Progress Energy

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September 10, 2012

Mr. John Flitter
State of South Carolina
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, South Carolina 29211

RE: Progress Energy Carolinas, Inc.
Docket No. 2006-176-E

Dear Mr. Flitter:

Please find enclosed the July 2012 monthly fuel report for Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc.

Should you have any questions regarding this matter, please contact Brian Franklin at 980.373.4465.

Sincerely,

Timika Shafeek-Horton /gw

Timika Shafeek-Horton

Attachments
cc: Mr. Scott Elliott
Mr. Garrett Stone
Mr. Gary Walsh

Progress Energy Service Company, LLC
P. O. Box 1551
Raleigh, NC 27602

PROGRESS ENERGY CAROLINAS, INC.
NO. 2 OIL STOCK REPORT **END OF July 2012**

LOCATION	Capacity Gallons	Inventory Gallons	Boiler Light/Off Projected Burn Next Month (gallons)	IC at Full Load (gals/hr)
Asheville	3,600,000	3,052,195	12,600	28,000
Blewett	850,000	557,253		8,160
Brunswick	320,200	188,722		
Cape Fear	500,000	245,553	11,800	8,036
Charlotte	3,000,000	2,204,095		
Darlington	11,000,000	5,068,110		87,000
Greensboro	2,000,000	1,377,663		
Harris	570,000	267,455		
Lee	750,000	192,707	7,600	15,200
Mayo	375,000	276,327	78,700	
Morehead	105,000	84,961		1,724
North Augusta	1,000,000	0		
Richmond	9,000,000	7,181,835		100,800
Robinson	150,000	126,884	10,300	2,655
Roxboro	700,000	437,258	100,000	
Selma	3,000,000	1,575,080		
Spartanburg	693,420	682,837		
Sutton	570,000	515,921	43,300	7,771
Wayne County	9,400,000	9,038,466		72,679
Weatherspoon	765,000	670,075	1,200	15,072
TOTAL	**48,348,620**	**33,743,397**	**265,500**	**347,097**

FUELWORX - FUELS MANAGEMENT SYSTEM

Progress Energy Carolinas, Inc.

Contract Oil Receipts

For July 2012

PLANT	VENDOR	QUANTITY	TOTAL COST	UNIT COST
Brunswick	Eagle Transport Corporation	7,446.00	$22,303.63	$3.00
Butler Warner	N/A	2,009,610.00	$5,594,352.32	$2.78
Harris	Eagle Transport Corporation	7,445.00	$21,946.73	$2.95
Mayo	Hilco Transport Inc	68,205.00	$207,279.36	$3.04
Mayo	N/A	0.00	$508.91	$0.00
Robinson	Eagle Transport Corporation	22,292.00	$66,982.45	$3.00
Robinson	N/A	0.00	$4,811.19	$0.00
Roxboro	Hilco Transport Inc	68,148.00	$207,487.56	$3.04
Roxboro	N/A	0.00	$1,154.16	$0.00
Sutton	Amerada Hess Corporation	37,073.00	$113,940.58	$3.07
Wayne County	Eagle Transport Corporation	339,666.00	$984,736.53	$2.90
Wayne County	N/A	0.00	$655.40	$0.00
Wayne County	Petroleum Traders	782,633.00	$2,305,455.94	$2.95

N/A represents inventory transfers from storage facilities and/or inventory adjustments.
Roxboro 4 is not shown on this schedule as the amounts received are transfers from Roxboro 1-2-3 and not from a third party.

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail Fuel Adjustment Expense
July 2012

Fossil Fuel	$	152,932,978.59
Nuclear		16,030,460.31
Coal Blending Savings		(894,145.52)
Coal Purchase Savings		67,972.66
Purchased Power		28,511,149.24
Sub-Total	$	196,648,415.28
Less: Inter-Company Sales		30,817,690.40
Net Fuel Cost	$	165,830,724.88
Total System MWH Sales		5,406,661.5
S.C. Retail MWH Sales		623,416.7
S.C. Allocation Factor of Total Environmental Costs		0.1153
S.C. Share of Total Fuel Costs	$	19,120,282.58
Intercompany Environmental Allowance Charge	$	174.89
Emission Allowances $ (includes net proceeds) (Account 509)		330,165.38
Ammonia/Urea (Account 5020001)		880,295.46
Limestone/Lime (Account 5020002)		1,351,559.17
Reagent Savings (Account 50200PS)		5,018.52
Sub-Total	$	2,567,213.42
Less: Inter-Company Sales		247,219.66
Net Environmental Cost	$	2,319,993.76
S.C. Retail MWH Sales		623,416.7
Total System MWH Sales		5,406,661.5
S.C. Allocation Factor of Total Environmental Costs		0.1153
S.C. Share of Total Environmental Costs	$	267,495.28

PROGRESS ENERGY CAROLINAS, INC.

Fossil Fuel Cost
July 2012

Steam Electric (Issued from Account 151)		
Coal	$	98,667,483.04
#2 Oil		800,224.85
Natural Gas		-
Total Steam Electric	$	99,467,707.89
I.C. Turbines (Issued from Account 151)		
Oil	$	40,429.89
Natural Gas		53,424,840.81
Total I.C. Turbines	$	53,465,270.70
Total Fossil Fuel (Issued from Account 151)	$	152,932,978.59
Less: Sales to Other Companies		30,817,690.40
Total Fossil Fuel for Billing Factor		122,115,288.19
Total Fossil Fuel (Accounts 501 & 547)	$	153,564,937.69
Less: Labor and Miscellaneous		631,959.10
	$	152,932,978.59
MWH Generated by Fossil Fuel		3,867,215
Less: Sales to Other Companies		988,358
Fossil Generation for Billing Factor		2,878,857
Total MWH Sales		5,406,661.5

PROGRESS ENERGY CAROLINAS, INC.

Fuel Cost - Statistics

Month Of: July 2012

To: South Carolina Public Service Commission

1. Types of Generation

	MWH	Percentage
Fossil	3,867,215	62.77 %
Nuclear	2,258,504	36.66 %
Hydro	35,353	0.57 %
TOTAL	6,161,072	100.00 %

2. System Average Fossil Generating Plant Efficiency (Heat Rate) 9,936

3. Average Heat Content of Coal Burned (BTU per Pound) 12,251

4. Coal Received :

	Percent	Cents/MBTU
Contract	100.00	370.13
Spot	-	0.00

Analysis of Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations **Report Period:** 201207 - Period Ending 07/31/2012

	Month To Date Spot	Year To Date Spot	Month To Date Term	Year To Date Term	Month To Date System	Year To Date System
Tons:	0.00	36,989.53	781,603.60	5,192,464.80	781,603.60	5,229,454.33
Percent Total:	0.00%	0.71%	100.00%	99.29%	100.00%	100.00%
Coal Cost:	$0.00	$2,648,722.76	$50,588,297.34	$335,426,856.26	$50,588,297.34	$338,075,579.02
Coal Unit Cost:	$0.00	$71.61	$64.72	$64.60	$64.72	$64.65
Freight Cost:	($13,483.31)	$910,338.90	$20,415,251.13	$142,441,382.06	$20,401,767.82	$143,351,720.95
Freight Unit Cost:	$0.00	$24.61	$26.12	$27.43	$26.10	$27.41
Total Cost:	($13,483.31)	$3,559,061.66	$71,003,548.47	$477,868,238.31	$70,990,065.16	$481,427,299.97
Received Cost:	$0.00	$96.22	$90.84	$92.03	$90.83	$92.06
Quality:	0	12,244	12,273	12,270	12,273	12,270
Cents / MBTU:	-	392.91	370.11	375.01	370.04	375.14
Equiv Cost 12000 BTU:	$0.00	$70.18	$63.29	$63.18	$63.29	$63.22
Total MBTU:	0.00	905,830.38	19,184,620.43	127,427,472.07	19,184,620.43	128,333,302.45

Total Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations 201207 - Period Ending 07/31/2012

Facility	Tons Received	Total Cost	As Received BTU/LB	Received Cost	Cents / MBTU	MBTU
Asheville	87,455.60	$8,123,202.73	12,669	$92.88	366.59	2,215,908.79
Cape Fear	37,536.20	$3,543,786.80	12,249	$94.41	385.38	919,548.67
Ceredo	33,027.33	$1,862,818.21	11,146	$56.40	253.02	736,245.27
Coal Sales	0.00	$(0.00)	12,472	$0.00	-	0.00
Docks Creek	(10,772.99)	$(579,438.51)	11,642	$53.79	231.01	(250,832.71)
Lee	23,333.55	$2,222,631.41	12,205	$95.25	390.23	569,571.57
Mayo	143,764.03	$12,430,444.47	12,359	$86.46	349.80	3,553,547.93
Robinson	0.00	$19,288.70	0	$0.00	-	0.00
Roxboro	417,555.83	$37,276,344.57	12,197	$89.27	365.96	10,185,998.28
Shipyard River Terminal	0.00	$0.00	0	$0.00	-	0.00
Sutton	49,704.05	$6,090,986.79	12,621	$122.55	485.48	1,254,632.63
Weatherspoon	0.00	$0.00	0	$0.00	-	0.00
System Totals:	781,603.60	$70,990,065.16	12,273	$90.83	370.04	19,184,620.43

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Fuel Revenue and Expenses

	Actual					
	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012
Sales (KWH)	491,933,620	396,639,808	514,387,618	454,171,633	449,470,853	623,418,672
SC Retail %	0.11610	0.10330	0.13420	0.11480	0.10320	0.11530
System Fuel Cost	122,388,381	121,253,669	107,220,081	136,552,469	137,016,768	165,830,725
Revenue Required	14,206,618	12,525,504	14,388,935	15,676,223	14,140,130	19,120,283
Revenue Billed *	14,962,554	12,063,157	15,641,526	14,114,233	13,629,075	16,802,497
Over (Under) Recovery	755,936	(462,347)	1,252,591	(1,561,990)	(511,055)	(2,317,786)
Accounting Adjustment	2,137				800,000	
Cumulative Recovery	4,329,004	3,866,657	5,119,248	3,557,258	3,846,203	1,528,417

** Effective July 1, 2009, amounts are net of discounts provided under Residential Energy Conservation Discount Rider RECD-2B.*

	Estimate					
	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013
Sales (KWH)	615,272,000	582,537,000	494,720,000	447,203,000	507,539,000	613,593,000
Fuel Cost	0.03026	0.02521	0.02591	0.02666	0.03082	0.02885
Fuel Recovery Rate	0.02695	0.02695	0.02695	0.02695	0.02695	0.02695
Revenue Required	18,618,131	14,685,758	12,818,195	11,922,432	15,542,352	17,705,043
Revenue Billed	16,581,580	15,699,372	13,332,704	12,052,121	13,578,176	16,539,026
Over (Under) Recovery	(2,036,551)	1,013,614	514,509	129,689	(1,964,176)	(1,166,017)
Accounting Adjustment						
Cumulative Recovery	(508,134)	505,480	1,019,989	1,149,678	(814,498)	(1,980,515)

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Environmental Revenue and Expenses

Actual

	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012
Total Residential Sales (kwh)	184,541,162	154,091,485	130,834 823	138,980,616	158,489,999	214,073,009
Recovery Rate						
Total Residential Recovery	119,032	99,371	84,199	89,575	101,103	106,211
Residential Non-Conservation Discount Customers (kWh)	156,323,457	129,836,843	108,674,694	115,517,019	131,755,818	179,575,111
Recovery Rate	$0 00065	$0 00065	$0 00065	$0 00065	$0 00065	$0.00050
Residential Recovery	101,607	84,394	70,639	75,086	84,752	89,821
Residential Conservation Discount Customers (kWh)	28,217,705	24,254,642	21,950,129	23 463,597	26,734,181	34,497 898
Recovery Rate	$0 00065	$0 00065	$0 00065	$0 00065	$0.00065	$0 00050
Residential Recovery	18,342	15,766	14,274	15,251	17,377	17,249
Conservation Discount	(917)	(789)	(714)	(763)	(869)	(862)
Recovery Net of Discount	17,424	14,977	13,560	14,489	16,351	16,390
General Service Sales (kwh) (Non-Demand)	22,868,094	20,499,649	20,913 164	22,497 562	25,379,352	32,044,402
Recovery Rate	$0 00061	$0.00061	$0.00061	$0 00061	$0 00061	$0.00050
General Service Recovery	13,950	12,505	12,757	13,724	15,380	16,025
Demand Units (kw)	624,557	608,751	606,592	606,158	609,517	667,930
Demand Recovery Rate	0 18	0 18	0 18	0 18	0 18	0 12
Demand Recovery	112,420	109,575	109,186	109 108	109 713	80,151 57
Total Recovery	245,401	221,451	206,142	212,406	226,196	202,387
Jurisdictional Costs	239 735	179,556	185,380	208,321	189,597	207,495
Over/(Under) Recovery	5,666	41,895	20,763	4,085	36,599	(65,108)
Adjustment						
Cumulative Recovery	387,387	409,282	430,045	434,130	470,729	405,621

Estimate

	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013
SC Sales (kwh)	234,957,908	203,397,379	150,107,768	133,770,788	219,678 278	293,629 633
Recovery Rate	$0 00050	$0 00050	$0.00050	$0 00050	$0.00050	$0.00050
Sales Recovery	117,479	101,699	75,054	66,885	109,839	146 815
Demand Units	695,472	839 159	666,672	750,505	827,167	689 527
Demand Rate	$0 12	$0 12	$0 12	$0 12	$0.12	$0 12
Demand Recovery	83,457	100,699	80,001	90,061	99,262	82 743
Total Recovery	200,936	202,388	155,055	156,946	209,101	229,558
Jurisdictional Costs	275,213	216,714	181,781	193,874	279,679	343,340
Over/(Under) Recovery	(74,277)	(14,316)	(26,726)	(36,928)	(70,578)	(113,782)
Cumulative Recovery	331,344	317,028	290,301	253,373	182,795	69,013

PROGRESS ENERGY CAROLINAS, INC

ANALYSIS OF ISSUES FROM ACCOUNT 151 TO 5013 & 5473

July 2012

	5013 COAL	5013 #2 OIL	5013 NAT. GAS	5013 TOTAL	5473 #2 OIL	5473 NAT. GAS	5473 TOTAL	5013 & 5473 TOTAL
CAPE FEAR	4,924,891.95	18,024.13		$ 4,942,916.08	7,668.34		$ 7,668.34	$ 4,950,584.42
WEATHERSPOON	0.00	0.00		0.00	14,138.32	22.00	14,160.32	14,160.32
LEE	6,521,416.25	138,789.26		6,660,205.51	0.00		0.00	6,660,205.51
SUTTON	12,283,259.19	178,788.24		12,462,047.43	0.00		0.00	12,462,047.43
ROBINSON	3,484,606.33	50,632.54		3,535,238.87	0.00	16,032.54	16,032.54	3,551,271.41
ASHEVILLE	6,342,809.68	53,492.33	0.00	6,396,302.01	0.00	2,298,912.40	2,298,912.40	10,695,214.41
ROXBORO	49,454,469.17	192,366.45		49,646,835.62			0.00	49,646,835.62
MAYO	13,656,030.47	168,131.90		13,824,162.37			0.00	13,824,162.37
DARLINGTON COUNTY					0.00	1,047,119.13	1,047,119.13	1,047,119.13
MOREHEAD CITY					0.00		0.00	0.00
BLEWETT					16,839.41		16,839.41	16,839.41
WAYNE COUNTY					0.00	12,871,300.80	12,871,300.80	12,871,300.80
RICHMOND COUNTY					1,783.82	37,191,453.94	37,193,237.76	37,193,237.76
TOTAL	$ 98,667,483.04	$ 800,224.85	$ -	$ 99,467,707.89	$ 40,429.89	$ 53,424,840.81	$ 53,465,270.70	$ 152,932,978.59

BRUNSWICK NUCLEAR FUEL UNIT #1	3,860,575.73
BRUNSWICK NUCLEAR FUEL UNIT #2	3,904,175.60
ROBINSON NUCLEAR FUEL UNIT #2	3,769,284.38
HARRIS NUCLEAR FUEL UNIT #1	4,496,424.40
TOTAL NUCLEAR FUEL	$ 16,030,460.31

PROGRESS ENERGY CAROLINAS, INC.
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MONTH OF JULY 2012

GENERATION, PURCHASED POWER, WHEELED POWER, ENERGY TRANSFERS AND OTHER STATISTICS

1			CURRENT MONTH		12 MONTHS ENDED CURRENT MONTH	
2 3			THIS YEAR	INCR OVER LAST YEAR	THIS YEAR	INCR OVER LAST YEAR
4	Net Power Generation:					
5	Steam Power	KWH	2,567,024,104	268,176,227	20,080,135,652	(5,517,919,144)
6	Nuclear Power	KWH	2,258,504,338	51,930,074	22,518,940,197	(1,521,750,148)
7	Hydro-Electric	KWH	35,353,010	1,388,000	630,859,020	76,293,020
8	Other Power	KWH	1,300,191,000	285,616,000	10,018,499,000	3,929,461,300
9	Total Net Power Generation	KWH	6,161,072,452	607,110,301	53,248,433,869	(3,033,914,972)
10	Purchased Power	KWH	697,639,749	150,284,208	5,062,909,784	609,047,323
11	Wheeled Power:					
12	Received:					
13	For Others	KWH	118,713,000	(258,040,000)	2,001,381,000	(837,618,000)
14	For SEPA Pref. Customers	KWH	6,531,000	(1,464,000)	130,022,000	(3,791,000)
15	Total Wheeled Power Received	KWH	125,244,000	(259,504,000)	2,131,403,000	(841,409,000)
16	Delivered:					
17	To Others	KWH	119,051,000	(257,513,000)	2,001,280,000	(832,465,000)
18	To SEPA Pref. Customers	KWH	6,694,680	(928,720)	122,313,740	(3,640,620)
19	Total Wheeled Power Delivered	KWH	125,745,680	(258,441,720)	2,123,593,740	(836,105,620)
20	Total Net Wheeled Power	KWH	(501,680)	(1,062,280)	7,809,260	(5,303,380)
21	Transfers of Energy:					
22	Received	KWH	177,364,000	1,126,000	1,956,968,000	217,023,000
23	Delivered	KWH	182,869,000	1,195,000	2,017,477,000	227,987,000
24	Total Net Transfers of Energy	KWH	(5,505,000)	(69,000)	(60,509,000)	(10,964,000)
25	Power Exchanges:					
26	Received	KWH	0	0	0	0
27	Delivered	KWH	0	0	0	0
28	Total Net Power Exchanges	KWH	0	0	0	0
29	Total Net System Input	KWH	6,852,705,521	756,263,229	58,258,643,913	(2,441,135,029)
30	Total Energy Sales	KWH	6,539,861,271	609,906,738	55,880,498,574	(2,319,866,355)
31	Company Use	KWH	8,728,766	875,536	94,276,956	343,813
32	Inter-Departmental Use	KWH				
33	Total Energy Used by Company	KWH	8,728,766	875,536	94,276,956	343,813
34	Energy Unaccounted For	KWH	304,115,484	145,480,955	2,283,868,383	(121,612,487)
35	Percent Unaccounted For	%	4.44	1.84	3.92	(0.04)
36	Power Agency Generation	KWH	494,300,558	21,381,699	4,705,023,151	(483,258,708)

TOTAL BURNED FUEL COST REPORT - CENTS/MBTU

PLANT - TYPE OF FUEL	FOSSIL STEAM PLANTS	I.C. TURBINES	TOTAL FOSSIL FUEL	NUCLEAR PLANTS	TOTAL ALL FUELS
CAPE FEAR					
COAL	301.74		301.74		301.74
OIL	2,122.90	2,099.71	2,115.96		2,115.96
TOTAL	302.67	2,099.71	303.07		303.07
WEATHERSPOON:					
COAL	0.00		0.00		0.00
OIL	0.00	1,952.97	1,952.97		1,952.97
NATURAL GAS		0.00	0.00		0.00
TOTAL	0.00	1,956.01	1,653.46		1,653.46
LEE					
COAL	385.03		385.03		385.03
OIL	2,016.46	0.00	2,016.46		2,016.46
TOTAL	391.60	0.00	391.60		391.60
SUTTON:					
COAL	507.04		507.04		507.04
OIL	2,239.27	0.00	2,239.27		2,239.27
NATURAL GAS		0.00	0.00		0.00
TOTAL	512.70	0.00	512.70		512.70
ROBINSON:					
COAL	638.25		638.25		638.25
OIL	2,493.23	0.00	2,493.23		2,493.23
NATURAL GAS		447.61	447.61		447.61
NUCLEAR				67.39	67.39
TOTAL	645.07	447.61	643.60	67.39	117.58
ASHEVILLE					
COAL	361.25		361.25		361.25
OIL	2,074.79	0.00	2,134.38		2,134.38
NATURAL GAS	0.00	444.98	444.98		444.98
TOTAL	363.15	445.27	378.07		378.07
ROXBORO 1-3:					
COAL	338.52		338.52		338.52
OIL	2,254.75		2,254.75		2,254.75
TOTAL	339.67		339.67		339.67
ROXBORO 4:					
COAL	345.74		345.74		345.74
OIL	2,254.52		2,254.52		2,254.52
TOTAL	346.78		346.78		346.78
MAYO:					
COAL	379.83		379.83		379.83
OIL	2,228.18		2,228.18		2,228.18
TOTAL	383.68		383.68		383.68
MOREHEAD:					
OIL		0.00	0.00		0.00
DARLINGTON:					
OIL		0.00	0.00		0.00
NATURAL GAS		447.28	447.28		447.28
TOTAL		447.56	447.56		447.56
BLEWETT:					
OIL		1,257.15	1,257.15		1,257.15
WAYNE:					
OIL		0.00	0.00		0.00
NATURAL GAS		581.11	581.11		581.11
TOTAL		581.15	581.15		581.15
RICHMOND:					
OIL		1,362.80	1,362.80		1,362.80
NATURAL GAS		436.30	436.30		436.30
TOTAL		436.32	436.32		436.32
BRUNSWICK:					
NUCLEAR				66.11	66.11
HARRIS					
NUCLEAR				72.70	72.70
ALL PLANTS:					
COAL	369.17		369.17		369.17
OIL	2,198.26	1,703.79	2,165.69		2,165.69
NATURAL GAS	0.00	464.81	464.81		464.81
NUCLEAR				68.12	68.12
TOTAL	371.65	465.09	399.61	68.12	271.67

PAGE 11B
MONTH OF JULY 2012

FUEL STOCKS - COAL TONS

PLANT	TONS BEGINNING OF MONTH	TONS RECEIVED DURING MONTH	TONS CONSUMED DURING MONTH	BALANCE END OF MONTH		
						1
						2
CAPE FEAR	47,629.44	37,536.20	70,106.00	15,059.64		3
LEE	82,249.43	23,333.55	69,672.00	35,910.98		4
SUTTON	241,970.01	49,704.05	101,504.00	190,170.06		5
ROBINSON	65,012.52	0.00	23,402.00	41,610.52		6
ASHEVILLE	139,657.80	87,455.60	90,276.00	136,837.40		7
ROXBORO	1,313,577.28	417,555.83	615,294.00	1,115,839.11		8
MAYO	400,612.78	143,764.03	179,675.00	364,701.81		9
TOTAL COAL	2,290,709.26	759,349.26	1,149,929.00	1,900,129.52		10

RECEIVED FOSSIL FUEL COSTS *

	TOTAL $	CENTS/MBTU			
					1
CAPE FEAR	3,543,786.80	385.38			2
LEE	2,222,631.41	390.23			3
SUTTON	6,090,986.79	485.48			4
ROBINSON	19,288.70	0.00			5
ASHEVILLE	8,123,202.73	366.59			6
ROXBORO	35,731,344.57	350.79			7
MAYO	11,915,444.47	335.31			8
TOTAL COAL	67,646,685.47	361.76			9
#2 OIL		2,140.35			10
NATURAL GAS		464.81			11
TOTAL FUEL		411.42			12

** includes accruals and excludes storage facilities*

YEAR TO DATE **	COAL	#2 OIL	NATURAL GAS	TOTAL FUEL		
						1
CENTS/MBTU	373.24	2,249.12	461.46	408.42		2

*** Year To Date amounts include prior period adjustments*

Progress Energy Carolinas, Inc.
Merger-Related Fuel Savings
July 2012
Dollars reported in ($)

		Gross Savings			Savings allocated by resource ratio		PE Carolinas
		DE Carolinas	DE Progress	Combined	DE Carolinas	DE Progress	SC retail portion
1	Joint Dispatch	$ 1,605,081	$ 32,430	$ 1,637,511	$ 958,070	$ 679,441	$ 78,343
2	Coal Blending	2,113,133	-	2,113,133	1,233,947	879,186	101,375
3	Coal Procurement	133,323	176,749	310,072	181,064	129,008	14,875
4	Reagent Procurement	55,349	47,270	102,619	59,024	42,695	4,923
5	Transportation	11,703	43,746	55,449	32,379	23,070	2,660
6	Natural Gas Trading	35,954	-	35,954	20,995	14,959	1,725
7	Natural Gas Capacity	-	-	-	-	-	-
		$ 3,954,543	$ 300,195	$ 4,254,738	$ 2,486,378	$ 1,768,360	$ 203,901

Energy Resources (MWH)	9,678,149	6,895,678	16,573,827
Resource ratio %	58.39%	41.61%	100.00%

System Billed Sales (MWH)	5,406,662
SC Billed Sales (MWH)	623,417
Sales allocation %	11.53%

Twelve Months Ending: **July 2012**

		Gross Savings			Allocated Savings		PE Carolinas
		DE Carolinas	DE Progress	Combined	DE Carolinas	DE Progress	SC retail portion
1	Joint Dispatch	$ 1,605,081	$ 32,430	$ 1,637,511	$ 958,070	$ 679,441	$ 78,343
2	Coal Blending (a)	10,970,957	-	10,970,957	10,091,770	879,186	101,375
3	Coal Procurement (a)	785,258	656,249	1,441,507	832,999	608,508	67,858
4	Reagent Procurement	170,836	306,363	477,199	175,410	301,788	34,716
5	Transportation (a)	39,510	394,515	434,026	60,186	373,839	42,958
6	Natural Gas Trading	35,954	-	35,954	20,995	14,959	1,725
7	Natural Gas Capacity	-	-	-	-	-	-
		$ 13,607,596	$ 1,389,557	$ 14,997,153	$ 12,139,431	$ 2,857,722	$ 326,976

Total-to-date: **July 2012**

		Target	Gross Savings			Allocated Savings		PE Carolinas
			DE Carolinas	DE Progress	Combined	DE Carolinas	DE Progress	SC retail portion
1	Joint Dispatch	$ 318,955,000	$ 1,605,081	$ 32,430	$ 1,637,511	$ 958,070	$ 679,441	$ 78,343
2	Coal Blending (a)	223,000,000	10,970,957	-	10,970,957	10,091,770	879,186	101,375
3	Coal Procurement (a)	45,950,000	785,258	656,249	1,441,507	832,999	608,508	67,858
4	Reagent Procurement	12,800,000	170,836	306,363	477,199	175,410	301,788	34,716
5	Transportation (a)	30,395,000	39,510	394,515	434,026	60,186	373,839	42,958
6	Natural Gas Trading	2,000,000	35,954	-	35,954	20,995	14,959	1,725
7	Natural Gas Capacity	16,900,000	-	-	-	-	-	-
		$ 650,000,000	$ 13,607,596	$ 1,389,557	$ 14,997,153	$ 12,139,431	$ 2,857,722	$ 326,976

(a) Includes January – June 2012 savings associated with fuel-related savings guarantee, retained by the originating company

Note: Detail amounts may not add to totals shown due to rounding.

PROGRESS ENERGY CAROLINAS, INC.

REVISED MONTHLY FUEL REPORT PAGES

APRIL 2012

- Fuel Cost Statistics
- Total Coal Purchased By Facility
- Analysis of Coal Purchased By Facility
- Page 11B

MAY 2012

- Analysis of Coal Purchased By Facility – Year to Date Updated Only
- Page 11B – Year to Date Updated Only

JUNE 2012

- Analysis of Coal Purchased By Facility – Year to Date Updated Only
- Page 11B – Year to Date Updated Only

Note: PEC hereby submits corrected versions of schedules previously submitted for the months of April, May and June 2012. During April 2012, a coal shipment to PEC's Asheville plant was entered incorrectly. Prior to completing its monthly closing procedures for the month, PEC's Accounting Department noted the error and made appropriate adjustments to the Company's records. Therefore, the monthly coal burn expense and the ending coal inventory on PEC's books were accurately stated. However, the correcting adjustment was omitted from the previously-prepared reports submitted to the Public Service Commission of South Carolina and the South Carolina Office of Regulatory Staff.

This reporting error was noted during the process of preparing the July 2012 reports. All year to date reports beginning with July are stated properly. The error impacted certain May and June year to date totals and corrected versions of those schedules also follow.

All reports are now properly stated. PEC apologizes for any inconvenience associated with these revisions.

REVISED

PROGRESS ENERGY CAROLINAS, INC.

Fuel Cost - Statistics

Month Of: April 2012

To: South Carolina Public Service Commission

1. Types of Generation

	MWH	Percentage
Fossil	2,186,428	58.99 %
Nuclear	1,454,304	39.23 %
Hydro	65,920	1.78 %
TOTAL	3,706,652	100.00 %

2. System Average Fossil Generating Plant Efficiency (Heat Rate) 10,027

3. Average Heat Content of Coal Burned (BTU per Pound) 12,348

4. Coal Received :

	Percent	Cents/MBTU
Contract	100.00	411.30
Spot	-	0.00

Total Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations 201204 - Period Ending 04/30/2012

Facility	Tons Received	Total Cost	As Received BTU/LB	Received Cost	Cents / MBTU	MBTU
Asheville	77,590.30	$7,279,226.20	12,325	$93.82	380.58	1,912,673.03
Cape Fear	0.00	$138,000.88	0	$0.00	-	0.00
Ceredo	(42,032.43)	$(2,540,540.93)	11,990	$60.44	252.06	(1,007,925.900)
Coal Sales	0.00	$(0.00)	12,356	$0.00	-	0.00
Docks Creek	(3,821.33)	$(193,999.24)	10,763	$50.77	235.83	(82,260.76)
Lee	57,065.45	$4,774,872.48	12,368	$83.67	338.27	1,411,565.17
Mayo	25,450.70	$2,466,055.03	12,124	$96.90	399.59	617,152.83
Robinson	0.00	$44,677.83	0	$0.00	-	0.00
Roxboro	371,507.01	$35,982,815.65	12,233	$96.86	395.88	9,089,426.92
Shipyard River Terminal	0.00	$0.00	0	$0.00	-	0.00
Sutton	64,107.60	$7,879,945.09	12,740	$122.92	482.39	1,633,509.14
Weatherspoon	0.00	$0.00	0	$0.00	-	0.00
System Totals:	549,867.30	$55,831,052.99	12,343	$101.54	411.30	13,574,140.43

REVISED

Analysis of Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations **Report Period:** 201204 - Period Ending 04/30/2012

	Month To Date Spot	Year To Date Spot	Month To Date Term	Year To Date Term	Month To Date System	Year To Date System
Tons:	0.00	12,808.65	549,867.30	2,824,549.58	549,867.30	2,837,358.23
Percent Total:	0.00%	0.45%	100.00%	99.55%	100.00%	100.00%
Coal Cost:	$0.00	$936,784.39	$39,019,775.47	$188,807,481.38	$39,019,775.47	$189,744,265.77
Coal Unit Cost:	$0.00	$73.14	$70.96	$66.85	$70.96	$66.87
Freight Cost:	$206.00	$466,889.73	$16,811,071.52	$80,924,230.31	$16,811,277.52	$81,391,120.04
Freight Unit Cost:	$0.00	$36.45	$30.57	$28.65	$30.57	$28.69
Total Cost:	$206.00	$1,403,674.12	$55,830,846.99	$269,731,711.69	$55,831,052.99	$271,135,385.81
Received Cost:	$0.00	$109.59	$101.54	$95.50	$101.54	$95.56
Quality:	0	11,857	12,343	12,252	12,343	12,250
Cents / MBTU:	0.00	462.12	411.30	390.01	411.30	390.33
Equiv Cost 12000 BTU:	$0.00	$74.02	$68.99	$65.47	$68.99	$65.51
Total MBTU:	0.00	303,744.33	13,574,140.43	69,159,602.12	13,574,140.43	69,463,346.44

REVISED

REVISED

PAGE 11B
MONTH OF APRIL 2012

FUEL STOCKS - COAL TONS

PLANT	TONS BEGINNING OF MONTH	TONS RECEIVED DURING MONTH	TONS CONSUMED DURING MONTH	BALANCE END OF MONTH		
						1 2
CAPE FEAR	69,715.44	0.00	0.00	69,715.44		3
LEE	44,714.87	57,065.45	59,110.00	42,670.32		5
SUTTON	297,021.22	64,107.60	63,117.00	298,011.82		6
ROBINSON	71,158.52	0.00	0.00	71,158.52		7
ASHEVILLE	145,718.20	77,590.30	83,318.00	139,990.50		8
ROXBORO	1,354,429.72	371,507.01	474,987.00	1,250,949.73		9
MAYO	481,685.92	25,450.70	0.00	507,136.62		11
TOTAL COAL	2,464,443.89	595,721.06	680,532.00	2,379,632.95		12

RECEIVED FOSSIL FUEL COSTS *

	TOTAL $	CENTS/MBTU			
					1
CAPE FEAR	138,000.88	0.00			2
LEE	4,774,872.48	338.27			4
SUTTON	7,879,945.09	462.39			5
ROBINSON	44,677.83	0.00			6
ASHEVILLE	7,279,226.20	380.58			7
ROXBORO	35,982,815.65	395.88			8
MAYO	2,468,055.03	399.59			10
TOTAL COAL	58,565,593.16	399.37			11
#2 OIL		2,385.41			12
NATURAL GAS		451.31			13
TOTAL FUEL		416.68			15

** Includes accruals and excludes storage facilities*

RECEIVED FOSSIL FUEL COSTS
CENTS/MBTU

CURRENT MONTH	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	
COAL TONS	549,867.30	0.00	549,867.30				2
%	100.00		100.00				3
CENTS/MBTU	411.30	0.00	399.37	2,385.41	451.31	416.68	4
YEAR TO DATE **	**CONTRACT**	**SPOT**	**TOTAL**	**#2 OIL**	**NATURAL GAS**	**TOTAL FUEL**	**5**
COAL TONS	2,824,549.58	12,808.65	2,837,358.23				6
%	99.55	0.45	100.00				7
CENTS/MBTU	390.01	462.12	390.27	2,204.01	457.56	419.92	8

*** Year To Date amounts include prior period adjustments*

Analysis of Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations **Report Period:** 201205 - Period Ending 05/31/2012

	Month To Date Spot	Year To Date Spot	Month To Date Term	Year To Date Term	Month To Date System	Year To Date System
Tons:	23,974.80	36,783.45	645,906.83	3,470,456.41	669,881.63	3,507,239.86
Percent Total:	3.58%	1.05%	96.42%	98.95%	100.00%	100.00%
Coal Cost:	$1,699,573.57	$2,636,357.96	$43,968,334.37	$232,775,815.75	$45,667,907.94	$235,412,173.71
Coal Unit Cost:	$70.89	$71.67	$68.07	$74.92	$68.17	$74.89
Freight Cost:	$456,094.48	$922,984.21	$19,386,857.29	$100,311,087.60	$19,842,951.76	$101,234,071.80
Freight Unit Cost:	$19.02	$25.09	$30.01	$29.25	$29.62	$29.21
Total Cost:	$2,155,668.05	$3,559,342.17	$63,355,191.65	$333,086,903.35	$65,510,859.70	$336,646,245.51
Received Cost:	$89.91	$96.76	$98.09	$95.98	$97.79	$95.99
Quality:	12,457	12,248	12,343	12,270	12,348	12,270
Cents / MBTU:	360.90	395.03	397.32	391.10	396.01	391.14
Equiv Cost 12000 BTU:	$68.29	$70.22	$66.18	$73.27	$66.25	$73.24
Total MBTU:	597,296.75	901,041.08	15,945,434.49	85,167,599.86	16,542,731.24	86,068,640.93

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PAGE 11B
MONTH OF MAY 2012

FUEL STOCKS - COAL TONS

PLANT	TONS BEGINNING OF MONTH	TONS RECEIVED DURING MONTH	TONS CONSUMED DURING MONTH	BALANCE END OF MONTH		
						1 2
CAPE FEAR	69,715.44	0.00	9,110.00	60,605.44		3
LEE	42,670.32	69,576.68	44,762.00	67,485.00		5
SUTTON	298,011.82	37,888.63	64,842.00	271,058.45		6
ROBINSON	71,158.52	0.00	0.00	71,158.52		7
ASHEVILLE	139,990.50	91,100.38	92,598.00	138,492.88		8
ROXBORO	1,250,949.73	388,528.72	469,039.00	1,170,439.45		9
MAYO	507,136.62	101,160.11	157,930.00	450,366.73		11
TOTAL COAL	2,379,632.95	688,254.52	838,281.00	2,229,606.47		12

RECEIVED FOSSIL FUEL COSTS *

	TOTAL $	CENTS/MBTU			
					1
CAPE FEAR	70,295.83	0.00			2
LEE	6,781,260.59	396.33			4
SUTTON	4,625,744.36	483.64			5
ROBINSON	51,530.83	0.00			6
ASHEVILLE	8,464,379.23	360.96			7
ROXBORO	36,440,438.01	383.08			8
MAYO	9,996,983.63	401.46			10
TOTAL COAL	66,450,632.48	391.71			11
#2 OIL		2,288.06			12
NATURAL GAS		430.96			13
TOTAL FUEL		413.97			15

** includes accruals and excludes storage facilities*

RECEIVED FOSSIL FUEL COSTS
CENTS/MBTU

CURRENT MONTH	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	
							1
COAL TONS	645,906.83	23,974.80	669,881.63				2
%	96.42	3.58	100.00				3
CENTS/MBTU	397.32	360.90	391.71	2,288.06	430.96	413.97	4
YEAR TO DATE **	**CONTRACT**	**SPOT**	**TOTAL**	**#2 OIL**	**NATURAL GAS**	**TOTAL FUEL**	5
COAL TONS	3,470,456.41	36,783.45	3,507,239.86				6
%	98.95	1.05	100.00				7
CENTS/MBTU	391.10	395.03	390.27	2,292.87	451.79	418.50	8

*** Year To Date amounts include prior period adjustments*

Analysis of Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations **Report Period:** 201206 - Period Ending 06/30/2012

	Month To Date Spot	Year To Date Spot	Month To Date Term	Year To Date Term	Month To Date System	Year To Date System
Tons:	206.08	36,989.53	940,404.79	4,410,861.20	940,610.87	4,447,850.73
Percent Total:	0.02%	0.83%	99.98%	99.17%	100.00%	100.00%
Coal Cost:	$12,364.80	$2,648,722.76	$52,062,743.17	$284,838,558.92	$52,075,107.97	$287,487,281.68
Coal Unit Cost:	$60.00	$71.61	$55.36	$64.58	$55.36	$64.64
Freight Cost:	$838.00	$923,822.21	$21,715,043.33	$122,026,130.92	$21,715,881.33	$122,949,953.13
Freight Unit Cost:	$4.07	$24.98	$23.09	$27.66	$23.09	$27.64
Total Cost:	$13,202.80	$3,572,544.97	$73,777,786.49	$406,864,689.84	$73,790,989.29	$410,437,234.81
Received Cost:	$64.07	$96.58	$78.45	$92.24	$78.45	$92.28
Quality:	11,620	12,244	12,142	12,232	12,142	12,232
Cents / MBTU:	275.67	394.39	323.06	377.06	323.05	377.21
Equiv Cost 12000 BTU:	$61.96	$70.18	$54.71	$63.35	$54.72	$63.41
Total MBTU:	4,789.30	905,830.38	22,837,112.92	107,903,584.82	22,841,902.21	108,809,415.20

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REVISED

PAGE 11B
MONTH OF JUNE 2012

FUEL STOCKS - COAL TONS

PLANT	TONS BEGINNING OF MONTH	TONS RECEIVED DURING MONTH	TONS CONSUMED DURING MONTH	BALANCE END OF MONTH		
						1 2
CAPE FEAR	60,605.44	15,764.00	28,760.00	47,629.44		3
LEE	67,465.00	44,848.43	30,084.00	82,249.43		5
SUTTON	271,058.45	38,007.56	67,096.00	241,970.01		6
ROBINSON	71,158.52	0.00	6,146.00	65,012.52		7
ASHEVILLE	138,492.88	76,701.92	75,537.00	139,657.80		8
ROXBORO	1,170,439.45	648,942.83	505,805.00	1,313,577.28		9
MAYO	450,366.73	133,217.05	182,971.00	400,612.78		11
TOTAL COAL	2,229,606.47	957,501.79	896,399.00	2,290,709.26		12

RECEIVED FOSSIL FUEL COSTS *

	TOTAL $	CENTS/MBTU			
					1
CAPE FEAR	186,764.84	0.00			2
LEE	4,109,995.98	371.44			4
SUTTON	4,637,253.29	482.85			5
ROBINSON	55,349.53	0.00			6
ASHEVILLE	7,071,980.21	364.44			7
ROXBORO	48,872,908.10	293.40			8
MAYO	11,860,767.95	371.93			10
TOTAL COAL	74,795,019.88	322.78			11
#2 OIL		2,063.34			12
NATURAL GAS		499.10			13
TOTAL FUEL		369.17			15

** includes accruals and excludes storage facilities*

RECEIVED FOSSIL FUEL COSTS
CENTS/MBTU

CURRENT MONTH	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	
							1
COAL TONS	940,404.79	206.08	940,610.87				2
%	99.98	0.02	100.00				3
CENTS/MBTU	323.06	275.67	322.78	2,063.34	499.10	369.17	4
YEAR TO DATE **	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	5
COAL TONS	4,410,861.20	36,989.53	4,447,850.73				6
%	99.17	0.83	100.00				7
CENTS/MBTU	377.06	394.39	376.35	2,274.60	460.51	408.74	8

*** Year To Date amounts include prior period adjustments*