V.C. Summer Units 2 & 3 Site Stabilization — Preliminary List

1. Maintain the Site’s ASME N-stamps and Design Authority responsibilities.
   a. Westinghouse previously held the stamp. ORS understands it is currently in the process of being rolled into the Unit 1 program. What progress has been made on this?
   b. Has ASME been notified? Do they agree with the proposed path forward?

2. Maintain an appropriate Quality Assurance/Quality Control Program.
   a. How has the site’s QA/QC program changed? Previously, work was being performed under Westinghouse’s Quality program, with SCE&G’s QA/QC program providing observations to Westinghouse.
   b. Are Units 2 & 3 being rolled into the Unit 1 QA/QC program?
   c. Does the NRC understand SCE&G’s path forward on this issue? Are they in agreement with this path forward? How does this impact the license?
   d. Is this being implemented at offsite warehouses as well?

3. Maintain appropriate chemistry requirements for components that require an inert status.
   (Nitrogen blankets, etc)
   a. What equipment currently requires this level of preventive maintenance?
   b. Is it being performed?
   c. By whom?
   d. Do they have the appropriate certifications?
   e. How is it being documented?
   f. Is this captured as part of a quality assurance/quality control program? (Who is checking behind the people doing the maintenance?)
   g. Are NRC inspections required? If so, are they being performed?
   h. Is this being implemented at offsite warehouses as well?

4. Perform preventive maintenance procedures for equipment and structures.
   a. Is it being performed?
   b. By whom?
   c. Do they have the appropriate certifications?
   d. Is it being performed in accordance with the vendor manuals?
   e. How is it being documented?
   f. Is this captured as part of a quality assurance/quality control program? (Who is checking behind the people doing the maintenance?)
   g. Are NRC inspections required? If so, are they being performed?
   h. Is this being implemented at offsite warehouses as well?

5. Preserve structures on the Site.
   a. Are the cranes, scaffolding and other equipment being maintained in a safe manner?
   b. What provisions are being made regarding the Bigge Crane? Would it be available in the future if needed? Is it required for any remaining lifts if restart is considered?
   c. Are appropriate checks being made on the Module Assembly Building and tents for temporary storage?
   d. Are drainage issues being handled appropriately?
   e. Are there specific activities that need to be completed to make maintenance or other activities easier? (Putting the exterior on the Turbine Building, etc.)
   f. Are there plans to sell any equipment?

a. Is the site maintaining licensing engineers to assist in this effort?
b. Have meetings been held with the NRC?
c. What programs does the NRC require to be maintained if the project is put “on hold”? Are these programs being retained?
d. How are closed ITAACs being maintained?
e. How are documents for ITAACs that have not been closed handled?
f. Will the license need to be modified?
g. What costs are associated with maintaining the license?
h. How is supplier documentation being maintained?
i. How are Westinghouse documents being maintained?
j. What efforts are being made to follow along with Vogtle’s license revisions?

7. Preserve engineering documents.
   a. Have all notes been incorporated and all changes incorporated into a drawing by a PE? (Westinghouse previously had a backlog of these documents.)
   b. If this has not occurred, as all of the documentation that exists at least been filed with the drawings? (Potentially later the changes could be adapted from Vogtle’s drawings.)
   c. Determine the status of all outstanding engineering and design changes.
   d. How is the escrowed source code maintained in bankruptcy? Will this be enough?

8. Preserve contractor and subcontractor documentation.
   a. Are all equipment manuals being maintained appropriately?
   b. Are the documents for purchased equipment being maintained appropriately?
   c. Are the documents for module pieces being maintained appropriately?
   d. What is happening to materials?
   e. What as-built drawings exist? Do more need to be ordered? What is it appropriate to pay for this?
   f. What happened to items stranded at suppliers during the bankruptcy process? How should these be treated? Is their documentation being maintained? Are they maintaining their required NRC QA/QC programs and inspections?
   g. What vendors still need to be paid? Are they being paid as part of the bankruptcy/guaranty? Will this impact restart efforts?

   a. Are DHEC permits being maintained?
   b. Are non-COL NRC permits being maintained? (sources for testing/etc)
   c. Other permits?
   d. Will any of these permits be impacted by NRC rules regarding the COL?

    a. The final tech specs have not been issued. How will this be handled?
    b. Does any preliminary documentation exist?
    c. What would the NRC require for restart?
    d. Can generic tech specs be obtained from Westinghouse/Vogtle later and modified on a site specific basis? Will the NRC allow this?

    a. How is security being handled at the site? At offsite warehouses?