STATE OF SOUTH CAROLINA

Application of South Carolina Electric & Gas Company for
Increases and Adjustments in Electric Rate Schedules and
Tariffs

BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET
NUMBER: 2009 - 489 - E

(Please type or print)

Submitted by: K. Chad Burgess
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Cayce, SC 29033-3701

SC Bar Number: 69456
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NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition    ☐ Request for item to be placed on Commission's Agenda expeditiously

☐ Other:

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<th>NATURE OF ACTION (Check all that apply)</th>
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<td>☑ Other:</td>
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</table>
August 1, 2011

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: Application of South Carolina Electric & Gas Company for Increases and Adjustments in Electric Rate Schedules and Tariffs
Docket No. 2009-489-E

Dear Ms. Boyd:

By Order No. 2010-471 ("Order"), dated July 15, 2010, issued in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") approved an adjustment to South Carolina Electric & Gas Company’s ("SCE&G" or "Company") retail electric rates and in doing so, ordered that the Company “[i]mplement a decrement rider to reduce rates to residential and small general service customers by a total of $25 million over twelve months.” See Order, p.45. The Commission also ordered that the decrement rider “[r]emain in place for the duration of the pilot Weather Normalization Adjustment mechanism or until all credits have been exhausted.” Id. The Commission also stated, “[i]n the event that customers are over-credited, then the difference between the actual amount credited and $25 million will be placed in a deferred account with interest at the 3-year U.S. Government Treasury Notes, as reported by the Wall Street Journal, plus an all-in spread of 65 basis points (0.65 percentage points) to be recovered or returned in a future general rate case proceeding.” Id.

The purpose of this letter is to inform the Commission that all the credits have been exhausted and that customers experienced an over-credit. Accordingly, SCE&G has updated the retail electric rate schedules for its residential and small general service customers as well as the rate rider schedule entitled “Rate Reduction and Tax Credit Rider” ("Rate Rider") to reflect the expiration of the credits. Moreover, in accordance with the Order, the over-credited amount will be placed in a deferred account and SCE&G will seek recovery of this amount in a future general rate proceeding.

(Continued . . .)
Enclosed for filing only are updated retail electric rate schedules 1-3, 5-14, 16, 22, and 28 as well as the Rate Rider reflecting the expiration of the credits. These rate schedules will be effective for bills rendered on and after the first billing cycle of August 2011. Please know that the Company is also filing a copy of these rate schedules and the Rate Rider with the Commission using the Commission's eTariff system.

If you have any questions, please advise.

Very truly yours,

K. Chad Burgess

KCB/kms
Enclosures

cc: John W. Flitter
A. Randy Watts
Jeffrey M. Nelson, Esquire
(all via electronic mail and U.S. First Class Mail w/enclosure)
AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

<table>
<thead>
<tr>
<th></th>
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<td></td>
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<td>First 800 kWh @</td>
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<td>$ 0.11351 per kWh</td>
</tr>
<tr>
<td>Excess over 800 kWh @</td>
<td>$ 0.12488 per kWh</td>
<td>$ 0.10900 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03855 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00044 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 2

LOW USE RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessee of the dwelling unit.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family on individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.

2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.

3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.

4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 50 hertz, single phase. 120 volts; 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge: $ 8.50

Plus Energy Charge:

All kWh @ $ 0.06757 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy changes will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03655 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $0.00044 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On And
After The First Billing Cycle of August 2011
## SOUTH CAROLINA ELECTRIC & GAS COMPANY

### ELECTRICITY

#### RATE 3

**MUNICIPAL POWER SERVICE**

### AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

### CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

### RATE PER MONTH

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Basic Facilities Charge</td>
<td>$18.50</td>
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<tr>
<td>Plus Energy Charge</td>
<td>$0.10094 per kWh</td>
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</tbody>
</table>

### MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

### RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

### ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03533 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

### DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $0.00555 per kWh for Demand Side Management expenses.

### STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

### SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

### PAYMENT TERMS

All bills are net and payable when rendered.

### SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

### TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

### GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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**Effective for Bills Rendered On And After The First Billing Cycle of August 2011**
### RATE 5

#### RESIDENTIAL SERVICE

**AVAILABILITY**

This rate is available on a voluntary basis to customers using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

#### CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

#### RATE PER MONTH

<table>
<thead>
<tr>
<th>I. Summer Months of June-September</th>
<th>$12.50</th>
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<tbody>
<tr>
<td><strong>A. Basic Facilities Charge:</strong></td>
<td>$12.50</td>
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<td><strong>B. Energy Charge:</strong></td>
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<tr>
<td>All on-peak kWh @</td>
<td>$0.26531 per kWh</td>
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<td>All off-peak kWh @</td>
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<td><strong>C. Minimum Bill:</strong></td>
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<td>The monthly minimum charge shall be the basic facilities charge</td>
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<th>II. Winter Months of October-May</th>
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<td>All on-peak kWh @</td>
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#### DETERMINATION OF ON-PeAK HOURS

**A. On-Peak Hours:**
- **Summer Months of June-September:** The on-peak summer hours are defined as the hours between 2:00 p.m. - 7:00 p.m., Monday-Friday, excluding holidays.*
- **Winter Months of October-May:** The on-peak winter hours are defined as the hours between 7:00 a.m. - 12:00 noon, Monday-Friday, excluding holidays.*

**B. Off-Peak Hours:**
- The off-peak hours in any month are defined as all hours not specified as on-peak hours.


#### RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

#### ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03655 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

#### DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00444 per kWh for Demand Side Management expenses.

#### STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

#### SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

#### PAYMENT TERMS

All bills are net and payable when rendered.

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Effective for Bills Rendered On And After The First Billing Cycle of August 2011
SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:
1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

### THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below.

#### Ceilings:
- Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).
- Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30).
- Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 36 (R-36).

#### Lighting:
- Recessed ceiling lights shall be sealed.

#### Walls:
- Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15).
*This is not a requirement for existing housing.

#### Floors:
- Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).
- 100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mils.

#### Windows:
- Windows shall be insulated (double) glass or have storm windows.

#### Doors:
- Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.

#### Ducts:
- Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and parted passages must be made airtight with duct sealant.

#### Attic Vent:
- Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.

#### Water Heaters:
- Electric water heaters must have insulation surrounding the tank with minimum total R value of 6 (R-6).

#### Air Condition:
- All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.

Other:
- Chimney flues and fireplaces must have tight fitting dampers.
*Insulation thermal resistance values are shown for insulation only. Framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

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**Effective for Bills Rendered On And After The First Billing Cycle of August 2011**
CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

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STORM DAMAGE COMPONENT

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Effective for Bills Rendered On And After The First Billing Cycle of August 2011.
AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

<table>
<thead>
<tr>
<th>I. Basic Facilities Charge:</th>
<th>$ 12.50</th>
</tr>
</thead>
<tbody>
<tr>
<td>II. Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Billing Demand</td>
<td></td>
</tr>
<tr>
<td>Summer Months of June-September @</td>
<td>$ 10.88 per KW</td>
</tr>
<tr>
<td>Non-Summer Months of October-May @</td>
<td>$ 6.77 per KW</td>
</tr>
<tr>
<td>III. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>All on-peak kWh @</td>
<td>$ 0.06870 per kWh</td>
</tr>
<tr>
<td>All off-peak kWh @</td>
<td>$ 0.06702 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:
   - Summer Months of June-September:
     - The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*
   - Non-Summer Months of October-May:
     - The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:
   - The off-peak hours in any month are defined as all hours not specified as on-peak hours.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03655 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00044 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

Effective for Bills Rendered On And After The First Billing Cycle of August 2011
SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On And
After The First Billing Cycle of August 2011
This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units. A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th>Summer (Billing Month June-September)</th>
<th>Winter (Billing Month October-May)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge: $8.50</td>
<td>$8.50</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>First 800 kWh @ $0.11808 per kWh</td>
<td>$0.11808 per kWh</td>
</tr>
<tr>
<td>Excess over kWh @ $0.12991 per kWh</td>
<td>$0.12991 per kWh</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**Riders**

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $0.03655 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of $0.0044 per kWh for Demand Side Management expenses.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On And After The First Billing Cycle of August 2011
## RATE 9

### GENERAL SERVICE

#### AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

#### CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

#### RATE PER MONTH

<table>
<thead>
<tr>
<th>Character</th>
<th>Summer (Billing Months June-September)</th>
<th>Winter (Billing Months October-May)</th>
</tr>
</thead>
<tbody>
<tr>
<td>I. Basic Facilities Charge:</td>
<td>$ 18.50</td>
<td>$ 18.50</td>
</tr>
<tr>
<td>II. Demand Charge:</td>
<td>No Charge</td>
<td>No Charge</td>
</tr>
<tr>
<td>First 250 KVA of Billing Demand</td>
<td>No Charge</td>
<td>No Charge</td>
</tr>
<tr>
<td>Excess over 250 KVA of Billing Demand</td>
<td>$ 3.27 per KVA</td>
<td>No Charge</td>
</tr>
</tbody>
</table>

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

<table>
<thead>
<tr>
<th>Character</th>
<th>Summer (Billing Months June-September)</th>
<th>Winter (Billing Months October-May)</th>
</tr>
</thead>
<tbody>
<tr>
<td>III. Energy Charge:</td>
<td>$ 0.11718 per kWh</td>
<td>$ 0.11719 per kWh</td>
</tr>
<tr>
<td>First 3,000 kWh @</td>
<td>$ 0.12462 per kWh</td>
<td>$ 0.10902 per kWh</td>
</tr>
</tbody>
</table>

#### MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

#### RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

#### ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $ 0.03633 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

#### DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $ 0.00085 per kWh for Demand Side Management expenses.

#### STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

#### SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

#### POWER FACTOR

If the power factor of the Customer's installation falls below 65%, the Company may adjust the billing to a basis of 85% power factor.

#### TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

#### PAYMENT TERMS

All bills are net and payable when rendered.

Effective for Bills Rendered On And After The First Billing Cycle of August 2011
SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs. may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be $6.50.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On And After The First Billing Cycle of August 2011
This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

<table>
<thead>
<tr>
<th>RATE PER MONTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge: $8.50</td>
</tr>
<tr>
<td>Plus Energy Charge: $0.1122 per kWh</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**RIDERS**

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $0.03663 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of $0.00665 per kWh for Demand Side Management expenses.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company’s temporary facilities.

**TERM OF CONTRACT**

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On And After The First Billing Cycle of August 2011.
AVAILABILITY

This rate is available to customers using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer’s motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September
   A. Basic Facilities Charge: $ 22.15
   B. Energy Charge:
      All on-peak kWh @ $ 0.21749 per kWh
      All shoulder kWh @ $ 0.12675 per kWh
      All off-peak kWh @ $ 0.07435 per kWh

II. Winter Months of October-May
   A. Basic Facilities Charge: $ 22.15
   B. Energy Charge:
      All kWh @ $ 0.07435 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:
   Summer Months of June-September:
      The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.

B. Shoulder Hours:
   Summer Months of June-September:
      The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.

C. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Radiant hours are Independence Day and Labor Day.

RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03633 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $0.0085 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

Effective for Bills Rendered On And After The First Billing Cycle of August 2011
PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On And
After The First Billing Cycle of August 2011
**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, Voltage and phase at the option of the Company.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge</td>
<td>$12.80</td>
</tr>
<tr>
<td>Plus Energy Charge</td>
<td>$0.1085 per kWh</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**RIDERS**

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $0.03833 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of $0.0085 per kWh for Demand Side Management expenses.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 13
MUNICIPAL
LIGHTING SERVICE

AVAILABILITY
This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge</td>
<td>$18.50</td>
</tr>
<tr>
<td>Plus Energy Charge</td>
<td>$0.09457 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RIDERS
The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $0.03633 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT
The energy charges above include a DSM component of $0.00365 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT
Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT
Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On And After The First Billing Cycle of August 2011
**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATES PER MONTH**

<table>
<thead>
<tr>
<th></th>
<th>Summer (Billing Months June-September)</th>
<th>Winter (Billing Months October-May)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge:</td>
<td>$ 8.50</td>
<td>$ 8.50</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>First 800 kWh @</td>
<td>$ 0.11622 per kWh</td>
<td>$ 0.11622 per kWh</td>
</tr>
<tr>
<td>Excess over 800 kWh @</td>
<td>$ 0.13605 per kWh</td>
<td>$ 0.11353 per kWh</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**RIDERS**

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $0.03633 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of $0.00085 per kWh for Demand Side Management expenses.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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Effective for Bills Rendered On And After The First Billing Cycle of August 2011
This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 kW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 kW will terminate eligibility under this rate schedule. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

| I. Basic Facilities Charge: | $22.15 |
| A. On-Peak kWh | \(0.021749\) per kWh |
| B. Off-Peak kWh | \(0.008717\) per kWh |
| Excess over 1,000 off-peak kWh | \(0.09154\) per kWh |

**DETERMINATION OF ON-PEAK HOURS**

A. On-Peak Hours:
- June-September: The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
- October-May: The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.*

B. Off-Peak Hours:
- The off-peak hours in any month are defined as all hours not specified as on-peak hours.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

**RIDERS**

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $0.03633 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of $0.00085 per kWh for Demand Side Management expenses.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.


Effective for Bills Rendered On And After The First Billing Cycle of August 2011
EXPERIMENTAL UNIFORM LOAD PROVISION

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. With such installations, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month would be the Rate 16 Basic Facilities Charge plus the product of the customer’s actual metered energy times the kWh Energy Charge as determined in the table below:

<table>
<thead>
<tr>
<th>Tier</th>
<th>Average Energy Usage per Month</th>
<th>Energy Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>0 - 999 kWh</td>
<td>$0.11006 per kWh</td>
</tr>
<tr>
<td>B</td>
<td>1,000 - 1,999 kWh</td>
<td>$0.11007 per kWh</td>
</tr>
<tr>
<td>C</td>
<td>2,000 - 3,000 kWh</td>
<td>$0.11123 per kWh</td>
</tr>
</tbody>
</table>

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based on the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer’s equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Basic Load Review Act.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
This rate is available to customers using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

**CHARACTER OF SERVICE**

Alternating Current 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th>Description</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge:</td>
<td>$12.80</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>First 50,000 kWh @</td>
<td>$0.10308 per kWh</td>
</tr>
<tr>
<td>Excess over 50,000 kWh @</td>
<td>$0.11999 per kWh</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company’s standard facility rate on the excess construction cost in addition to the rate charges above.

**RIDERS**

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $0.03633 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of $0.0095 per kWh for Demand Side Management expenses.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRanchise TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 28
(Experimental)

SMALL GENERAL SERVICE
TIME-OF-USE DEMAND

(PAGE 1 OF 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is provided as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>I. Basic Facilities Charge:</th>
<th>$ 22.15</th>
</tr>
</thead>
<tbody>
<tr>
<td>II. Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Billing Demand:</td>
<td></td>
</tr>
<tr>
<td>1. Summer months of June-September @</td>
<td>$ 17.23 per KW</td>
</tr>
<tr>
<td>2. Non-Summer months of October-May @</td>
<td>$ 10.77 per KW</td>
</tr>
<tr>
<td>B. Off-Peak Billing Demand</td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak Billing Demand @</td>
<td>$ 3.45 per KW</td>
</tr>
<tr>
<td>III. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>1. All On-Peak @</td>
<td>$ 0.10781 per kWh</td>
</tr>
<tr>
<td>B. Off-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>2. All Off-Peak @</td>
<td>$ 0.0323 per kWh</td>
</tr>
</tbody>
</table>

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:
   June-September:
   The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.
   October-May:
   The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.
   Monday-Friday, excluding holidays.

B. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.


MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

Effective for Bills Rendered On And After The First Billing Cycle of August 2011.
RIDERS

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

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DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $0.0085 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer’s loads or any part thereof and to obtain any other data necessary to determine the customer’s load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On And

After The First Billing Cycle of August 2011
RATE REDUCTION AND TAX CREDIT RIDER

APPLICABILITY

This rider applies to and is a part of the energy related charges in all of the Company's retail electric rate schedules as specified below:

RIDER RELATED TO ECONOMIC IMPACT ZONE (EIZ) TAX CREDITS

The decrements, or rate reductions, listed below are included in retail rate schedule charges and will be effective for service rendered on and after July 16, 2010 and will expire after the last billing cycle of July 2012 or such earlier time as the credits may be exhausted.

Decrement included in all retail electric rate schedules

($0.00114) per kWh

RATE REDUCTION RIDER (WEATHER NORMALIZATION RELATED) · EXPIRED WITH LAST BILLING CYCLE OF JULY 2011

The decrements, or rate reductions, listed below are included in retail rate schedule charges and will be effective for service rendered on and after July 16, 2010. This rider will remain in place until the last billing cycle of July 2011 or such earlier time as the credits may be exhausted.

Decrement included in:

- Residential Rates - 1, 2, 5, 6, 7, and 8
- Small General Service Rates - 3, 9, 10, 11, 12, 13, 14, 16, 22, and 28

$0.00000 per kWh (Expired)

Effective for Bills Rendered On And
After The First Billing Cycle of August 2011