Progress Energy

February 27, 2009

Mr. John Flitter
State of South Carolina
Office of Regulatory Staff
P.O. Box 11263
Columbia, South Carolina 29201

RE: Docket No. 2006-176-E

Dear Mr. Flitter:

Please find enclosed the January 2009 monthly fuel report for Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc.

If you should have any questions, please feel free to call me at (919) 546-6367.

Sincerely,

Len S. Anthony/mhm

Len S. Anthony
General Counsel – Progress Energy Carolinas, Inc.

Enclosures

cc: Mr. Scott Elliott
Mr. Garrett Stone
Mr. Gary Walsh
SC Public Service Commission

255417

Progress Energy Service Company, LLC
P.O. Box 1551
Raleigh, NC 27602

PROGRESS ENERGY CAROLINAS, INC.

NO. 2 OIL STOCK REPORT

END OF JANUARY 2009

LOCATION	Capacity Gallons	Inventory Gallons	Boiler Light/Off Projected Burn Next Month (gallons)	IC at Full Load (gals/hr)
Asheville	3,600,000	3,207,196	17,000	28,000
Blewett	850,000	766,704		8,160
Brunswick	320,200	187,500		
Cape Fear	500,000	458,919	11,000	8,036
Charlotte	3,000,000	2,218,676		
Darlington	11,000,000	9,865,398		87,000
Greensboro	2,000,000	1,903,951		
Harris	570,000	276,706		
Lee	750,000	735,402	33,000	15,200
Mayo	375,000	288,498	89,800	
Morehead	105,000	85,206		1,724
North Augusta	1,000,000	294,924		
Richmond	6,000,000	5,249,057		72,000
Robinson	150,000	124,244	9,600	2,655
Roxboro	700,000	442,910	172,200	
Selma	3,000,000	2,441,108		
Spartanburg	693,420	355,626		
Sutton	570,000	526,180	46,100	7,771
Wayne County	9,400,000	8,270,015		58,046
Weatherspoon	765,000	689,158	3,100	15,072
TOTAL	45,348,620	38,387,378	381,800	303,664

FUELWORX - FUELS MANAGEMENT SYSTEM

Progress Energy Carolinas, Inc.

Contract Oil Receipts - NET

For January 2009

PLANT	VENDOR	QUANTITY	TOTAL COST	UNIT COST
Asheville	Eagle Transport Corporation	590,899.00	$1,136,811.08	$1.92
Asheville	Mansfield Oil Company of Gainesville Inc.	113,087.00	$160,293.53	$1.42
Asheville	N/A	(25,157.00)	$9,744.25	$0.00
Asheville	Petroleum Traders	216,948.00	$332,224.60	$1.53
Blewett	N/A	(4,570.00)	$0.00	$0.00
Broad River	N/A	(2,489.00)	$0.00	$0.00
Brunswick	N/A	(7,536.00)	$7.54	$0.00
Cape Fear	N/A	312.00	$8,296.98	$26.59
Cape Fear	Petroleum Traders	52,739.00	$79,275.28	$1.50
Darlington	N/A	0.00	$9,880.25	$0.00
Darlington	Petroleum Traders	270,187.00	$439,346.71	$1.63
Harris	N/A	10,336.00	($331.36)	($0.03)
Lee	N/A	(11,455.00)	$0.00	$0.00
Lee	Petroleum Traders	75,280.00	$114,163.13	$1.52
Mayo	Hilco Transport Inc	25,921.07	$70,812.38	$2.73
Mayo	N/A	0.00	$271.89	$0.00
Morehead	N/A	(433.00)	$0.00	$0.00
Richmond County	Mansfield Oil Company of Gainesville Inc.	263,103.00	$436,383.98	$1.66
Richmond County	N/A	(16,159.84)	$9,017.60	$0.00
Richmond County	Petroleum Traders	315,631.00	$518,201.62	$1.64
Robinson	Eagle Transport Corporation	15,096.00	$32,977.90	$2.18
Robinson	N/A	0.00	$30.13	$0.00
Roxboro 1-2-3	Hilco Transport Inc	107,935.00	$294,861.80	$2.73
Roxboro 1-2-3	N/A	(8,277.00)	($24,366.17)	$0.00
Sutton	Amerada Hess Corporation	143,718.00	$230,552.44	$1.60
Sutton	N/A	(1,097.00)	$0.00	$0.00
Wayne County	Mansfield Oil Company of Gainesville Inc.	294,080.00	$457,975.74	$1.56
Wayne County	N/A	34,048.00	$8,006.25	$0.24
Wayne County	Petroleum Traders	580,352.00	$875,394.01	$1.51
Weatherspoon	N/A	(1,125.00)	$0.00	$0.00
Weatherspoon	Petroleum Traders	109,720.00	$171,216.47	$1.56

N/A represents inventory transfers from storage facilities and/or inventory adjustments.
Roxboro 4 is not shown on this schedule as the amounts received are transfers from Roxboro 1-2-3 and not from a third party.

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail Fuel Adjustment Expense
January 2009

Fossil Fuel	$	133,746,543.80
Nuclear		11,142,020.42
Purchased Power		15,500,634.37
Sub-Total	$	160,389,198.59
Less: Inter-Company Sales		12,995,735.97
Net Fuel Cost	$	147,393,462.62
Total System MWH Sales		4,845,157.3
Cost/KWH Sales		0.03042

Emission Allowances $ (Includes net proceeds) (Account 509)	$	(529,591.33)
Ammonia/Urea (Account 5020001)		860,175.10
Limestone/Lime (Account 5020002)		765,478.05
Sub-Total	$	1,096,061.82
Less: Inter-Company Sales		820,343.54
Net Environmental Cost	$	275,718.28
S.C. Retail MWH Sales		546,585.6
Total System MWH Sales		4,845,157.3
S.C. Allocation Factor of Total Environmental Costs		0.1128
S.C. Share of Total Environmental Costs	$	31,101.02

PROGRESS ENERGY CAROLINAS, INC.

Fossil Fuel Cost
January 2009

Steam Electric (Issued from Account 151)		
Coal	$	107,606,883.41
#2 Oil		754,414.19
Natural Gas		-
Total Steam Electric	$	108,361,297.60
I.C. Turbines (Issued from Account 151)		
Oil	$	4,015,473.62
Natural Gas		21,369,772.58
Total I.C. Turbines	$	25,385,246.20
Total Fossil Fuel (Issued from Account 151)	$	133,746,543.80
Less: Sales to Other Companies		13,816,079.51
Total Fossil Fuel for Billing Factor		119,930,464.29
Total Fossil Fuel (Accounts 501 & 547)	$	134,440,346.60
Less: Labor and Miscellaneous		693,802.80
	$	133,746,543.80
MWH Generated by Fossil Fuel		3,009,337
Less: Sales to Other Companies		397,305
Fossil Generation for Billing Factor		2,612,032
Total MWH Sales		4,845,157.3

PROGRESS ENERGY CAROLINAS, INC.

Fuel Cost - Statistics

Month Of: January 2009

To: South Carolina Public Service Commission

1. Types of Generation

	MWH	Percentage
Fossil	3,009,337	55.93 %
Nuclear	2,306,361	42.87 %
Hydro	64,593	1.20 %
TOTAL	5,380,291	100.00 %

2. System Average Fossil Generating Plant Efficiency (Heat Rate) — 10,134

3. Average Heat Content of Coal Burned (BTU per Pound) — 12,277

4. Coal Received :

	Percent	Cents/MBTU
Contract	97.80	401.32
Spot	2.20	434.97

Analysis of Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations **Report Period:** 200901 - Period Ending 01/31/2009
Joint Ownership: NET

	Month To Date Spot	Year To Date Spot	Month To Date Term	Year To Date Term	Month To Date System	Year To Date System
Tons:	20,150.49	20,150.49	895,223.35	895,223.35	915,373.84	915,373.84
Percent Total:	2.20%	2.20%	97.80%	97.80%	100.00%	100.00%
Coal Cost:	$1,842,463.04	$1,842,463.04	$64,776,514.43	$64,776,514.43	$66,618,977.47	$66,618,977.47
Coal Unit Cost:	$91.44	$91.44	$72.36	$72.36	$72.78	$72.78
Freight Cost:	$358,838.84	$358,838.84	$23,843,489.73	$23,843,489.73	$24,202,328.58	$24,202,328.58
Freight Unit Cost:	$17.81	$17.81	$26.63	$26.63	$26.44	$26.44
Total Cost:	$2,201,301.88	$2,201,301.88	$88,620,004.16	$88,620,004.16	$90,821,306.05	$90,821,306.05
Received Cost:	$109.24	$109.24	$98.99	$98.99	$99.22	$99.22
Quality:	12,558	12,558	12,333	12,333	12,338	12,338
Cents / MBTU:	434.97	434.97	401.32	401.32	402.07	402.07
Equiv Cost 12000 BTU:	$86.58	$86.58	$63.97	$63.97	$64.51	$64.51
Total MBTU:	506,081.71	506,081.71	22,082,106.24	22,082,106.24	22,588,187.95	22,588,187.95

Total Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations 200901 - Period Ending 01/31/2009
Joint Ownership: NET

Facility	Tons Received	Total Cost	As Received BTU/LB	Received Cost	Cents / MBTU	MBTU
Asheville	89,906.42	$7,886,989.76	12,433	$87.72	352.79	2,235,635.85
Cape Fear	69,959.23	$7,425,049.03	12,555	$106.13	421.30	1,762,421.66
Lee	76,719.05	$6,984,991.21	12,362	$91.05	367.49	1,900,726.15
Mayo	81,718.62	$7,339,058.51	12,145	$89.81	369.73	1,984,956.01
Robinson	43,465.25	$4,015,328.66	12,123	$92.38	381.03	1,053,818.69
Roxboro 1-2-3	333,230.77	$33,143,825.64	12,334	$99.46	403.21	8,220,037.47
Roxboro 4	178,120.66	$17,169,942.89	12,314	$96.40	391.41	4,386,652.62
Shipyard River Terminal	(54,994.98)	$(3,800,485.67)	12,320	$69.11	280.46	(1,355,103.68)
Sutton	75,640.05	$8,364,231.50	12,365	$110.58	447.14	1,870,614.15
Weatherspoon	21,608.78	$2,292,374.52	12,227	$106.09	433.81	528,429.02
System Totals:	915,373.84	$90,821,306.05	12,338	$99.22	402.07	22,588,187.95
Roxboro 1- 4 Totals:	511,351.43	$50,313,768.53	12,325	$98.39	399.10	12,606,690.09

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Fuel Revenue and Expenses

Actual

	August 2008	September 2008	October 2008	November 2008	December 2008	January 2009
Sales (KWH)	621,237,906	602,076,260	477,219,452	438,179,130	534,197,173	546,585,617
Fuel Cost	0.03419	0.02738	0.03009	0.03668	0.02848	0.03042
Fuel Recovery Rate	0.03151	0.03151	0.03151	0.03151	0.03151	0.03151
Revenue Required	21,240,124	16,484,848	14,359,533	16,072,410	15,213,935	16,627,135
Revenue Billed	19,575,206	18,971,423	15,037,185	13,807,024	16,832,553	17,222,913
Over (Under) Recovery	(1,664,918)	2,486,575	677,652	(2,265,386)	1,618,618	595,778
Accounting Adjustment		(150,040)		(1,758,995)		
Cumulative Recovery	(15,403,647)	(13,067,112)	(12,389,460)	(16,413,841)	(14,795,223)	(14,199,445)

Estimate

	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009
Sales (KWH)	550,341,000	524,541,000	509,762,000	520,583,000	590,461,000	638,373,000
Fuel Cost	0.02583	0.03047	0.02660	0.02969	0.03128	0.03529
Fuel Recovery Rate	0.03151	0.03151	0.03151	0.03151	0.03151	0.03151 *
Revenue Required	14,215,308	15,982,764	13,559,669	15,456,109	18,469,820	22,528,183
Revenue Billed	17,341,245	16,528,287	16,062,601	16,403,570	18,605,426	20,115,133
Over (Under) Recovery	3,125,937	545,523	2,502,932	947,461	135,806	(2,413,050)
Cumulative Recovery	(11,073,508)	(10,527,985)	(8,025,053)	(7,077,592)	(6,941,786)	(9,354,836)

* *Subject to change in Docket 2009-1-E.*

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Environmental Revenue and Expenses

Actual

	Aug 2008	Sept 2008	Oct 2008	November 2008	December 2008	January 2009
Residential Sales (kwh)	212,031,954	188,076,981	131,518,888	140,309,823	209,925,241	217,890,613
Recovery Rate	$0.00115	$0.00115	$0.00115	$0.00115	$0.00115	$0.00115
Residential Recovery	243,837	216,289	151,247	161,356	241,414	250,574
General Service Sales (kwh) (Non-Demand)	33,942,960	31,596,658	24,230,288	21,224,443	25,869,789	26,323,633
Recovery Rate	$0.00125	$0.00125	$0.00125	$0.00125	$0.00125	$0.00125
General Service Recovery	42,429	39,496	30,288	26,531	32,337	32,905
Demand Units (kw)	739,488	722,992	706,558	685,908	676,350	699,440
Demand Recovery Rate	0.26	0.26	0.26	0.26	0.26	0.26
Demand Recovery	192,267	187,978	183,705	178,336	175,851	181,854
Total Recovery	478,532	443,762	365,240	366,223	449,602	465,333
Jurisdictional Costs	304,643	193,010	143,805	185,456	199,617	31,101
Over/(Under) Recovery	173,889	250,752	221,435	180,767	249,985	434,232
Adjustment						
Cumulative Recovery	(1,516,124)	(1,265,372)	(1,043,937)	(863,169)	(613,184)	(178,952)

Estimate

	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009
SC Sales (kwh)	207,603,722	196,427,638	149,159,754	169,121,752	235,490,201	283,032,484
Recovery Rate *	$0.00116	$0.00116	$0.00116	$0.00116	$0.00116	$0.00116
Sales Recovery	240,820	227,856	173,025	196,181	273,169	328,318
Demand Units	780,367	802,650	782,281	784,051	784,063	826,218
Demand Rate **	$0.26	$0.26	$0.26	$0.26	$0.26	$0.26
Demand Recovery	202,895	208,689	203,393	203,853	203,856	214,817
Total Recovery	443,715	436,545	376,418	400,034	477,025	543,135
Jurisdictional Costs	227,581	243,011	237,967	261,736	284,612	321,984
Over/(Under) Recovery	216,134	193,534	138,451	138,298	192,413	221,151
Cumulative Recovery	37,182	230,716	369,167	507,465	699,878	921,029

* - rate is $.00115 for residential and $.00125 for general service. The blended rate is $.00116. Rates subject to change on July 1, 2009 in Docket No. 2009-1-E.
** - Demand rate also subject to change on July 1, 2009 in Docket No. 2009-1-E

PROGRESS ENERGY CAROLINAS, INC.

ANALYSIS OF ISSUES FROM ACCOUNT 151 TO 5013 & 5473 (NET)

January 2009

	5013 COAL	5013 #2 OIL	5013 NAT. GAS	5013 TOTAL	5473 #2 OIL	5473 NAT. GAS	5473 TOTAL	5013 & 5473 TOTAL
CAPE FEAR	8,490,378.21	13,255.30		$ 8,503,633.51	52,008.16		$ 52,008.16	$ 8,555,641.67
WEATHERSPOON	2,071,336.64	53,202.08		2,124,538.72	111,688.71	385.91	112,074.62	2,236,613.34
LEE	8,027,425.73	193,380.96		8,220,806.69	0.00		0.00	8,220,806.69
SUTTON	8,954,257.37	256,861.66		9,211,119.03	71,930.03	0.00	71,930.03	9,283,049.06
ROBINSON	3,507,393.66	23,074.52		3,530,468.18	1,508.69	0.00	1,508.69	3,531,976.87
ASHEVILLE	8,272,484.01	26,998.23	0.00	8,299,482.24	1,694,451.06	76,951.04	1,771,402.10	10,070,884.34
ROXBORO NET	54,930,433.21	113,953.23		55,044,386.44			0.00	55,044,386.44
MAYO NET	13,353,174.58	73,688.21		13,426,862.79			0.00	13,426,862.79
DARLINGTON COUNTY					331,297.63	311,847.95	643,145.58	643,145.58
MOREHEAD CITY					0.00		0.00	0.00
BLEWETT					22,512.02		22,512.02	22,512.02
WAYNE COUNTY					1,529,515.91	2,799.74	1,532,315.65	1,532,315.65
RICHMOND COUNTY					200,561.41	20,977,787.94	21,178,349.35	21,178,349.35
TOTAL NET	$ 107,606,883.41	$ 754,414.19	$ -	$ 108,361,297.60	$ 4,015,473.62	$ 21,369,772.58	$ 25,385,246.20	$ 133,746,543.80

BRUNSWICK NUCLEAR FUEL UNIT #1	2,984,070.35
BRUNSWICK NUCLEAR FUEL UNIT #2	2,557,015.12
ROBINSON NUCLEAR FUEL UNIT #2	2,899,856.27
HARRIS NUCLEAR FUEL UNIT #1	2,701,078.68
TOTAL NUCLEAR FUEL	$ 11,142,020.42

PROGRESS ENERGY CAROLINAS, INC.
PAGE 11
MONTH OF JANUARY 2009

GENERATION, PURCHASED POWER, WHEELED POWER, ENERGY TRANSFERS AND OTHER STATISTICS

1			CURRENT MONTH		12 MONTHS ENDED CURRENT MONTH	
2 3			THIS YEAR	INCR OVER LAST YEAR	THIS YEAR	INCR OVER LAST YEAR
4	Net Power Generation					
5	Steam Power	KWH	2,786,842,895	(45,253,816)	28,317,925,459	(2,657,628,771)
6	Nuclear Power	KWH	2,306,360,640	2,727,173	24,143,185,341	(76,824,327)
7	Hydro-Electric	KWH	64,593,000	23,461,000	452,719,000	88,889,000
8	Other Power	KWH	222,494,000	(14,081,000)	2,780,456,000	(260,721,000)
9	Total Net Power Generation	KWH	5,380,290,535	(33,146,643)	55,694,285,800	(3,106,285,098)
10	Purchased Power	KWH	302,544,957	7,820,850	4,761,188,774	849,416,174
11	Wheeled Power:					
12	Received:					
13	For Others	KWH	231,436,000	20,046,000	2,189,730,000	459,703,000
14	For SEPA Pref. Customers	KWH	16,640,000	9,582,000	112,953,000	2,480,000
15	Total Wheeled Power Received	KWH	248,076,000	29,628,000	2,302,683,000	462,183,000
16	Delivered:					
17	To Others	KWH	230,360,000	20,658,000	2,176,223,000	460,194,000
18	To SEPA Pref. Customers	KWH	15,547,600	7,702,360	106,212,480	4,128,480
19	Total Wheeled Power Delivered	KWH	245,907,600	28,360,360	2,282,435,480	464,322,480
20	Total Net Wheeled Power	KWH	2,168,400	1,267,640	20,247,520	(2,139,480)
21	Transfers of Energy:					
22	Received	KWH	141,538,000	6,284,000	1,661,219,000	219,051,000
23	Delivered	KWH	144,689,000	6,514,000	1,699,034,000	217,890,000
24	Total Net Transfers of Energy	KWH	(3,151,000)	(230,000)	(37,815,000)	1,161,000
25	Power Exchanges:					
26	Received	KWH	0	0	0	0
27	Delivered	KWH	0	0	0	0
28	Total Net Power Exchanges	KWH	0	0	0	0
29	Total Net System Input	KWH	5,681,852,892	(24,288,153)	60,437,907,094	(2,257,847,404)
30	Total Energy Sales	KWH	5,526,761,168	(25,954,795)	58,089,861,844	(2,129,173,714)
31	Company Use	KWH	7,027,563	212,829	77,892,476	1,216,423
32	Inter-Departmental Use	KWH				
33	Total Energy Used by Company	KWH	7,027,563	212,829	77,892,476	1,216,423
34	Energy Unaccounted For	KWH	148,064,161	1,453,813	2,270,152,774	(129,890,113)
35	Percent Unaccounted For	%	2.61	0.04	3.76	(0.07)
36	Peak Demand Including Special Contract	KWH	11,029,488	(251,140)	11,599,464	(409,482)
37	Load Factor Including Special Contract	%	68.25	1.04	57.51	0.52
38	Special Contract Transactions:					
39	Purchases from NCEMPA (Included in Line 10)	KWH	314,421	279,386	6,757,520	(356,923,615)
40	Purchases from NCEMC (Included in Line 10)	KWH	0	0	0	0
41	Sales to NCEMPA (Included in Line 30)	KWH	179,750,060	(1,998,835)	2,294,196,464	(483,912,184)
42	Sales to NCEMC (Included in Line 30)	KWH	701,332,204	13,753,652	7,370,349,693	286,426,525
43	Memo on Total Combined System:					
44	Power Agency Generation	KWH	498,053,465	3,864,643	5,214,570,200	(7,690,902)
45	Peak Demand	KWH	11,742,000	(251,000)	12,297,000	(359,000)
46	Load Factor	%	68.25	1.05	59.57	0.76

TOTAL BURNED FUEL COST REPORT (NET OF PA) - CENTS/MBTU

PLANT - TYPE OF FUEL	FOSSIL STEAM PLANTS	I.C. TURBINES	TOTAL FOSSIL FUEL	NUCLEAR PLANTS	TOTAL ALL FUELS
CAPE FEAR:					
COAL	440.43		440.43		440.43
OIL	2,031.53	2,013.81	2,017.38		2,017.38
TOTAL	440.96	2,013.81	443.06		443.06
WEATHERSPOON:					
COAL	440.87		440.87		440.87
OIL	1,704.72	1,694.80	1,697.99		1,697.99
NATURAL GAS		0.00	0.00		0.00
TOTAL	449.08	1,700.66	466.01		466.01
LEE:					
COAL	456.14		456.14		456.14
OIL	1,835.60	0.00	1,835.60		1,835.60
TOTAL	464.31	0.00	464.31		464.31
SUTTON:					
COAL	434.88		434.88		434.88
OIL	1,899.69	1,896.44	1,898.97		1,898.97
NATURAL GAS		0.00	0.00		0.00
TOTAL	444.38	1,896.44	447.05		447.05
ROBINSON:					
COAL	373.17		373.17		373.17
OIL	1,528.51	1,527.79	1,528.46		1,528.46
NATURAL GAS		0.00	0.00		0.00
NUCLEAR				51.25	51.25
TOTAL	375.00	1,527.79	375.12	51.25	96.06
ASHEVILLE:					
COAL	319.07		319.07		319.07
OIL	1,387.93	1,390.26	1,390.23		1,390.23
NATURAL GAS	0.00	4,830.36	4,830.36		4,830.36
TOTAL	319.86	1,435.08	370.28		370.28
ROXBORO 1-3:					
COAL	364.65		364.65		364.65
OIL	2,159.60		2,159.60		2,159.60
TOTAL	365.35		365.35		365.35
ROXBORO 4:					
COAL	402.21		402.21		402.21
OIL	2,175.90		2,175.90		2,175.90
TOTAL	402.67		402.67		402.67
MAYO:					
COAL	338.99		338.99		338.99
OIL	2,139.05		2,139.05		2,139.05
TOTAL	340.56		340.56		340.56
MOREHEAD:					
OIL		0.00	0.00		0.00
DARLINGTON:					
OIL		1,229.63	1,229.63		1,229.63
NATURAL GAS		1,503.05	1,503.05		1,503.05
TOTAL		1,348.25	1,348.25		1,348.25
BLEWETT:					
OIL		884.15	884.15		884.15
WAYNE:					
OIL		1,280.76	1,280.76		1,280.76
NATURAL GAS		1,701.39	1,701.39		1,701.39
TOTAL		1,281.41	1,281.41		1,281.41
RICHMOND:					
OIL		987.37	987.37		987.37
NATURAL GAS		1,310.86	1,310.86		1,310.86
TOTAL		1,306.77	1,306.77		1,306.77
BRUNSWICK:					
NUCLEAR				47.37	47.37
HARRIS:					
NUCLEAR				45.00	45.00
ALL PLANTS:					
COAL	379.53		379.53		379.53
OIL	1,886.11	1,320.17	1,385.80		1,385.80
NATURAL GAS	0.00	1,316.88	1,316.88		1,316.88
NUCLEAR				47.72	47.72
TOTAL	381.63	1,317.40	440.81	47.72	267.22

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MONTH OF JANUARY 2009

FUEL STOCKS - COAL TONS (NET OF PA)

PLANT	TONS BEGINNING OF MONTH	TONS RECEIVED DURING MONTH	TONS CONSUMED DURING MONTH	BALANCE END OF MONTH		
						1
						2
CAPE FEAR	87,410.16	69,959.23	75,745.00	81,624.39		3
WEATHERSPOON	88,642.71	21,608.78	20,367.00	89,884.49		4
LEE	185,070.48	76,719.05	72,995.00	188,794.53		5
SUTTON	278,650.38	75,640.05	83,624.00	270,666.43		6
ROBINSON	59,655.59	43,465.25	39,543.00	63,577.84		7
ASHEVILLE	173,760.66	89,906.42	107,057.00	156,610.08		8
ROXBORO 1-3	885,866.54	333,230.77	440,276.00	778,821.31		9
ROXBORO 4	178,920.93	178,120.67	160,389.77	196,651.83		10
MAYO	317,726.54	81,718.62	161,924.35	237,520.81		11
TOTAL COAL	2,255,703.99	970,368.84	1,161,921.12	2,064,151.71		12

RECEIVED FOSSIL FUEL COSTS (NET OF PA) *

	TOTAL $	CENTS/MBTU			
					1
CAPE FEAR	7,534,729.02	427.52			2
WEATHERSPOON	2,353,719.52	445.42			3
LEE	6,989,591.21	367.73			4
SUTTON	8,520,831.50	455.51			5
ROBINSON	4,064,500.66	385.69			6
ASHEVILLE	8,007,590.28	358.18			7
ROXBORO 1-3	33,710,426.81	410.10			8
ROXBORO 4	17,582,080.34	400.81			9
MAYO	7,348,258.51	370.20			10
TOTAL COAL	96,111,727.85	401.41			11
#2 OIL		1,241.42			12
NATURAL GAS		1,316.88			13
TOTAL FUEL		472.62			15

** includes accruals*

RECEIVED FOSSIL FUEL COSTS (NET OF PA)
CENTS/MBTU

CURRENT MONTH	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	
							1
COAL TONS	895,223.35	20,150.49	915,373.84				2
%	97.80	2.20	100.00				3
CENTS/MBTU	401.32	434.97	401.41	1,241.42	1,316.88	472.62	4
YEAR TO DATE	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	5
COAL TONS	895,223.35	20,150.49	915,373.84				6
%	97.80	2.20	100.00				7
CENTS/MBTU	401.32	434.97	401.41	1,241.42	1,316.88	472.62	8