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SCE&G®
A SCANA COMPANY

April 2, 2015

The Honorable Jocelyn Boyd
Chief Clerk and Administrator
The Public Service Commission of South Carolina
Post Office Drawer 11649
Columbia, South Carolina 29211

Dear Ms. Boyd:

We are enclosing a copy of information related to fuel costs for the month of February 2015 as required by the Public Service Commission of South Carolina, Order Number 79-21, Docket Number 18,362 dated January 15, 1979.

Sincerely,

Allen W. Rooks

pl

Enclosures

cc: John W. Flitter, Director of Electric & Gas Regulation, Office of Regulatory Staff
Jay Jashinsky, Director of Auditing, Office of Regulatory Staff
Scott Elliott, Esquire
Damon E. Xenopoulous, Esquire
Byron Hinson (C111)
Catherine Taylor, Esquire (C222)
K. Chad Burgess, Esquire (C222)
Mark Cannon (C101)
Michael Shinn (B221)
Paul Weiland (B221)

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## RATE SERVICES DEPARTMENT

Subject: Factor for Computing Over/Under Recovery

Date: March 11, 2015

To: Lisa Honeycutt (B131)
D & T Auditors (Dan Smeaton)
Dow Bailey (B203)

From: Allen Rooks

The following is a computation of the over/under recovery revenue factor for sales in February 2015:

| | |
|---|---|
| 1. Total Cost of Fossil Fuel Burned | $42,977,475.05 |
| 2. Nuclear Fuel Costs | $4,226,646.98 |
| 3. Purchased & Interchange Power Fuel Costs | $18,225,544.85 |
| 4. Fuel Cost Recovered Through Intersystem Sales | $620,480.87 |
| 5. Total Fuel Cost (Line 1 + 2 + 3 - 4) | $64,809,186.01 |
| 6. Total System Sales Excluding Intersystem Sales (KWH) | 1,912,552,589 |
| 7. Fuel Cost per KWH Sales (Line 5 / Line 6) | $0.033886 |
| 8. Less Base Cost per KWH | $0.033250 |
| 9. Fuel Adjustment per KWH (Line 7 - Line 8) | $0.00064 |

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY**
**ELECTRIC BASE FUEL OVER/UNDER RECOVERY REVENUE COMPUTATION**

## FEBRUARY 2015

The computation for Electric Base Fuel Over/Under Recovery Revenue is as follows:

| | KWH | FACTOR | REVENUE |
|---|---|---|---|
| | 1,912,552,589 | | |
| LESS: | | | |
| INTERNATIONAL PAPER STAND-BY | 4,495,800 | | |
| MUNICIPALS | 82,829,074 | | |
| KWH SUBJECT TO SURCHARGE | 1,825,227,715 | 0.00064 | $ 1,168,146 |

# SOUTH CAROLINA ELECTRIC AND GAS COMPANY
## BASE FUEL COSTS REPORT
## MAY, 2014 - APRIL, 2015

| | | | Actual | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | May, 2014 | Jun, 2014 | Jul, 2014 | Aug, 2014 | Sep, 2014 | Oct, 2014 |
| 1. | Fossil Fuel Costs | | $ 56,307,492 | $ 54,922,986 | $ 58,254,367 | $ 53,610,521 | $ 41,688,677 | $ 36,271,665 |
| 2. | Nuclear Fuel Costs | | $ 22,716 | $ 4,420,872 | $ 2,537,313 | $ 4,673,921 | $ 4,525,648 | $ 4,675,722 |
| 3. | Fuel Costs in Purchased Power and Interchange Received | | $ 21,920,490 | $ 16,545,065 | $ 20,857,892 | $ 15,449,353 | $ 16,129,153 | $ 15,727,426 |
| 4. | Less: Fuel Costs in Intersystem Sales | | $ 10,315 | $ 15,880 | $ 6,369 | $ 736 | $ 997 | $ 20,771 |
| 5. | Total Fuel Costs (Lines 1+2+3-4) | | $ 78,240,383 | $ 75,873,043 | $ 81,643,203 | $ 73,733,059 | $ 62,342,481 | $ 56,654,042 |
| 6. | Total System Sales Excluding Intersystem Sales (KWH) | | 1,756,992,670 | 2,050,376,624 | 2,347,359,044 | 2,165,988,005 | 2,198,268,633 | 1,829,525,896 |
| 7. | Total Fuel Cost Per KWH Sales | | $ 0.044531 | $ 0.037004 | $ 0.034781 | $ 0.034041 | $ 0.028360 | $ 0.030967 |
| 8. | Less Base Fuel Cost Per KWH Included in Rates | | $ 0.03325 | $ 0.03325 | $ 0.03325 | $ 0.03325 | $ 0.03325 | $ 0.03325 |
| 9. | Fuel Adjustment Per KWH | | $ 0.01128 | $ 0.00375 | $ 0.00153 | $ 0.00079 | $ (0.00489) | $ (0.00228) |
| 10. | Retail KWH Sales | | 1,675,470,776 | 1,957,583,714 | 2,250,712,431 | 2,069,857,290 | 2,115,573,145 | 1,759,101,634 |
| 11. | Over / Under Recovery Revenue | | $ 18,899,310 | $ 7,340,939 | $ 3,443,590 | $ 1,635,187 | $ (10,345,153) | $ (4,010,752) |
| 12. | Carrying Costs | | $ 85,446 | $ 94,263 | $ 108,551 | $ 99,685 | $ 101,251 | $ 89,116 |
| 13. | Fixed Capacity Charges & Adjustments | | $ (1,583,583) | $ (1,583,583) | $ (1,586,312) | $ (1,583,583) | $ (1,583,583) | $ (1,584,274) |
| 14. | Unbilled Fuel Cost Recovery Adjustment | | $ (4,655,151) | $ (3,317,817) | $ 2,356,764 | $ (3,415,117) | $ 7,628,934 | $ 1,759,720 |
| 15. | Net Over / Under Recovery Revenue | | $ 12,746,022 | $ 2,533,802 | $ 4,322,593 | $ (3,263,828) | $ (4,198,551) | $ (3,746,190) |
| 16. | Cumulative (Over) Under Balance | $ 59,567,306 | $ 72,313,328 | $ 74,847,130 | $ 79,169,723 | $ 75,905,895 | $ 71,707,344 | $ 67,961,154 |

| | | Actual | | | | Forecast | |
|---|---|---|---|---|---|---|---|
| | | Nov, 2014 | Dec, 2014 | Jan, 2015 | Feb, 2015 | Mar, 2015 | Apr, 2015 |
| 17. | Fossil Fuel Costs | $ 40,862,523 | $ 37,499,566 | $ 43,910,856 | $ 42,977,475 | $ 32,253,000 | $ 30,792,000 |
| 18. | Nuclear Fuel Costs | $ 4,527,347 | $ 4,671,794 | $ 4,562,955 | $ 4,226,647 | $ 4,667,000 | $ 4,512,000 |
| 19. | Fuel Costs in Purchased Power and Interchange Received | $ 17,060,072 | $ 16,156,685 | $ 17,290,250 | $ 18,225,545 | $ 14,473,000 | $ 10,695,000 |
| 20. | Less: Fuel Costs in Intersystem Sales | $ 10,090 | $ 50,092 | $ 319,006 | $ 620,481 | $ 90,000 | $ 46,000 |
| 21. | Total Fuel Costs (Lines 1+2+3-4) | $ 62,439,852 | $ 58,277,953 | $ 65,445,055 | $ 64,809,186 | $ 51,303,000 | $ 45,953,000 |
| 22. | Total System Sales Excluding Intersystem Sales (KWH) | 1,634,778,824 | 1,865,419,716 | 1,980,940,021 | 1,912,552,589 | 1,769,500,000 | 1,657,500,000 |
| 23. | Total Fuel Cost Per KWH Sales | $ 0.038195 | $ 0.031241 | $ 0.033037 | $ 0.033886 | $ 0.028993 | $ 0.027724 |
| 24. | Less Base Fuel Cost Per KWH Included in Rates | $ 0.03325 | $ 0.03325 | $ 0.03325 | $ 0.03325 | $ 0.03325 | $ 0.03325 |
| 25. | Fuel Adjustment Per KWH | $ 0.00495 | $ (0.00201) | $ (0.00021) | $ 0.00064 | $ (0.00426) | $ (0.00553) |
| 26. | Retail KWH Sales | 1,558,271,878 | 1,782,230,172 | 1,890,109,466 | 1,825,227,715 | 1,695,700,000 | 1,588,700,000 |
| 27. | Over / Under Recovery Revenue | $ 7,713,446 | $ (3,582,283) | $ (396,923) | $ 1,168,146 | $ (7,223,682) | $ (8,785,511) |
| 28. | Carrying Costs | $ 86,404 | $ 92,193 | $ 68,470 | $ 82,468 | $ 73,203 | $ 60,378 |
| 29. | Fixed Capacity Charges & Adjustments | $ (1,584,274) | $ (1,584,274) | $ (1,603,552) | $ (1,584,274) | $ (1,584,274) | $ (1,584,274) |
| 30. | Unbilled Fuel Cost Recovery Adjustment | $ (5,077,275) | $ 402,610 | $ (3,299,855) | $ 1,197,362 | $ 1,987,000 | $ 969,000 |
| 31. | Net Over / Under Recovery Revenue | $ 1,138,301 | $ (4,671,754) | $ (5,231,860) | $ 863,702 | $ (6,747,753) | $ (9,340,407) |
| 32. | Cumulative (Over) Under Balance | $ 69,099,455 | $ 64,427,701 | $ 59,195,841 | $ 60,059,543 | $ 53,311,790 | $ 43,971,383 |

Forecasted carrying costs are calculated using the latest actual carrying cost factor. For February 2015, the annualized factor is 1.650%.

# South Carolina Electric & Gas Company
## Monthly Calculation of Variable Environmental Cost Recovery
## FEBRUARY 2015

**Version:**

Total Monthly Environmental Costs

| | | |
|---|---|---|
| SO2 Allowances | $ | 4,290.05 |
| NOx Allowances | $ | (24.79) |
| Lime | $ | 548,931.78 |
| Ammonia | $ | 301,858.43 |
| Less: Env. Costs in System Sales | $ | - |
| Other | $ | - |
| Total | $ | 855,055.47 |

Allocation and Recovery of Costs

| Class | Demand Allocation | Allocated Environmental Cost | KWH Sales | Environmental Factor (per KWH) | Environmental Cost Collected | (Over)/Under Recovery | Environmental Prior Period Adjustment(s) | Total for Booking Purposes |
|---|---|---|---|---|---|---|---|---|
| (Col. A) | (Col. B) | (Col. C) | (Col. D) | (Col. E) | (Col. F) | (Col. G) | (Col. H) | (Col. I) |
| Residential | 45.51% | $ 389,136 | 743,085,018 | $ 0.00079 | $ 587,037 | $ (197,901) | $ - | $ (197,901) |
| Small General Service | 18.21% | $ 155,706 | 273,923,192 | $ 0.00066 | $ 180,789 | $ (25,083) | $ - | $ (25,083) |
| Medium General Service | 10.20% | $ 87,216 | 164,000,928 | $ 0.00055 | $ 90,201 | $ (2,985) | $ - | $ (2,985) |
| Large General Service** | 22.81% | $ 195,038 | 620,400,264 | $ 0.00036 | $ 223,344 | $ (28,306) | $ - | $ (28,306) |
| Retail Totals: | 96.73% | $ 827,096 | 1,801,409,402 | | $ 1,081,371 | **$ (254,275)** | $ - | **$ (254,275)** |

## South Carolina Electric & Gas Company
## Cumulative Retail Variable Environmental Fuel Cost Recovery

| | Actual | | | | | |
|---|---|---|---|---|---|---|
| Month | May, 2014 | Jun, 2014 | Jul, 2014 | Aug, 2014 | Sep, 2014 | Oct, 2014 |
| Beginning Balance | $ 369,155 | $ 512,928 | $ 319,036 | $ 367,110 | $ (70,476) | $ (50,782) |
| Retail Cost Allocation | $ 1,185,106 | $ 1,012,240 | $ 1,325,187 | $ 836,414 | $ 1,084,260 | $ 907,122 |
| Revenue Recovery | $ 936,893 | $ 1,129,924 | $ 1,328,124 | $ 1,202,127 | $ 1,234,262 | $ 972,583 |
| Monthly (Over)/Under | $ 248,213 | $ (117,684) | $ (2,937) | $ (365,713) | $ (150,002) | $ (65,461) |
| Adjustments | $ - | $ - | $ (99) | $ - | $ - | $ (40,608) |
| Unbilled Environmental Fuel Adj. | $ (104,440) | $ (76,208) | $ 51,110 | $ (71,873) | $ 169,696 | $ 39,505 |
| Ending Balance | $ 512,928 | $ 319,036 | $ 367,110 | $ (70,476) | $ (50,782) | $ (117,346) |

| | Actual | | | | Forecast | |
|---|---|---|---|---|---|---|
| Month | Nov, 2014 | Dec, 2014 | Jan, 2015 | Feb, 2015 | Mar, 2015 | Apr, 2015 |
| Beginning Balance | $ (117,346) | $ (288,193) | $ (277,377) | $ (540,466) | $ (765,273) | $ (554,688) |
| Retail Cost Allocation | $ 803,175 | $ 1,034,319 | $ 924,311 | $ 827,096 | $ 1,124,011 | $ 528,740 |
| Revenue Recovery | $ 859,449 | $ 1,028,367 | $ 1,115,591 | $ 1,081,371 | $ 960,804 | $ 877,322 |
| Monthly (Over)/Under | $ (56,274) | $ 5,952 | $ (191,280) | $ (254,275) | $ 163,207 | $ (348,582) |
| Adjustments | $ - | $ - | $ - | $ - | $ - | $ - |
| Unbilled Environmental Fuel Adj. | $ (114,573) | $ 4,864 | $ (71,809) | $ 29,468 | $ 47,378 | $ (4,646) |
| Ending Balance | $ (288,193) | $ (277,377) | $ (540,466) | $ (765,273) | $ (554,688) | $ (907,916) |

**SCE&G**
**Analysis of Prepaid Municipal Fees**
**As of February 28, 2015**

| | Electric |
|---|---|
| Prepaid Municipal Fee Balance at December 31, 2014 | $46,188,336 |
| Less Current Year Amortization | ($7,539,355) |
| Unamortized Balance of Prior Year Prepayment | $38,648,981 |
| Plus: Current Year Prepayments for 2016 | $10,983,548 |
| Prepaid Municipal Fee Balance at February 28, 2015 | $49,632,529 |

# Monthly Event Report  Report Period: 2/1/2015 - 2/28/2015

Print Date:3/18/2015

| | Event # | Started | Completed | Dur | Type | Verbal Description | Probable Cause/Corrective Action |
|---|---|---|---|---|---|---|---|
| **Jasper** | | **Unit: 1** | | | | | |
| | 3 | 2/1/2015 11:19:00 AM | 2/3/2015 2:31:00 AM | 39.20 | RS | Economic Dispatch | |
| | 5 | 2/23/2015 1:04:00 AM | 2/23/2015 10:51:00 AM | 9.78 | RS | Economic Dispatch | |
| | | | Event Type Totals: RS | 48.98 | | | |
| | 4 | 2/19/2015 11:45:00 PM | 2/20/2015 2:25:00 AM | 2.67 | U1 | Flow Divider Failure | Fuel oil flow divider failure caused flame out. Unit unavailable on fuel oil until replaced. Started back on gas. |
| | | | Event Type Totals: U1 | 2.67 | | | |
| **Jasper** | | **Unit: 3** | | | | | |
| | 3 | 2/14/2015 11:37:00 PM | 2/15/2015 5:48:00 AM | 6.18 | RS | Economic Dispatch | |
| | 4 | 2/21/2015 9:35:00 PM | 2/23/2015 5:53:00 AM | 32.30 | RS | Economic Dispatch | |
| | | | Event Type Totals: RS | 38.48 | | | |
| **Jasper** | | **Unit: 4** | | | | | |
| | 2 | 2/19/2015 11:45:00 PM | 2/20/2015 2:25:00 AM | 2.67 | D1 | #1 Flow Divider Failure | GT1 fuel oil flow divider failed causing loss of flame. After troubleshooting, gas turbine was started on natural gas. |
| | | | Event Type Totals: D1 | 2.67 | | | |
| | | | Jasper Total Event Hrs: | 92.80 | | | |
| **McMeekin** | | **Unit: 1** | | | | | |
| | 5 | 2/17/2015 7:00:00 PM | 2/27/2015 11:34:00 PM | 244.57 | NC | 1A Coal Feeder Problem | Replaced broken bolts in upper belt backplate. |
| | | | Event Type Totals: NC | 244.57 | | | |
| | | | McMeekin Total Event Hrs: | 244.57 | | | |
| **Urquhart** | | **Unit: 1** | | | | | |
| | 2 | 2/1/2015 | 2/3/2015 1:06:00 AM | 49.10 | RS | Economic Dispatch | |
| | 3 | 2/7/2015 11:37:00 AM | 2/9/2015 3:52:00 AM | 40.25 | RS | Economic Dispatch | |
| | 4 | 2/21/2015 10:06:00 AM | 2/24/2015 3:29:00 AM | 65.38 | RS | Economic Dispatch | |
| | | | Event Type Totals: RS | 154.73 | | | |
| **Urquhart** | | **Unit: 2** | | | | | |
| | 5 | 2/3/2015 9:51:00 AM | 2/13/2015 2:55:00 AM | 233.07 | RS | Economic Dispatch | |
| | 6 | 2/13/2015 9:53:00 AM | 2/16/2015 3:22:00 AM | 65.48 | RS | Economic Dispatch | |
| | 7 | 2/16/2015 11:16:00 AM | 2/18/2015 7:46:00 PM | 56.50 | RS | Economic Dispatch | |
| | 8 | 2/20/2015 11:09:00 PM | 2/24/2015 4:15:00 PM | 89.10 | RS | Economic Dispatch | |
| | 9 | 2/25/2015 11:41:00 AM | 2/28/2015 11:59:59 PM | 84.32 | RS | Economic Dispatch | |
| | | | Event Type Totals: RS | 528.47 | | | |
| **Urquhart** | | **Unit: 3** | | | | | |
| | 2 | 2/1/2015 | 2/18/2015 7:11:00 PM | 427.18 | RS | Economic Dispatch | |

| | Event # | Started | Completed | Dur | Type | Verbal Description | Probable Cause/Corrective Action |
|---|---|---|---|---|---|---|---|
| | 3 | 2/20/2015 12:42:00 PM | 2/28/2015 11:59:59 PM | 203.30 | RS | Economic Dispatch | |
| | | | Event Type Totals: RS | 630.48 | | | |
| **Urquhart** | | **Unit: 5** | | | | | |
| | 4 | 2/1/2015 | 2/2/2015 9:14:00 PM | 45.23 | RS | Economic Dispatch | |
| | 6 | 2/7/2015 11:38:00 AM | 2/8/2015 11:39:00 PM | 36.02 | RS | Economic Dispatch | |
| | 7 | 2/21/2015 10:07:00 AM | 2/24/2015 12:02:00 AM | 61.92 | RS | Economic Dispatch | |
| | | | Event Type Totals: RS | 143.17 | | | |
| | 5 | 2/2/2015 9:21:00 PM | 2/2/2015 10:27:00 PM | 1.10 | U1 | Blade Path Temp. Spread | High exhaust temperature spread during change from gas to fuel oil. Caused unit trip. |
| | | | Event Type Totals: U1 | 1.10 | | | |
| **Urquhart** | | **Unit: 6** | | | | | |
| | 5 | 2/3/2015 9:52:00 AM | 2/13/2015 12:16:00 AM | 230.40 | RS | Economic Dispatch | |
| | 6 | 2/13/2015 9:55:00 AM | 2/16/2015 12:33:00 AM | 62.63 | RS | Economic Dispatch | |
| | 7 | 2/16/2015 11:17:00 AM | 2/18/2015 3:44:00 PM | 52.45 | RS | Economic Dispatch | |
| | 8 | 2/20/2015 11:09:00 PM | 2/24/2015 1:07:00 PM | 85.97 | RS | Economic Dispatch | |
| | 9 | 2/25/2015 11:42:00 AM | 2/28/2015 11:59:59 PM | 84.30 | RS | Economic Dispatch | |
| | | | Event Type Totals: RS | 515.75 | | | |
| | | | Urquhart Total Event Hrs: | 1973.70 | | | |
| **Wateree** | | **Unit: 2** | | | | | |
| | 5 | 2/9/2015 6:00:00 AM | 2/9/2015 6:00:00 PM | 12.00 | MO | Boiler Leak | Soot blower errosion around #12 IR. |
| | | | Event Type Totals: MO | 12.00 | | | |
| | 7 | 2/27/2015 10:30:00 PM | 2/28/2015 11:59:59 PM | 25.50 | PO | Replacement of #2 HP Heater | Replacing #2 HP Feedwater heater due to many tube failures. |
| | | | Event Type Totals: PO | 25.50 | | | |
| | 4 | 2/7/2015 2:33:00 PM | 2/9/2015 6:00:00 AM | 39.45 | RS | Economic Dispatch | |
| | 6 | 2/9/2015 6:00:00 PM | 2/11/2015 3:56:00 PM | 45.93 | RS | Economic Dispatch | |
| | | | Event Type Totals: RS | 85.38 | | | |
| | 3 | 2/1/2015 6:17:00 PM | 2/2/2015 2:24:00 PM | 20.12 | U1 | Loss of DC Power | Loss DC power while looking for DC ground. |
| | | | Event Type Totals: U1 | 20.12 | | | |
| | | | Wateree Total Event Hrs: | 143.00 | | | |
| **Williams** | | **Unit: 1** | | | | | |
| | 4 | 2/21/2015 12:30:00 PM | 2/25/2015 11:40:00 AM | 95.17 | D1 | "A" ID Fan Off | High vibration in ID fan motor. Took out of service to troubleshoot propblem. |
| | | | Event Type Totals: D1 | 95.17 | | | |
| | 3 | 2/13/2015 5:10:00 PM | 2/17/2015 1:00:00 PM | 91.83 | D2 | FD Fan Damper Controls | "A" FD fan damper controls were swinging causing the unit to be unstable. |

| Event # | Started | Completed | Dur | Type | Verbal Description | Probable Cause/Corrective Action |
|---|---|---|---|---|---|---|
| 5 | 2/26/2015 1:00:00 PM | 2/26/2015 11:59:59 PM | 11.00 | D2 | Coal Mill Problem | Coal in underbowl caught on fire in "E" mill. |
| 6 | 2/27/2015 11:20:00 AM | 2/27/2015 11:59:59 PM | 12.67 | D2 | Coal Mill Problem | Coal in underbowl causing a fire in "E" mill. |
| | | Event Type Totals: D2 | 115.50 | | | |
| | | Williams Total Event Hrs: | 210.67 | | | |
| | | **FH Fleet Grand Total:** | 2664.74 | | | |

PLANT PERFORMANCE DATA
UNIT AVAILABILITY FACTOR
(PERCENTAGE) 2015

18-Mar-15

| PLANTS | | JAN * | FEB * | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Cope | | 100.00 | 100.00 | | | | | | | | | | | 100.00 |
| McMeekin #1 | | 83.36 | 100.00 | | | | | | | | | | | 91.26 |
| McMeekin #2 | | 100.00 | 100.00 | | | | | | | | | | | 100.00 |
| Wateree #1 | | 100.00 | 100.00 | | | | | | | | | | | 100.00 |
| Wateree #2 | | 100.00 | 91.43 | | | | | | | | | | | 95.93 |
| Williams | | 100.00 | 100.00 | | | | | | | | | | | 100.00 |
| Fossil Coal | | 97.23 | 98.57 | | | | | | | | | | | 97.86 |
| Urquhart #3 | | 100.00 | 100.00 | | | | | | | | | | | 100.00 |
| Kapstone* | | | | | | | | | | | | | | |
| Fossil w/o Kapstone | Total | 97.62 | 98.78 | | | | | | | | | | | 98.17 |
| Fossil with Kapstone | | | | | | | | | | | | | | |
| Jasper Combined Cycle 1 | | 100.00 | 99.60 | | | | | | | | | | | 99.81 |
| Jasper Combined Cycle 2 | | 98.95 | 100.00 | | | | | | | | | | | 99.45 |
| Jasper Combined Cycle 3 | | 100.00 | 100.00 | | | | | | | | | | | 100.00 |
| Jasper ST | | 100.00 | 100.00 | | | | | | | | | | | 100.00 |
| Urq. Combined Cycle 5 | | 98.66 | 99.84 | | | | | | | | | | | 99.22 |
| Urq. Combined Cycle 1 | | 100.00 | 100.00 | | | | | | | | | | | 100.00 |
| Urq. Combined Cycle 6 | | 99.76 | 100.00 | | | | | | | | | | | 99.87 |
| Urq. Combined Cycle 2 | | 100.00 | 100.00 | | | | | | | | | | | 100.00 |
| Comb Cycle | Total | 99.67 | 99.93 | | | | | | | | | | | 99.79 |
| V.C.S. | MWe | 100.00 | 100.00 | | | | | | | | | | | 100.00 |
| (S.C.E.G.) | | | | | | | | | | | | | | |
| (S.C.P.S.A.) | | | | | | | | | | | | | | |
| Nuclear | Total | 100.00 | 100.00 | | | | | | | | | | | 100.00 |
| System* w/o Kapstone | Total | 98.80 | 99.43 | | | | | | | | | | | 99.10 |
| System with Kapstone* | Total | | | | | | | | | | | | | |

*System includes Fossil, Combined Cycle, and V.C. Summer Units

PLANT PERFORMANCE DATA
UNIT CAPACITY FACTOR
(PERCENTAGE) 2015

18-Mar-15

| PLANTS | | Winter NET MW | * JAN | * FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Cope | | 415 | 79.11 | 83.91 | | | | | | | | | | | 81.39% |
| McMeekin #1 | | 125 | 30.21 | 65.84 | | | | | | | | | | | 47.12% |
| McMeekin #2 | | 125 | 37.20 | 64.32 | | | | | | | | | | | 50.07% |
| Wateree #1 | | 342 | 67.18 | 74.26 | | | | | | | | | | | 70.54% |
| Wateree #2 | | 342 | 67.43 | 54.89 | | | | | | | | | | | 61.48% |
| Williams | | 610 | 80.33 | 82.55 | | | | | | | | | | | 81.39% |
| Fossil Coal | | 1959 | 69.58 | 74.33 | | | | | | | | | | | 71.83% |
| Urquhart #3 | | 96 | 2.44 | 4.01 | | | | | | | | | | | 3.18% |
| Kapstone | | 85 | 81.57 | 86.94 | | | | | | | | | | | 84.12% |
| Fossil w/o Kapstone | Totals | 2055 | 66.44 | 71.05 | | | | | | | | | | | 68.63% |
| Fossil with Kapstone | Totals | 2140 | 67.04 | 71.68 | | | | | | | | | | | 69.24% |
| Jasper Combined Cycle 1 | | 171 | 58.58 | 68.52 | | | | | | | | | | | 63.30% |
| Jasper Combined Cycle 2 | | 177 | 75.46 | 75.98 | | | | | | | | | | | 75.71% |
| Jasper Combined Cycle 3 | | 174 | 64.62 | 69.92 | | | | | | | | | | | 67.14% |
| Jasper ST | | 402 | 51.30 | 54.47 | | | | | | | | | | | 52.80% |
| Urq. Combined Cycle 5 | | 177 | 2.85 | 47.45 | | | | | | | | | | | 24.02% |
| Urq. Combined Cycle 1 | | 65 | 4.12 | 64.32 | | | | | | | | | | | 32.69% |
| Urq. Combined Cycle 6 | | 176 | 41.69 | 11.30 | | | | | | | | | | | 27.27% |
| Urq. Combined Cycle 2 | | 66 | 57.33 | 16.34 | | | | | | | | | | | 37.87% |
| Combined Cycle | Totals | 1408 | 47.68 | 53.18 | | | | | | | | | | | 50.29% |
| V.C.S. | MWe | 966 | 99.12 | 102.3 | | | | | | | | | | | 100.63% |
| (S.C.E.G.) | | 644 | | | | | | | | | | | | | |
| (S.C.P.S.A.) | | 322 | | | | | | | | | | | | | |
| System w/o Kapstone | Totals | 4107 | 72.90 | 77.84 | | | | | | | | | | | 75.25% |
| System with Kapstone | Totals | 4192 | 73.08 | 78.03 | | | | | | | | | | | 75.43% |

System includes Fossil, Combined Cycle, and V.C. Summer Units

MONTH: Feb-15

HOURS GENERATOR ON LINE: 672.0

UNIT AVAILABILITY FACTOR: 100.0

V.C. Summer, Unit 1

Monthly Outage Report For February-15

| OUTAGE NO. | START TIME | END TIME | HOURS DURATION | TYPE | REASON FOR OUTAGE | CORRECTIVE ACTION |
|---|---|---|---|---|---|---|

No Unit shutdown during February.