | 2,524,764 |
| 61 | 362 Gas Holders | 13,681,912 | |
| 62 | 363 Purification Equipment | 21,788,095 | |
| 63 | 363.1 Liquefaction Equipment | 71,216,436 | 1,734,870 |
| 64 | 363.2 Vaporizing Equipment | 62,976,047 | |
| 65 | 363.3 Compressor Equipment | 15,505,499 | |
| 66 | 363.4 Measuring and Regulating Equipment | 322,264 | |
| 67 | 363.5 Other Equipment | 15,673,552 | ( 2,527,650) |
| 68 | 363.6 Asset Retirement Costs for Other Storage Plant | | |
| 69 | TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) | 251,419,024 | 1,492,284 |
| 70 | Base Load Liquefied Natural Gas Terminaling and Processing Plant | | |
| 71 | 364.1 Land and Land Rights | | |
| 72 | 364.2 Structures and Improvements | | |
| 73 | 364.3 LNG Processing Terminal Equipment | | |
| 74 | 364.4 LNG Transportation Equipment | | |
| 75 | 364.5 Measuring and Regulating Equipment | | |
| 76 | 364.6 Compressor Station Equipment | | |
| 77 | 364.7 Communications Equipment | | |
| 78 | 364.8 Other Equipment | | |
| 79 | 364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas | | |
| 80 | TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 34 | | | | |
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| 57 | | | | |
| 58 | | | | |
| 59 | | ( 2) | | 4,365,271 |
| 60 | 1,967,323 | | | 46,207,687 |
| 61 | | ( 1) | | 13,681,911 |
| 62 | 87,251 | | | 21,700,844 |
| 63 | 22,571,336 | | | 50,379,970 |
| 64 | | 1 | | 62,976,048 |
| 65 | | | | 15,505,499 |
| 66 | | ( 1) | | 322,263 |
| 67 | 834,514 | 1 | | 12,311,389 |
| 68 | | | | |
| 69 | 25,460,424 | ( 2) | | 227,450,882 |
| 70 | | | | |
| 71 | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 81 | TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57, | 251,419,024 | 1,492,284 |
| 82 | TRANSMISSION PLAN | | |
| 83 | 365.1 Land and Land Rights | 17,024,871 | 25,771,303 |
| 84 | 365.2 Rights-of-Way | 314,308,076 | ( 130,756,429) |
| 85 | 366 Structures and Improvements | 36,276,861 | 1,300 |
| 86 | 367 Mains | 2,603,055,655 | 420,652,069 |
| 87 | 368 Compressor Station Equipment | 217,443,836 | 812,149 |
| 88 | 369 Measuring and Regulating Station Equipment | 264,308,112 | 82,231,448 |
| 89 | 370 Communication Equipment | | |
| 90 | 371 Other Equipment | | |
| 91 | 372 Asset Retirement Costs for Transmission Plant | 1,968 | 984 |
| 92 | TOTAL Transmission Plant (Enter Totals of lines 83 thru 91) | 3,452,419,379 | 398,712,824 |
| 93 | DISTRIBUTION PLANT | | |
| 94 | 374 Land and Land Rights | 41,126,949 | ( 13,017,891) |
| 95 | 375 Structures and Improvements | 1,897,911 | 92,367 |
| 96 | 376 Mains | 1,927,524,894 | 226,188,253 |
| 97 | 377 Compressor Station Equipment | | |
| 98 | 378 Measuring and Regulating Station Equipment-General | 78,600,895 | 30,859,807 |
| 99 | 379 Measuring and Regulating Station Equipment-City Gate | 62,221,442 | 27,009,451 |
| 100 | 380 Services | 1,181,377,404 | 89,715,738 |
| 101 | 381 Meters | 196,372,468 | 14,642,311 |
| 102 | 382 Meter Installations | 76,949,658 | 9,610,998 |
| 103 | 383 House Regulators | 20,662,919 | 1,397,426 |
| 104 | 384 House Regulator Installations | 4,132,068 | ( 252,671) |
| 105 | 385 Industrial Measuring and Regulating Station Equipment | 62,031,566 | ( 2,470,881) |
| 106 | 386 Other Property on Customers' Premises | 743,304 | |
| 107 | 387 Other Equipment | 43,672 | |
| 108 | 388 Asset Retirement Costs for Distribution Plant | | |
| 109 | TOTAL Distribution Plant (Enter Total of lines 94 thru 108) | 3,653,685,150 | 383,774,908 |
| 110 | GENERAL PLANT | | |
| 111 | 389 Land and Land Rights | 10,483,245 | 239,700 |
| 112 | 390 Structures and Improvements | 183,292,586 | 20,754,114 |
| 113 | 391 Office Furniture and Equipment | 86,316,808 | 14,920,159 |
| 114 | 392 Transportation Equipment | 89,795,716 | 7,854,262 |
| 115 | 393 Stores Equipment | 3,385 | |
| 116 | 394 Tools, Shop, and Garage Equipment | 28,155,388 | 3,092,385 |
| 117 | 395 Laboratory Equipment | 1,541,104 | |
| 118 | 396 Power Operated Equipment | 16,981,511 | ( 91,174) |
| 119 | 397 Communication Equipment | 37,538,048 | 359,766 |
| 120 | 398 Miscellaneous Equipment | 7,585,695 | 268,699 |
| 121 | Subtotal (Enter Total of lines 111 thru 120) | 461,693,486 | 47,397,911 |
| 122 | 399 Other Tangible Property | | |
| 123 | 399.1 Asset Retirement Costs for General Plant | | |
| 124 | TOTAL General Plant (Enter Total of lines 121, 122 and 123) | 461,693,486 | 47,397,911 |
| 125 | TOTAL (Accounts 101 and 106) | 7,983,163,130 | 840,730,794 |
| 126 | Gas Plant Purchased (See Instruction 8) | | |
| 127 | (Less) Gas Plant Sold (See Instruction 8) | | |
| 128 | Experimental Gas Plant Unclassified | | |
| 129 | TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128) | 7,983,163,130 | 840,730,794 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 81 | 25,460,424 | ( 2) | | 227,450,882 |
| 82 | | | | |
| 83 | | 1 | | 42,796,175 |
| 84 | | ( 1) | ( 220,946) | 183,330,700 |
| 85 | 117,681 | 1 | | 36,160,481 |
| 86 | 15,399,304 | | ( 7,941,200) | 3,000,367,220 |
| 87 | 2,194,202 | ( 1) | | 216,061,782 |
| 88 | 7,297,683 | | ( 882,674) | 338,359,203 |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | 2,952 |
| 92 | 25,008,870 | | ( 9,044,820) | 3,817,078,513 |
| 93 | | | | |
| 94 | | | | 28,109,058 |
| 95 | 2,880 | | | 1,987,398 |
| 96 | 6,766,009 | ( 1) | ( 251,915) | 2,146,695,222 |
| 97 | | | | |
| 98 | 1,128,824 | ( 1) | | 108,331,877 |
| 99 | 1,249,133 | ( 1) | | 87,981,759 |
| 100 | 3,236,983 | | | 1,267,856,159 |
| 101 | 4,541,069 | | | 206,473,710 |
| 102 | 3,039,841 | 1 | | 83,520,816 |
| 103 | | | | 22,060,345 |
| 104 | | ( 1) | | 3,879,396 |
| 105 | 495,046 | 1 | | 59,065,640 |
| 106 | | | | 743,304 |
| 107 | | | | 43,672 |
| 108 | | | | |
| 109 | 20,459,785 | ( 2) | ( 251,915) | 4,016,748,356 |
| 110 | | | | |
| 111 | | | | 10,722,945 |
| 112 | 5,441,956 | | | 198,604,744 |
| 113 | 19,525,146 | 1 | ( 5,297,602) | 76,414,220 |
| 114 | 142,635 | 1 | | 97,507,344 |
| 115 | | | | 3,385 |
| 116 | 285,162 | | ( 737,319) | 30,225,292 |
| 117 | 65,552 | 1 | | 1,475,553 |
| 118 | 264,805 | 1 | | 16,625,533 |
| 119 | 1,351,058 | 1 | ( 9,953) | 36,536,804 |
| 120 | 36,623 | | | 7,817,771 |
| 121 | 27,112,937 | 5 | ( 6,044,874) | 475,933,591 |
| 122 | | | | |
| 123 | | | | |
| 124 | 27,112,937 | 5 | ( 6,044,874) | 475,933,591 |
| 125 | 98,042,016 | 1 | ( 10,044,007) | 8,715,807,902 |
| 126 | | | | |
| 127 | | | | |
| 128 | | | | |
| 129 | 98,042,016 | 1 | ( 10,044,007) | 8,715,807,902 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021/ / | End of 2020/Q4 |

## Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of $1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location of Property (a) | Date Originally Included in this Account (b) | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | Northeast Clayton Expansion, Goldsboro County | 07/31/2016 | 12/31/2021 | 4,596,133 |
| 2 | Other (Less than $1M each, 12 items) | | | 2,657,262 |
| 3 | No dates for the Other items | | | |
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| **45** | **Total** | [redacted] | | **7,253,395** |



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress-Gas (Account 107) (b) | Estimated Additional Cost of Project (c) |
|---|---|---|---|
| 1 | ROBESON COUNTY LNG FACILITY | 211,467,615 | |
| 2 | HUNTERSVILLE LIQUEFACTION UPGRADE | 45,292,817 | |
| 3 | PROJECTS LESS THAN $1 MILLION Base Load LNG | | |
| | Term & Proc Plant | 1,022,986 | |
| 4 | DIXIE RIVER ROAD 16" PIPE | 15,061,634 | |
| 5 | REVENUE PRODUCING - NASHVILLE | 9,273,319 | |
| 6 | PENDER COUNTY EXPANSION WILMINGTON | | |
| | PLACEHOLDER | 7,415,587 | |
| 7 | HERMITAGE PRESSURE REDUCTION | 5,640,337 | |
| 8 | WESTMORELAND 12" STEEL INSTALL | 5,576,327 | |
| 9 | ONSLOW EXPANSION (NEW BERN) | 5,294,350 | |
| 10 | FORT BRAGG AREA A MAINS | 4,009,746 | |
| 11 | REVENUE PRODUCING - CHARLOTTE | 2,999,917 | |
| 12 | REVENUE PRODUCING - GREENVILLE | 2,951,293 | |
| 13 | POOL GOVERNMENT RELOCATION NON | | |
| | REIMBURSABLE TARBORO DISTRICT | 2,667,583 | |
| 14 | REVENUE PRODUCING - ELIZABETH CITY | 2,563,444 | |
| 15 | LINE 1051 PROSPECT CHURCH RD | 2,260,703 | |
| 16 | REVENUE PRODUCING - GOLDSBORO | 2,257,531 | |
| 17 | LOOP OR REPLACE MAOP STEEL ALONG INDIAN LAKE | | |
| | DRIVE, SOUTH OF MAIN STREET | 2,144,958 | |
| 18 | HWY 17 NCDOT RELOCATION JACKSONVILLE | 1,972,964 | |
| 19 | LINE 19 REPLACMENT (DISTRIBUTION) | 1,871,650 | |
| 20 | POOL GOVERNMENT RELOCATION NON | | |
| | REIMBURSABLE GREENVILLE DISTRICT | 1,842,828 | |
| 21 | ENVIVA PELLETS NORTHAMPTON LLC | 1,830,589 | |
| 22 | OLD HICKORY BLVD VALVE REPLACEMENT | 1,740,657 | |
| 23 | LINE 353 DERATE DPS PROJ | 1,659,574 | |
| 24 | POOL GOVERNMENT RELOCATION NON | | |
| | REIMBURSABLE CHARLOTTE DISTRICT | 1,573,657 | |
| 25 | POOL GOVERNMENT RELOCATION NON | | |
| | REIMBURSABLE WINSTON-SALEM DISTRICT | 1,473,974 | |
| 26 | FOREST RETREAT AREA IMPROVEMENTS | 1,409,282 | |
| 27 | POOL GOVERNMENT RELOCATION NON | | |
| | REIMBURSABLE NASHVILLE DISTRICT | 1,387,955 | |
| 28 | FBRG AREA C MAINS | 1,337,763 | |
| 29 | LINE 44 DISTRIBUTION | 1,269,910 | |
| 30 | CLAYTON #1 CAPACITY INCREASE | 1,250,019 | |
| 31 | POOL GOVERNMENT RELOCATION NON | | |
| | REIMBURSABLE GREENSBORO DISTRICT | 1,237,153 | |
| 32 | COWAN ST HP DISTRIBUTION PIPELINE | 1,182,138 | |
| 33 | E BUTLER ROAD 6" LOOPING | 1,099,584 | |
| 34 | NASHVILLE DOWNTOWN PRESSURE UPGRADE | 1,033,967 | |
| 35 | FRANKLIN PIKE LOOP PIPE | 1,020,165 | |
| 36 | FITESA SIMPSONVILLE INC. | 1,016,798 | |
| 37 | PROJECTS LESS THAN $1 MILLION Gas-Distribution | | |
| | Plant | 30,083,150 | |
| 38 | NC PIEDMONT VEHICLES & EQUIP POOLS | 12,372,874 | |
| | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Construction Work in Progress-Gas (Account 107) (continued)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

| Line No. | Description of Project<br>(a) | Construction Work in Progress-Gas (Account 107)<br>(b) | Estimated Additional Cost of Project<br>(c) |
|---|---|---|---|
| 39 | REAL ESTATE PIEDMONT POOLS | 7,384,474 | |
| 40 | TN PIEDMONT VEHICLES & EQUIP POOLS | 2,418,952 | |
| 41 | PIEDMONT GP ACCRUAL | 2,386,582 | |
| 42 | GENERIC CAPITAL COSTS | 1,977,519 | |
| 43 | SC PIEDMONT VEHICLES & EQUIP POOLS | 1,883,713 | |
| 44 | FUNDING PROJECT FOR BU 47156 POOLS | 1,851,052 | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Construction Work in Progress-Gas (Account 107) (continued)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

| Line No. | Description of Project<br>(a) | Construction Work in Progress-Gas (Account 107)<br>(b) | Estimated Additional Cost of Project<br>(c) |
|---|---|---|---|
| 1 | PROJECTS LESS THAN $1 MILLION Gas - General Plant | 5,100,081 | |
| 2 | NON CTA PROJECT FP FOR 47156 | 3,509,142 | |
| 3 | FUNDING PROJECT FOR BU 47156 POOLS | 25,512,827 | |
| 4 | PROJECTS LESS THAN $1 MILLION Gas-Intangible Plant | 331,196 | |
| 5 | PROJECTS LESS THAN $1 MILLION Gas-Other Storage | | |
| | Plant | 272,950 | |
| 6 | LINE 328 WS EXTENSION | 24,817,837 | |
| 7 | LINE 291 6" CONVERT TO DIST | 12,532,390 | |
| 8 | EQUIPMENT DR & CANNON TRANS LINE | 7,847,883 | |
| 9 | LINE 208 RETROFIT | 6,666,876 | |
| 10 | LINE 325 PRESSURE INCREASE | 6,573,382 | |
| 11 | LINE 470 PHASE 1 | 5,543,225 | |
| 12 | LINE 470 PHASE 2 | 4,259,571 | |
| 13 | LINE 472 PARTIAL REIMBURSEMENT | 3,549,221 | |
| 14 | LINE 424/204 WASHINGTON INTCONNECT | 3,296,469 | |
| 15 | ADMIRALS QUARTERS REGULATOR STATION | 3,262,985 | |
| 16 | LINE 5 HDD ANOMALIES (13) | 3,230,471 | |
| 17 | PLEASANT GARDEN LOOP 12" -LN 330 EX | 2,899,654 | |
| 18 | PERFORM 8 SCCDA EXCAVATIONS ON L 2 | 2,785,587 | |
| 19 | LINE 452 | 2,752,921 | |
| 20 | LINE 467 REPLACE LINE | 2,651,910 | |
| 21 | MONROE COMPRESSION STATION | 2,354,965 | |
| 22 | CLAYTON CITY GATE #2 REGULATOR STATION | 2,282,810 | |
| 23 | LINE 110 SEGMENT 1&2 ILI RETROFIT | 2,127,546 | |
| 24 | LINE 129 SEC 1 - ROCKY RIVER HDD | 1,722,980 | |
| 25 | LINE 469 REPLACEMENT | 1,676,490 | |
| 26 | NCDOT U-5724 LINE 67 RELOCATION | 1,626,956 | |
| 27 | LINE 466 (LINE 46/241 INTERCONNECT) | 1,577,743 | |
| 28 | LINE 6 ABANDONMENT | 1,464,915 | |
| 29 | LINE 364 - MAOP REPLACEMT PROJECT | 1,438,514 | |
| 30 | LINE 205 SEC 2 & 3 ILI RETROFIT | 1,371,868 | |
| 31 | BUTLER RD REG STATION | 1,222,720 | |
| 32 | LINE 65 - ILI RETROFIT | 1,199,425 | |
| 33 | LINE 208 TRANSMISSION MAIN HIT | 1,119,157 | |
| 34 | PROJECTS LESS THAN $1 MILLION Gas- Transmission | | |
| 35 | Plant | 9,364,075 | |
| 36 | | | |
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| **45** | **Total** | **573,415,832** | |
| | | | |



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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) X An Original<br>(2) _ A Resubmission | 04/30/2021 | 2020/Q4 |

**General Description of Construction Overhead Procedure**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. (a) Administrative and general overhead covers that portion of the salaries and expenses of administrative employees applicable to construction work and that portion of other management, supervisory and pension costs applicable to construction.

(b) Administrative and general overhead is allocated to construction on the following basis:

(1) Administrative employees' salaries and other miscellaneous costs - estimates of the charges directly applicable to construction.
(2) Pension costs - payroll charged to construction.
(3) Other engineering and supervision - charged directly.
(4) District overheads - charges incurred for payroll, expenses and other miscellaneous items are distributed based on total expenditures charged.
(5) Payroll taxes - payroll charged to construction.
(6) Supplies and forms - capitalization percentage of payroll charged to construction.
(7) Depreciation expense - expense applicable to transportation equipment used in construction allocated by driver labor.

(c) The amounts determined above are distributed to construction projects to which the overheads apply on the basis of the ratio of direct charges to such construction projects.

(d) Same rates are applied to all types of construction.

(e) Not applicable.

(f) Overhead is assigned directly and indirectly as indicated above.

2. In North Carolina and Tennessee, AFUDC is computed using the current allowed rate of return on rate base . In South Carolina, AFUDC is calculated using the Company's monthly average short-term interest rate. AFUDC is computed from the date funds are expended to the date the property becomes available for service, exclusive of expenditures on blanket authorizations. Additionally, the Public Service Commission of South Carolina allows PNG to continue to accrue AFUDC on projects that have been placed in service but are projected not to earn an adequate rate of return. Effective with the Company's next annual Rate Stabilization Act filing, such projects are included in rate base and the accrual of AFUDC ceases on the related base upon the adoption of new rates. Similarly, Tennessee allows PNG via the annual Integrity Management Rider filing the inclusion of eligible projects in rate base for which the accrual of AFUDC ceases on the related base upon the adoption of new rates. The average AFUDC rate for **2020** was **6.04%**. The monthly rate does not include a reduction for the income tax effect on the cost of debt.

The Company is not subject to Federal Energy Regulatory Commission regulation and accordingly has not conformed with the rules for computation and presentation prescribed by that commission.



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**General Description of Construction Overhead Procedure (continued)**

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a) | Amount (b) | Capitalization Ration (percent) (c) | Cost Rate Percentage (d) |
|---|---|---|---|---|
| | (1) Average Short-Term Debt | S | | |
| | (2) Short-Term Interest | | | s |
| | (3) Long-Term Debt | D | | d |
| | (4) Preferred Stock | P | | p |
| | (5) Common Equity | C | | c |
| | (6) Total Capitalization | | | |
| | (7) Average Construction Work In Progress Balance | W | | |

2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))]

3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -

b. Rate for Other Funds -

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

| Line No. | Item (a) | Total (c+d+e) (b) | Gas Plant in Service (c) | Gas Plant Held for Future Use (d) | Gas Plant Leased to Others (e) |
|---|---|---|---|---|---|
| | Section A. BALANCES AND CHANGES DURING YEAR | | | | |
| 1 | Balance Beginning of Year | 2,184,384,038 | 2,184,384,038 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 176,560,728 | 176,560,728 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Expense of Gas Plant Leased to Others | | | | |
| 6 | Transportation Expenses - Clearing | 8,054,850 | 8,054,850 | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Clearing (Specify) (footnote details): | 306,407 | 306,407 | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) | 184,921,985 | 184,921,985 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | ( 98,042,016) | ( 98,042,016) | | |
| 13 | Cost of Removal | ( 31,336,766) | ( 31,336,766) | | |
| 14 | Salvage (Credit) | ( 832,125) | ( 832,125) | | |
| 15 | TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) | ( 128,546,657) | ( 128,546,657) | | |
| 16 | Other Debit or Credit Items (Describe) (footnote details): | ( 107,572) | ( 107,572) | | |
| 17 | | | | | |
| 18 | Book Cost of Asset Retirement Costs | | | | |
| 19 | Balance End of Year (Total of lines 1,10,15,16 and 18) | 2,240,651,794 | 2,240,651,794 | | |
| | Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS | | | | |
| 21 | Productions-Manufactured Gas | | | | |
| 22 | Production and Gathering-Natural Gas | | | | |
| 23 | Products Extraction-Natural Gas | | | | |
| 24 | Underground Gas Storage | | | | |
| 25 | Other Storage Plant | 31,148,069 | 31,148,069 | | |
| 26 | Base Load LNG Terminaling and Processing Plant | | | | |
| 27 | Transmission | 458,456,381 | 458,456,381 | | |
| 28 | Distribution | 1,561,018,142 | 1,561,018,142 | | |
| 29 | General | 190,029,204 | 190,029,204 | | |
| 30 | TOTAL (Total of lines 21 thru 29) | 2,240,651,796 | 2,240,651,796 | | |

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**FOOTNOTE DATA**

***Schedule Page: 219 Line No.: 16 Column: c***

| | |
|---|---|
| Vehicle Gain/Loss Booked to 803 | 161,792.52 |
| Transfers to Future Use and Non-Utility | (263,458.91) |
| ARO - Deferral | (5,905.70) |
| Adjustment due to new Allocation Rates | 0.40 |
| | (107,571.69) |



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

| Line No. | Description (a) | (Account 117.1) (b) | (Account 117.2) (c) | Noncurrent (Account 117.3) (d) | (Account 117.4) (e) | Current (Account 164.1) (f) | LNG (Account 164.2) (g) | LNG (Account 164.3) (h) | Total (i) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Balance at Beginning of | | | | | 52,607,699 | | 14,146,284 | 66,753,983 |
| 2 | Gas Delivered to Storage | | | | | 33,031,339 | | 3,627,933 | 36,659,272 |
| 3 | Gas Withdrawn from | | | | | 41,792,493 | | 7,211,688 | 49,004,181 |
| 4 | Other Debits and Credits | | | | | 695,542 | | 710,824 | 1,406,366 |
| 5 | Balance at End of Year | | | | | 44,542,087 | | 11,273,353 | 55,815,440 |
| 6 | Dth | | | | | 21,449,631 | | 4,308,140 | 25,757,771 |
| 7 | Amount Per Dth | | | | | 2.0766 | | 2.6168 | 2.1669 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

| Line No. | Description of Investment (a) | * (b) | Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c) | Purchases or Additions During the Year (d) |
|---|---|---|---|---|
| 1 | Account 124 - Other Investments | | | |
| 2 | Charlotte Knights Sponsorship | | 396,662 | |
| 3 | See Footnote | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Investments (Account 123, 124, and 136) (continued)**

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

| Line No. | Sales or Other Dispositions During Year (e) | Principal Amount or No. of Shares at End of Year (f) | Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g) | Revenues for Year (h) | Gain or Loss from Investment Disposed of (i) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | 44,587 | | 352,075 | | |
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**FOOTNOTE DATA**

***Schedule Page: 222 Line No.: 2 Column: a***

Note: The Charlotte Knights Sponsorship cost at the end of the year should be $352,000. A transaction for $74.89 posted in 2020 is being reclassed in 2021.

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|---|---|---|---|---|
| 1 | Piedmont Energy Partners, Inc. $100 (10 shares of common stock, no par value) | 01/30/1996 | | ( 45,794,656) |
| 2 | Piedmont Hardy Storage Company, LLC $1000 (100 shares of common stock, no | 07/22/2004 | | 35,968,790 |
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| **40** | **TOTAL Cost of Account 123.1 $** | | **TOTAL** | ( 9,825,866) |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Investments in Subsidiary Companies (Account 123.1) (continued)**

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

| Line No. | Equity in Subsidiary Earnings for Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) |
|---|---|---|---|---|
| 1 | 5,245,662 | | ( 40,548,994) | |
| 2 | 4,503,419 | | 40,472,209 | |
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| **40** | 9,749,081 | | ( 76,785) | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**

## PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

| Line No. | Nature of Payment (a) | Balance at End of Year (in dollars) (b) |
|---|---|---|
| 1 | Prepaid Insurance | 336,819 |
| 2 | Prepaid Rents | |
| 3 | Prepaid Taxes | 1,059,020 |
| 4 | Prepaid Interest | |
| 5 | Miscellaneous Prepayments | 3,436,979 |
| 6 | TOTAL | 4,832,818 |

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**FOOTNOTE DATA**

***Schedule Page: 230 Line No.: 5 Column: b***

| | |
|---|---|
| Prepaid Other | $228,945 |
| Prepaid Cost of Gas | 3,208,034 |
| Total | $3,436,979 |



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning Current Quarter/Year (b) | Debits (c) | Written off During Quarter/Year Account Charged (d) | Written off During Period Amount Recovered (e) | Written off During Period Amount Deemed Unrecoverable (f) | Balance at End of Current Quarter/Year (g) |
|---|---|---|---|---|---|---|---|
| 1 | Regulatory cost of removal asset: deferral of certain asset retirement costs. -1 | 16,465,245 | 3,186,370 | | 15,468 | | 19,636,147 |
| 2 | Deferral of certain O&M expenses Eastern NC Gas Co. - FN2 | 1,061,067 | 16,344 | 0928000 | 254,355 | | 823,056 |
| 3 | NC Environmental Expense - FN3 | 930,488 | 3,538,377 | 0928000 | 801,086 | | 3,667,779 |
| 4 | SC Environmental Expense - FN4 | 3,406,771 | 4,756,692 | 0928000 | 2,740,642 | | 5,422,821 |
| 5 | TN Environmental Expense - FN5 | 4,391,127 | 4,617,750 | 0928000 | 5,260,226 | | 3,748,651 |
| 6 | TN deferral of funded pension expense - FN6 | 14,549,324 | 447,724 | 0926000 | 3,134,067 | | 11,862,981 |
| 7 | NC Undercollected Regulatory Fees - FN7 | 425,302 | | 0928000 | 110,948 | | 314,354 |
| 8 | Deferred pipeline integrity expenses - FN8 | 61,989,508 | 23,932,513 | 0928000 | 20,079,392 | | 65,842,629 |
| 9 | Deferred flood costs - TN - FN9 | 19,994 | | 0928000 | 19,994 | | |
| 10 | Allowance for Doubtful Accounts - FN10 | 600,000 | | | | | 600,000 |
| 11 | Deferred rate case costs - TN - FN11 | 14,997 | 645,929 | 0928000 | 99,997 | | 560,929 |
| 12 | Deferred rate case costs - NC - FN12 | 1,201,890 | 716 | 0928000 | 327,465 | | 875,141 |
| 13 | Deferred accounting treatment for defined benefit pension and other FAS158 - FN3 | 80,428,836 | 749,790 | 0926000 | 1,200,306 | | 79,978,320 |
| 14 | Gas supply derivatives _ FN14 | 116,700,000 | 428,903,291 | | 423,603,291 | | 122,000,000 |
| 15 | Vacation Accrual | 11,815,527 | 1,813,802 | | 1,284,600 | | 12,344,729 |
| 16 | Regulatory Asset - Income Tax | 24,780 | 240,367,464 | | 240,367,466 | | 24,778 |
| 17 | Gas cost hedging program - NC - FN15 | 3,714,609 | 2,221,821 | | 1,656,134 | | 4,280,296 |
| 18 | Supply hedging activity - TN - FN 16 | 507,316 | 696,745 | | 906,476 | | 297,585 |
| 19 | Deferred pipeline integrity expenses - FN17 | | 6,510,762 | 0928000 | 1,192,235 | | 5,318,527 |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | See footnotes for additional information | 0 | | | | | |
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| 39 | | | | | | | |
| **40** | **Total** | **318,246,781** | **722,406,090** | | **703,054,148** | **0** | **337,598,723** |



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**FOOTNOTE DATA**

***Schedule Page: 232 Line No.: 22 Column: b***

**Footnotes**

(1) NC Utilities Commission (NCUC) Order Docket No. G-9, Sub 530

(2) NCUC Order Docket No. G-9, Sub 743, Amortization of December 31, 2018 balance over 4 years (11/1/19-10/31/23)

(3) NCUC Order Docket No. G-9, Sub 743 & NCUC Order Docket No. G-9, Sub 333; Environmental cost – North Carolina deferral of actual environmental cost incurred and for estimated environmental liabilities. Amortization of October 31, 2019 balance over 4 years (11/1/19-10/31/23).

(4) Public Service Commission of SC (PSCSC) Docket No. 2020-7-G, Amortization of 1 year.

(5) TN Public Utility Commission (TPUC) Order 92-16160 & TPUC Order 20-00086. Amortization of 3 years beginning 1/1/2021

(6) TPUC Order 20-00086 & TPUC Order 96-00977. Amortization of 8 years beginning 1/1/2021

(7) NCUC Order Docket No. G-9, Sub 743, Amortized over 4 years. (11/1/19-10/31/23).

(8) Deferred pipeline integrity expenses – NC: deferral of certain interim incremental and extraordinary operations and maintenance expenses incurred as a result of the US Department of Transportation Pipeline Improvement Act of 2002. The annual amortization of the June 30, 2019 balance net of amortizations through October 31, 2019 will begin 11/1/2019 and continue for 4 years. NCUC Order Docket No. G-9, Sub 743 and NCUC Order Docket No. G-9, Sub 495.

(9) The deferral of direct and incremental cost related to 2010 flooding in the Nashville, TN area. Amortization of 8 years (3/1/2012-2/28/20). TPUC Order 11-00144 & TPUC Order 10-00185.

(10) Allowance for Doubtful Accounts.

(11) TPUC Order 20-00086 TN Rate Case Cost to be recovered with Rate Rider beginning 1/1/2021

(12) NCUC Order Docket No. G-9, Sub 743, Amortization of 4 years (11/1/2019-10/31/2023)

(13) NCUC Order Docket No. G-9, Sub 545, PSCSC Docket No, 2006-296-G, TPUC Order 06-00249

(14) Derivative – Our gas supply derivatives are generally based on unobservable inputs and are classified within Level 3. In accordance with regulatory provisions for rate regulated activities, any gains and losses associated with these derivatives are reflected as a regulatory asset or liability.

(15) Gas cost hedging program – NC: hedging positions, after mark to market adjustments. NCUC Order Docket No. G-9, Sub 771

(16) Supply hedging activity – TN: hedging positions, after mark to market adjustments, under Incentive Plan. TPUC Order 19-00080.

(17) Deferred pipeline integrity expenses - DIMP NC: deferral of O&M expenses arising out of activities required to comply with federal DIMP requirements. NCUC Order Docket No. G-9, Sub 743 and NCUC Order Docket No. G-9, Sub 495.



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | //// | End of 2020/Q4 |

## Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than $250,000) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | Credits Account Charged (d) | Credits Amount (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Misc. Wip - Fp Dist. Wids | 104,729 | 29,002,789 | Various | 28,817,633 | 289,885 |
| 2 | Goodwill | 48,852,311 | | | | 48,852,311 |
| 3 | Other Long Term Receivables | 2,704,754 | 4,819,966 | Various | 4,664,030 | 2,860,690 |
| 4 | Reg Asset FAS 158 OCI NQ | 1,326,126 | 201,901 | Various | 93,537 | 1,434,490 |
| 5 | Pension settlement charges | 7,795,444 | | Various | 825,876 | 6,969,568 |
| 6 | Income tax deferred debits | | 22,274,626 | Various | 7,841,121 | 14,433,505 |
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| 39 | Miscellaneous Work in Progress | | | | | |
| **40** | **Total** | **60,783,364** | **56,299,282** | | **42,242,197** | **74,840,449** |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Changes During Year Amounts Debited to Account 410.1 (c) | Changes During Year Amounts Credited to Account 411.1 (d) |
|---|---|---|---|---|
| 1 | Account 190 | | | |
| 2 | Electric | | | |
| 3 | Gas | 184,680,479 | 10,475,952 | 22,509,562 |
| 4 | Other (Define) (footnote details) | | | |
| 5 | Total (Total of lines 2 thru 4) | 184,680,479 | 10,475,952 | 22,509,562 |
| 6 | Other (Specify) (footnote details) | | | |
| 7 | TOTAL Account 190 (Total of lines 5 thru 6) | 184,680,479 | 10,475,952 | 22,509,562 |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | 149,564,402 | 8,904,942 | 16,231,498 |
| 10 | State Income Tax | 35,116,077 | 1,571,010 | 6,278,064 |
| 11 | Local Income Tax | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Accumulated Deferred Income Taxes (Account 190) (continued)**

| Line No. | Changes During Year<br>Amounts Debited to Account 410.2<br>(e) | Changes During Year<br>Amounts Credited to Account 411.2<br>(f) | Adjustments<br>Debits<br>Account No.<br>(g) | Adjustments<br>Debits<br>Amount<br>(h) | Adjustments<br>Credits<br>Account No.<br>(i) | Adjustments<br>Credits<br>Amount<br>(j) | Balance at End of Year<br>(k) |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | footnote | 11,091,697 | footnote | 339,546 | 185,961,938 |
| 4 | | | | | | | |
| 5 | | | | 11,091,697 | | 339,546 | 185,961,938 |
| 6 | | | | | | | |
| 7 | | | | 11,091,697 | | 339,546 | 185,961,938 |
| 8 | | | | | | | |
| 9 | | | | 9,523,931 | | 296,779 | 147,663,806 |
| 10 | | | | 1,567,766 | | 42,767 | 38,298,132 |
| 11 | | | | | | | |

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**FOOTNOTE DATA**

***Schedule Page: 234 Line No.: 3 Column: g***

| | | |
|---|---|---|
| 236 | $ | 324,056 |
| 254 | $ | 10,767,641 |
| | $ | 11,091,697 |

***Schedule Page: 234 Line No.: 3 Column: i***

| | | |
|---|---|---|
| 216 | $ | 297,329 |
| 253 | $ | 42,217 |
| | $ | 339,546 |




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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value per Share (c) | Call Price at End of Year (d) |
|---|---|---|---|---|
| 1 | Common Stock is Privately held by Duke Energy | 100 | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Capital Stock (Accounts 201 and 204)**

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e) | Outstanding per Bal. Sheet Amount (f) | Held by Respondent As Reacquired Stock (Acct 217) Shares (g) | Held by Respondent As Reacquired Stock (Acct 217) Cost (h) | Held by Respondent In Sinking and Other Funds Shares (i) | Held by Respondent In Sinking and Other Funds Amount (j) |
|---|---|---|---|---|---|---|
| 1 | 100 | 859,846,537 | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Other Paid-In Capital (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | Miscellaneous Paid-In Capital (Account 211) | |
| 2 | Balance: Beginning of Year | 450,000,000 |
| 3 | Equity Infusion from Duke Energy Corporation | |
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| **40** | **Total** | **450,000,000** |

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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) X An Original<br>(2) _ A Resubmission | 04/30/2021 | 2020/Q4 |

**Securities Issued or Assumed and Securities Refunded or Retired During the Year**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

In May 2020, we entered into the following Long-Term debt:

| Issue | Settlement Date | Amount |
|---|---|---|
| PNG 400M 3.35% 6/1/50 | 5/21/2020 | $400,000,000 |



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

| Line No. | Class and Series of Obligation and Name of Stock Exchange (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding (Total amount outstanding without reduction for amts held by respondent) (d) |
|---|---|---|---|---|
| 1 | Senior Notes: | | | |
| 2 | 4.24% Note due 2021 | 06/06/2011 | 06/06/2021 | 160,000,000 |
| 3 | 3.47% Note due 2027 | 07/16/2012 | 07/16/2027 | 100,000,000 |
| 4 | 3.57% Note due 2027 | 07/16/2012 | 07/16/2027 | 200,000,000 |
| 5 | 4.65% Note due 2043 | 08/01/2013 | 08/01/2043 | 300,000,000 |
| 6 | 4.10% Note due 2034 | 09/18/2014 | 09/18/2034 | 250,000,000 |
| 7 | 3.60%Note due 2025 | 09/12/2015 | 09/01/2025 | 150,000,000 |
| 8 | 3.64% Note due 2046 | 07/28/2016 | 11/01/2046 | 300,000,000 |
| 9 | 3.50% Note due 2029 | 05/24/2019 | 06/01/2029 | 600,000,000 |
| 10 | 3.35% Note due 2050 | 05/21/2020 | 06/01/2050 | 400,000,000 |
| 11 | | | | |
| 12 | Medium-Term Notes | | | |
| 13 | 6.87% Note due 2023 | 10/06/1993 | 10/06/2023 | 45,000,000 |
| 14 | 8.45% Note due 2024 | 09/19/1994 | 09/19/2024 | 40,000,000 |
| 15 | 7.40% Note due 2025 | 10/03/1995 | 10/31/2025 | 55,000,000 |
| 16 | 7.50% Note due 2026 | 10/09/1996 | 10/09/2026 | 40,000,000 |
| 17 | 7.95% Note due 2029 | 09/14/1999 | 09/14/2029 | 60,000,000 |
| 18 | 6.00% Note due 2033 | 12/19/2003 | 12/19/2033 | 100,000,000 |
| 19 | | | | |
| 20 | | | | |
| 21 | Allocation to non-utility activities | | | |
| 22 | | | | |
| 23 | | | | |
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| **40** | **TOTAL** | | | 2,800,000,000 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | Interest for Year Rate (in %) (e) | Interest for Year Amount (f) | Held by Respondent Reacquired Bonds (Acct 222) (g) | Held by Respondent Sinking and Other Funds (h) | Redemption Price per $100 at End of Year (i) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | 4.240 | 6,784,000 | | | |
| 3 | 3.470 | 3,470,000 | | | |
| 4 | 3.570 | 7,140,000 | | | |
| 5 | 4.650 | 13,950,000 | | | |
| 6 | 4.100 | 10,250,000 | | | |
| 7 | 3.600 | 5,400,000 | | | |
| 8 | 3.640 | 10,920,000 | | | |
| 9 | 3.500 | 21,000,000 | | | |
| 10 | 3.350 | 8,188,889 | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | 6.870 | 3,091,500 | | | |
| 14 | 8.450 | 3,380,000 | | | |
| 15 | 7.400 | 4,070,000 | | | |
| 16 | 7.500 | 3,000,000 | | | |
| 17 | 7.950 | 4,770,000 | | | |
| 18 | 6.000 | 6,000,000 | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | ( 116,520) | | | |
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| **40** | | 111,297,869 | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

| Line No. | Designation of Long-Term Debt (a) | Principal Amount of Debt Issued (b) | Total Expense Premium or Discount (c) | Amortization Period Date From (d) | Amortization Period Date To (e) |
|---|---|---|---|---|---|
| 1 | Unamortized Discount - Long-Term Debt: | | | | |
| 2 | 3.50% Senior notes due 2029 | | ( 1,512,000) | | |
| 3 | 4.65% Senior notes due 2043 | | ( 144,000) | | |
| 4 | 4.10% Senior notes due 2034 | | ( 435,000) | | |
| 5 | 3.60% Senior notes due 2025 | | ( 97,500) | | |
| 6 | 3.64% Senior notes due 2046 | | ( 366,000) | | |
| 7 | 3.35% Senior notes due 2050 | | ( 2,852,000) | | |
| 8 | Unamortized Debt Expense - Long-Term Debt: | | | | |
| 9 | 4.24% Senior notes due 2021 | 160,000,000 | 1,343,409 | 06/06/2011 | 06/06/2021 |
| 10 | 3.47% Senior notes due 2027 | 100,000,000 | 817,644 | 07/16/2012 | 07/16/2027 |
| 11 | 3.57% Senior notes due 2027 | 200,000,000 | 1,646,600 | 07/16/2012 | 07/16/2027 |
| 12 | 4.65% Senior notes due 2043 | 300,000,000 | 3,124,109 | 08/01/2013 | 08/01/2043 |
| 13 | 6.87% Medium-term notes due 2023 | 45,000,000 | 432,236 | 10/06/1993 | 10/06/2023 |
| 14 | 8.45% Medium-term notes due 2024 | 40,000,000 | 386,753 | 09/19/1994 | 09/19/2024 |
| 15 | 7.40% Medium-term notes due 2025 | 55,000,000 | 518,333 | 10/03/1995 | 10/03/2025 |
| 16 | 7.50% Medium-term notes due 2026 | 40,000,000 | 351,832 | 10/09/1996 | 10/09/2026 |
| 17 | 7.95% Medium-term notes due 2029 | 60,000,000 | 589,836 | 09/14/1999 | 09/14/2029 |
| 18 | 6.0% Medium-term notes due 2033 | 100,000,000 | 1,192,577 | 12/19/2003 | 12/19/2033 |
| 19 | 4.10% Senior notes due 2034 | 250,000,000 | 2,365,754 | 09/18/2014 | 09/18/2034 |
| 20 | 3.60% Senior notes due 2025 | 150,000,000 | 1,323,864 | 09/12/2015 | 09/01/2025 |
| 21 | 3.64% Senior notes due 2046 | 300,000,000 | 3,209,129 | 07/28/2016 | 11/01/2046 |
| 22 | 3.50% Senior notes due 2029 | 600,000,000 | 3,315,668 | 05/24/2019 | 06/01/2029 |
| 23 | 3.35% Senior notes due 2050 | 400,000,000 | 3,559,050 | 05/21/2020 | 06/01/2050 |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | Unamortized Debt Expense - Syndicated Credit Facility | | | 10/01/2012 | 10/01/2023 |
| 28 | Shelf registration | | | | |
| 29 | | | | | |
| 30 | Estimated new debt expense holding account | | | | |
| 31 | | | | | |
| 32 | Unamortized Debt Expense on Current LTD Debt 4.24% Sr note due 2021 | | | | |
| 33 | | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

| Line No. | Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | 1,421,037 | 1,921,544 | 2,072,450 | 1,270,131 |
| 3 | 112,800 | 396,000 | 400,800 | 108,000 |
| 4 | 320,027 | 1,499,300 | 1,521,050 | 298,277 |
| 5 | 55,450 | 558,416 | 568,202 | 45,664 |
| 6 | 324,572 | 563,666 | 575,762 | 312,476 |
| 7 | | 3,036,681 | 242,723 | 2,793,958 |
| 8 | | | | |
| 9 | 192,284 | 793,404 | 985,688 | |
| 10 | 411,039 | 4,578,214 | 4,632,716 | 356,537 |
| 11 | 841,575 | 9,373,576 | 9,485,166 | 729,985 |
| 12 | 2,455,897 | 28,793,877 | 28,898,014 | 2,351,760 |
| 13 | 54,314 | 557,975 | 572,406 | 39,883 |
| 14 | 60,812 | 645,941 | 658,834 | 47,919 |
| 15 | 99,443 | 1,081,020 | 1,098,298 | 82,165 |
| 16 | 77,893 | 859,954 | 871,455 | 66,392 |
| 17 | 190,924 | 2,163,191 | 2,182,868 | 171,247 |
| 18 | 554,623 | 6,397,340 | 6,437,051 | 514,912 |
| 19 | 1,740,472 | 20,116,802 | 20,235,090 | 1,622,184 |
| 20 | 751,580 | 8,156,851 | 8,289,483 | 618,948 |
| 21 | 2,847,692 | 33,482,488 | 33,588,613 | 2,741,567 |
| 22 | 3,122,254 | 35,311,861 | 35,643,427 | 2,790,688 |
| 23 | | 28,169,502 | 24,682,884 | 3,486,618 |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | 895,762 | 14,278,790 | 14,137,216 | 1,037,336 |
| 28 | | | | |
| 29 | | | | |
| 30 | ( 28,741) | 3,476,981 | 3,559,050 | ( 110,810) |
| 31 | | | | |
| 32 | | 640,324 | 582,452 | 57,872 |
| 33 | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Principal of Debt Reacquired (c) | Net Gain or Loss (d) | Balance at Beginning of Year (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Unamortized loss on Reacquired Debt: | 06/01/2011 | 196,843,000 | 5,956,998 | ( 3,911,762) | 3,673,482 |
| 2 | 6.25% insured quarterly notes - amortization | | | | | |
| 3 | period of June 2011 through May 2036 (no | | | | | |
| 4 | refunding of debt) | | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

| Line No. | Details (a) | Amount (b) |
|---|---|---|
| 1 | Net Income for the Year (Page 116) | 263,006,807 |
| 2 | Reconciling Items for the Year | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | CIAC | 11,039,430 |
| 6 | | |
| 7 | | |
| 8 | TOTAL | 11,039,430 |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | Book Income Tax Expense | 18,238,483 |
| 11 | Tax Interest Capitalized | 14,248,051 |
| 12 | Other Adjustments | 26,235,008 |
| 13 | TOTAL | 58,721,542 |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | AFUDC | 27,212,218 |
| 16 | | |
| 17 | | |
| 18 | TOTAL | 27,212,218 |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | T & D Repairs - Annual Adj. | 230,940,000 |
| 21 | Tax Gains and Losses | 44,027,913 |
| 22 | Gas Deferrals | 71,250,099 |
| 23 | Tax Depreciation in Excess of Book Depreciation | 103,656,997 |
| 24 | Deferred Compensation | 11,432,276 |
| 25 | Other Adjustments | 10,735,081 |
| 26 | TOTAL | 472,042,366 |
| 27 | Federal Tax Net Income | ( 166,486,805) |
| 28 | Show Computation of Tax: | |
| 29 | Federal Income Tax at 21% | ( 34,962,229) |
| 30 | NOL's | 4,551,893 |
| 31 | Prior Period Adjustments | 4,351,301 |
| 32 | Other Adjustments | 284,434 |
| 33 | | |
| 34 | Total Current Federal Tax | ( 25,774,601) |
| 35 | | |

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**FOOTNOTE DATA**

***Schedule Page: 261 Line No.: 12 Column: b***

| | |
|---|---|
| Accrued Vacation | 1,300,717 |
| Lobbying | 1,600,000 |
| Charitable Contribution Carryover | 1,740,374 |
| Environmental Reserve | 2,339,112 |
| Deferred Fuel Asset - LT | 2,811,839 |
| Returns on State Excess Deferred Income Taxes | 4,178,306 |
| Bad Debts - Tax over Book | 4,795,442 |
| Cares Act Reserve | 5,887,106 |
| Other | 1,582,112 |
| Other Adjustments | 26,235,008 |

***Schedule Page: 261 Line No.: 25 Column: b***

| | |
|---|---|
| State Income Tax Expense | (4,939,230) |
| Rate Refunds | 1,490,343 |
| Charitable Contribution Accruals | 1,800,000 |
| Deferred O&M Pipeline | 3,853,121 |
| Reg Asset - Environmental | 4,110,866 |
| Hedging | 2,454,115 |
| Other | 1,965,866 |
| | 10,735,081 |




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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See Instruction 5) (a) | Balance at Beg. of Year Taxes Accrued (b) | Balance at Beg. of Year Prepaid Taxes (c) |
|---|---|---|---|
| 1 | Federal Income Tax | ( 1,295,791) | |
| 2 | State Income Tax | ( 370,131) | |
| 3 | Total Income Taxes | ( 1,665,922) | |
| 4 | | | |
| 5 | | | |
| 6 | FICA | 854,388 | |
| 7 | Federal Unemployment | 1,714 | |
| 8 | State Unemployment | ( 8,337) | |
| 9 | Total Payroll Taxes | 847,765 | |
| 10 | | | |
| 11 | | | |
| 12 | NC Franchise Tax | 2,403,921 | |
| 13 | Property Taxes | 7,257,864 | |
| 14 | Miscellaneous | 22,876 | |
| 15 | | | |
| 16 | SC Franchise Taxes | 675,435 | |
| 17 | | | |
| 18 | State Gross Receipts - TN | | 498,665 |
| 19 | TN Franchise Taxes | 2,626,901 | |
| 20 | | | |
| 21 | | | |
| 22 | Total General Taxes | 12,986,997 | 498,665 |
| 23 | | | |
| 24 | | | |
| 25 | | | |
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| | **TOTAL** | 12,168,840 | 498,665 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

| Line No. | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) | Balance at End of Year Taxes Accrued (Account 236) (g) | Balance at End of Year Prepaid Taxes (Included in Acct 165) (h) |
|---|---|---|---|---|---|
| 1 | ( 25,774,601) | ( 34,982,869) | ( 5,819,917) | 2,092,561 | |
| 2 | ( 4,331,390) | ( 2,311,384) | 2,597,466 | 207,328 | |
| 3 | ( 30,105,991) | ( 37,294,253) | ( 3,222,451) | 2,299,889 | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | 8,609,824 | 2,842,505 | ( 50,896) | 6,570,812 | |
| 7 | 344,099 | ( 129,407) | ( 474,566) | 654 | |
| 8 | 55,765 | 46,063 | | 1,365 | |
| 9 | 9,009,688 | 2,759,161 | ( 525,462) | 6,572,831 | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | 4,286,731 | 4,286,731 | | 2,403,921 | |
| 13 | 35,303,447 | 36,597,831 | 1,482,897 | 7,446,377 | |
| 14 | 136,903 | 125,636 | | 34,143 | |
| 15 | | | | | |
| 16 | 276,491 | 863,971 | | 87,955 | |
| 17 | | | | | |
| 18 | 1,557,684 | 2,118,039 | | | 1,059,020 |
| 19 | 2,709,118 | 2,990,934 | | 2,345,085 | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | 44,270,374 | 46,983,142 | 1,482,897 | 12,317,481 | 1,059,020 |
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| 39 | | | | | |
| **TOTAL** | 23,174,071 | 12,448,050 | ( 2,265,016) | 21,190,201 | 1,059,020 |

ACCEPTED FOR PROCESSING - 2021 April 30 5:56 PM - SCPSC - ND-2021-5-EG - Page 73 of 160

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | Electric (Account 408.1, 409.1) (i) | Gas (Account 408.1, 409.1) (j) | Other Utility Dept. (Account 408.1, 409.1) (k) | Other Income and Deductions (Account 408.2, 409.2) (l) |
|---|---|---|---|---|
| 1 | | ( 26,512,574) | | 737,973 |
| 2 | | ( 4,457,149) | | 125,759 |
| 3 | | ( 30,969,723) | | 863,732 |
| 4 | | | | |
| 5 | | | | |
| 6 | | 8,558,928 | 39,754 | |
| 7 | | ( 130,466) | | |
| 8 | | 55,765 | | |
| 9 | | 8,484,227 | 39,754 | |
| 10 | | | | |
| 11 | | | | |
| 12 | | 4,286,731 | | |
| 13 | | 35,309,979 | | |
| 14 | | 136,903 | | |
| 15 | | | | |
| 16 | | 276,491 | | |
| 17 | | | | |
| 18 | | 1,557,684 | | |
| 19 | | 2,709,118 | | |
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| 22 | | 44,276,906 | | |
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| | **TOTAL** | 21,791,410 | 39,754 | 863,732 |

ACCEPTED FOR PROCESSING - 2021 April 30 5:56 PM - SCPSC - ND-2021-5-EG - Page 74 of 160

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | Extraordinary Items (Account 409.3) (m) | Other Utility Opn. Income (Account 408.1, 409.1) (n) | Adjustment to Ret. Earnings (Account 439) (o) | Other (p) | State/Local Income Tax Rate (q) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | 3.46 |
| 3 | | | | | |
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| 6 | | | | 11,142 | |
| 7 | | | | 474,565 | |
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| 9 | | | | 485,707 | |
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| **TOTAL** | | | | 479,175 | |

ACCEPTED FOR PROCESSING - 2021 April 30 5:56 PM - SCPSC - ND-2021-5-EG - Page 75 of 160

**FOOTNOTE DATA**

***Schedule Page: 262 Line No.: 2 Column: q***

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***Schedule Page: 262 Line No.: 40 Column: g***

| Excluded items | |
|---|---|
| Use tax payable | (629,710) |
| Fed Excise Tax - CNG, Fuel Tax | 48,360 |
| Accr Franchise Tax | 1,522 |
| | (579,828) |
| Line 40 | 21,190,201 |
| Page 113, line 43 | 20,610,373 |




ACCEPTED FOR PROCESSING - 2021 April 30 5:56 PM - SCPSC - ND-2021-5-EG - Page 76 of 160

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

| Line No. | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) | Balance at End of Year Taxes Accrued (Account 236) (g) | Balance at End of Year Prepaid Taxes (Included in Acct 165) (h) |
|---|---|---|---|---|---|
| 1 | ( 25,774,601) | ( 34,982,869) | ( 5,819,917) | 2,092,561 | |
| 2 | ( 4,331,390) | ( 2,311,384) | 2,597,466 | 207,328 | |
| 3 | ( 30,105,991) | ( 37,294,253) | ( 3,222,451) | 2,299,889 | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | 8,609,824 | 2,842,505 | ( 50,896) | 6,570,812 | |
| 7 | 344,099 | ( 129,407) | ( 474,566) | 654 | |
| 8 | 55,765 | 46,063 | | 1,365 | |
| 9 | 9,009,688 | 2,759,161 | ( 525,462) | 6,572,831 | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | 4,286,731 | 4,286,731 | | 2,403,921 | |
| 13 | 35,303,447 | 36,597,831 | 1,482,897 | 7,446,377 | |
| 14 | 136,903 | 125,636 | | 34,143 | |
| 15 | | | | | |
| 16 | 276,491 | 863,971 | | 87,955 | |
| 17 | | | | | |
| 18 | 1,557,684 | 2,118,039 | | | 1,059,020 |
| 19 | 2,709,118 | 2,990,934 | | 2,345,085 | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | 44,270,374 | 46,983,142 | 1,482,897 | 12,317,481 | 1,059,020 |
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| **TOTAL** | 23,174,071 | 12,448,050 | ( 2,265,016) | 21,190,201 | 1,059,020 |

ACCEPTED FOR PROCESSING - 2021 April 30 5:56 PM - SCPSC - ND-2021-5-EG - Page 77 of 160

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | Electric (Account 408.1, 409.1) (i) | Gas (Account 408.1, 409.1) (j) | Other Utility Dept. (Account 408.1, 409.1) (k) | Other Income and Deductions (Account 408.2, 409.2) (l) |
|---|---|---|---|---|
| 1 | | ( 26,512,574) | | 737,973 |
| 2 | | ( 4,457,149) | | 125,759 |
| 3 | | ( 30,969,723) | | 863,732 |
| 4 | | | | |
| 5 | | | | |
| 6 | | 8,558,928 | 39,754 | |
| 7 | | ( 130,466) | | |
| 8 | | 55,765 | | |
| 9 | | 8,484,227 | 39,754 | |
| 10 | | | | |
| 11 | | | | |
| 12 | | 4,286,731 | | |
| 13 | | 35,309,979 | | |
| 14 | | 136,903 | | |
| 15 | | | | |
| 16 | | 276,491 | | |
| 17 | | | | |
| 18 | | 1,557,684 | | |
| 19 | | 2,709,118 | | |
| 20 | | | | |
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| 22 | | 44,276,906 | | |
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| | **TOTAL** | 21,791,410 | 39,754 | 863,732 |

ACCEPTED FOR PROCESSING - 2021 April 30 5:56 PM - SCPSC - ND-2021-5-EG - Page 78 of 160

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | Extraordinary Items (Account 409.3) (m) | Other Utility Opn. Income (Account 408.1, 409.1) (n) | Adjustment to Ret. Earnings (Account 439) (o) | Other (p) | State/Local Income Tax Rate (q) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | 3.46 |
| 3 | | | | | |
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| 5 | | | | | |
| 6 | | | | 11,142 | |
| 7 | | | | 474,565 | |
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| **TOTAL** | | | | 479,175 | |

ACCEPTED FOR PROCESSING - 2021 April 30 5:56 PM - SCPSC - ND-2021-5-EG - Page 79 of 160

**FOOTNOTE DATA**

***Schedule Page: 262 Line No.: 2 Column: q***

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***Schedule Page: 262 Line No.: 40 Column: g***

| Excluded items | |
|---|---|
| Use tax payable | (629,710) |
| Fed Excise Tax - CNG, Fuel Tax | 48,360 |
| Accr Franchise Tax | 1,522 |
| | (579,828) |
| Line 40 | 21,190,201 |
| Page 113, line 43 | 20,610,373 |




ACCEPTED FOR PROCESSING - 2021 April 30 5:56 PM - SCPSC - ND-2021-5-EG - Page 80 of 160

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Miscellaneous Current and Accrued Liabilities (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

| Line No. | Item (a) | Balance at End of Year (b) |
|---|---|---|
| 1 | Payroll Severance Reserves | 7,871 |
| 2 | Prov For Incentive Ben Prog | 9,115,947 |
| 3 | Vacation Carryover | 16,208,569 |
| 4 | Accrued Payable - Other | |
| 5 | Wages Payable - Accrual | 994,103 |
| 6 | NC Pension Liability - FAS 87 | 109,607 |
| 7 | Workers Comp | 828,101 |
| 8 | Long Term Disability Deduction | 9,863 |
| 9 | Supplemental Life Deductions | 79,073 |
| 10 | Supplemental AD&D Deduction | 4,163 |
| 11 | Accrued Rent - Amort PNG Lease | |
| 12 | Contract Retentions | 973,813 |
| 13 | Payrll ST Retention/Spcl Rsrvs | 138,000 |
| 14 | Misc Current Liabilities | 1,524,108 |
| 15 | Misc Liab - FAS 106 | |
| 16 | Misc Liab - FAS 112 | 371,406 |
| 17 | Vision Deduction | ( 1,611) |
| 18 | Medical & HSA Deductions | ( 506) |
| 19 | OPEB Current Liability - Life | 1,803 |
| 20 | NQ Pension Current PNG | 416,001 |
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| **45** | **Total** | **30,780,311** |

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**FOOTNOTE DATA**

***Schedule Page: 268 Line No.: 45 Column: b***

Current Portion of LTD Account 0224250 was included in LTD. Not included with Misc Current and Accrued Liabilities.

$160,000,000

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

| Line No. | Description of Other Deferred Credits (a) | Balance at Beginning of Year (b) | Debit Contra Account (c) | Debit Amount (d) | Credits (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Incentive Compensation Plans | | Various | | | |
| 2 | Unclaimed Property | 211,006 | Various | 211,006 | | |
| 3 | Accrued Gas Cost On Unbilled Revenues | 1,456,618 | 0804001 | 7,770,600 | 7,685,399 | 1,371,417 |
| 4 | Conservation Programs | 267,452 | Various | 1,727,191 | 1,865,149 | 405,410 |
| 5 | Deferred Revenue - Warranty Program | 189,948 | Various | 2,448,757 | 2,445,265 | 186,456 |
| 6 | Deferred Revenue - Prepaid Demand Charge | 26,279,320 | Various | 4,435,341 | 6,600,899 | 28,444,878 |
| 7 | Charitable Contributions & Sponsorships | | Various | | | |
| 8 | Cost Of Gas North Carolina | ( 7,955,511) | Various | 415,897,647 | 344,194,045 | ( 79,659,113) |
| 9 | Cost Of Gas South Carolina | 1,114,687 | Various | 53,560,237 | 55,041,088 | 2,595,538 |
| 10 | Cost Of Gas Tennessee | 12,797,928 | Various | 402,482,494 | 397,675,133 | 7,990,567 |
| 11 | Deferred Mark To Market Gain/Loss | ( 2,937,137) | 0175001 | 35,480,550 | 37,218,446 | ( 1,199,241) |
| 12 | Deferred Tax Credits | 11,027,804 | Various | 1,947,712 | 1,633,069 | 10,713,161 |
| 13 | Miscellaneous | 84,424 | Various | 55,677,251 | 55,751,870 | 159,043 |
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| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| **45** | **Total** | **42,536,539** | | **981,638,786** | **910,110,363** | **( 28,991,884)** |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions<br>(a) | Balance at Beginning of Year<br>(b) | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
|---|---|---|---|---|
| 1 | Account 282 | | | |
| 2 | Electric | | | |
| 3 | Gas | 804,211,281 | 141,131,390 | 61,968,373 |
| 4 | Other (Define) (footnote details) | | | |
| 5 | Total (Enter Total of lines 2 thru 4) | 804,211,281 | 141,131,390 | 61,968,373 |
| 6 | Other (Specify) (footnote details) | | | |
| 7 | TOTAL Account 282 (Enter Total of lines 5 thr | 804,211,281 | 141,131,390 | 61,968,373 |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | 703,323,802 | 118,084,505 | 52,979,255 |
| 10 | State Income Tax | 100,887,479 | 23,046,885 | 8,989,118 |
| 11 | Local Income Tax | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)**

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

| Line No. | Changes during Year Amounts Debited to Account 410.2 (e) | Changes during Year Amounts Credited to Account 411.2 (f) | Adjustments Debits Acct. No. (g) | Adjustments Debits Amount (h) | Adjustments Credits Account No. (i) | Adjustments Credits Amount (j) | Balance at End of Year (k) |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | 101,613 | 4,740,146 | 253 | 11,008,512 | | | 889,744,277 |
| 4 | | | | | | | |
| 5 | 101,613 | 4,740,146 | | 11,008,512 | | | 889,744,277 |
| 6 | | | | | | | |
| 7 | 101,613 | 4,740,146 | | 11,008,512 | | | 889,744,277 |
| 8 | | | | | | | |
| 9 | 86,818 | 4,049,982 | | 9,405,677 | | | 773,871,565 |
| 10 | 14,795 | 690,164 | | 1,602,835 | | | 115,872,712 |
| 11 | | | | | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions<br>(a) | Balance at Beginning of Year<br>(b) | Changes During Year Amounts Debited to Account 410.1<br>(c) | Changes During Year Amounts Credited to Account 411.1<br>(d) |
|---|---|---|---|---|
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Gas | 71,369,463 | 24,104,938 | 3,193,221 |
| 4 | Other (Define) (footnote details) | | | |
| 5 | Total (Total of lines 2 thru 4) | 71,369,463 | 24,104,938 | 3,193,221 |
| 6 | Other (Specify) (footnote details) | | | |
| 7 | TOTAL Account 283 (Total of lines 5 thru | 71,369,463 | 24,104,938 | 3,193,221 |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | 60,978,093 | 20,595,267 | 2,728,289 |
| 10 | State Income Tax | 10,391,369 | 3,509,671 | 464,932 |
| 11 | Local Income Tax | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Accumulated Deferred Income Taxes-Other (Account 283) (continued)**

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

| Line No. | Changes during Year Amounts Debited to Account 410.2 (e) | Changes during Year Amounts Credited to Account 411.2 (f) | Adjustments Debits Acct. No. (g) | Adjustments Debits Amount (h) | Adjustments Credits Account No. (i) | Adjustments Credits Amount (j) | Balance at End of Year (k) |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | 182 | 3,424,991 | 146 | 717 | 95,705,454 |
| 4 | | | | | 253 | 57,370 | ( 57,370) |
| 5 | | | | 3,424,991 | | 58,087 | 95,648,084 |
| 6 | | | | | | | |
| 7 | | | | 3,424,991 | | 58,087 | 95,648,084 |
| 8 | | | | | | | |
| 9 | | | | 2,926,313 | | 49,649 | 81,721,735 |
| 10 | | | | 498,678 | | 8,438 | 13,926,348 |
| 11 | | | | | | | |

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**FOOTNOTE DATA**

***Schedule Page: 276 Line No.: 3 Column: b***

Beginning Balance
Gas
72,192,154
253/236
(822,692)

71,369,462



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Other Regulatory Liabilities (Account 254)**

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | Written off during Quarter/Period Account Credited (c) | Written off During Period Amount Refunded (d) | Written off During Period Amount Deemed Non-Refundable (e) | Credits (f) | Balance at End of Current Quarter/Year (g) |
|---|---|---|---|---|---|---|---|
| 1 | Reg Liability - OPEB | 2,746,267 | Various | 1,921,817 | | 1,896,293 | 2,720,743 |
| 2 | Regulatory Liability - NC tax rate change | 90,000 | Various | | | | 90,000 |
| 3 | NC State Rate Reduction EDIT | 51,286,878 | Various | 234,004,193 | | 217,705,041 | 34,987,726 |
| 4 | Excess Deferred Income Taxes (EDIT) | 375,660,979 | Various | 359,142,836 | | 336,965,236 | 353,483,379 |
| 5 | EDIT gross-up or deferred tax amount | 116,876,414 | Various | 107,325,313 | | 100,425,372 | 109,976,473 |
| 6 | Debt & Equity Ret on EDIT | | Various | 7,286,718 | | 11,465,024 | 4,178,306 |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | Footnotes | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
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| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | | | | | | | |
| **45** | **Total** | **546,660,538** | | **709,680,877** | **0** | **668,456,966** | **505,436,627** |



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**FOOTNOTE DATA**

***Schedule Page: 278 Line No.: 1 Column: a***

Reg Liability - OPEB: Amounts not yet recognized as component of pension and other retirement benefit costs - deferred accounting treatment for defined benefit pension and other postretirement obligations (Statement of Financial Accounting Standards 158). See Footnote A

***Schedule Page: 278 Line No.: 2 Column: a***

See Footnote B

***Schedule Page: 278 Line No.: 3 Column: a***

See Footnote B

***Schedule Page: 278 Line No.: 4 Column: a***

See Footnote C

***Schedule Page: 278 Line No.: 5 Column: a***

See Footnote C

***Schedule Page: 278 Line No.: 6 Column: a***

See Footnote C

***Schedule Page: 278 Line No.: 10 Column: a***

A. NC Utilities Commission Order Docket No. G-9, Sub 545

B. State Legislation/Codification - NC Department of Revenue
NC Utilities Commission Order Docket No. G-9, Sub 743

C. Internal Revenue Code (IRS/Treasury
NC Utilities Commission Order Docket No. G-9, Sub 743




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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

| Line No. | Title of Account (a) | Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b) | Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c) | Revenues for GRI and ACA Amount for Current Year (d) | Revenues for GRI and ACA Amount for Previous Year (e) |
|---|---|---|---|---|---|
| 1 | 480 Residential Sales | | | | |
| 2 | 481 Commercial and Industrial Sales | | | | |
| 3 | 482 Other Sales to Public Authorities | | | | |
| 4 | 483 Sales for Resale | | | | |
| 5 | 484 Interdepartmental Sales | | | | |
| 6 | 485 Intracompany Transfers | | | | |
| 7 | 487 Forfeited Discounts | | | | |
| 8 | 488 Miscellaneous Service Revenues | | | | |
| 9 | 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities | | | | |
| 10 | 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities | | | | |
| 11 | 489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities | | | | |
| 12 | 489.4 Revenues from Storing Gas of Others | | | | |
| 13 | 490 Sales of Prod. Ext. from Natural Gas | | | | |
| 14 | 491 Revenues from Natural Gas Proc. by Others | | | | |
| 15 | 492 Incidental Gasoline and Oil Sales | | | | |
| 16 | 493 Rent from Gas Property | | | | |
| 17 | 494 Interdepartmental Rents | | | | |
| 18 | 495 Other Gas Revenues | | | | |
| 19 | Subtotal: | | | | |
| 20 | 496 (Less) Provision for Rate Refunds | | | | |
| 21 | TOTAL: | | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

| Line No. | Other Revenues<br>Amount for Current Year<br>(f) | Other Revenues<br>Amount for Previous Year<br>(g) | Total Operating Revenues<br>Amount for Current Year<br>(h) | Total Operating Revenues<br>Amount for Previous Year<br>(i) | Dekatherm of Natural Gas<br>Amount for Current Year<br>(j) | Dekatherm of Natural Gas<br>Amount for Previous Year<br>(k) |
|---|---|---|---|---|---|---|
| 1 | 670,279,339 | 686,502,166 | 670,279,339 | 686,502,166 | 53,448,831 | 55,413,528 |
| 2 | 386,962,463 | 421,384,136 | 386,962,463 | 421,384,136 | 46,058,263 | 50,312,822 |
| 3 | 901,774 | 950,558 | 901,774 | 950,558 | 73,087 | 79,261 |
| 4 | 5,912,029 | 5,887,323 | 5,912,029 | 5,887,323 | 3,932 | 3,118 |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | 1,503,105 | 4,286,356 | 1,503,105 | 4,286,356 | | |
| 8 | 723,113 | 2,041,516 | 723,113 | 2,041,516 | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | 190,124,336 | 176,085,008 | 190,124,336 | 176,085,008 | 390,486,898 | 405,443,825 |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | 196,830 | 226,672 | 196,830 | 226,672 | | |
| 17 | | | | | | |
| 18 | 1,666,543 | 1,498,678 | 1,666,543 | 1,498,678 | | |
| 19 | 1,258,269,532 | 1,298,862,413 | 1,258,269,532 | 1,298,862,413 | | |
| 20 | | 10,071,739 | | 10,071,739 | | |
| 21 | 1,258,269,532 | 1,288,790,674 | 1,258,269,532 | 1,288,790,674 | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Other Gas Revenues (Account 495)**

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below $250,000 in one amount and provide the number of items.

| Line No. | Description of Transaction (a) | Amount (in dollars) (b) |
|---|---|---|
| 1 | Commissions on Sale or Distribution of Gas of Others | |
| 2 | Compensation for Minor or Incidental Services Provided for Others | |
| 3 | Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale | |
| 4 | Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments | |
| 5 | Miscellaneous Royalties | |
| 6 | Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495 | |
| 7 | Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures | |
| 8 | Gains on Settlements of Imbalance Receivables and Payables | |
| 9 | Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements | |
| 10 | Revenues from Shipper Supplied Gas | |
| 11 | Other revenues (Specify): | |
| 12 | Secondary Markets | 1,666,543 |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
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| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| | **Total** | **1,666,543** |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 1 | 1. PRODUCTION EXPENSES | | |
| 2 | A. Manufactured Gas Production | | |
| 3 | Manufactured Gas Production (Submit Supplemental Statement) | 255,896 | 310,058 |
| 4 | B. Natural Gas Production | | |
| 5 | B1. Natural Gas Production and Gathering | | |
| 6 | Operation | | |
| 7 | 750 Operation Supervision and Engineering | 0 | 0 |
| 8 | 751 Production Maps and Records | 0 | 0 |
| 9 | 752 Gas Well Expenses | 0 | 0 |
| 10 | 753 Field Lines Expenses | 0 | 0 |
| 11 | 754 Field Compressor Station Expenses | 0 | 0 |
| 12 | 755 Field Compressor Station Fuel and Power | 0 | 0 |
| 13 | 756 Field Measuring and Regulating Station Expenses | 0 | 0 |
| 14 | 757 Purification Expenses | 0 | 0 |
| 15 | 758 Gas Well Royalties | 0 | 0 |
| 16 | 759 Other Expenses | 0 | 0 |
| 17 | 760 Rents | 0 | 0 |
| 18 | TOTAL Operation (Total of lines 7 thru 17) | 0 | 0 |
| 19 | Maintenance | | |
| 20 | 761 Maintenance Supervision and Engineering | 0 | 0 |
| 21 | 762 Maintenance of Structures and Improvements | 0 | 0 |
| 22 | 763 Maintenance of Producing Gas Wells | 0 | 0 |
| 23 | 764 Maintenance of Field Lines | 0 | 0 |
| 24 | 765 Maintenance of Field Compressor Station Equipment | 0 | 0 |
| 25 | 766 Maintenance of Field Measuring and Regulating Station Equipment | 0 | 0 |
| 26 | 767 Maintenance of Purification Equipment | 0 | 0 |
| 27 | 768 Maintenance of Drilling and Cleaning Equipment | 0 | 0 |
| 28 | 769 Maintenance of Other Equipment | 0 | 0 |
| 29 | TOTAL Maintenance (Total of lines 20 thru 28) | 0 | 0 |
| 30 | TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29) | 0 | 0 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 31 | B2. Products Extraction | | |
| 32 | Operation | | |
| 33 | 770 Operation Supervision and Engineering | 0 | 0 |
| 34 | 771 Operation Labor | 0 | 0 |
| 35 | 772 Gas Shrinkage | 0 | 0 |
| 36 | 773 Fuel | 0 | 0 |
| 37 | 774 Power | 0 | 0 |
| 38 | 775 Materials | 0 | 0 |
| 39 | 776 Operation Supplies and Expenses | 0 | 0 |
| 40 | 777 Gas Processed by Others | 0 | 0 |
| 41 | 778 Royalties on Products Extracted | 0 | 0 |
| 42 | 779 Marketing Expenses | 0 | 0 |
| 43 | 780 Products Purchased for Resale | 0 | 0 |
| 44 | 781 Variation in Products Inventory | 0 | 0 |
| 45 | (Less) 782 Extracted Products Used by the Utility-Credit | 0 | 0 |
| 46 | 783 Rents | 0 | 0 |
| 47 | TOTAL Operation (Total of lines 33 thru 46) | 0 | 0 |
| 48 | Maintenance | | |
| 49 | 784 Maintenance Supervision and Engineering | 0 | 0 |
| 50 | 785 Maintenance of Structures and Improvements | 0 | 0 |
| 51 | 786 Maintenance of Extraction and Refining Equipment | 0 | 0 |
| 52 | 787 Maintenance of Pipe Lines | 0 | 0 |
| 53 | 788 Maintenance of Extracted Products Storage Equipment | 0 | 0 |
| 54 | 789 Maintenance of Compressor Equipment | 0 | 0 |
| 55 | 790 Maintenance of Gas Measuring and Regulating Equipment | 0 | 0 |
| 56 | 791 Maintenance of Other Equipment | 0 | 0 |
| 57 | TOTAL Maintenance (Total of lines 49 thru 56) | 0 | 0 |
| 58 | TOTAL Products Extraction (Total of lines 47 and 57) | 0 | 0 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 59 | C. Exploration and Development | | |
| 60 | Operation | | |
| 61 | 795 Delay Rentals | 0 | 0 |
| 62 | 796 Nonproductive Well Drilling | 0 | 0 |
| 63 | 797 Abandoned Leases | 0 | 0 |
| 64 | 798 Other Exploration | 0 | 0 |
| 65 | TOTAL Exploration and Development (Total of lines 61 thru 64) | 0 | 0 |
| 66 | D. Other Gas Supply Expenses | | |
| 67 | Operation | | |
| 68 | 800 Natural Gas Well Head Purchases | 0 | 0 |
| 69 | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers | 0 | 0 |
| 70 | 801 Natural Gas Field Line Purchases | 0 | 0 |
| 71 | 802 Natural Gas Gasoline Plant Outlet Purchases | 0 | 0 |
| 72 | 803 Natural Gas Transmission Line Purchases | 0 | 0 |
| 73 | 804 Natural Gas City Gate Purchases | 346,565,738 | 454,783,415 |
| 74 | 804.1 Liquefied Natural Gas Purchases | 0 | 0 |
| 75 | 805 Other Gas Purchases | 0 | 0 |
| 76 | (Less) 805.1 Purchases Gas Cost Adjustments | 0 | 0 |
| 77 | TOTAL Purchased Gas (Total of lines 68 thru 76) | 346,565,738 | 454,783,415 |
| 78 | 806 Exchange Gas | 0 | 0 |
| 79 | Purchased Gas Expenses | | |
| 80 | 807.1 Well Expense-Purchased Gas | 0 | 0 |
| 81 | 807.2 Operation of Purchased Gas Measuring Stations | 0 | 0 |
| 82 | 807.3 Maintenance of Purchased Gas Measuring Stations | 0 | 0 |
| 83 | 807.4 Purchased Gas Calculations Expenses | 0 | 0 |
| 84 | 807.5 Other Purchased Gas Expenses | 2,298,977 | 1,896,380 |
| 85 | TOTAL Purchased Gas Expenses (Total of lines 80 thru 84) | 2,298,977 | 1,896,380 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 86 | 808.1 Gas Withdrawn from Storage-Debit | 2,021,586 | 5,624,195 |
| 87 | (Less) 808.2 Gas Delivered to Storage-Credit | 0 | 0 |
| 88 | 809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit | 0 | 0 |
| 89 | (Less) 809.2 Deliveries of Natural Gas for Processing-Credit | 0 | 0 |
| 90 | Gas used in Utility Operation-Credit | | |
| 91 | 810 Gas Used for Compressor Station Fuel-Credit | 0 | 0 |
| 92 | 811 Gas Used for Products Extraction-Credit | 0 | 0 |
| 93 | 812 Gas Used for Other Utility Operations-Credit | 0 | 0 |
| 94 | TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93) | 0 | 0 |
| 95 | 813 Other Gas Supply Expenses | 0 | 0 |
| 96 | TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95) | 350,886,301 | 462,303,990 |
| 97 | TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96) | 351,142,197 | 462,614,048 |
| 98 | 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES | | |
| 99 | A. Underground Storage Expenses | | |
| 100 | Operation | | |
| 101 | 814 Operation Supervision and Engineering | 0 | 0 |
| 102 | 815 Maps and Records | 0 | 0 |
| 103 | 816 Wells Expenses | 0 | 0 |
| 104 | 817 Lines Expense | 0 | 0 |
| 105 | 818 Compressor Station Expenses | 0 | 0 |
| 106 | 819 Compressor Station Fuel and Power | 0 | 0 |
| 107 | 820 Measuring and Regulating Station Expenses | 0 | 0 |
| 108 | 821 Purification Expenses | 0 | 0 |
| 109 | 822 Exploration and Development | 0 | 0 |
| 110 | 823 Gas Losses | 0 | 0 |
| 111 | 824 Other Expenses | 0 | 0 |
| 112 | 825 Storage Well Royalties | 0 | 0 |
| 113 | 826 Rents | 0 | 0 |
| 114 | TOTAL Operation (Total of lines of 101 thru 113) | 0 | 0 |

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|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 115 | Maintenance | | |
| 116 | 830 Maintenance Supervision and Engineering | 0 | 0 |
| 117 | 831 Maintenance of Structures and Improvements | 0 | 0 |
| 118 | 832 Maintenance of Reservoirs and Wells | 0 | 0 |
| 119 | 833 Maintenance of Lines | 0 | 0 |
| 120 | 834 Maintenance of Compressor Station Equipment | 0 | 0 |
| 121 | 835 Maintenance of Measuring and Regulating Station Equipment | 0 | 0 |
| 122 | 836 Maintenance of Purification Equipment | 0 | 0 |
| 123 | 837 Maintenance of Other Equipment | 0 | 0 |
| 124 | TOTAL Maintenance (Total of lines 116 thru 123) | 0 | 0 |
| 125 | TOTAL Underground Storage Expenses (Total of lines 114 and 124) | 0 | 0 |
| 126 | B. Other Storage Expenses | | |
| 127 | Operation | | |
| 128 | 840 Operation Supervision and Engineering | 641,758 | 494,584 |
| 129 | 841 Operation Labor and Expenses | 2,398,233 | 2,388,058 |
| 130 | 842 Rents | 123,318 | 0 |
| 131 | 842.1 Fuel | 0 | 0 |
| 132 | 842.2 Power | 0 | 234,259 |
| 133 | 842.3 Gas Losses | 0 | 0 |
| 134 | TOTAL Operation (Total of lines 128 thru 133) | 3,163,309 | 3,116,901 |
| 135 | Maintenance | | |
| 136 | 843.1 Maintenance Supervision and Engineering | 0 | 0 |
| 137 | 843.2 Maintenance of Structures | 30,567 | 77,935 |
| 138 | 843.3 Maintenance of Gas Holders | 0 | 0 |
| 139 | 843.4 Maintenance of Purification Equipment | 0 | 8,600 |
| 140 | 843.5 Maintenance of Liquefaction Equipment | 211 | 44,477 |
| 141 | 843.6 Maintenance of Vaporizing Equipment | 79,782 | 16,004 |
| 142 | 843.7 Maintenance of Compressor Equipment | 65,041 | 42,560 |
| 143 | 843.8 Maintenance of Measuring and Regulating Equipment | 0 | 1,811 |
| 144 | 843.9 Maintenance of Other Equipment | 212,514 | 307,033 |
| 145 | TOTAL Maintenance (Total of lines 136 thru 144) | 388,115 | 498,420 |
| 146 | TOTAL Other Storage Expenses (Total of lines 134 and 145) | 3,551,424 | 3,615,321 |

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|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 147 | C. Liquefied Natural Gas Terminaling and Processing Expenses | | |
| 148 | Operation | | |
| 149 | 844.1 Operation Supervision and Engineering | 0 | 0 |
| 150 | 844.2 LNG Processing Terminal Labor and Expenses | 0 | 0 |
| 151 | 844.3 Liquefaction Processing Labor and Expenses | 0 | 0 |
| 152 | 844.4 Liquefaction Transportation Labor and Expenses | 0 | 0 |
| 153 | 844.5 Measuring and Regulating Labor and Expenses | 0 | 0 |
| 154 | 844.6 Compressor Station Labor and Expenses | 0 | 0 |
| 155 | 844.7 Communication System Expenses | 0 | 0 |
| 156 | 844.8 System Control and Load Dispatching | 0 | 0 |
| 157 | 845.1 Fuel | 0 | 0 |
| 158 | 845.2 Power | 0 | 0 |
| 159 | 845.3 Rents | 0 | 0 |
| 160 | 845.4 Demurrage Charges | 0 | 0 |
| 161 | (less) 845.5 Wharfage Receipts-Credit | 0 | 0 |
| 162 | 845.6 Processing Liquefied or Vaporized Gas by Others | 0 | 0 |
| 163 | 846.1 Gas Losses | 0 | 0 |
| 164 | 846.2 Other Expenses | 0 | 0 |
| 165 | TOTAL Operation (Total of lines 149 thru 164) | 0 | 0 |
| 166 | Maintenance | | |
| 167 | 847.1 Maintenance Supervision and Engineering | 0 | 0 |
| 168 | 847.2 Maintenance of Structures and Improvements | 0 | 0 |
| 169 | 847.3 Maintenance of LNG Processing Terminal Equipment | 0 | 0 |
| 170 | 847.4 Maintenance of LNG Transportation Equipment | 0 | 0 |
| 171 | 847.5 Maintenance of Measuring and Regulating Equipment | 0 | 0 |
| 172 | 847.6 Maintenance of Compressor Station Equipment | 0 | 0 |
| 173 | 847.7 Maintenance of Communication Equipment | 0 | 0 |
| 174 | 847.8 Maintenance of Other Equipment | 4 | 10 |
| 175 | TOTAL Maintenance (Total of lines 167 thru 174) | 4 | 10 |
| 176 | TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | 4 | 10 |
| 177 | TOTAL Natural Gas Storage (Total of lines 125, 146, and 176) | 3,551,428 | 3,615,331 |

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|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 178 | 3. TRANSMISSION EXPENSES | | |
| 179 | Operation | | |
| 180 | 850 Operation Supervision and Engineering | 285,539 | 310,260 |
| 181 | 851 System Control and Load Dispatching | 1,693,645 | 2,061,386 |
| 182 | 852 Communication System Expenses | 798,557 | 748,038 |
| 183 | 853 Compressor Station Labor and Expenses | 1,949,983 | 1,935,114 |
| 184 | 854 Gas for Compressor Station Fuel | 0 | 0 |
| 185 | 855 Other Fuel and Power for Compressor Stations | 0 | 0 |
| 186 | 856 Mains Expenses | 377,133 | 158,138 |
| 187 | 857 Measuring and Regulating Station Expenses | 123,828 | 175,064 |
| 188 | 858 Transmission and Compression of Gas by Others | 0 | 0 |
| 189 | 859 Other Expenses | 0 | 0 |
| 190 | 860 Rents | 0 | 0 |
| 191 | TOTAL Operation (Total of lines 180 thru 190) | 5,228,685 | 5,388,000 |
| 192 | Maintenance | | |
| 193 | 861 Maintenance Supervision and Engineering | 897,617 | 1,357,103 |
| 194 | 862 Maintenance of Structures and Improvements | 350,809 | 454,765 |
| 195 | 863 Maintenance of Mains | 8,366,189 | 8,654,267 |
| 196 | 864 Maintenance of Compressor Station Equipment | 1,139,692 | 1,535,200 |
| 197 | 865 Maintenance of Measuring and Regulating Station Equipment | 1,099,531 | 1,624,546 |
| 198 | 866 Maintenance of Communication Equipment | 0 | 0 |
| 199 | 867 Maintenance of Other Equipment | 0 | 100 |
| 200 | TOTAL Maintenance (Total of lines 193 thru 199) | 11,853,838 | 13,625,981 |
| 201 | TOTAL Transmission Expenses (Total of lines 191 and 200) | 17,082,523 | 19,013,981 |
| 202 | 4. DISTRIBUTION EXPENSES | | |
| 203 | Operation | | |
| 204 | 870 Operation Supervision and Engineering | 2,232,094 | 2,820,863 |
| 205 | 871 Distribution Load Dispatching | 136,447 | 375,160 |
| 206 | 872 Compressor Station Labor and Expenses | 0 | 0 |
| 207 | 873 Compressor Station Fuel and Power | 0 | 0 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 208 | 874 Mains and Services Expenses | 21,317,041 | 23,315,666 |
| 209 | 875 Measuring and Regulating Station Expenses-General | 1,010,115 | 1,002,849 |
| 210 | 876 Measuring and Regulating Station Expenses-Industrial | 61,674 | 71,631 |
| 211 | 877 Measuring and Regulating Station Expenses-City Gas Check Station | 149,819 | 36,024 |
| 212 | 878 Meter and House Regulator Expenses | 12,559,651 | 14,855,177 |
| 213 | 879 Customer Installations Expenses | 14,718,985 | 12,856,842 |
| 214 | 880 Other Expenses | 10,593,776 | 13,297,653 |
| 215 | 881 Rents | 0 | 0 |
| 216 | TOTAL Operation (Total of lines 204 thru 215) | 62,779,602 | 68,631,865 |
| 217 | Maintenance | | |
| 218 | 885 Maintenance Supervision and Engineering | 4,658,616 | 4,966,552 |
| 219 | 886 Maintenance of Structures and Improvements | 0 | 0 |
| 220 | 887 Maintenance of Mains | 12,684,799 | 10,818,093 |
| 221 | 888 Maintenance of Compressor Station Equipment | 0 | 0 |
| 222 | 889 Maintenance of Measuring and Regulating Station Equipment-General | 3,301,832 | 3,461,203 |
| 223 | 890 Maintenance of Meas. and Reg. Station Equipment-Industrial | 1,174,981 | 1,354,176 |
| 224 | 891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station | 65,610 | 92,371 |
| 225 | 892 Maintenance of Services | 1,122,335 | 960,858 |
| 226 | 893 Maintenance of Meters and House Regulators | 4,198,459 | 3,295,372 |
| 227 | 894 Maintenance of Other Equipment | 203,636 | 262,514 |
| 228 | TOTAL Maintenance (Total of lines 218 thru 227) | 27,410,268 | 25,211,139 |
| 229 | TOTAL Distribution Expenses (Total of lines 216 and 228) | 90,189,870 | 93,843,004 |
| 230 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 231 | Operation | | |
| 232 | 901 Supervision | 171,137 | 138,972 |
| 233 | 902 Meter Reading Expenses | 1,335,387 | 968,293 |
| 234 | 903 Customer Records and Collection Expenses | 37,156,616 | 35,005,666 |



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| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 235 | 904 Uncollectible Accounts | 0 | 0 |
| 236 | 905 Miscellaneous Customer Accounts Expenses | 15,059 | 5,000 |
| 237 | TOTAL Customer Accounts Expenses (Total of lines 232 thru 236) | 38,678,199 | 36,117,931 |
| 238 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 239 | Operation | | |
| 240 | 907 Supervision | 0 | 244 |
| 241 | 908 Customer Assistance Expenses | 82 | 7,368 |
| 242 | 909 Informational and Instructional Expenses | 697,678 | 737,641 |
| 243 | 910 Miscellaneous Customer Service and Informational Expenses | 1,825,061 | 1,705,929 |
| 244 | TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243) | 2,522,821 | 2,451,182 |
| 245 | 7. SALES EXPENSES | | |
| 246 | Operation | | |
| 247 | 911 Supervision | 0 | 0 |
| 248 | 912 Demonstrating and Selling Expenses | 4,918,447 | 4,407,078 |
| 249 | 913 Advertising Expenses | 109,222 | 255,243 |
| 250 | 916 Miscellaneous Sales Expenses | 2,676,638 | 2,675,483 |
| 251 | TOTAL Sales Expenses (Total of lines 247 thru 250) | 7,704,307 | 7,337,804 |
| 252 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 253 | Operation | | |
| 254 | 920 Administrative and General Salaries | 28,220,173 | 37,375,459 |
| 255 | 921 Office Supplies and Expenses | 29,382,549 | 24,873,708 |
| 256 | (Less) 922 Administrative Expenses Transferred-Credit | 0 | ( 3,364) |
| 257 | 923 Outside Services Employed | 17,019,917 | 19,161,941 |
| 258 | 924 Property Insurance | 1,054,621 | 956,569 |
| 259 | 925 Injuries and Damages | 3,046,302 | 3,733,080 |
| 260 | 926 Employee Pensions and Benefits | 18,421,078 | 21,040,004 |
| 261 | 927 Franchise Requirements | 0 | 0 |
| 262 | 928 Regulatory Commission Expenses | 17,508,381 | 10,804,653 |
| 263 | (Less) 929 Duplicate Charges-Credit | 2,343,498 | 1,795,662 |
| 264 | 930.1General Advertising Expenses | 398,747 | 149,067 |
| 265 | 930.2Miscellaneous General Expenses | 6,871,324 | 6,886,761 |
| 266 | 931 Rents | 13,050,516 | 12,140,986 |
| 267 | TOTAL Operation (Total of lines 254 thru 266) | 132,630,110 | 135,329,930 |
| 268 | Maintenance | | |
| 269 | 932 Maintenance of General Plant | 1,303,692 | 1,467,466 |
| 270 | TOTAL Administrative and General Expenses (Total of lines 267 and 269) | 133,933,802 | 136,797,396 |
| 271 | TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270) | 644,805,147 | 761,790,677 |

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|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

| Line No. | Purpose for Which Gas Was Used (a) | Account Charged (b) | Natural Gas Gas Used Dth (c) | Natural Gas Amount of Credit (in dollars) (d) | Natural Gas Amount of Credit (in dollars) (d) | Natural Gas Amount of Credit (in dollars) (d) |
|---|---|---|---|---|---|---|
| 1 | 810 Gas Used for Compressor Station Fuel - Credit | | | | | |
| 2 | 811 Gas Used for Products Extraction - Credit | | | | | |
| 3 | Gas Shrinkage and Other Usage in Respondent's Own Processing | | | | | |
| 4 | Gas Shrinkage, etc. for Respondent's Gas Processed by Others | | | | | |
| 5 | 812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.) | | | | | |
| 6 | 804 Cost of Gas | | 624,490 | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
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| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| **25** | **Total** | | 624,490 | | | |

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## Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of $250,000 or more however, amounts less than $250,000 may be grouped if the number of items of so grouped is shown.

| Line No. | Description (a) | Amount (in dollars) (b) |
|---|---|---|
| 1 | Industry association dues. | 2,305,340 |
| 2 | Experimental and general research expenses. | |
| | a. Gas Research Institute (GRI) | |
| | b. Other | |
| 3 | Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer | |
| | agent fees and expenses, and other expenses of servicing outstanding securities of the respondent | |
| 4 | Other expenses | |
| 5 | Contract Labor/Outside Services | 9,138,781 |
| 6 | Employee Expenses | 370,979 |
| 7 | Labor/Benefits | 4,791,384 |
| 8 | Purchases/Materials | 1,562,323 |
| 9 | Service Company Support/Allocations | ( 11,503,998) |
| 10 | Other | 206,515 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| **25** | **Total** | 6,871,324 |

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**FOOTNOTE DATA**

***Schedule Page: 335 Line No.: 10 Column: b***

| | |
|---|---|
| 1,000.00 | ADVERTISEMENTS |
| 56.70 | Vehicle & Equip. Chargeback |
| 493.03 | Telephone/Communications |
| 2,861.09 | Other Utilities |
| 7,500.00 | Workers Compensation |
| 309.00 | SPONSORSHIPS |
| 991.95 | Accounting Entry |
| (0.90) | Accounting Entry |
| 824.00 | SPONSORSHIPS |
| 12.25 | Telephone/Communications |
| 192,468.24 | Insurance - Other |
| 206,515.36 | |



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|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

### Section A. Summary of Depreciation, Depletion, and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d) | Amortization of Underground Storage Land and Land Rights (Account 404.2) (e) |
|---|---|---|---|---|---|
| 1 | Intangible plant | | | | |
| 2 | Production plant, manufactured gas | | | | |
| 3 | Production and gathering plant, natural gas | | | | |
| 4 | Products extraction plant | | | | |
| 5 | Underground gas storage plant | | | | |
| 6 | Other storage plant | 5,807,011 | | | |
| 7 | Base load LNG terminaling and processing plant | | | | |
| 8 | Transmission plant | 68,304,873 | | | |
| 9 | Distribution plant | 88,569,089 | | | |
| 10 | General plant | 13,879,754 | | | |
| 11 | Common plant-gas | | | | |
| 12 | TOTAL | 176,560,727 | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
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| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

| Line No. | Amortization of Other Limited-term Gas Plant (Account 404.3) (f) | Amortization of Other Gas Plant (Account 405) (g) | Total (b to g) (h) | Functional Classification (a) |
|---|---|---|---|---|
| 1 | 12,508,670 | | 12,508,670 | Intangible plant |
| 2 | | | | Production plant, manufactured gas |
| 3 | | | | Production and gathering plant, natural gas |
| 4 | | | | Products extraction plant |
| 5 | | | | Underground gas storage plant |
| 6 | | | 5,807,011 | Other storage plant |
| 7 | | | | Base load LNG terminaling and processing plant |
| 8 | | | 68,304,873 | Transmission plant |
| 9 | | | 88,569,089 | Distribution plant |
| 10 | 306,408 | | 14,186,162 | General plant |
| 11 | | | | Common plant-gas |
| 12 | 12,815,078 | | 189,375,805 | TOTAL |

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| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

| Line No. | Functional Classification<br>(a) | Plant Bases (in thousands)<br>(b) | Applied Depreciation or Amortization Rates (percent)<br>(c) |
|---|---|---|---|
| 1 | Production and Gathering Plant | | |
| 2 | Offshore (footnote details) | | |
| 3 | Onshore (footnote details) | | |
| 4 | Underground Gas Storage Plant (footnote details) | | |
| 5 | Transmission Plant | | |
| 6 | Offshore (footnote details) | | |
| 7 | Onshore (footnote details) | | |
| 8 | General Plant (footnote details) | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | 0426100 - Donations | 1,740,374 |
| 2 | 0426200 - Life Insurance Expense | ( 8,655) |
| 3 | 0426400 - Exp/Civic and Political Activity | 553,339 |
| 4 | 0426508 - Inc Deduction-Other Inc & Exp | 350,000 |
| 5 | 0426553 - PpandE Impairments | 6,929,004 |
| 6 | 0426540 - Employee Service Club Dues | 609 |
| 7 | 0430216 - IC Moneypool - Interest Exp | 3,064,054 |
| 8 | 0431400 - Int/Other Notes and Acct Pay | 13,393 |
| 9 | 0431900 - Interest Expense Other | 768,125 |
| 10 | 0431550 - Interest Exp-Assign From Svc | 237,395 |
| 11 | 0431011 - Debt Return - Deferred Projects | 10,309,617 |
| 12 | 0431000 - Int Exp - Taxes | 3,003 |
| 13 | 0431921 - Other Interest - Customer Deposit | 1,248,138 |
| 14 | 0431150 - Regulatory Interest Expense | ( 2,192,439) |
| 15 | | |
| 16 | | |
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| 18 | | |
| 19 | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

| Line No. | Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|---|---|---|---|---|---|
| 1 | Public Service Commission of SC (PSCSC) | 570,032 | | 570,032 | |
| 2 | Tennessee Public Utility Commission(TPUC) TN Inspection Fee | 923,019 | | 923,019 | |
| 3 | North Carolina Utilitiies Commission(NCUC) Regulatory Commission Fee | 1,194,196 | | 1,194,196 | |
| 4 | TN Rate Case Expense 2011, TPUC, Docket No. 11-00144 (amotize for 8 years 3/1/12-2/28/2020) | | | | 14,997 |
| 5 | TN Nashville Flood Expense 2010, TPUC Docket No. 10-00185 and 11-00144 (amortize 8 years | | | | 19,994 |
| 6 | NC Rate Case 2019 Exp and NC Under-collected Regulatory Fees, NCUC Docket No. G-9 Sub 743 | | | | 1,627,192 |
| 7 | TN Environmental Expense, TPUC Docket No. 92-16160 and 11-00144 (amortized over 8 years beginning March | | | | 4,391,127 |
| 8 | SC Environmental Expense, PSCSC Docket No. 2019-7-G (amortized 1 year beginning November 1, | | | | 3,406,771 |
| 9 | NC Environmental Expense, NCUC Docket No. G-9 Sub 333 and G-9 Sub 743 (amortized over 4 years beginning | | | | 930,487 |
| 10 | NC Amortization of PIM, NCUC Docket No. G-9 Sub 495 and G-9 Sub 743 (amortized over 4 years beginning | | | | 61,989,508 |
| 11 | Eastern NC Deferred O&M with Accrued Interest booked to 0419040, NCUC Docket No. G-9 Sub 743 (amortized | | | | 1,061,067 |
| 12 | NC Deferral of PIM Distribution NCUC Docket No. G-9, Sub 495 and G-9, Sub 743 | | | | |
| 13 | Other Expenses | | 13,909 | 13,909 | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| **25** | **Total** | 2,687,247 | 13,909 | 2,701,156 | 73,441,143 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than $250,000) may be grouped.

| Line No. | Expenses Incurred During Year Charged Currently To Department (f) | Expenses Incurred During Year Charged Currently To Account No. (g) | Expenses Incurred During Year Charged Currently To Amount (h) | Expenses Incurred During Year Deferred to Account 182.3 (i) | Amortized During Year Contra Account (j) | Amortized During Year Amount (k) | Deferred in Account 182.3 End of Year (l) |
|---|---|---|---|---|---|---|---|
| 1 | | 0928014 | 570,032 | | | | |
| 2 | | 0928014 | 923,019 | | | | |
| 3 | | 0928014 | 1,194,196 | | | | |
| 4 | | | | 560,929 | 0928000 | 14,997 | 560,929 |
| 5 | | | | | 0928000 | 19,994 | |
| 6 | | | | 716 | 0928000 | 438,414 | 1,189,494 |
| 7 | | | | ( 419,029) | 0928000 | 223,447 | 3,748,652 |
| 8 | | | | 2,227,604 | 0928000 | 211,554 | 5,422,821 |
| 9 | | | | 2,723,337 | 0928000 | ( 13,954) | 3,667,779 |
| 10 | | | | 17,465,607 | 0928000 | 13,612,486 | 65,842,629 |
| 11 | | | | | 0928000 | 238,010 | 823,057 |
| 12 | | | | 5,318,527 | 0928000 | | 5,318,527 |
| 13 | | Various | 13,909 | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
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| 23 | | | | | | | |
| 24 | | | | | | | |
| **25** | | | 2,701,156 | 27,877,691 | | 14,744,948 | 86,573,888 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Employee Pensions and Benefits (Account 926)**

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

| Line No. | Expense (a) | Amount (b) |
|---|---|---|
| 1 | Pensions – defined benefit plans | ( 6,827,269) |
| 2 | Pensions – other | 13,830,533 |
| 3 | Post-retirement benefits other than pensions (PBOP) | ( 2,482,464) |
| 4 | Post- employment benefit plans | 3,134,122 |
| 5 | Other (Specify) | |
| 6 | Medical and Dental | 16,443,896 |
| 7 | Life Insurance | 220,917 |
| 8 | Service/Safety Awards | 138,504 |
| 9 | Other Work/Family Benefits/Tuition | 116,471 |
| 10 | Benefits Distribution | ( 8,828,466) |
| 11 | Other | ( 8,980) |
| 12 | TN Deferred Pension | 2,686,343 |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
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| 37 | | |
| 38 | | |
| 39 | | |
| | **Total** | **18,423,607** |

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|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Payroll Billed by Affiliated Companies (c) | Allocation of Payroll Charged for Clearing Accounts (d) | Total (e) |
|---|---|---|---|---|---|
| 1 | Electric | | | | |
| 2 | Operation | | | | |
| 3 | Production | | | | |
| 4 | Transmission | | | | |
| 5 | Distribution | | | | |
| 6 | Customer Accounts | | | | |
| 7 | Customer Service and Informational | | | | |
| 8 | Sales | | | | |
| 9 | Administrative and General | | | | |
| 10 | TOTAL Operation (Total of lines 3 thru 9) | | | | |
| 11 | Maintenance | | | | |
| 12 | Production | | | | |
| 13 | Transmission | | | | |
| 14 | Distribution | | | | |
| 15 | Administrative and General | | | | |
| 16 | TOTAL Maintenance (Total of lines 12 thru 15) | | | | |
| 17 | Total Operation and Maintenance | | | | |
| 18 | Production (Total of lines 3 and 12) | | | | |
| 19 | Transmission (Total of lines 4 and 13) | | | | |
| 20 | Distribution (Total of lines 5 and 14) | | | | |
| 21 | Customer Accounts (line 6) | | | | |
| 22 | Customer Service and Informational (line 7) | | | | |
| 23 | Sales (line 8) | | | | |
| 24 | Administrative and General (Total of lines 9 and 15) | | | | |
| 25 | TOTAL Operation and Maintenance (Total of lines 18 thru 24) | | | | |
| 26 | Gas | | | | |
| 27 | Operation | | | | |
| 28 | Production - Manufactured Gas | 111,092 | | | 111,092 |
| 29 | Production - Natural Gas(Including Exploration and Development) | | | | |
| 30 | Other Gas Supply | 2,859,225 | 869,998 | | 3,729,223 |
| 31 | Storage, LNG Terminaling and Processing | | | | |
| 32 | Transmission | 2,291,364 | 450,203 | | 2,741,567 |
| 33 | Distribution | 45,607,569 | 1,355,854 | | 46,963,423 |
| 34 | Customer Accounts | 11,677,070 | 862,661 | | 12,539,731 |
| 35 | Customer Service and Informational | 134,736 | 2,974 | | 137,710 |
| 36 | Sales | 4,463,029 | 539,284 | | 5,002,313 |
| 37 | Administrative and General | 6,989,668 | 18,434,991 | | 25,424,659 |
| 38 | TOTAL Operation (Total of lines 28 thru 37) | 74,133,753 | 22,515,965 | | 96,649,718 |
| 39 | Maintenance | | | | |
| 40 | Production - Manufactured Gas | | | | |
| 41 | Production - Natural Gas(Including Exploration and Development) | | | | |
| 42 | Other Gas Supply | | | | |
| 43 | Storage, LNG Terminaling and Processing | 5,735 | | | 5,735 |
| 44 | Transmission | 4,346,224 | 571,739 | | 4,917,963 |
| 45 | Distribution | 6,015,334 | 122 | | 6,015,456 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Distribution of Salaries and Wages (continued)**

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Payroll Billed by Affiliated Companies (c) | Allocation of Payroll Charged for Clearing Accounts (d) | Total (e) |
|---|---|---|---|---|---|
| 46 | Administrative and General | 668,927 | 158 | | 669,085 |
| 47 | TOTAL Maintenance (Total of lines 40 thru 46) | 11,036,220 | 572,019 | | 11,608,239 |
| 48 | Gas (Continued) | | | | |
| 49 | Total Operation and Maintenance | | | | |
| 50 | Production - Manufactured Gas (Total of lines 28 and 40) | 111,092 | | | 111,092 |
| 51 | Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41) | | | | |
| 52 | Other Gas Supply (Total of lines 30 and 42) | 2,859,225 | 869,998 | | 3,729,223 |
| 53 | Storage, LNG Terminaling and Processing (Total of ll. 31 and 43) | 5,735 | | | 5,735 |
| 54 | Transmission (Total of lines 32 and 44) | 6,637,588 | 1,021,942 | | 7,659,530 |
| 55 | Distribution (Total of lines 33 and 45) | 51,622,903 | 1,355,976 | | 52,978,879 |
| 56 | Customer Accounts (Total of line 34) | 11,677,070 | 862,661 | | 12,539,731 |
| 57 | Customer Service and Informational (Total of line 35) | 134,736 | 2,974 | | 137,710 |
| 58 | Sales (Total of line 36) | 4,463,029 | 539,284 | | 5,002,313 |
| 59 | Administrative and General (Total of lines 37 and 46) | 7,658,595 | 18,435,149 | | 26,093,744 |
| 60 | Total Operation and Maintenance (Total of lines 50 thru 59) | 85,169,973 | 23,087,984 | | 108,257,957 |
| 61 | Other Utility Departments | | | | |
| 62 | Operation and Maintenance | | | | |
| 63 | TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) | 85,169,973 | 23,087,984 | | 108,257,957 |
| 64 | Utility Plant | | | | |
| 65 | Construction (By Utility Departments) | | | | |
| 66 | Electric Plant | | | | |
| 67 | Gas Plant | 39,049,963 | 7,737,451 | | 46,787,414 |
| 68 | Other | | | | |
| 69 | TOTAL Construction (Total of lines 66 thru 68) | 39,049,963 | 7,737,451 | | 46,787,414 |
| 70 | Plant Removal (By Utility Departments) | | | | |
| 71 | Electric Plant | | | | |
| 72 | Gas Plant | 3,573,123 | 23,026 | | 3,596,149 |
| 73 | Other | | | | |
| 74 | TOTAL Plant Removal (Total of lines 71 thru 73) | 3,573,123 | 23,026 | | 3,596,149 |
| 75 | Other Accounts (Specify) (footnote details) | 3,679,249 | 1,833,997 | | 5,513,246 |
| 76 | TOTAL Other Accounts | 3,679,249 | 1,833,997 | | 5,513,246 |
| 77 | TOTAL SALARIES AND WAGES | 131,472,308 | 32,682,458 | | 164,154,766 |

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**FOOTNOTE DATA**

***Schedule Page: 354 Line No.: 75 Column: b***

| Other Accounts | Direct PR Distribution |
|---|---|
| Non-Regulated Business Income | 3,604,547 |
| Non-Utility Subsidiaries and Divisions | - |
| CNG | 16,293 |
| Other | 53,063 |
| Clearing Accounts | 5,347 |
| | 3,679,249 |

***Schedule Page: 354 Line No.: 75 Column: c***

| Other Accounts | PR billed by affiliates |
|---|---|
| Non-Regulated Business Income | 152,277 |
| Non-Utility Subsidiaries and Divisions | - |
| CNG | - |
| Other | 92,524 |
| Clearing Accounts | 1,589,196 |
| | 1,833,997 |




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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising,labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
(a) Name of person or organization rendering services.
(b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

| Line No. | Description (a) | Amount (in dollars) (b) |
|---|---|---|
| 1 | ACUREN INSPECTION INC | 1,912,629 |
| 2 | AECOM TECHNICAL SERVICES INC | 1,325,847 |
| 3 | AECOM TECHNICAL SERVICES OF NORTH | 440,531 |
| 4 | ALLEGIS GROUP HOLDINGS INC | 486,682 |
| 5 | APPALACHIAN PIPELINE CONTRACTORS LLP | 591,337 |
| 6 | ASPHALT AND CONCRETE REPAIR INC | 1,015,258 |
| 7 | B H HOLMES CONSTRUCTION CO INC | 44,759,348 |
| 8 | BROWN SECURITY & LEO MANAGEMENT INC | 484,980 |
| 9 | BURNS & MCDONNELL CONSULTANTS INC | 7,575,304 |
| 10 | BURNS & MCDONNELL ENGINEERING CO INC | 310,748 |
| 11 | BURNS & MCDONNELL LAND SERVICES INC | 559,227 |
| 12 | C O CHRISTIAN & SONS CO INC | 296,072 |
| 13 | CACTX CORPORATION | 409,079 |
| 14 | CHI ENGINEERING SERVICES INC | 28,712,844 |
| 15 | CLEAN EARTH COLLECTIONS LLC | 274,665 |
| 16 | CLEVELAND INTEGRITY SERVICES INC | 24,310,018 |
| 17 | CONTRACT LAND STAFF LLC | 420,677 |
| 18 | COSMODYNE LLC | 5,872,815 |
| 19 | CROFT & ASSOCIATES LLC | 1,074,096 |
| 20 | DIVERSIFIED ENERGY SERVICES INC | 711,049 |
| 21 | DOUBLE C OF THE PIEDMONT INC | 1,740,610 |
| 22 | EIU INC | 1,379,787 |
| 23 | EN SPECIALTY SERVICES LLC | 428,168 |
| 24 | ENERGY LAND & INFRASTRUCTURE LLC | 4,021,188 |
| 25 | ETHOS ENERGY US GROUP INC | 761,458 |
| 26 | FARNSWORTH GROUP INC | 1,476,965 |
| 27 | FARR FRONT CHEMICAL SERVICES | 5,964,470 |
| 28 | FHG INC | 1,287,984 |
| 29 | FIRSTPOINT COLLECTION RESOURCES INC | 920,938 |
| 30 | GUIDANT GROUP INC | 9,673,209 |
| 31 | GULF INTERSTATE FIELD SERVICES INC | 5,633,018 |
| 32 | HDR ENGINEERING INC OF THE CAROLINAS | 2,115,211 |
| 33 | HEATH CONSULTANTS INC | 16,191,077 |
| 34 | HEPACO LLC | 526,252 |
| 35 | JAMES R VANNOY & SONS CONSTRUCTION CO | 273,300 |

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|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Charges for Outside Professional and Other Consultative Services (continued)**

| Line No. | Description (a) | Amount (in dollars) (b) |
|---|---|---|
| 1 | JN UTILITIES SUPPORT LLC | 413,558 |
| 2 | JONES LANG LASALLE AMERICAS INC | 2,574,464 |
| 3 | JONES LOGISTICS LLC | 3,618,536 |
| 4 | KLEINFELDER INC | 2,257,255 |
| 5 | LA HUNT ENGINEERING & CONSULTING LLC | 1,965,891 |
| 6 | LIVEOPS AGENT SERVICES LLC | 1,816,433 |
| 7 | LUMBEE RIVER ELECTRIC MEMBERSHIP CORP | 3,217,500 |
| 8 | MAGNOLIA RIVER SERVICES INC | 1,423,920 |
| 9 | MARSH USA INC | 398,592 |
| 10 | MASER CONSULTING CT PC | 1,931,223 |
| 11 | MASER CONSULTING PA | 2,717,448 |
| 12 | MATRIX SERVICE INC | 107,460,466 |
| 13 | MCKIM & CREED INC | 615,739 |
| 14 | MEARS CONSTRUCTION LLC | 63,318,810 |
| 15 | MEARS GROUP INC | 4,793,117 |
| 16 | MERIDIAN CONSTRUCTION CONSULTANTS LLC | 1,174,589 |
| 17 | MESA PRODUCTS INC | 269,807 |
| 18 | MIDLAND RESOURCE RECOVERY INC | 773,540 |
| 19 | MILLER PIPELINE LLC | 25,685,133 |
| 20 | MISTRAS GROUP INC | 764,767 |
| 21 | MISTRAS GROUP INC SERVICES DIVISION | 1,256,899 |
| 22 | MOREHEAD TITLE COMPANY | 2,347,109 |
| 23 | MOTT MACDONALD GROUP INC | 5,664,024 |
| 24 | NORTH CAROLINA 811 INC | 392,104 |
| 25 | NORTH CAROLINA DEPARTMENT OF | 335,684 |
| 26 | NORTHSTAR ENERGY SERVICES INC | 36,416,214 |
| 27 | ONYX SERVICES LLC | 335,700 |
| 28 | OPERATIONS TECHNOLOGY DEVELOPMENT | 525,000 |
| 29 | ORC UTILITY&INFRASTRUCTURE LAND SERVICES | 1,066,271 |
| 30 | PALMETTO ASPHALT MAINTENANCE | 300,300 |
| 31 | PARKER POE ADAMS & BERNSTEIN LLP | 2,719,036 |
| 32 | PARKER STOCKSTILL CONSTRUCTION INC | 34,930,265 |
| 33 | PAVEMENT RESTORATIONS INC | 286,825 |
| 34 | PERCHERON PROFESSIONAL SERVICES LLC | 1,684,517 |
| 35 | POND & COMPANY | 3,576,857 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Charges for Outside Professional and Other Consultative Services (continued)**

| Line No. | Description (a) | Amount (in dollars) (b) |
|---|---|---|
| 1 | POYNER SPRUILL LLP | 900,000 |
| 2 | PRICE GREGORY INTERNATIONAL INC | 59,084,468 |
| 3 | PROFESSIONAL PROPERTY SERVICES INC | 1,184,849 |
| 4 | REGIONAL LAND SURVEYORS INC | 1,404,012 |
| 5 | S&ME INC | 489,385 |
| 6 | SANBORN HEAD ENGINEERING PC | 429,529 |
| 7 | SHAMROCK ENVIRONMENTAL CORPORATION | 258,857 |
| 8 | SMITH ANDERSON BLOUNT DORSETT | 2,327,201 |
| 9 | SMITH EXCAVATING LLC | 4,377,844 |
| 10 | SNELSON COMPANIES INC | 68,858,060 |
| 11 | SOUTHEAST CONNECTIONS LLC | 50,121,329 |
| 12 | STRATEGIC INDUSTRIAL SOLUTIONS | 564,232 |
| 13 | SURVEYING AND MAPPING LLC | 1,305,975 |
| 14 | TDW SERVICES INC | 2,712,048 |
| 15 | TEAM CONSTRUCTION LLC | 28,033,481 |
| 16 | TRAFFIC PRO LLC | 399,869 |
| 17 | TRITON CONSTRUCTION INC | 2,073,615 |
| 18 | TROY CONSTRUCTION LLC | 47,541,715 |
| 19 | TULSA INSPECTION RESOURCES PUC LLC | 260,340 |
| 20 | USIC LOCATING SERVICES LLC | 814,079 |
| 21 | UTILLIGENT LLC | 2,179,387 |
| 22 | W K DICKSON & CO INC | 2,261,050 |
| 23 | WALLER LANSDEN DORTCH & DAVIS LLP | 727,920 |
| 24 | WOOD ENVIRONMENT & INFRASTRUCTURE | 1,485,227 |
| 25 | OTHER | 9,276,526 |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | Total | 782,035,432 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than $250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

| Line No. | Description of the Good or Service (a) | Name of Associated/Affiliated Company (b) | Account(s) Charged or Credited (c) | Amount Charged or Credited (d) |
|---|---|---|---|---|
| 1 | Goods or Services Provided by Affiliated Company | | | |
| 2 | Services provided by Duke Energy Business Services | Duke Energy Business Services, LLC | Various | 207,738,660 |
| 3 | Customer & Market services | Duke Energy Carolinas, LLC | Various | 7,839,782 |
| 4 | Generation services | Duke Energy Carolinas, LLC | Various | 1,101,880 |
| 5 | Other goods and services | Duke Energy Carolinas, LLC | Various | 300,502 |
| 6 | Transmission and Distribution services | Duke Energy Carolinas, LLC | Various | 82,796 |
| 7 | | | | |
| 8 | Other | Various | Various | 21,865 |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | Total | | | 217,085,485 |
| 20 | Goods or Services Provided for Affiliated Company | | | |
| 21 | Gas Distribution Services | Duke Energy Carolinas, LLC | Various | 2,403,869 |
| 22 | Gas Distribution Services | Duke Energy Progress, LLC | Various | 75,405,106 |
| 23 | Gas Distribution Services | Duke Energy Ohio, Inc. | Various | 10,446,991 |
| 24 | Gas Distribution Services | Duke Energy Kentucky, Inc. | Various | 2,520,381 |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | Total | | | 90,776,347 |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

| Line No. | Name of Station and Location (a) | Number of Units at Station (b) | Certificated Horsepower for Each Station (c) | Plant Cost (d) |
|---|---|---|---|---|
| 1 | Cabarrus, NC | 5 | 23,675 | 50,261,020 |
| 2 | | | | |
| 3 | Pembroke, NC | | | 7,546,960 |
| 4 | | | | |
| 5 | Battleboro, NC | | | 1,533,533 |
| 6 | | | | |
| 7 | Monroe, NC | 3 | 4,045 | 11,547,855 |
| 8 | | | | |
| 9 | Clayton, NC | 3 | 10,500 | 24,695,004 |
| 10 | | | | |
| 11 | Wadesboro/Anson NC | 4 | 18,940 | 47,118,734 |
| 12 | | | | |
| 13 | Lumberton/Robeson NC | 3 | 7,110 | 38,880,228 |
| 14 | | | | |
| 15 | WS Lee | 3 | 7,500 | 40,332,543 |
| 16 | | | | |
| 17 | Small Field Compressor Stations | | | 9,651,405 |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

| Line No. | Expenses (except depreciation and taxes) Fuel (e) | Expenses (except depreciation and taxes) Power (f) | Expenses (except depreciation and taxes) Other (g) | Gas for Compressor Fuel in Dth (h) | Electricity for Compressor Station in kWh (i) | Operational Data Total Compressor Hours of Operation During Year (j) | Operational Data Number of Compressors Operated at Time of Station Peak (k) | Date of Station Peak (l) |
|---|---|---|---|---|---|---|---|---|
| 1 | | | | 86,229 | | 6,168 | 3 | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | 27 | | 31 | | |
| 8 | | | | | | | | |
| 9 | | | | 0 | | 3,547 | 2 | |
| 10 | | | | | | | | |
| 11 | | | | 104,757 | | 7,033 | 3 | |
| 12 | | | | | | | | |
| 13 | | | | 21,241 | | 2,118 | 2 | |
| 14 | | | | | | | | |
| 15 | | | | | | 8,750 | 2 | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |

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**FOOTNOTE DATA**

***Schedule Page: 508 Line No.: 3 Column: a***

Station was decomissioned as of 2020 and assets will be retired next year.

***Schedule Page: 508 Line No.: 5 Column: a***

Station was decommissioned as of 2020 and assets will be retired next year.

***Schedule Page: 508 Line No.: 9 Column: h***

NA-Electric

***Schedule Page: 508 Line No.: 17 Column: a***

Dollars relate to Davidson, TN which is not a compressor station and will be moved as appropriate next year.




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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

| Line No. | Item (a) | Gas Belonging to Respondent (Dth) (b) | Gas Belonging to Others (Dth) (c) | Total Amount (Dth) (d) |
|---|---|---|---|---|
| | STORAGE OPERATIONS (in Dth) | | | |
| 1 | Gas Delivered to Storage | | | |
| 2 | January | 402,116 | | 402,116 |
| 3 | February | 120,290 | | 120,290 |
| 4 | March | 511,106 | | 511,106 |
| 5 | April | 918,573 | | 918,573 |
| 6 | May | 2,748,424 | | 2,748,424 |
| 7 | June | 2,713,152 | | 2,713,152 |
| 8 | July | 2,476,711 | | 2,476,711 |
| 9 | August | 3,204,934 | | 3,204,934 |
| 10 | September | 2,586,875 | | 2,586,875 |
| 11 | October | 1,776,137 | | 1,776,137 |
| 12 | November | 1,467,488 | | 1,467,488 |
| 13 | December | 1,275,817 | | 1,275,817 |
| 14 | TOTAL (Total of lines 2 thru 13) | 20,201,623 | | 20,201,623 |
| 15 | Gas Withdrawn from Storage | | | |
| 16 | January | 5,621,744 | | 5,621,744 |
| 17 | February | 6,122,905 | | 6,122,905 |
| 18 | March | 2,238,111 | | 2,238,111 |
| 19 | April | 810,790 | | 810,790 |
| 20 | May | 579,941 | | 579,941 |
| 21 | June | 134,958 | | 134,958 |
| 22 | July | 85,828 | | 85,828 |
| 23 | August | 210,231 | | 210,231 |
| 24 | September | 168,230 | | 168,230 |
| 25 | October | 117,350 | | 117,350 |
| 26 | November | 533,886 | | 533,886 |
| 27 | December | 3,762,542 | | 3,762,542 |
| 28 | TOTAL (Total of lines 16 thru 27) | 20,386,516 | | 20,386,516 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

| Line No. | Item (a) | Total Amount (b) |
|---|---|---|
| | STORAGE OPERATIONS | |
| 1 | Top or Working Gas End of Year | |
| 2 | Cushion Gas (Including Native Gas) | |
| 3 | Total Gas in Reservoir (Total of line 1 and 2) | |
| 4 | Certificated Storage Capacity | |
| 5 | Number of Injection - Withdrawal Wells | |
| 6 | Number of Observation Wells | |
| 7 | Maximum Days' Withdrawal from Storage | 117,770 |
| 8 | Date of Maximum Days' Withdrawal | 01/21/2020 |
| 9 | LNG Terminal Companies (in Dth) | |
| 10 | Number of Tanks | 3 |
| 11 | Capacity of Tanks | 870,000 |
| 12 | LNG Volume | |
| 13 | Received at "Ship Rail" | |
| 14 | Transferred to Tanks | |
| 15 | Withdrawn from Tanks | |
| 16 | "Boil Off" Vaporization Loss | |

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**FOOTNOTE DATA**

***Schedule Page: 513 Line No.: 11 Column: b***

870,000 Barrels



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

| Line No. | Designation (Identification) of Line or Group of Lines (a) | * (b) | Total Miles of Pipe (c) |
|---|---|---|---|
| 1 | Transmission | | |
| 2 | 4" and less NC 291.7 SC 2.1 TN 0.1 | | 293.90 |
| 3 | 6" NC 427.7 SC 9.8 TN 0.1 | | 437.60 |
| 4 | 8" NC 334.4 SC 18.0 TN 10.2 | | 362.60 |
| 5 | 10" NC 336.2 SC 9.1 TN 0.0 | | 345.20 |
| 6 | 12" NC 704.5 SC 38.0 TN 20.2 | | 762.80 |
| 7 | 14" NC 0.0 SC 0.4 TN 0.0 | | 0.40 |
| 8 | 16" NC 252.3 SC 1.5 TN 5.8 | | 259.60 |
| 9 | 18" NC 1.0 SC 0.0 TN 0.0 | | 1.00 |
| 10 | 20" NC 187.8 SC 0.2 TN 24.7 | | 212.60 |
| 11 | 22" NC 0.0 SC 0.0 TN 0.0 | | |
| 12 | 24" NC 26.2 SC 0.0 TN 0.0 | | 26.20 |
| 13 | 26" NC 0.0 SC 0.0 TN 0.0 | | |
| 14 | 28" NC 0.0 SC 0.0 TN 0.0 | | |
| 15 | 30" NC 138.1 SC 0.0 TN 0.0 | | 138.10 |
| 16 | Over 30" NC 0.0 SC 0.0 TN 0.0 | | |
| 17 | NC 2699.9 SC 79.0 TN 61.2 | | |
| 18 | TOTAL | | 2,840.00 |
| 19 | DISTRIBUTION | | |
| 20 | Other NC 15.2 SC 1.9 TN 2.4 | | 19.50 |
| 21 | 2" and less NC 11,233.1 SC 2,583.6 TN 2,571.0 | | 16,387.70 |
| 22 | Over 2' through 4" NC 3,231.3 SC 756.1 TN 599.2 | | 4,586.60 |
| 23 | Over 4" through 8" NC 2,341.4 SC 477.5 TN 286.9 | | 3,105.80 |
| 24 | Over 8" through 12" NC 177.8 SC 61.7 TN 80.3 | | 319.80 |
| 25 | Over 12" NC 4.8 SC 0.0 TN 8.4 | | 13.30 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Transmission Lines (continued)**

| Line No. | Designation (Identification) of Line or Group of Lines (a) | * (b) | Total Miles of Pipe (c) |
|---|---|---|---|
| 1 | NC 17,003.7 SC 3,880.7 TN 3,548.3 | | |
| 2 | Total | | 24,432.70 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
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| 24 | | | |
| 25 | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

| Line No. | Location of Facility (a) | Type of Facility (b) | Maximum Daily Delivery Capacity of Facility Dth (c) | Cost of Facility (in dollars) (d) | Was Facility Operated on Day of Highest Transmission Peak Delivery? |
|---|---|---|---|---|---|
| 1 | Charlotte, NC & Bentonville, NC | LNG | 210,000 | 166,131,117 | **Yes** |
| 2 | Nashville, TN | LNG | 80,000 | 61,044,399 | **Yes** |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales,transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

| Line No. | Item (a) | Ref. Page No. of (FERC Form Nos. 2/2-A) (b) | Total Amount of Dth Year to Date (c) | Current Three Months Ended Amount of Dth Quarterly Only (d) |
|---|---|---|---|---|
| 01 Name of System: | | | | |
| 2 | GAS RECEIVED | | | |
| 3 | Gas Purchases (Accounts 800-805) | | 155,990,006 | |
| 4 | Gas of Others Received for Gathering (Account 489.1) | 303 | | |
| 5 | Gas of Others Received for Transmission (Account 489.2) | 305 | | |
| 6 | Gas of Others Received for Distribution (Account 489.3) | 301 | 390,486,899 | |
| 7 | Gas of Others Received for Contract Storage (Account 489.4) | 307 | | |
| 8 | Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) | | | |
| 9 | Exchanged Gas Received from Others (Account 806) | 328 | 80 | |
| 10 | Gas Received as Imbalances (Account 806) | 328 | | |
| 11 | Receipts of Respondent's Gas Transported by Others (Account 858) | 332 | | |
| 12 | Other Gas Withdrawn from Storage (Explain) | | 20,386,516 | |
| 13 | Gas Received from Shippers as Compressor Station Fuel | | | |
| 14 | Gas Received from Shippers as Lost and Unaccounted for | | | |
| 15 | Other Receipts (Specify) (footnote details) | | | |
| 16 | Total Receipts (Total of lines 3 thru 15) | | 566,863,501 | |
| 17 | GAS DELIVERED | | | |
| 18 | Gas Sales (Accounts 480-484) | | 156,785,044 | |
| 19 | Deliveries of Gas Gathered for Others (Account 489.1) | 303 | | |
| 20 | Deliveries of Gas Transported for Others (Account 489.2) | 305 | 390,486,899 | |
| 21 | Deliveries of Gas Distributed for Others (Account 489.3) | 301 | | |
| 22 | Deliveries of Contract Storage Gas (Account 489.4) | 307 | | |
| 23 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) | | | |
| 24 | Exchange Gas Delivered to Others (Account 806) | 328 | | |
| 25 | Gas Delivered as Imbalances (Account 806) | 328 | | |
| 26 | Deliveries of Gas to Others for Transportation (Account 858) | 332 | | |
| 27 | Other Gas Delivered to Storage (Explain) | | 20,201,623 | |
| 28 | Gas Used for Compressor Station Fuel | 509 | | |
| 29 | Other Deliveries and Gas Used for Other Operations | | 624,490 | |
| 30 | Total Deliveries (Total of lines 18 thru 29) | | 568,098,056 | |
| 31 | GAS LOSSES AND GAS UNACCOUNTED FOR | | | |
| 32 | Gas Losses and Gas Unaccounted For | | ( 1,234,555) | |
| 33 | TOTALS | | | |
| 34 | Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32) | | 566,863,501 | |

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**FOOTNOTE DATA**

***Schedule Page: 520 Line No.: 32 Column: c***

| | |
|---|---|
| Estimated Line Loss | 771,583 |
| Unbilled Dt Adjustment | (2,006,138) |
| | (1,234,555) |

***Schedule Page: 520 Line No.: 29 Column: c***

Company Use

***Schedule Page: 520 Line No.: 12 Column: c***

Inventory withdrawals

***Schedule Page: 520 Line No.: 27 Column: c***

Inventory injections




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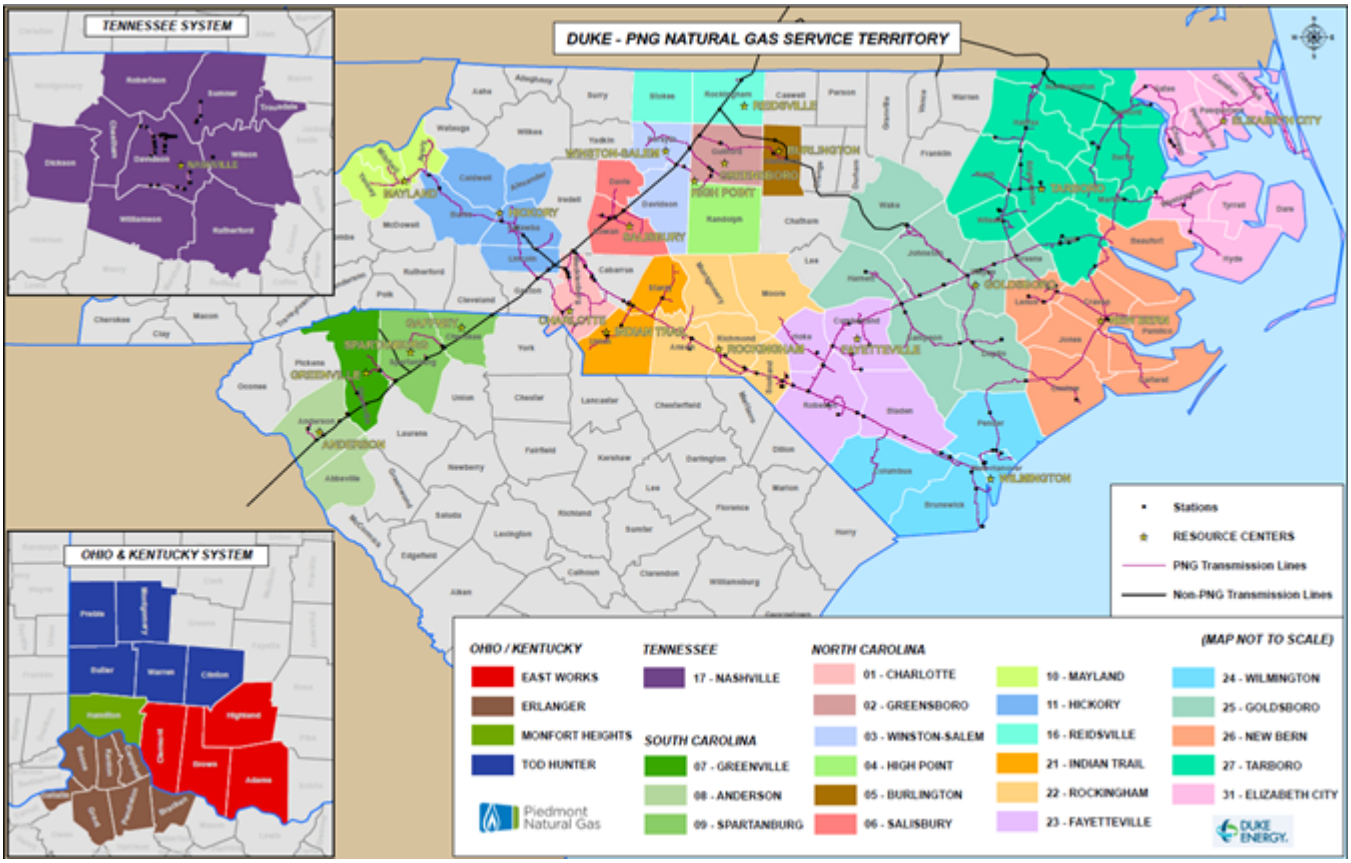
| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - Total Company | (1) X An Original<br>(2) __ A Resubmission | 04/30/2021 | 2020/Q4 |

**System Maps**

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
   (a) Transmission lines.
   (b) Incremental facilities.
   (c) Location of gathering areas.
   (d) Location of zones and rate areas.
   (e) Location of storage fields.
   (f) Location of natural gas fields.
   (g) Location of compressor stations.
   (h) Normal direction of gas flow (indicated by arrows).
   (i) Size of pipe.
   (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
   (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

NOTE: Ohio and Kentucky not included in PNG filing



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Statement of Income

Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| Line No. | Title of Account (a) | Reference Page Number (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current Three Months Ended Quarterly Only No Fourth Quarter (e) | Prior Three Months Ended Quarterly Only No Fourth Quarter (f) |
|---|---|---|---|---|---|---|
| 1 | **UTILITY OPERATING INCOME** | | | | | |
| 2 | Gas Operating Revenues (400) | 300-301 | 141,177,587 | 147,564,149 | 0 | 0 |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 317-325 | 82,966,960 | 94,745,515 | 0 | 0 |
| 5 | Maintenance Expenses (402) | 317-325 | 4,151,870 | 3,915,106 | 0 | 0 |
| 6 | Depreciation Expense (403) | 336-338 | 15,366,484 | 14,639,990 | 0 | 0 |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-338 | 0 | 0 | 0 | 0 |
| 8 | Amortization and Depletion of Utility Plant (404-405) | 336-338 | 961,846 | 211,989 | 0 | 0 |
| 9 | Amortization of Utility Plant Acu. Adjustment (406) | 336-338 | 0 | 0 | 0 | 0 |
| 10 | Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) | | 0 | 0 | 0 | 0 |
| 11 | Amortization of Conversion Expenses (407.2) | | 0 | 0 | 0 | 0 |
| 12 | Regulatory Debits (407.3) | | 0 | 0 | 0 | 0 |
| 13 | (Less) Regulatory Credits (407.4) | | 0 | 0 | 0 | 0 |
| 14 | Taxes Other than Income Taxes (408.1) | 262-263 | 7,543,169 | 7,237,168 | 0 | 0 |
| 15 | Income Taxes-Federal (409.1) | 262-263 | (2,373,167) | (3,763,042) | 0 | 0 |
| 16 | Income Taxes-Other (409.1) | 262-263 | (336,101) | (323,323) | 0 | 0 |
| 17 | Provision of Deferred Income Taxes (410.1) | 234-235 | 14,942,212 | 6,204,527 | 0 | 0 |
| 18 | (Less) Provision for Deferred Income Taxes-Credit (411.1) | 234-235 | 9,228,345 | 0 | 0 | 0 |
| 19 | Investment Tax Credit Adjustment-Net (411.4) | | (952) | (5,076) | 0 | 0 |
| 20 | (Less) Gains from Disposition of Utility Plant (411.6) | | 0 | 0 | 0 | 0 |
| 21 | Losses from Disposition of Utility Plant (411.7) | | 0 | 0 | 0 | 0 |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 0 | 0 | 0 | 0 |
| 23 | Losses from Disposition of Allowances (411.9) | | 0 | 0 | 0 | 0 |
| 24 | Accretion Expense (411.10) | | 0 | 0 | 0 | 0 |
| 25 | TOTAL Utility Operating Expenses (Total of lines 4 thru 24) | | 113,993,976 | 122,862,854 | 0 | 0 |
| 26 | Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27) | | 27,183,611 | 24,701,295 | 0 | 0 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Statement of Income**

| Line No. | Elec. Utility Current Year to Date (in dollars) (g) | Elec. Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | 0 | 0 | 141,177,587 | 147,564,149 | 0 | 0 |
| 3 | | | | | | |
| 4 | 0 | 0 | 82,966,960 | 94,745,515 | 0 | 0 |
| 5 | 0 | 0 | 4,151,870 | 3,915,106 | 0 | 0 |
| 6 | 0 | 0 | 15,366,484 | 14,639,990 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 961,846 | 211,989 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | 0 | 0 | 7,543,169 | 7,237,168 | 0 | 0 |
| 15 | 0 | 0 | ( 2,373,167) | ( 3,763,042) | 0 | 0 |
| 16 | 0 | 0 | ( 336,101) | ( 323,323) | 0 | 0 |
| 17 | 0 | 0 | 14,942,212 | 6,204,527 | 0 | 0 |
| 18 | 0 | 0 | 9,228,345 | 0 | 0 | 0 |
| 19 | 0 | 0 | ( 952) | ( 5,076) | 0 | 0 |
| 20 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 0 | 0 | 113,993,976 | 122,862,854 | 0 | 0 |
| 26 | 0 | 0 | 27,183,611 | 24,701,295 | 0 | 0 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Statement of Income(continued)

| Line No. | Title of Account (a) | Reference Page Number (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current Three Months Ended Quarterly Only No Fourth Quarter (e) | Prior Three Months Ended Quarterly Only No Fourth Quarter (f) |
|---|---|---|---|---|---|---|
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 27,183,611 | 24,701,295 | 0 | 0 |
| 28 | **OTHER INCOME AND DEDUCTIONS** | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues form Merchandising, Jobbing and Contract Work (415) | | 1,917,105 | 2,094,972 | 0 | 0 |
| 32 | (Less) Costs and Expense of Merchandising, Job & Contract Work (416) | | 1,392,072 | 198,309 | 0 | 0 |
| 33 | Revenues from Nonutility Operations (417) | | 7,039,585 | 12,155,716 | 0 | 0 |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 5,535,584 | 11,668,725 | 0 | 0 |
| 35 | Nonoperating Rental Income (418) | | 0 | 0 | 0 | 0 |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 0 | 0 | 0 | 0 |
| 37 | Interest and Dividend Income (419) | | 605,244 | 2,148 | 0 | 0 |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 0 | 0 | 0 | 0 |
| 39 | Miscellaneous Nonoperating Income (421) | | 6,205 | 293,080 | 0 | 0 |
| 40 | Gain on Disposition of Property (421.1) | | 0 | 0 | 0 | 0 |
| 41 | TOTAL Other Income (Total of lines 31 thru 40) | | 2,640,483 | 2,678,882 | 0 | 0 |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 0 | 0 | 0 | 0 |
| 44 | Miscellaneous Amortization (425) | | 0 | 0 | 0 | 0 |
| 45 | Donations (426.1) | 340 | 183,075 | 190,275 | 0 | 0 |
| 46 | Life Insurance (426.2) | | ( 961) | ( 1,024) | 0 | 0 |
| 47 | Penalties (426.3) | | 0 | 1,716 | 0 | 0 |
| 48 | Expenditures for Certain Civic, Political and Related Activities (426.4) | | 52,573 | 50,274 | 0 | 0 |
| 49 | Other Deductions (426.5) | | 38,938 | 39,358 | 0 | 0 |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | 340 | 273,625 | 280,599 | 0 | 0 |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other than Income Taxes (408.2) | 262-263 | 43,577 | 41,779 | 0 | 0 |
| 53 | Income Taxes-Federal (409.2) | 262-263 | 441,329 | 392,473 | 0 | 0 |
| 54 | Income Taxes-Other (409.2) | 262-263 | 60,161 | 152,121 | 0 | 0 |
| 55 | Provision for Deferred Income Taxes (410.2) | 234-235 | 67,747 | 682,047 | 0 | 0 |
| 56 | (Less) Provision for Deferred Income Taxes-Credit (411.2) | 234-235 | 4,715 | 0 | 0 | 0 |
| 57 | Investment Tax Credit Adjustments-Net (411.5) | | 0 | 0 | 0 | 0 |
| 58 | (Less) Investment Tax Credits (420) | | 0 | 0 | 0 | 0 |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | 608,099 | 1,268,420 | 0 | 0 |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 1,758,759 | 1,129,863 | 0 | 0 |
| 61 | **INTEREST CHARGES** | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 12,354,065 | 11,112,321 | 0 | 0 |
| 63 | Amortization of Debt Disc. and Expense (428) | 258-259 | 197,518 | 170,994 | 0 | 0 |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 26,449 | 26,687 | 0 | 0 |
| 65 | (Less) Amortization of Premium on Debt-Credit (429) | 258-259 | 0 | 0 | 0 | 0 |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | 0 | 0 | 0 | 0 |
| 67 | Interest on Debt to Associated Companies (430) | 340 | 340,110 | 546,516 | 0 | 0 |
| 68 | Other Interest Expense (431) | 340 | 241,007 | 253,945 | 0 | 0 |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Credit (432) | | 456,126 | 654,794 | 0 | 0 |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 12,703,023 | 11,455,669 | 0 | 0 |
| 71 | Income Before Extraordinary Items (Total of lines 27,60 and 70) | | 16,239,347 | 14,375,489 | 0 | 0 |
| 72 | **EXTRAORDINARY ITEMS** | | | | | |
| 73 | Extraordinary Income (434) | | 0 | 0 | 0 | 0 |
| 74 | (Less) Extraordinary Deductions (435) | | 0 | 0 | 0 | 0 |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | 0 | 0 | 0 | 0 |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | 0 | 0 | 0 | 0 |
| 77 | Extraordinary Items after Taxes (Total of line 75 less line 76) | | 0 | 0 | 0 | 0 |
| 78 | Net Income (Total of lines 71 and 77) | | 16,239,347 | 14,375,489 | 0 | 0 |

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**FOOTNOTE DATA**

***Schedule Page: 114 Line No.: 17 Column: c***

In 2019, 410.1 and 411.1 were reported on line 17. 2020 they are being reported separately on lines 17 and 18.

***Schedule Page: 114 Line No.: 18 Column: c***

In 2019, 410.1 and 411.1 were reported on line 17. 2020 they are being reported separately on lines 17 and 18.

***Schedule Page: 114 Line No.: 55 Column: c***

In 2019, 410.2 and 411.2 were reported on line 55. 2020 they are being reported separately on lines 55 and 56.

***Schedule Page: 114 Line No.: 56 Column: c***

In 2019, 410.2 and 411.2 were reported on line 55. 2020 they are being reported separately on lines 55 and 56.



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion**

| Line No. | Item (a) | Total Company For the Current Quarter/Year |
|---|---|---|
| 1 | UTILITY PLANT | |
| 2 | In Service | |
| 3 | Plant in Service (Classified) | 648,954,482 |
| 4 | Property Under Capital Leases | 1,482,940 |
| 5 | Plant Purchased or Sold | |
| 6 | Completed Construction not Classified | 81,450,296 |
| 7 | Experimental Plant Unclassified | |
| 8 | TOTAL Utility Plant (Total of lines 3 thru 7) | 731,887,718 |
| 9 | Leased to Others | |
| 10 | Held for Future Use | ( 614) |
| 11 | Construction Work in Progress | 59,531,295 |
| 12 | Acquisition Adjustments | |
| 13 | TOTAL Utility Plant (Total of lines 8 thru 12) | 791,418,399 |
| 14 | Accumulated Provisions for Depreciation, Amortization, & Depletion | 252,227,058 |
| 15 | Net Utility Plant (Total of lines 13 and 14) | 539,191,341 |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | |
| 17 | In Service: | |
| 18 | Depreciation | 246,154,761 |
| 19 | Amortization and Depletion of Producing Natural Gas Land and Land Rights | |
| 20 | Amortization of Underground Storage Land and Land Rights | |
| 21 | Amortization of Other Utility Plant | 6,072,297 |
| 22 | TOTAL In Service (Total of lines 18 thru 21) | 252,227,058 |
| 23 | Leased to Others | |
| 24 | Depreciation | |
| 25 | Amortization and Depletion | |
| 26 | TOTAL Leased to Others (Total of lines 24 and 25) | |
| 27 | Held for Future Use | |
| 28 | Depreciation | |
| 29 | Amortization | |
| 30 | TOTAL Held for Future Use (Total of lines 28 and 29) | |
| 31 | Abandonment of Leases (Natural Gas) | |
| 32 | Amortization of Plant Acquisition Adjustment | |
| 33 | TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32) | 252,227,058 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)**

| Line No. | Electric (c) | Gas (d) | Other (specify) (e) | Common (f) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | 648,954,482 | | |
| 4 | | 1,482,940 | | |
| 5 | | | | |
| 6 | | 81,450,296 | | |
| 7 | | | | |
| 8 | | 731,887,718 | | |
| 9 | | | | |
| 10 | | ( 614) | | |
| 11 | | 59,531,295 | | |
| 12 | | | | |
| 13 | | 791,418,399 | | |
| 14 | | 252,227,058 | | |
| 15 | | 539,191,341 | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | 246,154,761 | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | 6,072,297 | | |
| 22 | | 252,227,058 | | |
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| 27 | | | | |
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| 31 | | | | |
| 32 | | | | |
| 33 | | 252,227,058 | | |

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**FOOTNOTE DATA**

***Schedule Page: 200 Line No.: 4 Column: b***

Property Under Capital Leases includes both Capital Leases of $0 and Net Operating Leases of $1,482,940

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 1 | INTANGIBLE PLANT | | |
| 2 | 301 Organization | 4,706 | |
| 3 | 302 Franchises and Consents | 63,403 | |
| 4 | 303 Miscellaneous Intangible Plant | 13,261,034 | 699,594 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2 thru 4) | 13,329,143 | 699,594 |
| 6 | PRODUCTION PLANT | | |
| 7 | Natural Gas Production and Gathering Plant | | |
| 8 | 325.1 Producing Lands | | |
| 9 | 325.2 Producing Leaseholds | | |
| 10 | 325.3 Gas Rights | | |
| 11 | 325.4 Rights-of-Way | | |
| 12 | 325.5 Other Land and Land Rights | | |
| 13 | 326 Gas Well Structures | | |
| 14 | 327 Field Compressor Station Structures | | |
| 15 | 328 Field Measuring and Regulating Station Equipment | | |
| 16 | 329 Other Structures | | |
| 17 | 330 Producing Gas Wells-Well Construction | | |
| 18 | 331 Producing Gas Wells-Well Equipment | | |
| 19 | 332 Field Lines | | |
| 20 | 333 Field Compressor Station Equipment | | |
| 21 | 334 Field Measuring and Regulating Station Equipment | | |
| 22 | 335 Drilling and Cleaning Equipment | | |
| 23 | 336 Purification Equipment | | |
| 24 | 337 Other Equipment | | |
| 25 | 338 Unsuccessful Exploration and Development Costs | | |
| 26 | 339 Asset Retirement Costs for Natural Gas Production and | | |
| 27 | TOTAL Production and Gathering Plant (Enter Total of lines 8 | | |
| 28 | PRODUCTS EXTRACTION PLANT | | |
| 29 | 340 Land and Land Rights | | |
| 30 | 341 Structures and Improvements | | |
| 31 | 342 Extraction and Refining Equipment | | |
| 32 | 343 Pipe Lines | | |
| 33 | 344 Extracted Products Storage Equipment | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | 4,706 |
| 3 | | | | 63,403 |
| 4 | | ( 1,172,174) | 396,261 | 13,184,715 |
| 5 | | ( 1,172,174) | 396,261 | 13,252,824 |
| 6 | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 34 | 345 Compressor Equipment | | |
| 35 | 346 Gas Measuring and Regulating Equipment | | |
| 36 | 347 Other Equipment | | |
| 37 | 348 Asset Retirement Costs for Products Extraction Plant | | |
| 38 | TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37) | | |
| 39 | TOTAL Natural Gas Production Plant (Enter Total of lines 27 and | | |
| 40 | Manufactured Gas Production Plant (Submit Supplementary | | |
| 41 | TOTAL Production Plant (Enter Total of lines 39 and 40) | | |
| 42 | NATURAL GAS STORAGE AND PROCESSING PLANT | | |
| 43 | Underground Storage Plant | | |
| 44 | 350.1 Land | | |
| 45 | 350.2 Rights-of-Way | | |
| 46 | 351 Structures and Improvements | | |
| 47 | 352 Wells | | |
| 48 | 352.1 Storage Leaseholds and Rights | | |
| 49 | 352.2 Reservoirs | | |
| 50 | 352.3 Non-recoverable Natural Gas | | |
| 51 | 353 Lines | | |
| 52 | 354 Compressor Station Equipment | | |
| 53 | 355 Other Equipment | | |
| 54 | 356 Purification Equipment | | |
| 55 | 357 Other Equipment | | |
| 56 | 358 Asset Retirement Costs for Underground Storage Plant | | |
| 57 | TOTAL Underground Storage Plant (Enter Total of lines 44 thru | | |
| 58 | Other Storage Plant | | |
| 59 | 360 Land and Land Rights | 547,748 | |
| 60 | 361 Structures and Improvements | 4,992,564 | 373,081 |
| 61 | 362 Gas Holders | 1,571,950 | |
| 62 | 363 Purification Equipment | 2,239,390 | |
| 63 | 363.1 Liquefaction Equipment | 9,416,037 | 256,067 |
| 64 | 363.2 Vaporizing Equipment | 6,196,758 | |
| 65 | 363.3 Compressor Equipment | 864,065 | |
| 66 | 363.4 Measuring and Regulating Equipment | 43,378 | |
| 67 | 363.5 Other Equipment | 1,738,852 | ( 373,081) |
| 68 | 363.6 Asset Retirement Costs for Other Storage Plant | | |
| 69 | TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) | 27,610,742 | 256,067 |
| 70 | Base Load Liquefied Natural Gas Terminaling and Processing Plant | | |
| 71 | 364.1 Land and Land Rights | | |
| 72 | 364.2 Structures and Improvements | | |
| 73 | 364.3 LNG Processing Terminal Equipment | | |
| 74 | 364.4 LNG Transportation Equipment | | |
| 75 | 364.5 Measuring and Regulating Equipment | | |
| 76 | 364.6 Compressor Station Equipment | | |
| 77 | 364.7 Communications Equipment | | |
| 78 | 364.8 Other Equipment | | |
| 79 | 364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas | | |
| 80 | TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | | | | |
| 48 | | | | |
| 49 | | | | |
| 50 | | | | |
| 51 | | | | |
| 52 | | | | |
| 53 | | | | |
| 54 | | | | |
| 55 | | | | |
| 56 | | | | |
| 57 | | | | |
| 58 | | | | |
| 59 | | ( 1) | | 547,747 |
| 60 | | | | 5,365,645 |
| 61 | | | | 1,571,950 |
| 62 | 12,878 | | | 2,226,512 |
| 63 | 3,332,978 | ( 1) | | 6,339,125 |
| 64 | | | | 6,196,758 |
| 65 | | ( 1) | | 864,064 |
| 66 | | ( 1) | | 43,377 |
| 67 | | 1 | | 1,365,772 |
| 68 | | | | |
| 69 | 3,345,856 | ( 3) | | 24,520,950 |
| 70 | | | | |
| 71 | | | | |
| 72 | | | | |
| 73 | | | | |
| 74 | | | | |
| 75 | | | | |
| 76 | | | | |
| 77 | | | | |
| 78 | | | | |
| 79 | | | | |
| 80 | | | | |

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|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 81 | TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57, | 27,610,742 | 256,067 |
| 82 | TRANSMISSION PLAN | | |
| 83 | 365.1 Land and Land Rights | 498,670 | 1,736,500 |
| 84 | 365.2 Rights-of-Way | 37,086,499 | ( 9,547,416) |
| 85 | 366 Structures and Improvements | 920,397 | 53 |
| 86 | 367 Mains | 90,398,383 | 8,846,540 |
| 87 | 368 Compressor Station Equipment | 38,880,228 | |
| 88 | 369 Measuring and Regulating Station Equipment | 20,503,028 | 3,513,277 |
| 89 | 370 Communication Equipment | | |
| 90 | 371 Other Equipment | | |
| 91 | 372 Asset Retirement Costs for Transmission Plant | | |
| 92 | TOTAL Transmission Plant (Enter Totals of lines 83 thru 91) | 188,287,205 | 4,548,954 |
| 93 | DISTRIBUTION PLANT | | |
| 94 | 374 Land and Land Rights | 1,513,256 | 117,085 |
| 95 | 375 Structures and Improvements | 193,154 | |
| 96 | 376 Mains | 219,369,482 | 15,074,252 |
| 97 | 377 Compressor Station Equipment | | |
| 98 | 378 Measuring and Regulating Station Equipment-General | 5,608,601 | 4,262,872 |
| 99 | 379 Measuring and Regulating Station Equipment-City Gate | 4,874,425 | 874,075 |
| 100 | 380 Services | 151,488,718 | 6,456,190 |
| 101 | 381 Meters | 25,754,417 | 995,102 |
| 102 | 382 Meter Installations | 9,202,824 | 1,149,051 |
| 103 | 383 House Regulators | 3,036,791 | 144,602 |
| 104 | 384 House Regulator Installations | | 9,429 |
| 105 | 385 Industrial Measuring and Regulating Station Equipment | 10,326,034 | ( 445,198) |
| 106 | 386 Other Property on Customers' Premises | | |
| 107 | 387 Other Equipment | | |
| 108 | 388 Asset Retirement Costs for Distribution Plant | | |
| 109 | TOTAL Distribution Plant (Enter Total of lines 94 thru 108) | 431,367,702 | 28,637,460 |
| 110 | GENERAL PLANT | | |
| 111 | 389 Land and Land Rights | 2,670,932 | |
| 112 | 390 Structures and Improvements | 17,626,768 | 1,444,246 |
| 113 | 391 Office Furniture and Equipment | 6,462,910 | 1,114,749 |
| 114 | 392 Transportation Equipment | 10,259,329 | 1,148,404 |
| 115 | 393 Stores Equipment | | |
| 116 | 394 Tools, Shop, and Garage Equipment | 1,619,100 | 381,765 |
| 117 | 395 Laboratory Equipment | 226,175 | |
| 118 | 396 Power Operated Equipment | 1,867,917 | |
| 119 | 397 Communication Equipment | 3,123,961 | ( 4,393) |
| 120 | 398 Miscellaneous Equipment | 622,175 | 13,895 |
| 121 | Subtotal (Enter Total of lines 111 thru 120) | 44,479,267 | 4,098,666 |
| 122 | 399 Other Tangible Property | | |
| 123 | 399.1 Asset Retirement Costs for General Plant | | |
| 124 | TOTAL General Plant (Enter Total of lines 121, 122 and 123) | 44,479,267 | 4,098,666 |
| 125 | TOTAL (Accounts 101 and 106) | 705,074,059 | 38,240,741 |
| 126 | Gas Plant Purchased (See Instruction 8) | | |
| 127 | (Less) Gas Plant Sold (See Instruction 8) | | |
| 128 | Experimental Gas Plant Unclassified | | |
| 129 | TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128) | 705,074,059 | 38,240,741 |

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|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 81 | 3,345,856 | ( 3) | | 24,520,950 |
| 82 | | | | |
| 83 | | | | 2,235,170 |
| 84 | | ( 1) | | 27,539,082 |
| 85 | | | | 920,450 |
| 86 | ( 134,192) | | | 99,379,115 |
| 87 | | | | 38,880,228 |
| 88 | 3,027,977 | 1 | | 20,988,329 |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | 2,893,785 | | | 189,942,374 |
| 93 | | | | |
| 94 | | ( 569) | | 1,629,772 |
| 95 | 2,361 | ( 7,460) | | 183,333 |
| 96 | 475,332 | | | 233,968,402 |
| 97 | | | | |
| 98 | 81,252 | ( 1) | | 9,790,220 |
| 99 | 21,311 | | | 5,727,189 |
| 100 | 293,517 | | | 157,651,391 |
| 101 | 341,680 | ( 304,379) | 1,235,712 | 27,339,172 |
| 102 | 475,826 | | | 9,876,049 |
| 103 | | | | 3,181,393 |
| 104 | | | | 9,429 |
| 105 | 240,486 | | | 9,640,350 |
| 106 | | | | |
| 107 | | | | |
| 108 | | | | |
| 109 | 1,931,765 | ( 312,409) | 1,235,712 | 458,996,700 |
| 110 | | | | |
| 111 | | | | 2,670,932 |
| 112 | 2,217,348 | ( 73,879) | | 16,779,787 |
| 113 | 1,303,373 | ( 486,480) | ( 396,261) | 5,391,545 |
| 114 | | ( 22,516) | | 11,385,217 |
| 115 | | | | |
| 116 | 50,439 | ( 28,703) | | 1,921,723 |
| 117 | 5,808 | ( 3,960) | | 216,407 |
| 118 | | ( 7,664) | | 1,860,253 |
| 119 | 76,152 | ( 197,125) | | 2,846,291 |
| 120 | 754 | ( 15,542) | | 619,774 |
| 121 | 3,653,874 | ( 835,869) | ( 396,261) | 43,691,929 |
| 122 | | | | |
| 123 | | | | |
| 124 | 3,653,874 | ( 835,869) | ( 396,261) | 43,691,929 |
| 125 | 11,825,280 | ( 2,320,455) | 1,235,712 | 730,404,777 |
| 126 | | | | |
| 127 | | | | |
| 128 | | | | |
| 129 | 11,825,280 | ( 2,320,455) | 1,235,712 | 730,404,777 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

| Line No. | Item (a) | Total (c+d+e) (b) | Gas Plant in Service (c) | Gas Plant Held for Future Use (d) | Gas Plant Leased to Others (e) |
|---|---|---|---|---|---|
| | Section A. BALANCES AND CHANGES DURING YEAR | | | | |
| 1 | Balance Beginning of Year | 244,766,493 | 244,766,493 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 15,615,033 | 15,615,033 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Expense of Gas Plant Leased to Others | | | | |
| 6 | Transportation Expenses - Clearing | 797,464 | 797,464 | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Clearing (Specify) (footnote details): | 26,198 | 26,198 | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) | 16,438,695 | 16,438,695 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | ( 11,825,279) | ( 11,825,279) | | |
| 13 | Cost of Removal | ( 673,738) | ( 673,738) | | |
| 14 | Salvage (Credit) | 1,661,109 | 1,661,109 | | |
| 15 | TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) | ( 14,160,126) | ( 14,160,126) | | |
| 16 | Other Debit or Credit Items (Describe) (footnote details): | ( 890,299) | ( 890,299) | | |
| 17 | | | | | |
| 18 | Book Cost of Asset Retirement Costs | | | | |
| 19 | Balance End of Year (Total of lines 1,10,15,16 and 18) | 246,154,763 | 246,154,763 | | |
| | Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS | | | | |
| 21 | Productions-Manufactured Gas | | | | |
| 22 | Production and Gathering-Natural Gas | | | | |
| 23 | Products Extraction-Natural Gas | | | | |
| 24 | Underground Gas Storage | | | | |
| 25 | Other Storage Plant | 3,135,251 | 3,135,251 | | |
| 26 | Base Load LNG Terminaling and Processing Plant | | | | |
| 27 | Transmission | 22,408,434 | 22,408,434 | | |
| 28 | Distribution | 203,119,638 | 203,119,638 | | |
| 29 | General | 17,491,438 | 17,491,438 | | |
| 30 | TOTAL (Total of lines 21 thru 29) | 246,154,761 | 246,154,761 | | |

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**FOOTNOTE DATA**

***Schedule Page: 219 Line No.: 16 Column: c***

**Line 16c - Other Debit or Credit Items**

| | |
|---|---|
| Vehicle Gain/Loss Booked to 803 | - |
| Transfers to Future Use and Non-Utility | 199,624 |
| ARO - Deferral | 52 |
| Adjustment due to new Allocation Rates | 690,624 |
| | 890,299 |



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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

| Line No. | Title of Account (a) | Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b) | Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c) | Revenues for GRI and ACA Amount for Current Year (d) | Revenues for GRI and ACA Amount for Previous Year (e) |
|---|---|---|---|---|---|
| 1 | 480 Residential Sales | | | | |
| 2 | 481 Commercial and Industrial Sales | | | | |
| 3 | 482 Other Sales to Public Authorities | | | | |
| 4 | 483 Sales for Resale | | | | |
| 5 | 484 Interdepartmental Sales | | | | |
| 6 | 485 Intracompany Transfers | | | | |
| 7 | 487 Forfeited Discounts | | | | |
| 8 | 488 Miscellaneous Service Revenues | | | | |
| 9 | 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities | | | | |
| 10 | 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities | | | | |
| 11 | 489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities | | | | |
| 12 | 489.4 Revenues from Storing Gas of Others | | | | |
| 13 | 490 Sales of Prod. Ext. from Natural Gas | | | | |
| 14 | 491 Revenues from Natural Gas Proc. by Others | | | | |
| 15 | 492 Incidental Gasoline and Oil Sales | | | | |
| 16 | 493 Rent from Gas Property | | | | |
| 17 | 494 Interdepartmental Rents | | | | |
| 18 | 495 Other Gas Revenues | | | | |
| 19 | Subtotal: | | | | |
| 20 | 496 (Less) Provision for Rate Refunds | | | | |
| 21 | TOTAL: | | | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

## Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

| Line No. | Other Revenues<br>Amount for Current Year<br>(f) | Other Revenues<br>Amount for Previous Year<br>(g) | Total Operating Revenues<br>Amount for Current Year<br>(h) | Total Operating Revenues<br>Amount for Previous Year<br>(i) | Dekatherm of Natural Gas<br>Amount for Current Year<br>(j) | Dekatherm of Natural Gas<br>Amount for Previous Year<br>(k) |
|---|---|---|---|---|---|---|
| 1 | 73,898,622 | 74,122,315 | 73,898,622 | 74,122,315 | 7,132,132 | 7,116,791 |
| 2 | 48,394,992 | 53,956,312 | 48,394,992 | 53,956,312 | 6,975,033 | 7,371,422 |
| 3 | 360,571 | 353,106 | 360,571 | 353,106 | 32,849 | 33,877 |
| 4 | 1,539 | 4,026 | 1,539 | 4,026 | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | 176,205 | 377,366 | 176,205 | 377,366 | | |
| 8 | 87,684 | 210,659 | 87,684 | 210,659 | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | 18,048,979 | 18,251,608 | 18,048,979 | 18,251,608 | 52,908,596 | 48,405,402 |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | 34,775 | 36,873 | 34,775 | 36,873 | | |
| 17 | | | | | | |
| 18 | 174,220 | 251,885 | 174,220 | 251,885 | | |
| 19 | 141,177,587 | 147,564,150 | 141,177,587 | 147,564,150 | | |
| 20 | | | | | | |
| 21 | 141,177,587 | 147,564,150 | 141,177,587 | 147,564,150 | | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 1 | 1. PRODUCTION EXPENSES | | |
| 2 | A. Manufactured Gas Production | | |
| 3 | Manufactured Gas Production (Submit Supplemental Statement) | 4,666 | 2,069 |
| 4 | B. Natural Gas Production | | |
| 5 | B1. Natural Gas Production and Gathering | | |
| 6 | Operation | | |
| 7 | 750 Operation Supervision and Engineering | 0 | 0 |
| 8 | 751 Production Maps and Records | 0 | 0 |
| 9 | 752 Gas Well Expenses | 0 | 0 |
| 10 | 753 Field Lines Expenses | 0 | 0 |
| 11 | 754 Field Compressor Station Expenses | 0 | 0 |
| 12 | 755 Field Compressor Station Fuel and Power | 0 | 0 |
| 13 | 756 Field Measuring and Regulating Station Expenses | 0 | 0 |
| 14 | 757 Purification Expenses | 0 | 0 |
| 15 | 758 Gas Well Royalties | 0 | 0 |
| 16 | 759 Other Expenses | 0 | 0 |
| 17 | 760 Rents | 0 | 0 |
| 18 | TOTAL Operation (Total of lines 7 thru 17) | 0 | 0 |
| 19 | Maintenance | | |
| 20 | 761 Maintenance Supervision and Engineering | 0 | 0 |
| 21 | 762 Maintenance of Structures and Improvements | 0 | 0 |
| 22 | 763 Maintenance of Producing Gas Wells | 0 | 0 |
| 23 | 764 Maintenance of Field Lines | 0 | 0 |
| 24 | 765 Maintenance of Field Compressor Station Equipment | 0 | 0 |
| 25 | 766 Maintenance of Field Measuring and Regulating Station Equipment | 0 | 0 |
| 26 | 767 Maintenance of Purification Equipment | 0 | 0 |
| 27 | 768 Maintenance of Drilling and Cleaning Equipment | 0 | 0 |
| 28 | 769 Maintenance of Other Equipment | 0 | 0 |
| 29 | TOTAL Maintenance (Total of lines 20 thru 28) | 0 | 0 |
| 30 | TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29) | 0 | 0 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 31 | B2. Products Extraction | | |
| 32 | Operation | | |
| 33 | 770 Operation Supervision and Engineering | 0 | 0 |
| 34 | 771 Operation Labor | 0 | 0 |
| 35 | 772 Gas Shrinkage | 0 | 0 |
| 36 | 773 Fuel | 0 | 0 |
| 37 | 774 Power | 0 | 0 |
| 38 | 775 Materials | 0 | 0 |
| 39 | 776 Operation Supplies and Expenses | 0 | 0 |
| 40 | 777 Gas Processed by Others | 0 | 0 |
| 41 | 778 Royalties on Products Extracted | 0 | 0 |
| 42 | 779 Marketing Expenses | 0 | 0 |
| 43 | 780 Products Purchased for Resale | 0 | 0 |
| 44 | 781 Variation in Products Inventory | 0 | 0 |
| 45 | (Less) 782 Extracted Products Used by the Utility-Credit | 0 | 0 |
| 46 | 783 Rents | 0 | 0 |
| 47 | TOTAL Operation (Total of lines 33 thru 46) | 0 | 0 |
| 48 | Maintenance | | |
| 49 | 784 Maintenance Supervision and Engineering | 0 | 0 |
| 50 | 785 Maintenance of Structures and Improvements | 0 | 0 |
| 51 | 786 Maintenance of Extraction and Refining Equipment | 0 | 0 |
| 52 | 787 Maintenance of Pipe Lines | 0 | 0 |
| 53 | 788 Maintenance of Extracted Products Storage Equipment | 0 | 0 |
| 54 | 789 Maintenance of Compressor Equipment | 0 | 0 |
| 55 | 790 Maintenance of Gas Measuring and Regulating Equipment | 0 | 0 |
| 56 | 791 Maintenance of Other Equipment | 0 | 0 |
| 57 | TOTAL Maintenance (Total of lines 49 thru 56) | 0 | 0 |
| 58 | TOTAL Products Extraction (Total of lines 47 and 57) | 0 | 0 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 59 | C. Exploration and Development | | |
| 60 | Operation | | |
| 61 | 795 Delay Rentals | 0 | 0 |
| 62 | 796 Nonproductive Well Drilling | 0 | 0 |
| 63 | 797 Abandoned Leases | 0 | 0 |
| 64 | 798 Other Exploration | 0 | 0 |
| 65 | TOTAL Exploration and Development (Total of lines 61 thru 64) | 0 | 0 |
| 66 | D. Other Gas Supply Expenses | | |
| 67 | Operation | | |
| 68 | 800 Natural Gas Well Head Purchases | 0 | 0 |
| 69 | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers | 0 | 0 |
| 70 | 801 Natural Gas Field Line Purchases | 0 | 0 |
| 71 | 802 Natural Gas Gasoline Plant Outlet Purchases | 0 | 0 |
| 72 | 803 Natural Gas Transmission Line Purchases | 0 | 0 |
| 73 | 804 Natural Gas City Gate Purchases | 52,645,743 | 63,801,851 |
| 74 | 804.1 Liquefied Natural Gas Purchases | 0 | 0 |
| 75 | 805 Other Gas Purchases | 0 | 0 |
| 76 | (Less) 805.1 Purchases Gas Cost Adjustments | 0 | 0 |
| 77 | TOTAL Purchased Gas (Total of lines 68 thru 76) | 52,645,743 | 63,801,851 |
| 78 | 806 Exchange Gas | 0 | 0 |
| 79 | Purchased Gas Expenses | | |
| 80 | 807.1 Well Expense-Purchased Gas | 0 | 0 |
| 81 | 807.2 Operation of Purchased Gas Measuring Stations | 0 | 0 |
| 82 | 807.3 Maintenance of Purchased Gas Measuring Stations | 0 | 0 |
| 83 | 807.4 Purchased Gas Calculations Expenses | 0 | 0 |
| 84 | 807.5 Other Purchased Gas Expenses | 250,797 | 216,888 |
| 85 | TOTAL Purchased Gas Expenses (Total of lines 80 thru 84) | 250,797 | 216,888 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|
| Piedmont Natural Gas - SC | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/30/2021 | End of 2020/Q4 |

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 86 | 808.1 Gas Withdrawn from Storage-Debit | 337,714 | 929,092 |
| 87 | (Less) 808.2 Gas Delivered to Storage-Credit | 0 | 0 |
| 88 | 809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit | 0 | 0 |
| 89 | (Less) 809.2 Deliveries of Natural Gas for Processing-Credit | 0 | 0 |
| 90 | Gas used in Utility Operation-Credit | | |
| 91 | 810 Gas Used for Compressor Station Fuel-Credit | 0 | 0 |
| 92 | 811 Gas Used for Products Extraction-Credit | 0 | 0 |
| 93 | 812 Gas Used for Other Utility Operations-Credit | 0 | 0 |
| 94 | TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93) | 0 | 0 |
| 95 | 813 Other Gas Supply Expenses | 0 | 0 |
| 96 | TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95) | 53,234,254 | 64,947,831 |
| 97 | TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96) | 53,238,920 | 64,949,900 |
| 98 | 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES | | |
| 99 | A. Underground Storage Expenses | | |
| 100 | Operation | | |
| 101 | 814 Operation Supervision and Engineering | 0 | 0 |
| 102 | 815 Maps and Records | 0 | 0 |
| 103 | 816 Wells Expenses | 0 | 0 |
| 104 | 817 Lines Expense | 0 | 0 |
| 105 | 818 Compressor Station Expenses | 0 | 0 |
| 106 | 819 Compressor Station Fuel and Power | 0 | 0 |
| 107 | 820 Measuring and Regulating Station Expenses | 0 | 0 |
| 108 | 821 Purification Expenses | 0 | 0 |
| 109 | 822 Exploration and Development | 0 | 0 |
| 110 | 823 Gas Losses | 0 | 0 |
| 111 | 824 Other Expenses | 0 | 0 |
| 112 | 825 Storage Well Royalties | 0 | 0 |
| 113 | 826 Rents | 0 | 0 |
| 114 | TOTAL Operation (Total of lines of 101 thru 113) | 0 | 0 |

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**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 115 | Maintenance | | |
| 116 | 830 Maintenance Supervision and Engineering | 0 | 0 |
| 117 | 831 Maintenance of Structures and Improvements | 0 | 0 |
| 118 | 832 Maintenance of Reservoirs and Wells | 0 | 0 |
| 119 | 833 Maintenance of Lines | 0 | 0 |
| 120 | 834 Maintenance of Compressor Station Equipment | 0 | 0 |
| 121 | 835 Maintenance of Measuring and Regulating Station Equipment | 0 | 0 |
| 122 | 836 Maintenance of Purification Equipment | 0 | 0 |
| 123 | 837 Maintenance of Other Equipment | 0 | 0 |
| 124 | TOTAL Maintenance (Total of lines 116 thru 123) | 0 | 0 |
| 125 | TOTAL Underground Storage Expenses (Total of lines 114 and 124) | 0 | 0 |
| 126 | B. Other Storage Expenses | | |
| 127 | Operation | | |
| 128 | 840 Operation Supervision and Engineering | 57,619 | 36,309 |
| 129 | 841 Operation Labor and Expenses | 234,029 | 206,201 |
| 130 | 842 Rents | 18,202 | 34,941 |
| 131 | 842.1 Fuel | 0 | 0 |
| 132 | 842.2 Power | 0 | 0 |
| 133 | 842.3 Gas Losses | 0 | 0 |
| 134 | TOTAL Operation (Total of lines 128 thru 133) | 309,850 | 277,451 |
| 135 | Maintenance | | |
| 136 | 843.1 Maintenance Supervision and Engineering | 0 | 0 |
| 137 | 843.2 Maintenance of Structures | 888 | 11,628 |
| 138 | 843.3 Maintenance of Gas Holders | 0 | 0 |
| 139 | 843.4 Maintenance of Purification Equipment | 0 | 1,283 |
| 140 | 843.5 Maintenance of Liquefaction Equipment | 31 | 2,748 |
| 141 | 843.6 Maintenance of Vaporizing Equipment | 10,696 | 1,566 |
| 142 | 843.7 Maintenance of Compressor Equipment | 5,064 | 6,349 |
| 143 | 843.8 Maintenance of Measuring and Regulating Equipment | 0 | 267 |
| 144 | 843.9 Maintenance of Other Equipment | 26,127 | 43,864 |
| 145 | TOTAL Maintenance (Total of lines 136 thru 144) | 42,806 | 67,705 |
| 146 | TOTAL Other Storage Expenses (Total of lines 134 and 145) | 352,656 | 345,156 |

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**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 147 | C. Liquefied Natural Gas Terminaling and Processing Expenses | | |
| 148 | Operation | | |
| 149 | 844.1 Operation Supervision and Engineering | 0 | 0 |
| 150 | 844.2 LNG Processing Terminal Labor and Expenses | 0 | 0 |
| 151 | 844.3 Liquefaction Processing Labor and Expenses | 0 | 0 |
| 152 | 844.4 Liquefaction Transportation Labor and Expenses | 0 | 0 |
| 153 | 844.5 Measuring and Regulating Labor and Expenses | 0 | 0 |
| 154 | 844.6 Compressor Station Labor and Expenses | 0 | 0 |
| 155 | 844.7 Communication System Expenses | 0 | 0 |
| 156 | 844.8 System Control and Load Dispatching | 0 | 0 |
| 157 | 845.1 Fuel | 0 | 0 |
| 158 | 845.2 Power | 0 | 0 |
| 159 | 845.3 Rents | 0 | 0 |
| 160 | 845.4 Demurrage Charges | 0 | 0 |
| 161 | (less) 845.5 Wharfage Receipts-Credit | 0 | 0 |
| 162 | 845.6 Processing Liquefied or Vaporized Gas by Others | 0 | 0 |
| 163 | 846.1 Gas Losses | 0 | 0 |
| 164 | 846.2 Other Expenses | 0 | 0 |
| 165 | TOTAL Operation (Total of lines 149 thru 164) | 0 | 0 |
| 166 | Maintenance | | |
| 167 | 847.1 Maintenance Supervision and Engineering | 0 | 0 |
| 168 | 847.2 Maintenance of Structures and Improvements | 0 | 0 |
| 169 | 847.3 Maintenance of LNG Processing Terminal Equipment | 0 | 0 |
| 170 | 847.4 Maintenance of LNG Transportation Equipment | 0 | 0 |
| 171 | 847.5 Maintenance of Measuring and Regulating Equipment | 0 | 0 |
| 172 | 847.6 Maintenance of Compressor Station Equipment | 0 | 0 |
| 173 | 847.7 Maintenance of Communication Equipment | 0 | 0 |
| 174 | 847.8 Maintenance of Other Equipment | 1 | 1 |
| 175 | TOTAL Maintenance (Total of lines 167 thru 174) | 1 | 1 |
| 176 | TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | 1 | 1 |
| 177 | TOTAL Natural Gas Storage (Total of lines 125, 146, and 176) | 352,657 | 345,157 |

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**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 178 | 3. TRANSMISSION EXPENSES | | |
| 179 | Operation | | |
| 180 | 850 Operation Supervision and Engineering | 13,599 | 13,766 |
| 181 | 851 System Control and Load Dispatching | 416,871 | 435,796 |
| 182 | 852 Communication System Expenses | 60,526 | 53,876 |
| 183 | 853 Compressor Station Labor and Expenses | 204,944 | 199,615 |
| 184 | 854 Gas for Compressor Station Fuel | 0 | 6,217 |
| 185 | 855 Other Fuel and Power for Compressor Stations | 0 | 5,948 |
| 186 | 856 Mains Expenses | 42,881 | 0 |
| 187 | 857 Measuring and Regulating Station Expenses | 7,912 | 0 |
| 188 | 858 Transmission and Compression of Gas by Others | 0 | 0 |
| 189 | 859 Other Expenses | 0 | 0 |
| 190 | 860 Rents | 0 | 0 |
| 191 | TOTAL Operation (Total of lines 180 thru 190) | 746,733 | 715,218 |
| 192 | Maintenance | | |
| 193 | 861 Maintenance Supervision and Engineering | 87,704 | 131,800 |
| 194 | 862 Maintenance of Structures and Improvements | 12,099 | 11,032 |
| 195 | 863 Maintenance of Mains | 673,619 | 395,403 |
| 196 | 864 Maintenance of Compressor Station Equipment | 104,092 | 154,236 |
| 197 | 865 Maintenance of Measuring and Regulating Station Equipment | 31,008 | 64,237 |
| 198 | 866 Maintenance of Communication Equipment | 0 | 0 |
| 199 | 867 Maintenance of Other Equipment | 0 | 0 |
| 200 | TOTAL Maintenance (Total of lines 193 thru 199) | 908,522 | 756,708 |
| 201 | TOTAL Transmission Expenses (Total of lines 191 and 200) | 1,655,255 | 1,471,926 |
| 202 | 4. DISTRIBUTION EXPENSES | | |
| 203 | Operation | | |
| 204 | 870 Operation Supervision and Engineering | 647,781 | 607,117 |
| 205 | 871 Distribution Load Dispatching | 12,662 | 67,803 |
| 206 | 872 Compressor Station Labor and Expenses | 0 | 0 |
| 207 | 873 Compressor Station Fuel and Power | 0 | 0 |

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**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 208 | 874 Mains and Services Expenses | 2,361,356 | 2,279,543 |
| 209 | 875 Measuring and Regulating Station Expenses-General | 186,485 | 115,352 |
| 210 | 876 Measuring and Regulating Station Expenses-Industrial | 0 | 0 |
| 211 | 877 Measuring and Regulating Station Expenses-City Gas Check Station | 0 | 0 |
| 212 | 878 Meter and House Regulator Expenses | 1,611,393 | 1,885,016 |
| 213 | 879 Customer Installations Expenses | 1,534,475 | 1,635,204 |
| 214 | 880 Other Expenses | 2,467,462 | 2,353,645 |
| 215 | 881 Rents | 0 | 0 |
| 216 | TOTAL Operation (Total of lines 204 thru 215) | 8,821,614 | 8,943,680 |
| 217 | Maintenance | | |
| 218 | 885 Maintenance Supervision and Engineering | 325,459 | 305,846 |
| 219 | 886 Maintenance of Structures and Improvements | 0 | 0 |
| 220 | 887 Maintenance of Mains | 1,692,453 | 1,633,380 |
| 221 | 888 Maintenance of Compressor Station Equipment | 0 | 0 |
| 222 | 889 Maintenance of Measuring and Regulating Station Equipment-General | 202,664 | 264,812 |
| 223 | 890 Maintenance of Meas. and Reg. Station Equipment-Industrial | 28,991 | 44,312 |
| 224 | 891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station | 0 | 26,020 |
| 225 | 892 Maintenance of Services | 158,953 | 177,301 |
| 226 | 893 Maintenance of Meters and House Regulators | 575,781 | 425,279 |
| 227 | 894 Maintenance of Other Equipment | 22,240 | 24,792 |
| 228 | TOTAL Maintenance (Total of lines 218 thru 227) | 3,006,541 | 2,901,742 |
| 229 | TOTAL Distribution Expenses (Total of lines 216 and 228) | 11,828,155 | 11,845,422 |
| 230 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 231 | Operation | | |
| 232 | 901 Supervision | 18,996 | 15,565 |
| 233 | 902 Meter Reading Expenses | 148,228 | 108,404 |
| 234 | 903 Customer Records and Collection Expenses | 4,052,784 | 3,447,758 |



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**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 235 | 904 Uncollectible Accounts | 0 | 0 |
| 236 | 905 Miscellaneous Customer Accounts Expenses | 2,355 | 562 |
| 237 | TOTAL Customer Accounts Expenses (Total of lines 232 thru 236) | 4,222,363 | 3,572,289 |
| 238 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 239 | Operation | | |
| 240 | 907 Supervision | 0 | 27 |
| 241 | 908 Customer Assistance Expenses | 9 | 825 |
| 242 | 909 Informational and Instructional Expenses | 70,919 | 73,309 |
| 243 | 910 Miscellaneous Customer Service and Informational Expenses | 372,207 | 359,064 |
| 244 | TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243) | 443,135 | 433,225 |
| 245 | 7. SALES EXPENSES | | |
| 246 | Operation | | |
| 247 | 911 Supervision | 0 | 0 |
| 248 | 912 Demonstrating and Selling Expenses | 826,576 | 755,817 |
| 249 | 913 Advertising Expenses | 12,282 | 28,587 |
| 250 | 916 Miscellaneous Sales Expenses | 412,472 | 429,520 |
| 251 | TOTAL Sales Expenses (Total of lines 247 thru 250) | 1,251,330 | 1,213,924 |
| 252 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 253 | Operation | | |
| 254 | 920 Administrative and General Salaries | 3,189,595 | 4,280,836 |
| 255 | 921 Office Supplies and Expenses | 3,164,607 | 2,673,023 |
| 256 | (Less) 922 Administrative Expenses Transferred-Credit | 0 | ( 377) |
| 257 | 923 Outside Services Employed | 2,146,780 | 2,250,479 |
| 258 | 924 Property Insurance | 117,063 | 107,136 |
| 259 | 925 Injuries and Damages | 323,159 | 408,696 |
| 260 | 926 Employee Pensions and Benefits | 1,822,343 | 2,083,568 |
| 261 | 927 Franchise Requirements | 0 | 0 |
| 262 | 928 Regulatory Commission Expenses | 795,145 | 728,022 |
| 263 | (Less) 929 Duplicate Charges-Credit | 0 | 0 |
| 264 | 930.1General Advertising Expenses | 44,261 | 16,695 |
| 265 | 930.2Miscellaneous General Expenses | 865,056 | 706,225 |
| 266 | 931 Rents | 1,465,007 | 1,384,771 |
| 267 | TOTAL Operation (Total of lines 254 thru 266) | 13,933,016 | 14,639,828 |
| 268 | Maintenance | | |
| 269 | 932 Maintenance of General Plant | 194,001 | 188,949 |
| 270 | TOTAL Administrative and General Expenses (Total of lines 267 and 269) | 14,127,017 | 14,828,777 |
| 271 | TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270) | 87,118,832 | 98,660,620 |

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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d) | Amortization of Underground Storage Land and Land Rights (Account 404.2) (e) |
|---|---|---|---|---|---|
| 1 | Intangible plant | | | | |
| 2 | Production plant, manufactured gas | | | | |
| 3 | Production and gathering plant, natural gas | | | | |
| 4 | Products extraction plant | | | | |
| 5 | Underground gas storage plant | | | | |
| 6 | Other storage plant | 373,303 | | | |
| 7 | Base load LNG terminaling and processing plant | | | | |
| 8 | Transmission plant | 3,680,430 | | | |
| 9 | Distribution plant | 10,192,073 | | | |
| 10 | General plant | 1,120,016 | | | |
| 11 | Common plant-gas | | | | |
| 12 | TOTAL | 15,365,822 | | | |

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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

| Line No. | Amortization of Other Limited-term Gas Plant (Account 404.3) (f) | Amortization of Other Gas Plant (Account 405) (g) | Total (b to g) (h) | Functional Classification (a) |
|---|---|---|---|---|
| 1 | 934,722 | | 934,722 | Intangible plant |
| 2 | | | | Production plant, manufactured gas |
| 3 | | | | Production and gathering plant, natural gas |
| 4 | | | | Products extraction plant |
| 5 | | | | Underground gas storage plant |
| 6 | | | 373,303 | Other storage plant |
| 7 | | | | Base load LNG terminaling and processing plant |
| 8 | | | 3,680,430 | Transmission plant |
| 9 | | | 10,192,073 | Distribution plant |
| 10 | 26,175 | | 1,146,191 | General plant |
| 11 | | | | Common plant-gas |
| 12 | 960,897 | | 16,326,719 | TOTAL |

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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

| Line No. | Functional Classification<br>(a) | Plant Bases (in thousands)<br>(b) | Applied Depreciation or Amortization Rates (percent)<br>(c) |
|---|---|---|---|
| 1 | Production and Gathering Plant | | |
| 2 | Offshore (footnote details) | | |
| 3 | Onshore (footnote details) | | |
| 4 | Underground Gas Storage Plant (footnote details) | | |
| 5 | Transmission Plant | | |
| 6 | Offshore (footnote details) | | |
| 7 | Onshore (footnote details) | | |
| 8 | General Plant (footnote details) | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |

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