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July 3, 2019

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29211

RE: Duke Energy Carolinas, LLC – Monthly Fuel Cost Report and Base Load Power Plant Performance Report
Docket No. 1989-9-E

Dear Ms. Boyd:

On July 27, 2019, Duke Energy Carolinas, LLC ("DEC") filed its monthly Fuel Cost Report and Base Load Power Plant Performance Report for May 2019 in the above-referenced docket. Through this filing, DEC is providing corrected versions of Schedules 1, 4, and 5 of the Fuel Cost Report for May 2019. Schedules 1 and 5 were revised to correct the average cost of generation and net generation. Schedule 4 was revised to correct a prior period adjustment affecting the total South Carolina base fuel non-capacity (over)/under recovery to and to correct the South Carolina Distributed Energy Resource Program incremental cost (over)/under recovery.

Should you have any questions regarding this matter, please do not hesitate to contact me at 803.988.7130.

Sincerely,

Rebecca J. Dulin

Enclosures

cc: Ms. Dawn Hipp, Office Regulatory Staff
Mr. Scott Elliott, Elliott & Elliott, P.A.
Ms. Nanette Edwards, Office Regulatory Staff
Mr. Jeff Nelson, Office Regulatory Staff
Mr. Michael Seaman-Huynh, Office of Regulatory Staff
Ms. Heather Shirley Smith, Duke Energy

REVISED
Exhibit A
Schedule 1

DUKE ENERGY CAROLINAS
SUMMARY OF MONTHLY FUEL REPORT

Line No.		May 2019
1	Fuel and Fuel-related Costs excluding DERP incremental costs	$ 139,472,039
	MWH sales:	
2	Total system sales.	6,988,470
3	Less intersystem sales	272,870
4	Total sales less intersystem sales	6,715,600
5	Total fuel and fuel-related costs (¢/KWH) (line 1/line 4)	2.0768
6	Current fuel and fuel-related cost component (¢/KWH) (per Schedule 4, Line 2 + Line 10 + Line 18)	2.0899
	Generation Mix (MWH):	
	Fossil (by primary fuel type):	
7	Coal	1,867,848
8	Fuel Oil	9,096
9	Natural Gas - Combined Cycle	1,423,501
10	Natural Gas - Combustion Turbine	61,806
11	Natural Gas - Steam	175,576
12	Biogas	-
13	Total fossil	3,537,827
14	Nuclear 100%	5,359,396
15	Hydro - Conventional	196,166
16	Hydro - Pumped storage	(80,215)
17	Total hydro	115,951
18	Solar Distributed Generation	13,979
19	Total MWH generation	9,027,153
20	Less joint owners' portion - Nuclear	1,392,910
21	Less joint owners' portion - Combined Cycle	70,163
22	Adjusted total MWH generation	7,564,080

Note: Detail amounts may not add to totals shown due to rounding.

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Duke Energy Carolinas
(Over) / Under Recovery of Fuel Costs
May 2019

Line No.			Residential	Commercial	Industrial	Total
1	Actual System kWh sales	Input				6,715,599,810
2	DERP Net Metered kWh generation	Input				10,945,408
3	Adjusted System kWh sales	L1 + L2				6,726,545,218
4	Actual S.C. Retail kWh sales	Input	447,612,785	461,349,327	759,002,100	1,667,964,212
5	DERP Net Metered kWh generation	Input	6,813,550	2,529,762	1,602,096	10,945,408
6	Adjusted S.C. Retail kWh sales	L4 + L5	454,426,335	463,879,089	760,604,196	1,678,909,620
Base fuel component of recovery: non-capacity						
7	Incurred System base fuel - non-capacity expense	Input				$131,917,600
8	Eliminate avoided fuel benefit of S.C. net metering	Input				355,651
9	Adjusted Incurred System base fuel - non-capacity expense	L7 + L8				$132,273,251
10	Adjusted Incurred System base fuel - non-capacity rate (¢/kWh)	L9 / L3 * 100				1.9664
11	S.C. Retail portion of adjusted incurred system expense	L6 * L10 / 100	$8,936,006	$9,121,888	$14,956,800	$33,014,694
12	Assign 100 % of Avoided Fuel Benefit of S.C net metering	Input	(182,271)	(85,005)	(88,375)	(355,651)
13	S.C. Retail portion of incurred system expense	L11 + L12	$8,753,735	$9,036,883	$14,868,425	$32,659,043
14	Billed base fuel - non-capacity rate (¢/kWh)	Input	1.9648	1.9648	1.9648	1.9648
15	Billed base fuel - non-capacity revenue	L4 * L14 / 100	$8,794,696	$9,064,592	$14,912,873	$32,772,161
16	DERP NEM incentive - fuel component	Input	(77,583)	(36,182)	(37,616)	(151,381)
17	Adjusted S.C. billed base fuel - non-capacity revenue	L15 + L16	$8,717,113	$9,028,410	$14,875,257	$32,620,780
		U				
18	S.C. base fuel - non-capacity (over)/under recovery [See footnote]	L17 - L13	$36,622	$8,473	($6,832)	$38,263
19	Adjustment	Input	(2,218)	(1,926)	(3,617)	(7,761)
20	Total S.C. base fuel - non-capacity (over)/under recovery [See footnote]	L18 + L19	$34,404	$6,547	($10,449)	$30,502
Base fuel component of recovery: capacity						
21	Incurred base fuel - capacity rates by class (¢/kWh)	Input	0.1602	0.0725	0.0458	0.0839
22	Incurred S.C. base fuel - capacity expense	L4 * L21 / 100	$716,913	$334,342	$347,597	$1,398,852
23	Billed base fuel - capacity rates by class (¢/kWh)	Input	0.1274	0.1158	0.0901	0.1072
24	Billed S.C. base fuel - capacity revenue	L4 * L23 / 100	570,259	534,243	683,861	1,788,363
25	S.C. base fuel - capacity (over)/under recovery [See footnote]	L24 - L22	146,654	(199,901)	(336,264)	(389,511)
26	Adjustment	Input	-	-	-	-
27	Total S.C. base fuel - capacity (over)/under recovery [See footnote]	L25 + L26	$146,654	($199,901)	($336,264)	($389,511)
Environmental component of recovery						
28	Incurred environmental rates by class (¢/kWh)	Input	0.0538	0.0244	0.0154	0.0282
29	Incurred S.C. environmental expense	L4 * L28 / 100	$241,021	$112,403	$116,859	$470,283
30	Billed environmental rates by class (¢/kWh)	Input	0.0166	0.0193	0.0168	0.0174
31	Billed S.C. environmental revenue	L4 * L30 / 100	74,304	89,040	127,512	290,856
32	S.C. environmental (over)/under recovery [See footnote]	L31 - L29	166,717	23,363	(10,653)	179,427
33	Adjustment	Input	-	-	-	-
34	Total S.C. environmental (over)/under recovery [See footnote]	L32 + L33	$166,717	$23,363	($10,653)	$179,427

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Duke Energy Carolinas
(Over) / Under Recovery of Fuel Costs
May 2019

Line No.			Residential	Commercial	Industrial	Total
	Distributed Energy Resource Program component of recovery: avoided costs					
35	Incurred S.C. DERP avoided cost rates by class (¢/kWh)	Input	0.0008	0.0004	0.0002	0.0004
36	Incurred S.C. DERP avoided cost expense	L4 * L35 / 100	$3,676	$1,714	$1,782	$7,172
37	Billed S.C. DERP avoided cost rates by class (¢/kWh)	Input	0.0006	0.0005	0.0004	0.0005
38	Billed S.C. DERP avoided cost revenue	L4 * L37 / 100	2,686	2,307	3,036	8,029
39	S.C. DERP avoided cost (over)/under recovery [See footnote]	L38 - L36	990	(593)	(1,254)	(857)
40	Adjustment	Input	-	-	-	-
41	Total S.C. DERP avoided cost (over)/under recovery [See footnote]	L39 + L40	$990	($593)	($1,254)	($857)
	Distributed Energy Resource Program component of recovery: incremental costs					
42	Incurred S.C. DERP incremental expense	Input	$376,286	$175,486	$182,443	$734,215
43	Billed S.C. DERP incremental rates ($/account)	Input	$0.89	$4.28	$99.56	
44	Billed S.C. DERP incremental revenue	Input	443,773	326,433	151,736	921,942
45	S.C. DERP incremental (over)/under recovery [See footnote]	L44 - L42	(67,487)	(150,947)	30,707	(187,727)
46	Adjustment	Input	-	-	-	-
47	Total S.C. DERP incremental (over)/under recovery [See footnote]	L45 + L46	($67,487)	($150,947)	$30,707	($187,727)
48	Total S.C. Retail (over)/under recovery [See footnote]	L20 + L27 + L34 + L41 + L47	281,278	(321,531)	(327,913)	(368,166)

Year 2018-2019

	Cumulative (over) / under recovery - BASE FUEL NON-CAPACITY	**Cumulative**	Residential	Commercial	Industrial	Total Company
_/1	Balance ending May 2018	$64,562,410				
	June 2018 - actual	68,657,779	1,313,984	1,104,598	1,676,787	4,095,369
	July 2018 - actual	74,109,473	1,918,193	1,509,942	2,023,559	5,451,694
	August 2018 - actual	79,557,480	1,778,046	1,439,863	2,230,098	5,448,007
	September 2018 - actual	78,314,056	(314,858)	(317,868)	(610,698)	(1,243,424)
_/2, _/3	October 2018 - actual	82,454,493	1,429,090	1,306,714	1,404,633	4,140,437
_/2	November 2018 - actual	84,389,411	569,756	493,825	871,337	1,934,918
	December 2018 - actual	88,123,264	1,360,141	913,578	1,460,134	3,733,853
_/3	January 2019 - actual	88,266,730	74,036	35,086	34,344	143,466
	February 2019 - actual	93,039,011	1,645,342	1,177,747	1,949,192	4,772,281
	March 2019 - actual	91,131,763	(565,660)	(496,983)	(844,605)	(1,907,248)
	April 2019 - actual	87,146,255	(1,034,478)	(1,048,872)	(1,902,158)	(3,985,508)
	May 2019 - actual	87,176,757	34,404	6,547	(10,449)	30,502

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Duke Energy Carolinas
(Over) / Under Recovery of Fuel Costs
May 2019

Line No.

Year 2018-2019

	Cumulative (over) / under recovery - BASE FUEL CAPACITY	**Cumulative**	Residential	Commercial	Industrial	Total Company
_/1	Beginning Balance	(910,631)				
	June 2018 - actual	(1,231,472)	(168,835)	(109,798)	(42,208)	(320,841)
	July 2018 - actual	(705,685)	97,201	127,214	301,372	525,787
	August 2018 - actual	(167,087)	148,770	144,110	245,718	538,598
	September 2018 - actual	(447,925)	(122,234)	(59,118)	(99,486)	(280,838)
_/2, _/3	October 2018 - actual	(768,992)	(155,607)	(165,705)	245	(321,067)
_/2	November 2018 - actual	(1,316,322)	(92,070)	(155,477)	(299,783)	(547,330)
	December 2018 - actual	(2,417,453)	(465,350)	(270,393)	(365,388)	(1,101,131)
	January 2019 - actual	(3,301,777)	(276,593)	(266,449)	(341,282)	(884,324)
	February 2019 - actual	(4,252,925)	(255,719)	(273,449)	(421,980)	(951,148)
	March 2019 - actual	(5,223,777)	(242,726)	(298,361)	(429,765)	(970,852)
	April 2019 - actual	(5,894,084)	(11,486)	(238,213)	(420,608)	(670,307)
	May 2019 - actual	(6,283,595)	146,654	(199,901)	(336,264)	(389,511)

Year 2018-2019

	Cumulative (over) / under recovery - ENVIRONMENTAL	**Cumulative**	Residential	Commercial	Industrial	Total Company
_/1	Beginning Balance	(1,461,871)				
	June 2018 - actual	(1,205,987)	146,842	32,175	76,867	255,884
	July 2018 - actual	(1,154,405)	48,770	(30,136)	32,948	51,582
	August 2018 - actual	(1,205,110)	23,971	(50,943)	(23,733)	(50,705)
	September 2018 - actual	(1,388,163)	126	(79,741)	(103,438)	(183,053)
_/2	October 2018 - actual	(1,458,759)	(2,312)	(60,262)	(8,022)	(70,596)
_/2	November 2018 - actual	(1,348,880)	80,334	29,032	513	109,879
	December 2018 - actual	(1,291,265)	38,565	18,548	502	57,615
	January 2019 - actual	(1,191,028)	101,872	10,400	(12,035)	100,237
	February 2019 - actual	(1,312,637)	(3,068)	(40,317)	(78,224)	(121,609)
	March 2019 - actual	(1,223,735)	105,076	7,752	(23,926)	88,902
	April 2019 - actual	(1,144,962)	111,893	4,409	(37,529)	78,773
	May 2019 - actual	(965,535)	166,717	23,363	(10,653)	179,427

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Duke Energy Carolinas
(Over) / Under Recovery of Fuel Costs
May 2019

Line No.	Year 2018-2019 Cumulative (over) / under recovery - DERP AVOIDED COSTS	Cumulative	Residential	Commercial	Industrial	Total Company
_/1	Beginning Balance	(24,303)				
	June 2018 - actual	(13,251)	9,165	2,683	(796)	11,052
	July 2018 - actual	(879)	10,304	2,796	(728)	12,372
	August 2018 - actual	10,664	9,627	2,710	(794)	11,543
	September 2018 - actual	23,085	10,480	3,062	(1,121)	12,421
_/2	October 2018 - actual	25,717	3,255	486	(1,109)	2,632
_/2	November 2018 - actual	18,004	(2,549)	(2,100)	(3,064)	(7,713)
	December 2018 - actual	9,149	(3,757)	(2,216)	(2,882)	(8,855)
	January 2019 - actual	237	(3,927)	(2,271)	(2,714)	(8,912)
	February 2019 - actual	(4,097)	(1,327)	(1,142)	(1,865)	(4,334)
	March 2019 - actual	(2,941)	1,614	65	(523)	1,156
	April 2019 - actual	(614)	2,567	288	(528)	2,327
	May 2019 - actual	(1,471)	990	(593)	(1,254)	(857)

	Year 2018-2019 Cumulative (over) / under recovery - DERP INCREMENTAL COSTS	Cumulative	Residential	Commercial	Industrial	Total Company
_/1	Balance ending May 2018	(966,265)				
	June 2018 - actual	(449,883)	289,414	95,385	131,583	516,382
	July 2018 - actual	85,285	297,559	99,538	138,071	535,168
	August 2018 - actual	643,476	306,707	106,165	145,319	558,191
	September 2018 - actual	1,162,309	263,870	107,060	147,903	518,833
_/2	October 2018 - actual	1,458,476	111,032	26,537	158,598	296,167
_/2	November 2018 - actual	1,459,229	(86,182)	(63,094)	150,029	753
	December 2018 - actual	1,471,614	(81,612)	(59,227)	153,224	12,385
	January 2019 - actual	1,432,376	9,232	(115,256)	66,786	(39,238)
	February 2019 - actual	1,344,867	(15,961)	(125,035)	53,487	(87,509)
	March 2019 - actual	1,366,838	40,294	(99,958)	81,635	21,971
	April 2019 - actual	(286,304)	(818,859)	(499,726)	(334,557)	(1,653,142)
	May 2019 - actual	(474,031)	(67,487)	(150,947)	30,707	(187,727)

Notes:
Detail amounts may not recalculate due to percentages presented as rounded.
Presentation of over or under collected amounts reflects a regulatory asset or liability. Over collections, or regulatory liabilities, are shown as negative amounts. Under collections, or regulatory assets, are shown as positive amounts.

_/1 May 2018 ending balance reflects adjustments pursuant to the docket no. 2018-3-E directive. The total adjustment of $4,655 was made to the May ending balance
_/2 Reflects a prorated rate and prorated allocation factor for periods in which the approved rates changed.
_/3 Includes prior period adjustments.

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DUKE ENERGY CAROLINAS
FUEL AND FUEL RELATED COST REPORT
MAY 2019

Description	Allen	Belews Creek	Buck	Catawba	Cliffside	Dan River	Lee	Lee	Lincoln	Marshall	McGuire	Mill Creek	Oconee	Rockingham	Current Month	Total 12 ME May 2019
	Steam	Steam	CC	Nuclear	Steam - Dual Fuel	CC	CC	Steam/CT	CT	Steam	Nuclear	CT	Nuclear	CT		
Cost of Fuel Purchased ($)																
Coal	$2,429,162	$17,440,109			$11,885,477					$17,288,893					$49,043,641	$674,152,595
Oil	173,641	914,165	-		177,565	-	-	(2,410)	-	596,272		-		-	1,859,233	17,712,535
Gas - CC			$9,897,288			$9,824,064	$12,231,277								31,952,629	374,374,874
Gas - CT								20,050	$133,984			$133,959		$2,018,762	2,306,755	77,045,446
Gas - Steam					5,517,737			-							5,517,737	39,163,368
Biogas			-			20,702	-								20,702	3,312,976
Total	$2,602,803	$18,354,274	$9,897,288		$17,580,779	$9,844,766	$12,231,277	$17,640	$133,984	$17,885,165		$133,959		$2,018,762	$90,700,697	$1,185,761,794
Average Cost of Fuel Purchased (¢/MBTU)																
Coal	303.63	271.94			295.24	-				280.48					281.81	347.08
Oil	1,523.45	1,560.07			1,550.88			-	-	1,555.59		-		-	1,552.26	940.00
Gas - CC			318.02			316.86	318.90								317.44	360.51
Gas - CT								1,053.06	330.95			318.54		319.47	322.02	339.36
Gas - Steam					327.58			0							327.58	381.78
Biogas			-		.	-	-								-	1,618.07
Weighted Average	320.76	283.60	318.02		307.27	317.53	318.90	926.48	330.95	288.36		318.54		319.47	302.62	355.94
Cost of Fuel Burned ($)																
Coal	$1,474,190	$20,835,459			$17,992,746	-	-	-		$23,885,064					$64,187,459	$620,474,940
Oil - CC			-			-	-								-	-
Oil - Steam/CT	91,794	706,563			192,155			47,145	$99,505	319,367		-		-	1,460,503	16,913,692
Gas - CC			$9,897,288			$9,824,064	$12,231,277								31,952,629	374,374,874
Gas - CT								$20,050	133,984			$133,959		$2,018,762	2,306,755	77,045,446
Gas - Steam					5,517,737			-							5,517,737	39,163,368
Biogas			-			20,702	-								20,702	3,312,976
Nuclear				$10,298,043							$10,096,090		$11,441,143		31,835,276	365,994,348
Total	$1,565,985	$21,542,022	$9,897,288	$10,298,043	$23,702,638	$9,844,766	$12,231,277	$67,195	$233,489	$24,204,431	$10,096,090	$133,959	$11,441,143	$2,018,762	$137,281,062	$1,497,279,644
Average Cost of Fuel Burned (¢/MBTU)																
Coal	373.44	338.28			366.11			-		369.47					357.92	332.76
Oil - CC															-	-
Oil - Steam/CT	1,535.54	1,601.68			1,524.80			1,683.75	1,517.77	1,539.56		-		-	1,573.92	1,558.34
Gas - CC			318.02			316.86	318.90								317.44	360.51
Gas - CT								1,053.06	330.95			318.54		319.47	322.02	339.36
Gas - Steam					327.58			0							327.58	381.78
Biogas			-			-	-								-	1,618.07
Nuclear				59.04							59.51		58.47		58.98	60.00
Weighted Average	390.78	347.27	318.02	59.04	358.50	317.53	318.90	1,428.47	496.36	373.21	59.51	318.54	58.47	319.47	162.56	160.21
Average Cost of Generation (¢/kWh)																
Coal	4.99	3.24			3.50	-	-	-	-	3.51					3.44	3.20
Oil - CC			-			-	-								-	-
Oil - Steam/CT	19.28	15.33			14.10	-	-	113.81	22.89	14.71		-		-	16.06	15.97
Gas - CC			2.27			2.25	2.22								2.24	2.56
Gas - CT								67.79	5.67			4.71		3.57	3.73	3.84
Gas - Steam					3.14				-						3.14	3.85
Biogas			-			-	-								-	11.59
Nuclear				0.60							0.60		0.59		0.59	0.61
Weighted Average	5.21	3.32	2.27	0.60	3.43	2.25	2.22	-	8.34	3.55	0.60	4.71	0.59	3.57	1.52	1.50

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DUKE ENERGY CAROLINAS
FUEL AND FUEL RELATED COST REPORT
MAY 2019

Description	Allen	Belews Creek	Buck	Catawba	Cliffside	Dan River	Lee	Lee	Lincoln	Marshall	McGuire	Mill Creek	Oconee	Rockingham	Current Month	Total 12 ME May 2019
	Steam	Steam	CC	Nuclear	Steam - Dual Fuel	CC	CC	Steam/CT	CT	Steam	Nuclear	CT	Nuclear	CT		
Burned MBTU's																
Coal	394,756	6,159,215			4,914,633			-		6,464,739					17,933,343	186,465,370
Oil - CC															-	-
Oil - Steam/CT	5,978	44,114			12,602			2,800	6,556	20,744		-		-	92,794	1,085,365
Gas - CC			3,112,146			3,100,439	3,835,499								10,048,084	103,845,915
Gas - CT								1,904	40,484			42,054		631,902	716,344	22,703,097
Gas - Steam					1,684,382			-							1,684,382	10,257,965
Biogas			-			-	-								-	204,749
Nuclear				17,443,693							16,964,343		19,566,758		53,974,794	610,035,327
Total	400,734	6,203,329	3,112,146	17,443,693	6,611,617	3,100,439	3,835,499	4,704	47,040	6,485,483	16,964,343	42,054	19,566,758	631,902	84,449,741	934,597,788
Net Generation (mWh)																
Coal	29,565	643,632			514,317					680,335					1,867,848	19,372,307
Oil - CC															-	-
Oil - Steam/CT	476	4,609			1,363	-	-	41	435	2,171		-		-	9,096	105,909
Gas - CC			435,761			436,790	550,950	-							1,423,501	14,598,483
Gas - CT								30	2,363			2,843		56,570	61,806	2,007,798
Gas - Steam					175,973			(397)							175,576	1,015,997
Biogas			-			-	-								-	28,575
Nuclear 100%				1,724,880							1,693,934		1,940,582		5,359,396	60,411,472
Hydro (Total System)															115,951	2,453,714
Solar (Total System)															13,979	127,200
Total	30,041	648,241	435,761	1,724,880	691,653	436,790	550,950	(326)	2,798	682,506	1,693,934	2,843	1,940,582	56,570	9,027,153	100,121,455
Cost of Reagents Consumed ($)																
Ammonia		$151,257	$12,737		$49,936	$14,604	$10,513								$239,048	$3,230,286
Limestone	$22,084	591,827			447,666					$516,256					1,577,833	17,576,785
Sorbents	-	84,410								89,258					173,668	2,078,466
Urea	-									10,255					10,255	689,352
Re-emission Chemical		-													-	140,688
Dibasic Acid	-														-	-
Activated Carbon	-									-					-	84,948
Lime (water emissions)	-	-													-	16,707
Total	$22,084	$827,495	$12,737		$497,603	$14,604	$10,513			$615,769					$2,000,804	$23,817,232

Notes:
Detail amounts may not add to totals shown due to rounding.
Data is reflected at 100% ownership.
Schedule excludes in-transit and terminal activity.
Cents/MBTU and cents/kWh are not computed when costs and/or net generation is negative.
Re-emission chemical reagent expense is not recoverable in NC.
Lime (water emissions) expense is not recoverable in SC.