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A SCANA COMPANY

April 9, 2010

APR 12 2010
RECEIVED

Ms. Jocelyn Boyd
Interim Chief Clerk and Administrator
The Public Service Commission of South Carolina
Post Office Drawer 11649
Columbia, South Carolina 29211

Dear Ms. Boyd:

We are enclosing a copy of information related to fuel costs as required by the Public Service Commission of South Carolina, Order Number 79-21, Docket Number 18,362 dated January 15, 1979.

Sincerely,

Allen W. Rooks

Allen Rooks

ckw

Enclosures

c: John W. Flitter, Director of Electric & Gas Regulation, Office of Regulatory Staff
Jackie Cherry, Audit Manager, Office of Regulatory Staff
Mark Cannon (C101)
Scott Elliott, Esquire
E. Wade Mullins III, Esquire
Damon E. Xenopoulous, Esquire
Catherine Taylor, Esquire (C222)
K. Chad Burgess, Esquire (C222)
Paul Weiland (B221)
Michael Shinn (B221)

SCE&G
A SCANA COMPANY

RATE SERVICES DEPARTMENT

Subject: Factor for Computing Over/Under Recovery

Date: March 10, 2010

To: Lisa Honeycutt (149)
D & T Auditor (Melisa Haynes - Suite 820)
Dow Bailey (084)

From: Allen Rooks

The following is a computation of the over/under recovery revenue factor for sales in February 2010.

1. Total Cost of Fossil Fuel Burned	$58,672,909.47
2. Nuclear Fuel Costs	$3,087,459.74
3. Purchased & Interchange Power Fuel Costs	$15,060,839.00
4. Fuel Cost Recovered Through Intersystem Sales	$2,695,031.55
5. Total Fuel Cost (Line 1 + 2 + 3 - 4)	$74,126,176.66
6. Total System Sales Excluding Intersystem Sales (KWH)	1,891,468,049
7. Fuel Cost per KWH Sales (Line 5 / Line 6)	$0.039190
8. Less Base Cost per KWH	$0.036210
9. Fuel Adjustment per KWH (Line 7 - Line 8)	$0.00298

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
OVER/UNDER RECOVERY REVENUE COMPUTATION

February 2010

The computation for Electric Over/Under Recovery Revenue is as follows:

	KWH	FACTOR	REVENUE
	1,891,468,049		
LESS:			
INTERNATIONAL PAPER STAND-BY	1,827,560		
MUNICIPALS	79,648,124		
COOPERATIVES	13,619,795		
KWH SUBJECT TO SURCHARGE	1,796,372,570	0.00298	$5,353,190

SOUTH CAROLINA ELECTRIC AND GAS COMPANY
BASE FUEL COSTS REPORT
MAY, 2009 - APRIL, 2010

			Actual					
			May, 2009	Jun, 2009	Jul, 2009	Aug, 2009	Sep, 2009	Oct, 2009
1.	Fossil Fuel Costs		$ 42,881,069	$ 61,723,257	$ 60,219,289	$ 59,679,987	$ 53,900,189	$ 62,524,848
2.	Nuclear Fuel Costs		$ 2,287,067	$ 2,211,588	$ 2,283,297	$ 2,281,900	$ 2,211,683	$ 291,907
3.	Fuel Costs in Purchased Power and Interchange Received		$ 14,674,933	$ 14,923,596	$ 15,051,346	$ 16,263,564	$ 5,287,211	$ 9,532,119
4.	Less: Fuel Costs in Intersystem Sales		$ 1,629,326	$ 3,366,179	$ 2,433,218	$ 2,653,529	$ 1,151,636	$ 961,531
5.	Total Fuel Costs (Lines 1+2+3-4)		$ 58,213,743	$ 75,492,262	$ 75,120,714	$ 75,571,922	$ 60,247,447	$ 71,387,343
6.	Total System Sales Excluding Intersystem Sales (KWH)		1,630,967,407	2,048,236,625	2,355,499,596	2,197,976,004	2,076,260,611	1,816,391,238
7.	Total Fuel Cost Per KWH Sales		$ 0.035693	$ 0.036857	$ 0.031892	$ 0.034383	$ 0.029017	$ 0.039302
8.	Less Base Fuel Cost Per KWH Included in Rates		$ 0.03621	$ 0.03621	$ 0.03621	$ 0.03621	$ 0.03621	$ 0.03621
9.	Fuel Adjustment Per KWH		$ (0.00052)	$ 0.00065	$ (0.00432)	$ (0.00183)	$ (0.00719)	$ 0.00309
10.	Retail KWH Sales		1,520,023,648	1,911,559,144	2,215,661,700	2,053,795,862	1,957,149,577	1,709,579,181
11.	Over / Under Recovery Revenue		$ (790,412)	$ 1,242,513	$ (9,571,659)	$ (3,758,446)	$ (14,071,905)	$ 5,282,600
12.	Carrying Costs*		$ 141,391	$ 155,555	$ 153,332	$ 145,591	$ 138,840	$ 140,568
13.	Fixed Capacity Charges & Adjustments		$ (1,785,357)	$ (1,785,357)	$ (1,785,357)	$ (1,785,357)	$ (1,483,196)	$ (1,785,357)
14.	Unbilled Fuel Cost Recovery Adjustment		$ (6,543,828)	$ (3,756,977)	$ 4,518,088	$ (3,027,813)	$ 4,447,024	$ 4,728,911
15.	Net Over / Under Recovery Revenue		$ (8,978,206)	$ (4,144,266)	$ (6,685,596)	$ (8,426,025)	$ (10,969,237)	$ 8,366,722
16.	Cumulative (Over) Under Balance	$ 119,504,061	$ 110,525,855	$ 106,381,589	$ 99,695,993	$ 91,269,968	$ 80,300,731	$ 88,667,453

		Actual				Forecast	
		Nov, 2009	Dec, 2009	Jan, 2010	Feb, 2010	Mar, 2010	Apr, 2010
17.	Fossil Fuel Costs	$ 51,357,316	$ 61,131,103	$ 75,260,542	$ 58,672,909	$ 46,679,000	$ 42,158,000
18.	Nuclear Fuel Costs	$ -	$ 2,007,371	$ 3,524,299	$ 3,087,460	$ 3,490,000	$ 3,373,000
19.	Fuel Costs in Purchased Power and Interchange Received	$ 16,193,310	$ 18,421,699	$ 15,383,633	$ 15,060,839	$ 13,099,000	$ 12,238,000
20.	Less: Fuel Costs in Intersystem Sales	$ 521,563	$ 1,843,976	$ 4,015,368	$ 2,695,032	$ 906,000	$ 510,000
21.	Total Fuel Costs (Lines 1+2+3-4)	$ 67,029,063	$ 79,716,197	$ 90,153,106	$ 74,126,176	$ 62,362,000	$ 57,259,000
22.	Total System Sales Excluding Intersystem Sales (KWH)	1,534,907,596	1,772,767,076	2,151,246,739	1,891,468,049	1,748,300,000	1,634,700,000
23.	Total Fuel Cost Per KWH Sales	$ 0.043670	$ 0.044967	$ 0.041907	$ 0.039190	$ 0.035670	$ 0.035027
24.	Less Base Fuel Cost Per KWH Included in Rates	$ 0.03621	$ 0.03621	$ 0.03621	$ 0.03621	$ 0.03621	$ 0.03621
25.	Fuel Adjustment Per KWH	$ 0.00746	$ 0.00876	$ 0.00570	$ 0.00298	$ (0.00054)	$ (0.00118)
26.	Retail KWH Sales	1,432,716,464	1,645,923,246	2,039,467,770	1,796,372,570	1,662,700,000	1,553,700,000
27.	Over / Under Recovery Revenue	$ 10,688,065	$ 14,418,288	$ 11,624,966	$ 5,353,190	$ (897,858)	$ (1,833,366)
28.	Carrying Costs*	$ 120,063	$ 158,767	$ 137,521	$ 136,121	$ 136,121	$ 135,862
29.	Fixed Capacity Charges & Adjustments	$ (1,863,184)	$ (15,368,717)	$ (1,785,357)	$ (1,968,909)	$ (1,785,357)	$ (19,173,721)
30.	Unbilled Fuel Cost Recovery Adjustment	$ (2,683,941)	$ (4,219,839)	$ (466,328)	$ (500,899)	$ 1,624,719	$ 1,673,568
31.	Net Over / Under Recovery Revenue	$ 6,261,003	$ (5,011,501)	$ 9,510,802	$ 3,019,503	$ (922,375)	$ (19,197,657)
32.	Cumulative (Over) Under Balance	$ 94,928,456	$ 89,916,955	$ 99,427,757	$ 102,447,260	$ 101,524,885	$ 82,327,228

*Forecasted carrying costs are calculated using the latest actual carrying cost factor. For February 2010, the annualized factor is 1.984%.

South Carolina Electric & Gas Company
Monthly Calculation of Variable Environmental Fuel Cost Recovery
February 2010

Version:

Total Monthly Environmental Fuel Costs

SO2 Allowances	$ 401,671.58
NOx Allowances	$ -
Lime	$ 421,495.99
Ammonia	$ 327,727.38
Less: Env. Costs in System Sales	$ 443.01
Other	$ -
Total	$1,150,451.94

Allocation and Recovery of Costs

Class	Demand Allocation	Allocated Environmental Cost	KWH Sales	Environmental Fuel Factor (per KWH)	Environmental Cost Collected	(Over)/Under Recovery	Environmental Prior Period Adjustment(s)	Total for Booking Purposes
(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)
Residential	45.52%	$ 523,686	754,582,942	$ 0.00050	$ 377,291	$ 146,395	$ (1,629)	$ 144,766
Small General Service	17.11%	$ 196,842	261,030,905	$ 0.00041	$ 107,023	$ 89,819	$ (613)	$ 89,206
Medium General Service	10.97%	$ 126,205	177,653,335	$ 0.00033	$ 58,626	$ 67,579	$ (393)	$ 67,186
Large General Service**	22.59%	$ 259,887	579,951,863	$ 0.00025	$ 144,988	$ 114,899	$ (809)	$ 114,090
Retail Totals:	96.19%	$ 1,106,620	1,773,219,045		$ 687,928	**$ 418,692**	$ (3,444)	**$ 415,248**

South Carolina Electric & Gas Company
Cumulative Retail Variable Environmental Fuel Cost Recovery

Month	ACTUAL May, 2009	Jun, 2009	Jul, 2009	Aug, 2009	Sep, 2009	Oct, 2009
Beginning Balance	$ (15,934,607)	$ (15,781,476)	$ (15,533,401)	$ (15,214,150)	$ (14,964,601)	$ (14,828,529)
Retail Cost Allocation	$ 821,522	$ 1,013,498	$ 1,110,824	$ 1,066,506	$ 808,189	$ 940,716
Revenue Recovery	$ 548,113	$ 715,565	$ 848,111	$ 780,185	$ 730,931	$ 624,924
Monthly (Over)/Under	$ 273,409	$ 297,933	$ 262,713	$ 286,321	$ 77,258	$ 315,792
Adjustments	$ (36,481)	$ -	$ -	$ -	$ -	$ -
Unbilled Environmental Fuel Adj.	$ (83,797)	$ (49,858)	$ 56,538	$ (36,772)	$ 58,814	$ 59,857
Ending Balance	$ (15,781,476)	$ (15,533,401)	$ (15,214,150)	$ (14,964,601)	$ (14,828,529)	$ (14,452,880)

Month	ACTUAL Nov, 2009	Dec, 2009	Jan, 2010	Feb, 2010	FORECAST Mar, 2010	Apr, 2010
Beginning Balance	$ (14,452,880)	$ (14,171,448)	$ (13,544,221)	$ (13,073,629)	$ (12,662,425)	$ (12,030,819)
Retail Cost Allocation	$ 830,611	$ 1,294,938	$ 1,271,454	$ 1,106,620	$ 1,221,598	$ 596,220
Revenue Recovery	$ 512,669	$ 612,394	$ 794,991	$ 687,928	$ 613,066	$ 557,255
Monthly (Over)/Under	$ 317,942	$ 682,544	$ 476,463	$ 418,692	$ 608,532	$ 38,965
Adjustments	$ -	$ -	$ -	$ (3,444)	$ -	$ -
Unbilled Environmental Fuel Adj.	$ (36,510)	$ (55,317)	$ (5,871)	$ (4,044)	$ 23,074	$ 278,737
Ending Balance	$ (14,171,448)	$ (13,544,221)	$ (13,073,629)	$ (12,662,425)	$ (12,030,819)	$ (11,713,117)

SCE&G
Analysis of Prepaid Municipal Fees
As of February 28, 2010

	Electric
Prepaid Municipal Fee Balance at December 31, 2009	$29,567,219
Less Current Year Amortization	($4,520,037)
Unamortized Balance of Prior Year Prepayment	$25,047,182
Plus: Current Year Prepayments for 2011	$8,606,768
Prepaid Municipal Fee Balance at February 28, 2010	$33,653,950

SCE&G. A SCANA COMPANY Monthly Event Report

Report Period: 02/2010 - 03/2010

Event No	Start Date:	Start Time:	Finish Date:	Finish Time:	Off Line/ Derate (Hrs)	Event Type	Verbal Description	Probable Cause/ Corrective Action
Canadys	**Unit: 1**							
5	2/1/2010	0:00	2/5/2010	17:56	113.93	D1	Opacity Problems	Precipitator Problems.
7	2/7/2010	9:30	2/11/2010	6:43	93.22	D1	Opacity Problems	Precipitator Problems.
9	2/15/2010	16:10	2/18/2010	10:10	66.00	D1	Opacity Problems	Precipitator Problems.
				D1 Total:		**273.15**		
11	2/20/2010	8:30	2/23/2010	9:30	73.00	MO	Valve Repair	Repaired the Economizer inlet check valve.
				MO Total:		**73.00**		
12	2/23/2010	9:30	3/1/2010	0:00	134.50	RS	Economic Dispatch	
				RS Total:		**134.50**		
6	2/5/2010	17:56	2/6/2010	23:09	29.22	U1	Boiler Leak Repair	Repaired one rear water wall boiler tube leak.
8	2/11/2010	6:43	2/14/2010	22:37	87.90	U1	Boiler Leak Repair	Repaired two boiler tube leaks located in the front waterwall, cold side attachment area.
				U1 Total:		**117.12**		
10	2/18/2010	10:10	2/20/2010	8:30	46.33	U3	Boiler Leak Repair	Repaired two economizer boiler tube leaks.
				U3 Total:		**46.33**		
Canadys	**Unit: 2**							
6	2/14/2010	23:45	2/17/2010	13:00	61.25	D1	Precipitator Problems	Section 4B tripped out in the precipitator. A factory representative investigated the problem and reset the ESP control system.
7	2/20/2010	10:30	2/26/2010	12:18	145.80	D1	Condensate Pump Problems	2A condensate pump could not maintain sufficient flow to maintain full load on the unit.
				D1 Total:		**207.05**		
8	2/26/2010	12:18	3/1/2010	0:00	59.70	RS	Economic Dispatch	
				RS Total:		**59.70**		
Canadys	**Unit: 3**							
2	2/1/2010	0:00	3/1/2010	0:00	672.00	PO	Major Turbine Overhaul	Major Turbine Generator Overhaul.
				PO Total:		**672.00**		
Cope	**Unit: 1**							
2	2/20/2010	4:22	2/20/2010	17:00	12.63	D1	Baghouse DP and Hopper Issue	Had an issue with high baghouse DP and a problem with ash in one of the baghouse hoppers.
				D1 Total:		**12.63**		
Jasper	**Unit: 1**							
10	2/1/2010	10:49	2/4/2010	2:11	63.37	RS	Economic Dispatch	
11	2/5/2010	14:16	2/6/2010	4:56	14.67	RS	Economic Dispatch	
12	2/16/2010	11:32	2/17/2010	3:45	16.22	RS	Economic Dispatch	

See FH Fleet Grand Totals on Last Page of Report.

Report Period: 02/2010 - 03/2010

	Event No	Start Date:	Start Time:	Finish Date:	Finish Time:	Off Line/ Derate (Hrs)	Event Type	Verbal Description	Probable Cause/ Corrective Action
Jasper	**Unit: 1**								
	13	2/17/2010	10:56	2/18/2010	3:38	16.70	RS	Economic Dispatch	
	14	2/21/2010	11:10	2/22/2010	3:10	16.00	RS	Economic Dispatch	
	15	2/22/2010	12:59	2/24/2010	2:10	37.18	RS	Economic Dispatch	
					RS Total:	**164.14**			
Jasper	**Unit: 2**								
	9	2/1/2010	11:38	2/4/2010	17:04	77.43	RS	Economic Dispatch	
	10	2/5/2010	23:31	2/6/2010	18:40	19.15	RS	Economic Dispatch	
	11	2/18/2010	11:59	2/25/2010	1:55	157.93	RS	Economic Dispatch	
					RS Total:	**254.51**			
Jasper	**Unit: 3**								
	12	2/6/2010	22:20	2/7/2010	5:38	7.30	RS	Economic Dispatch	
	13	2/7/2010	12:22	2/8/2010	1:56	13.57	RS	Economic Dispatch	
	14	2/8/2010	10:21	2/10/2010	3:10	40.82	RS	Economic Dispatch	
	15	2/14/2010	10:10	2/15/2010	16:11	30.02	RS	Economic Dispatch	
	16	2/27/2010	12:36	3/1/2010	0:00	35.40	RS	Economic Dispatch	
					RS Total:	**127.11**			
McMeekin	**Unit: 1**								
	3	2/23/2010	6:43	2/23/2010	12:41	5.97	NC	D Feeder Tripped	Coal under lower belt.
					NC Total:	**5.97**			
McMeekin	**Unit: 2**								
	6	2/1/2010	0:00	3/1/2010	0:00	672.00	PO	Planned Spring Outage	Boiler asbestos removal.
					PO Total:	**672.00**			
Urquhart	**Unit: 1**								
	12	2/2/2010	10:30	2/2/2010	15:30	5.00	MO	Turbine Packing Blowdown Valve	Repaired Turbine Packing Blowdown Valve. Inspected actuator, cleaned grease ports, honed cylinder, reassembled and stroked valve. Actuator will be rebuilt when parts are available.
					MO Total:	**5.00**			
	10	2/1/2010	0:00	2/1/2010	3:43	3.72	RS	Economic Dispatch	
	11	2/1/2010	10:12	2/2/2010	10:30	24.30	RS	Economic Dispatch	
	13	2/2/2010	15:30	2/4/2010	22:28	54.97	RS	Economic Dispatch	
	14	2/8/2010	10:56	2/10/2010	20:10	57.23	RS	Economic Dispatch	
	15	2/11/2010	11:26	2/12/2010	3:12	15.77	RS	Economic Dispatch	
	16	2/12/2010	10:55	2/12/2010	23:58	13.05	RS	Economic Dispatch	
	17	2/16/2010	9:56	2/17/2010	2:48	16.87	RS	Economic Dispatch	
	18	2/17/2010	11:31	2/24/2010	7:46	164.25	RS	Economic Dispatch	

See FH Fleet Grand Totals on Last Page of Report.

Report Period: 02/2010 - 03/2010

Event No	Start Date:	Start Time:	Finish Date:	Finish Time:	Off Line/ Derate (Hrs)	Event Type	Verbal Description	Probable Cause/ Corrective Action
Urquhart	**Unit: 1**							
				RS Total:		**350.16**		
Urquhart	**Unit: 2**							
12	2/3/2010	7:17	2/3/2010	17:40	10.38	RS	Economic Dispatch	
13	2/5/2010	22:12	2/7/2010	16:36	42.40	RS	Economic Dispatch	
14	2/9/2010	10:14	2/10/2010	23:18	37.07	RS	Economic Dispatch	
15	2/13/2010	8:37	2/16/2010	2:39	66.03	RS	Economic Dispatch	
16	2/22/2010	22:49	2/25/2010	1:32	50.72	RS	Economic Dispatch	
17	2/26/2010	13:58	3/1/2010	0:00	58.03	RS	Economic Dispatch	
				RS Total:		**264.63**		
Urquhart	**Unit: 3**							
1	2/14/2010	9:12	2/15/2010	0:24	15.20	D1	Electrostatic Prec. Problems	Inlet section of ESP tripped-out due to high level of ash in collection hoppers. Reduced ash level in hoppers. Also temporarily repaired transformer grounding rod mechanism. Permanent repair will be completed during up-coming outage event.
				D1 Total:		**15.20**		
3	2/26/2010	20:22	3/1/2010	0:00	51.63	RS	Economic Dispatch	
				RS Total:		**51.63**		
2	2/25/2010	10:45	2/25/2010	11:46	1.02	U1	Switchyard Breaker Problem	An electrical fault on Breaker 8142 in the Plant Switchyard caused a line surge that tripped the coal feeders on Unit No. 3. The resulting decline in Boiler temperature and pressure required shutting-down the unit for safety reasons. Reset and restarted unit.
				U1 Total:		**1.02**		
Urquhart	**Unit: 5**							
21	2/9/2010	6:00	2/9/2010	13:30	7.50	MO	Fuel Piping and Valves	Replaced Fuel Oil Distribution Valves on Combustion Cans 1, 12, 13, & 14.
23	2/10/2010	7:00	2/10/2010	11:00	4.00	MO	Flame Scanners	Inspected lenses on the Turbine Flame Detectors/Scanners and cleaned or replaced as needed.
29	2/19/2010	7:00	2/19/2010	15:00	8.00	MO	Atomizing Air System	Repaired water leak on head of Atomizing Air Cooler by installing additional packing ring.
				MO Total:		**19.50**		
19	2/2/2010	10:00	2/4/2010	18:17	56.28	RS	Economic Dispatch	
20	2/8/2010	10:57	2/9/2010	6:00	19.05	RS	Economic Dispatch	
22	2/9/2010	13:30	2/10/2010	7:00	17.50	RS	Economic Dispatch	
24	2/10/2010	11:00	2/10/2010	13:51	2.85	RS	Economic Dispatch	
28	2/17/2010	11:32	2/19/2010	7:00	43.47	RS	Economic Dispatch	
30	2/19/2010	15:00	2/24/2010	3:16	108.27	RS	Economic Dispatch	

See FH Fleet Grand Totals on Last Page of Report.

Report Period: 02/2010 - 03/2010

Event No	Start Date:	Start Time:	Finish Date:	Finish Time:	Off Line/ Derate (Hrs)	Event Type	Verbal Description	Probable Cause/ Corrective Action
Urquhart	**Unit: 5**							
				RS Total:		**247.42**		
17	2/1/2010	0:00	2/1/2010	2:03	2.05	U1	Other Fuel System Problems	Unit taken off-line due to lack of fuel. Additional gas is unavailable at this time due to curtailment and fuel oil burning equipment is malfunctioning.
18	2/1/2010	10:13	2/2/2010	10:00	23.78	U1	Other Fuel System Problems	Unit taken off-line due to lack of fuel. Additional gas is unavailable at this time due to curtailment and fuel oil burning equipment is malfunctioning.
25	2/11/2010	11:26	2/12/2010	1:12	13.77	U1	Fuel Piping and Valves	Unit tripped on fuel oil - High exhaust temperature due to Liquid Fuel Control Valve malfunction.
26	2/12/2010	10:56	2/12/2010	21:50	10.90	U1	Other Fuel System Problems	Unit taken off-line due to lack of fuel. Additional gas fuel is not available due to curtailment and fuel oil burning equipment is malfunctioning.
27	2/16/2010	9:57	2/17/2010	0:49	14.87	U1	Other Fuel System Problems	Unit taken off-line due to lack of fuel. Additional gas fuel is unavailable due to curtailment and fuel oil burning equipment is malfunctioning.
				U1 Total:		**65.37**		
Urquhart	**Unit: 6**							
24	2/10/2010	7:00	2/10/2010	11:30	4.50	MO	Fuel Piping and Valves	Replaced Fuel Oil Distribution Valves on Combustion Cans 1, 3, & 11.
				MO Total:		**4.50**		
21	2/3/2010	7:18	2/3/2010	15:10	7.87	RS	Economic Dispatch	
22	2/5/2010	22:13	2/7/2010	13:58	39.75	RS	Economic Dispatch	
23	2/9/2010	10:15	2/10/2010	7:00	20.75	RS	Economic Dispatch	
25	2/10/2010	11:30	2/10/2010	20:29	8.98	RS	Economic Dispatch	
26	2/13/2010	8:38	2/15/2010	21:59	61.35	RS	Economic Dispatch	
27	2/22/2010	22:51	2/24/2010	22:40	47.82	RS	Economic Dispatch	
28	2/26/2010	13:59	3/1/2010	0:00	58.02	RS	Economic Dispatch	
				RS Total:		**244.54**		
Wateree	**Unit: 1**							
6	2/12/2010	14:00	2/14/2010	7:00	41.00	D1	1A BF Pump Locked Up	Replaced feed pump barrel assembly.
				D1 Total:		**41.00**		
3	2/3/2010	22:42	2/11/2010	22:26	191.73	MO	Turbine Vibration	Put balance shot on generator
				MO Total:		**191.73**		
4	2/11/2010	23:00	2/12/2010	2:22	3.37	U1	Low Convection Wall Pressure	
5	2/14/2010	13:53	2/15/2010	15:15	25.37	U1	1B BFP Turbine Trip	1B BFP tripped due to low vacuum.
7	2/23/2010	15:04	2/23/2010	19:38	4.57	U1	Logic Problems /Control Valves	Logic problems when GE tried to test control valves
				U1 Total:		**33.31**		
8	2/24/2010	0:38	2/26/2010	14:40	62.03	U2	Boiler Leak	Boiler leak caused by pressure excursion when unit

See FH Fleet Grand Totals on Last Page of Report.

Report Period: 02/2010 - 03/2010

	Event No	Start Date:	Start Time:	Finish Date:	Finish Time:	Off Line/ Derate (Hrs)	Event Type	Verbal Description	Probable Cause/ Corrective Action
Wateree		**Unit: 1**							
									tripped while trying to test control valves.
					U2 Total:		**62.03**		
Wateree		**Unit: 2**							
	15	2/6/2010	9:00	2/6/2010	19:00	10.00	D1	Wet Coal	The plant received 1.9" of rain between Feb. 5 and Feb. 6.
	16	2/8/2010	4:30	2/8/2010	10:30	6.00	D1	Wet Coal	The plant received 1.9" of rain between Feb. 5 and Feb. 6.
	17	2/10/2010	19:00	2/11/2010	0:00	5.00	D1	Wet Coal	The plant received an additional 0.3" of rain on Feb. 9.
	18	2/15/2010	6:00	2/15/2010	21:00	15.00	D1	Wet Coal	The plant received 0.3" of rain on Feb. 15.
	19	2/16/2010	8:30	2/16/2010	15:30	7.00	D1	Wet Coal	The plant received 0.3" of rain on Feb. 15.
					D1 Total:		**43.00**		
Williams		**Unit: 1**							
	8	2/23/2010	15:32	2/23/2010	16:37	1.08	D1	1D Coal Pulverizer Tripped	1D Coal Pulverizer tripped due to low lube oil pressure. The pulverizer lube oil pressure regulator was leaking by.
					D1 Total:		**1.08**		
	5	2/5/2010	10:50	2/6/2010	3:15	16.42	D2	1A ID Fan Vibration	Reduced load due to 1A ID Fan vibration.
	6	2/5/2010	20:20	2/6/2010	3:15	6.92	D2	Thermal Discharge Limits	Reduced load to maintain thermal limits for plant cooling water discharge.
					D2 Total:		**23.34**		
	7	2/20/2010	0:46	2/22/2010	9:39	56.88	MO	Scrubber Agitator Blades	Maintenance Outage to replace all scrubber agitator blades in the absorber vessel. Also washed 1A ID fan blades.
					MO Total:		**56.88**		

See FH Fleet Grand Totals on Last Page of Report.

PLANT PERFORMANCE DATA
UNIT AVAILABILITY FACTOR
(PERCENTAGE) 2009

12-Mar-10

PLANTS		Winter NET MW	* JAN	* FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Canadys	#1	90	94.06	64.81											80.18
Canadys	#2	115	94.42	100.00											97.07
Canadys	#3	180	44.86	0.00											23.57
McMeekin	#1	125	100.00	100.00											100.00
McMeekin	#2	125	93.02	0.00											48.88
Urquhart	#3	96	100.00	99.85											99.93
Wateree	#1	342	100.00	57.28											79.73
Wateree	#2	342	100.00	100.00											100.00
Williams		565	83.15	91.54											87.13
Cope		425	97.52	100.00											98.70
Cogen*		90													
Fossil w/o Cogen	Total	2405	90.70	71.35											81.52
Fossil with Cogen		2495													
Urq. Combined Cycle 5		177	91.52	87.37											89.55
Urq. Combined Cycle 1		65	100.00	99.26											99.65
Urq. Combined Cycle 6		176	87.25	99.33											92.98
Urq. Combined Cycle 2		66	100.00	100.00											100.00
Jasper Combined Cycle 1		169	97.72	100.00											98.80
Jasper Combined Cycle 2		175	97.72	100.00											98.80
Jasper Combined Cycle 3		172	97.61	100.00											98.74
Jasper ST		402	97.72	100.00											98.80
Comb Cycle	Total	1402	96.19	98.24											97.17
V.C.S.	MWe	966	100.00	97.4											98.76
(S.C.E.G.)		644													
(S.O.P.S.A.)		322													
Nuclear	Total	644	100.00	97.40											98.76
System w/o Cogen	Total	4451	93.50	84.04											89.01
System with Cogen*	Total	4541													

*Cogen data has not been provided.

PLANT PERFORMANCE DATA
UNIT CAPACITY FACTOR
(PERCENTAGE) 2009

12-Mar-10

PLANTS		Winter NET MW	* JAN	* FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Canadys	#1	90	22.54	25.77											24.07%
Canadys	#2	115	68.61	63.45											66.16%
Canadys	#3	180	36.83	0.00											19.35%
McMeekin	#1	125	86.34	84.03											85.24%
McMeekin	#2	125	68.14	0.00											35.80%
Urquhart	#3	96	79.01	66.13											72.90%
Wateree	#1	342	83.68	41.26											63.55%
Wateree	#2	342	78.54	82.67											80.50%
Williams		565	81.31	88.09											84.53%
Cope		425	90.20	85.71											88.07%
Cogen South		90	70.43	75.15											72.67%
Fossil w/o Cogen	Totals	2405	76.19	64.57											70.68%
Fossil with Cogen	Totals	2495	75.99	64.95											70.75%
Urq. Combined Cycle 5		177	30.45	32.69											31.52%
Urq. Combined Cycle 1		65	37.08	39.70											38.33%
Urq. Combined Cycle 6		176	26.98	40.61											33.45%
Urq. Combined Cycle 2		66	31.82	48.99											39.97%
Jasper Combined Cycle 1		169	39.52	64.08											51.17%
Jasper Combined Cycle 2		175	56.79	53.33											55.15%
Jasper Combined Cycle 3		172	40.25	67.35											53.11%
Jasper ST		402	31.61	44.46											37.71%
Combined Cycle	Totals	1402	36.30	48.76											42.22%
V.C.S.	MWe	966	101.7	98.2											100.00%
(S.C.E.G.)		644													
(S.C.P.S.A.)		322													
System w/o Cogen	Totals	4451	74.84	71.70											73.35%
System with Cogen	Totals	4541	74.75	71.77											73.33%

MONTH: Feb-10

HOURS GENERATOR ON LINE: 654.5

UNIT AVAILABILITY FACTOR: 97.4

V.C. Summer, Unit 1

Monthly Outage Report For February-10

OUTAGE NO.	START TIME	END TIME	HOURS DURATION	TYPE	REASON FOR OUTAGE	CORRECTIVE ACTION
1	2/4/2010 18:46	2/5/2010 12:14	17.5	F	disconnect 8901 not engaged properly	turbine off line to repair the disconnect