227258
2006-192E

SCE&G®
A SCANA COMPANY

December 8, 2010

Ms. Jocelyn Boyd
Chief Clerk and Administrator
The Public Service Commission of South Carolina
Post Office Drawer 11649
Columbia, South Carolina 29211

Dear Ms. Boyd:

We are enclosing a copy of information related to fuel costs as required by the Public Service Commission of South Carolina, Order Number 79-21, Docket Number 18,362 dated January 15, 1979.

Sincerely,

Allen Rooks

ckw

Enclosures

c: John W. Flitter, Director of Electric & Gas Regulation, Office of Regulatory Staff
Jackie Cherry, Audit Manager, Office of Regulatory Staff
Scott Elliott, Esquire
E. Wade Mullins III, Esquire
Damon E. Xenopoulous, Esquire
Catherine Taylor, Esquire (C222)
K. Chad Burgess, Esquire (C222)
Mark Cannon (C101)
Michael Shinn (B221)
Paul Weiland (B221)

SCE&G®
A SCANA COMPANY

RATE SERVICES DEPARTMENT

Subject: Factor for Computing Over/Under Recovery

Date: November 10, 2010

To: Lisa Honeycutt (B131)
D & T Auditor (Melisa Haynes - Suite 820)
Dow Bailey (B203)

From: Allen Rooks

The following is a computation of the over/under recovery revenue factor for sales in October 2010.

1. Total Cost of Fossil Fuel Burned	$51,966,751.20
2. Nuclear Fuel Costs	$3,524,356.44
3. Purchased & Interchange Power Fuel Costs	$616,303.31
4. Fuel Cost Recovered Through Intersystem Sales	$1,698,434.28
5. Total Fuel Cost (Line 1 + 2 + 3 - 4)	$54,408,976.67
6. Total System Sales Excluding Intersystem Sales (KWH)	1,869,365,704
7. Fuel Cost per KWH Sales (Line 5 / Line 6)	$0.029106
8. Less Base Cost per KWH	$0.036100
9. Fuel Adjustment per KWH (Line 7 - Line 8)	($0.00699)

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
OVER/UNDER RECOVERY REVENUE COMPUTATION

October 2010

The computation for Electric Over/Under Recovery Revenue is as follows:

	KWH	FACTOR	REVENUE
	1,869,365,704		
LESS:			
INTERNATIONAL PAPER STAND-BY	3,408,880		
MUNICIPALS	69,400,230		
COOPERATIVES	9,663,176		
KWH SUBJECT TO SURCHARGE	1,786,893,418	(0.00699)	($12,490,385)

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
BASE FUEL COSTS REPORT
MAY, 2010 - APRIL, 2011

			Actual					
			May, 2010	Jun, 2010	Jul, 2010	Aug, 2010	Sep, 2010	Oct, 2010
1.	Fossil Fuel Costs		$ 57,322,573	$ 73,816,376	$ 77,585,809	$ 82,835,387	$ 67,666,582	$ 51,966,751
2.	Nuclear Fuel Costs		$ 3,523,959	$ 3,380,371	$ 3,309,239	$ 3,482,882	$ 3,087,518	$ 3,524,356
3.	Fuel Costs in Purchased Power and Interchange Received		$ 9,190,207	$ 14,007,263	$ 16,960,371	$ 16,619,018	$ 7,778,266	$ 616,303
4.	Less: Fuel Costs in Intersystem Sales		$ 2,209,755	$ 4,299,543	$ 3,736,771	$ 4,135,519	$ 2,338,737	$ 1,698,434
5.	Total Fuel Costs (Lines 1+2+3-4)		$ 67,826,984	$ 86,904,467	$ 94,118,648	$ 98,801,768	$ 76,193,629	$ 54,408,976
6.	Total System Sales Excluding Intersystem Sales (KWH)		1,728,752,892	2,213,936,131	2,361,112,241	2,386,769,726	2,226,936,362	1,869,365,704
7.	Total Fuel Cost Per KWH Sales		$ 0.039235	$ 0.039253	$ 0.039862	$ 0.041396	$ 0.034215	$ 0.029106
8.	Less Base Fuel Cost Per KWH Included in Rates		$ 0.03610	$ 0.03610	$ 0.03610	$ 0.03610	$ 0.03610	$ 0.03610
9.	Fuel Adjustment Per KWH		$ 0.00314	$ 0.00315	$ 0.00376	$ 0.00530	$ (0.00189)	$ (0.00699)
10.	Retail KWH Sales		1,633,122,713	2,098,634,875	2,242,295,666	2,267,076,536	2,125,816,755	1,786,893,418
11.	Over / Under Recovery Revenue		$ 5,128,005	$ 6,610,700	$ 8,431,032	$ 12,015,506	$ (4,017,794)	$ (12,490,385)
12.	Carrying Costs		$ 110,743	$ 98,176	$ 95,288	$ 98,344	$ 92,514	$ 75,414
13.	Fixed Capacity Charges & Adjustments		$ (1,785,357)	$ (1,785,357)	$ (1,684,470)	$ (1,583,583)	$ (1,606,254)	$ (1,583,583)
14.	Unbilled Fuel Cost Recovery Adjustment		$ (7,605,539)	$ (2,669,806)	$ (2,043,507)	$ (425,182)	$ 4,902,739	$ 6,082,107
15.	Net Over / Under Recovery Revenue		$ (4,152,148)	$ 2,253,713	$ 4,798,343	$ 10,105,085	$ (628,795)	$ (7,916,447)
16.	Cumulative (Over) Under Balance	$ 74,665,530	$ 70,513,382	$ 72,767,095	$ 77,565,438	$ 87,670,523	$ 87,041,728	$ 79,125,281

		Forecast					
		Nov, 2010	Dec, 2010	Jan, 2011	Feb, 2011	Mar, 2011	Apr, 2011
17.	Fossil Fuel Costs	$ 52,911,000	$ 52,401,000	$ 59,841,000	$ 50,622,000	$ 47,389,000	$ 52,300,000
18.	Nuclear Fuel Costs	$ 3,373,000	$ 3,490,000	$ 3,490,000	$ 3,145,000	$ 3,490,000	$ 1,800,000
19.	Fuel Costs in Purchased Power and Interchange Received	$ 5,030,000	$ 13,830,000	$ 14,635,000	$ 14,175,000	$ 13,657,000	$ 12,355,000
20.	Less: Fuel Costs in Intersystem Sales	$ 1,361,000	$ 2,976,000	$ 2,745,000	$ 2,185,000	$ 955,000	$ 513,000
21.	Total Fuel Costs (Lines 1+2+3-4)	$ 59,953,000	$ 66,745,000	$ 75,221,000	$ 65,757,000	$ 63,581,000	$ 65,942,000
22.	Total System Sales Excluding Intersystem Sales (KWH)	1,630,700,000	1,836,500,000	1,999,100,000	1,902,700,000	1,798,000,000	1,679,700,000
23.	Total Fuel Cost Per KWH Sales	$ 0.036765	$ 0.036344	$ 0.037627	$ 0.034560	$ 0.035362	$ 0.039258
24.	Less Base Fuel Cost Per KWH Included in Rates	$ 0.03610	$ 0.03610	$ 0.03610	$ 0.03610	$ 0.03610	$ 0.03610
25.	Fuel Adjustment Per KWH	$ 0.00067	$ 0.00024	$ 0.00153	$ (0.00154)	$ (0.00074)	$ 0.00316
26.	Retail KWH Sales	1,546,100,000	1,742,000,000	1,895,100,000	1,811,400,000	1,709,800,000	1,596,000,000
27.	Over / Under Recovery Revenue	$ 1,035,887	$ 418,080	$ 2,899,503	$ (2,789,556)	$ (1,265,252)	$ 5,043,360
28.	Carrying Costs	$ 72,147	$ 69,198	$ 68,515	$ 68,291	$ 67,129	$ 72,259
29.	Fixed Capacity Charges & Adjustments	$ (1,583,583)	$ (1,583,583)	$ (1,583,583)	$ (1,583,583)	$ (1,583,583)	$ (1,583,583)
30	Unbilled Fuel Cost Recovery Adjustment	$ (2,952,119)	$ (1,997,413)	$ (2,101,233)	$ 4,070,273	$ 1,562,460	$ 1,850,538
31	Net Over / Under Recovery Revenue	$ (3,427,668)	$ (3,093,718)	$ (716,798)	$ (234,575)	$ (1,219,246)	$ 5,382,574
32.	Cumulative (Over) Under Balance	$ 75,697,613	$ 72,603,895	$ 71,887,097	$ 71,652,522	$ 70,433,276	$ 75,815,850

*Forecasted carrying costs are calculated using the latest actual carrying cost factor. For October 2010, the annualized factor is 1.145%.

South Carolina Electric & Gas Company
Monthly Calculation of Variable Environmental Fuel Cost Recovery
October 2010

Version:

Total Monthly Environmental Fuel Costs

SO2 Allowances	$ 250,146.72
NOx Allowances	$ -
Lime	$ 585,676.12
Ammonia	$ 156,724.78
Less: Env. Costs in System Sales	$ -
Other	$ -
Total	$ 992,547.62

Allocation and Recovery of Costs

Class	Demand Allocation	Allocated Environmental Cost	KWH Sales	Environmental Fuel Factor (per KWH)	Environmental Cost Collected	(Over)/Under Recovery	Environmental Prior Period Adjustment(s)	Total for Booking Purposes
(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)
Residential	45.52%	$ 451,808	584,110,821	$ (0.00004)	$ (23,364)	$ 475,172	$ -	$ 475,172
Small General Service	17.11%	$ 169,825	284,001,572	$ 0.00002	$ 5,680	$ 164,145	$ -	$ 164,145
Medium General Service	10.97%	$ 108,882	213,575,691	$ 0.00001	$ 2,136	$ 106,746	$ -	$ 106,746
Large General Service**	22.59%	$ 224,217	681,826,342	$ 0.00003	$ 20,455	$ 203,762	$ -	$ 203,762
Retail Totals:	96.19%	$ 954,732	1,763,514,426		$ 4,907	**$ 949,825**	$ -	**$ 949,825**

South Carolina Electric & Gas Company
Cumulative Retail Variable Environmental Fuel Cost Recovery

	Actual					
Month	May, 2010	Jun, 2010	Jul, 2010	Aug, 2010	Sep, 2010	Oct, 2010
Beginning Balance	$ (11,215,540)	$ (10,542,759)	$ (9,409,810)	$ (8,215,057)	$ (7,287,151)	$ (6,225,563)
Retail Cost Allocation	$ 676,995	$ 1,128,533	$ 1,188,224	$ 1,056,532	$ 1,062,097	$ 954,732
Revenue Recovery	$ 6,437	$ (1,809)	$ (6,056)	$ (5,628)	$ (2,563)	$ 4,907
Monthly (Over)/Under	$ 670,558	$ 1,130,342	$ 1,194,280	$ 1,062,160	$ 1,064,660	$ 949,825
Adjustments	$ -	$ -	$ -	$ (132,824)	$ -	$ -
Unbilled Environmental Fuel Adj.	$ 2,223	$ 2,607	$ 473	$ (1,430)	$ (3,072)	$ (934)
Ending Balance	$ (10,542,759)	$ (9,409,810)	$ (8,215,057)	$ (7,287,151)	$ (6,225,563)	$ (5,276,672)

	Forecast					
Month	Nov, 2010	Dec, 2010	Jan, 2011	Feb, 2011	Mar, 2011	Apr, 2011
Beginning Balance	$ (5,276,672)	$ (4,373,842)	$ (1,999,111)	$ (935,951)	$ (283,660)	$ 331,647
Retail Cost Allocation	$ 905,536	$ 2,372,564	$ 1,057,119	$ 652,592	$ 620,159	$ 516,569
Revenue Recovery	$ 6,091	$ 1	$ (4,754)	$ (2,891)	$ 2,091	$ 6,525
Monthly (Over)/Under	$ 899,445	$ 2,372,563	$ 1,061,873	$ 655,483	$ 618,068	$ 510,044
Adjustments	$ -	$ -	$ -	$ -	$ -	$ -
Unbilled Environmental Fuel Adj.	$ 3,385	$ 2,168	$ 1,287	$ (3,192)	$ (2,761)	$ (920)
Ending Balance	$ (4,373,842)	$ (1,999,111)	$ (935,951)	$ (283,660)	$ 331,647	$ 840,771

SCE&G
Analysis of Prepaid Municipal Fees
As of October 31, 2010

	Electric
Prepaid Municipal Fee Balance at December 31, 2009	$29,567,219
Less Current Year Amortization	($25,077,900)
Unamortized Balance of Prior Year Prepayment	$4,489,319
Plus: Current Year Prepayments for 2011	$35,974,814
Prepaid Municipal Fee Balance at October 31, 2010	$40,464,133

SCE&G A SCANA COMPANY

Monthly Event Report

Report Period: 10/1/2010 - 10/31/2010 11:59:59 AM

Print Date:11/16/2010

Event #	Started	Completed	Dur	Type	Verbal Description	Probable Cause/Corrective Action
Canadys	**Unit: 1**					
42	10/25/2010 1:00:00 PM	10/26/2010 5:00:00 PM	28.00	D1	1A ID Fan Coupling Replacement	1A ID Fan magnetic coupling had to be replaced.
		Event Type Totals: D1	28.00			
39	10/1/2010	10/1/2010 6:30:00 PM	18.50	MO	Boiler Leak	Three division wall tube leaks were repaired.
		Event Type Totals: MO	18.50			
40	10/1/2010 6:30:00 PM	10/24/2010 11:58:00 AM	545.47	RS	Economic Dispatch	
		Event Type Totals: RS	545.47			
41	10/24/2010 5:02:00 PM	10/24/2010 6:52:00 PM	1.83	U1	2B Boiler Feed Pump	Excessive water flow from the 2B boiler feed pump caused the unit to trip.
		Event Type Totals: U1	1.83			
Canadys	**Unit: 2**					
28	10/14/2010 3:00:00 PM	10/15/2010 10:17:00 PM	31.28	D1	Opacity Problems	Precipitator Problems
		Event Type Totals: D1	31.28			
29	10/15/2010 10:17:00 PM	10/24/2010 10:11:00 AM	203.90	RS	Economic Dispatch	
30	10/29/2010 11:52:00 AM	10/31/2010 11:59:59 PM	60.13	RS	Economic Dispatch	
		Event Type Totals: RS	264.03			
Canadys	**Unit: 3**					
20	10/1/2010	10/1/2010 9:35:00 PM	21.58	D1	3A Coal Mill	One journal on 3A Coal mill seperated.
		Event Type Totals: D1	21.58			
22	10/4/2010 4:00:00 PM	10/12/2010 12:00:00 PM	188.00	MO	Coal Mill Journal Repairs	Coal mill journal repaired due to shim pack failure.
24	10/20/2010 2:00:00 PM	10/22/2010 7:52:00 PM	53.87	MO	Speed Relay Repair	Repairs were made to the speed relay in the front end standard of the turbine.
		Event Type Totals: MO	241.87			
21	10/1/2010 9:35:00 PM	10/4/2010 4:00:00 PM	66.42	RS	Economic Dispatch	
23	10/12/2010 12:00:00 PM	10/20/2010 2:00:00 PM	194.00	RS	Economic Dispatch	
25	10/22/2010 7:52:00 PM	10/25/2010 8:46:00 AM	60.90	RS	Economic Dispatch	
		Event Type Totals: RS	321.32			
26	10/25/2010 9:46:00 AM	10/25/2010 7:35:00 PM	9.82	U1	Exhausthood Spray Control Valve	The low pressure turbine exhaust hood spray control valve failed.
		Event Type Totals: U1	9.82			
		Canadys Total Outage Hrs:	1483.70			
Jasper	**Unit: 1**					
32	10/30/2010 9:21:00 PM	10/31/2010 4:52:00 AM	7.52	U1	GT Ctl System VSVO Card Failure	Gas Turbine Control System VSVO Card was replaced.
		Event Type Totals: U1	7.52			

Event #	Started	Completed	Dur	Type	Verbal Description	Probable Cause/Corrective Action
Jasper	**Unit: 4**					
26	10/30/2010 9:21:00 PM	10/31/2010 4:52:00 AM	7.52	D1	GT1 Gas Turbine Control System	
		Event Type Totals: D1	7.52			
		Jasper Total Outage Hrs:	15.04			
McMeekin	**Unit: 1**					
10	10/24/2010	10/25/2010 10:00:00 AM	34.00	D1	Boiler Safety Inspection	Reduced Pressure Operation - Held pressure until safety valve could be inspected.
		Event Type Totals: D1	34.00			
9	10/8/2010 10:14:00 PM	10/21/2010 7:48:00 AM	297.57	PO	Scheduled Fall 2010 Outage	Boiler Inspection and PM Outage
		Event Type Totals: PO	297.57			
McMeekin	**Unit: 2**					
26	10/16/2010 7:00:00 AM	10/29/2010 5:30:00 PM	322.50	PO	Scheduled Fall 2010 Outage	Boiler Inspection, Turbine Supervisory Upgrade and PM Outage
		Event Type Totals: PO	322.50			
25	10/14/2010 11:22:00 PM	10/16/2010 7:00:00 AM	31.63	RS	Economic Dispatch	
27	10/29/2010 5:30:00 PM	10/31/2010 11:59:59 PM	54.50	RS	Economic Dispatch	
		Event Type Totals: RS	86.13			
		McMeekin Total Outage Hrs:	740.20			
Urquhart	**Unit: 1**					
40	10/2/2010 7:00:00 AM	10/31/2010 11:59:59 PM	713.00	PO	Other Turbine Valves	Offline to perform a variety of maintenance activities including rebuilding of the Turbine Blowdown Valve and Actuator.
		Event Type Totals: PO	713.00			
39	10/1/2010 8:00:00 PM	10/2/2010 7:00:00 AM	11.00	RS	Economic Dispatch	
		Event Type Totals: RS	11.00			
Urquhart	**Unit: 2**					
39	10/1/2010	10/31/2010 11:59:59 PM	744.00	PO	Major Generator Overhaul	The critical path of the Planned Outage is the rewind of No. 2 Generator.
		Event Type Totals: PO	744.00			
Urquhart	**Unit: 3**					
14	10/30/2010 7:00:00 AM	10/31/2010 11:59:59 PM	41.00	PO	Fly Ash Removal System	The critical path of the Planned Outage is the installation of a new Fly Ash Removal System.
		Event Type Totals: PO	41.00			
13	10/29/2010 9:13:00 PM	10/30/2010 7:00:00 AM	9.78	RS	Economic Dispatch	
		Event Type Totals: RS	9.78			
Urquhart	**Unit: 5**					
56	10/2/2010 7:00:00 AM	10/31/2010 11:59:59 PM	713.00	PO	Low Pressure Blades/Buckets	The critical path of the Planned Outage is the Turbine Compressor upgrades.

Event #	Started	Completed	Dur	Type	Verbal Description	Probable Cause/Corrective Action
		Event Type Totals: PO	713.00			
55	10/1/2010 8:03:00 PM	10/2/2010 7:00:00 AM	10.95	RS	Economic Dispatch	
		Event Type Totals: RS	10.95			
Urquhart	**Unit: 6**					
56	10/1/2010	10/31/2010 11:59:59 PM	744.00	PO	RH Steam Relief/Safety Valves	Off-line to perform a variety of maintenance including installation of a new Reheat Sky Vent Valve on No. 6 HRSG.
		Event Type Totals: PO	744.00			
		Urquhart Total Outage Hrs:	2986.73			
Wateree	**Unit: 1**					
35	10/23/2010 2:59:00 AM	10/31/2010 11:59:59 PM	213.02	PO	Planned Fall outage	Planned Outage to perform inspections and minor repairs.
		Event Type Totals: PO	213.02			
Wateree	**Unit: 2**					
39	10/1/2010	10/10/2010 1:31:00 PM	229.52	RS	Economic Dispatch	
		Event Type Totals: RS	229.52			
40	10/14/2010 5:36:00 AM	10/14/2010 12:35:00 PM	6.98	U1	Boiler Trip	Unit tripped on low convection wall pressure.
		Event Type Totals: U1	6.98			
		Wateree Total Outage Hrs:	449.52			
Williams	**Unit: 1**					
31	10/1/2010	10/31/2010 11:59:59 PM	744.00	PO	Scheduled Outage	Scheduled Fall Outage to overhaul HP Turbine
		Event Type Totals: PO	744.00			
		Williams Total Outage Hrs:	744.00			
		FH Fleet Grand Total:	6419.19			

PLANT PERFORMANCE DATA
UNIT AVAILABILITY FACTOR
(PERCENTAGE) 2010

16-Nov-10

PLANTS		Summer NET MW	* JAN	* FEB	* MAR	* APR	* MAY	* JUN	* JUL	* AUG	* SEP	* OCT	NOV	DEC	YTD
Canadys	#1	90	94.06	64.81	85.06	76.79	37.75	86.79	99.35	92.53	67.49	97.27			80.37
Canadys	#2	115	94.42	100.00	89.64	82.64	100.00	89.06	100.00	90.50	94.35	100.00			94.06
Canadys	#3	180	44.86	0.00	0.00	25.43	57.17	92.31	96.50	99.08	100.00	66.17			58.59
McMeekin	#1	125	100.00	100.00	100.00	76.51	100.00	100.00	99.46	100.00	100.00	60.00			93.55
McMeekin	#2	125	82.86	0.00	50.52	100.00	90.16	96.55	100.00	94.92	100.00	56.65			77.72
Urquhart	#3	95	100.00	99.85	85.67	100.00	100.00	100.00	96.81	91.42	96.74	94.49			96.44
Wateree	#1	342	100.00	57.28	100.00	100.00	99.49	100.00	100.00	94.13	100.00	71.37			92.49
Wateree	#2	342	100.00	100.00	84.05	65.32	97.56	91.16	78.53	74.33	91.36	99.06			88.07
Williams		605	83.15	91.54	100.00	100.00	55.36	91.03	90.88	100.00	48.13	0.00			75.82
Cope		410	97.52	100.00	97.43	66.67	68.73	99.24	100.00	100.00	100.00	100.00			92.93
Cogen*		90													
Fossil w/o Cogen	Total	2429	89.69	71.35	79.24	79.34	80.62	94.61	96.15	93.69	89.81	74.50			85.00
Fossil with Cogen		2519													
Urq. Combined Cycle 5		162	96.79	95.05	75.01	100.00	99.89	100.00	99.89	96.11	100.00	4.17			86.48
Urq. Combined Cycle 1		64	100.00	99.26	75.27	100.00	100.00	100.00	100.00	98.68	100.00	4.17			87.50
Urq. Combined Cycle 6		168	96.11	99.33	72.83	92.71	99.13	97.67	95.04	94.50	82.26	0.00			82.72
Urq. Combined Cycle 2		64	100.00	100.00	75.37	97.11	100.00	99.89	95.04	96.34	82.26	0.00			84.37
Jasper Combined Cycle 1		161	97.72	100.00	41.99	5.45	93.55	99.50	100.00	97.72	100.00	98.99			83.48
Jasper Combined Cycle 2		166	97.72	100.00	41.99	6.85	93.55	100.00	100.00	91.91	100.00	100.00			83.18
Jasper Combined Cycle 3		151	97.61	100.00	41.99	13.11	93.06	100.00	100.00	97.10	100.00	100.00			84.27
Jasper ST		392	97.72	100.00	41.99	10.89	93.55	99.86	100.00	99.84	99.57	100.00			84.33
Comb Cycle	Total	1328	97.96	99.20	58.31	53.26	96.59	99.62	98.75	96.52	95.51	50.92			84.54
V.C.S.	MWe	966	100.00	97.4	100	100	100	100	100	100	91.6	100			98.93
(S.C.E.G.)		644													
(S.C.P.S.A.)		322													
Nuclear	Total	644	100.00	97.40	100.00	100.00	100.00	100.00	100.00	100.00	91.60	100.00			98.93
System* w/o Cogen	Total	4401	93.71	84.45	71.52	69.45	88.37	97.00	97.45	95.22	92.30	65.91			85.54
System with Cogen*	Total	4491													

*Cogen data has not been provided.

*System includes Fossil, Combined Cycle, and V.C. Summer Units

PLANT PERFORMANCE DATA
UNIT CAPACITY FACTOR
(PERCENTAGE) 2010

16-Nov-10

PLANTS		Summer NET MW	* JAN	* FEB	* MAR	* APR	* MAY	* JUN	* JUL	* AUG	* SEP	* OCT	NOV	DEC	YTD
Canadys	#1	90	22.54	25.77	30.91	66.35	11.54	64.25	59.05	75.02	25.09	16.29			39.70%
Canadys	#2	115	68.61	63.45	0.00	9.53	40.26	34.01	56.03	60.04	33.27	46.91			41.15%
Canadys	#3	180	36.83	0.00	0.00	5.90	28.12	76.12	83.33	83.11	83.31	19.64			41.92%
McMeekin	#1	125	86.34	84.03	62.44	33.67	73.36	78.79	80.07	80.99	77.10	45.95			70.21%
McMeekin	#2	125	68.14	0.00	36.20	85.26	61.11	74.63	79.93	74.85	72.35	37.22			59.37%
Urquhart	#3	95	79.01	66.13	0.00	13.17	30.60	68.13	70.78	67.62	58.71	68.30			52.16%
Wateree	#1	342	83.68	41.26	60.88	78.87	70.27	79.01	81.80	69.97	73.15	54.87			69.58%
Wateree	#2	342	78.54	82.67	64.27	50.47	72.19	69.21	58.92	53.83	63.06	51.12			64.28%
Williams		605	81.31	88.09	96.25	93.27	50.27	77.29	77.40	84.05	38.51	0.00			68.10%
Cope		410	90.20	85.71	70.74	45.25	47.52	76.49	78.33	77.10	77.67	83.71			73.21%
Cogen South		90	70.43	75.15	60.05	71.07	71.62	62.61	63.71	60.79	67.50	47.72			64.95%
Fossil w/o Cogen	Totals	2429	76.19	64.57	59.35	58.51	53.15	73.24	74.35	73.84	60.55	40.28			63.41%
Fossil with Cogen	Totals	2519	75.99	64.95	59.37	58.96	53.82	72.86	73.97	73.37	60.79	40.55			63.46%
Urq. Combined Cycle 5		162	30.45	32.69	32.97	35.31	33.45	79.54	65.18	74.19	83.31	1.97			46.46%
Urq. Combined Cycle 1		64	37.08	39.70	38.18	39.03	36.42	91.71	74.22	83.18	88.24	2.26			52.87%
Urq. Combined Cycle 6		168	26.98	40.61	2.78	39.93	60.80	65.40	67.98	75.25	45.93	0.00			42.24%
Urq. Combined Cycle 2		64	31.82	48.99	3.10	46.35	68.62	75.81	78.81	86.21	51.20	0.00			48.81%
Jasper Combined Cycle 1		161	39.52	64.08	26.78	3.74	75.33	79.50	81.97	82.23	85.51	90.66			62.75%
Jasper Combined Cycle 2		166	56.79	53.33	21.62	4.01	74.33	71.26	75.98	75.49	81.90	95.63			60.92%
Jasper Combined Cycle 3		161	40.25	67.35	22.60	7.02	67.75	78.96	77.08	83.19	81.95	98.07			61.66%
Jasper ST		392	31.61	44.46	16.31	3.21	55.60	61.26	62.73	68.28	67.72	82.51			49.33%
Combined Cycle	Totals	1328	36.30	48.76	19.80	16.19	59.75	71.66	70.64	75.75	72.60	58.80			52.73%
V.C.S.	MWe	966	101.7	98.2	102.0	101.7	101.7	100.2	100.1	99.7	91.4	101.8			99.89%
(S.C.E.G.)		644													
(S.C.P.S.A.)		322													
System w/o Cogen	Totals	4401	74.67	71.54	60.44	59.52	69.68	84.01	84.31	85.47	75.39	62.32			72.75%
System with Cogen	Totals	4491	74.59	71.61	60.43	59.75	69.72	83.58	83.90	84.98	75.24	62.03			72.59%

System includes Fossil, Combined Cycle, and V.C. Summer Units

MONTH: Oct-10

HOURS GENERATOR ON LINE: 744.0

UNIT AVAILABILITY FACTOR: 100.0

V.C. Summer, Unit 1

Monthly Outage Report For October-10

OUTAGE NO.	START TIME	END TIME	HOURS DURATION	TYPE	REASON FOR OUTAGE	CORRECTIVE ACTION

None