STATE OF SOUTH CAROLINA

Application of South Carolina Electric & Gas Company for Increases and Adjustments in Electric Rate Schedules and Tariffs

BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET
NUMBER: 2009-489: E

(Please type or print)

Submitted by: K. Chad Burgess
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Other:

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NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition  ☐ Request for item to be placed on Commission's Agenda expeditiously

☐ Other:

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<tr>
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<td>☐ Tariff</td>
</tr>
</tbody>
</table>

Publisher's Affidavit
Report
VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: Application of South Carolina Electric & Gas Company for Increases and Adjustments in Electric Rate Schedules and Tariffs
Docket No. 2009-489-E

Dear Ms. Boyd:

By Order No. 2010-471 ("Order"), dated July 15, 2010, issued in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") approved an adjustment to South Carolina Electric & Gas Company ("SCE&G" or "Company") retail electric rates and in doing so, ordered that the Company “[i]mplement a decrement rider for adjusting rates to reflect the amortization over two years of the $48,725,000 balance of EIZ Tax Credits.” See Order, p.44. The Commission also ordered that the decrement rider “shall be applicable to all retail classes of SCE&G’s customers on a kWh basis in the amount of $0.00114/kWh and shall remain in place for two years or until the credits are exhausted.” Id. The Commission also stated, “[i]n the event that customers are over-credited or under-credited, then the difference between the actual credit and $48,725,000 will be placed in a deferred account with interest at the 3-year U.S. Government Treasury Notes, as reported by the Wall Street Journal, plus an all-in spread of 65 basis points (0.65 percentage points) not to exceed 6% to be recovered or returned in a future general rate proceeding.” Id.

The purpose of this letter is to inform the Commission that all the credits have been exhausted and that customers experienced an over-credit. Accordingly, SCE&G has updated the retail electric rate schedules for its customers and discontinued the rate rider schedule entitled "Rate Reduction and Tax Credit Rider" ("Rate Rider") to reflect the expiration of the credits. Moreover, in accordance with the Order, the over-credited amount will be placed in a deferred account and SCE&G will seek recovery of this amount in a future general rate proceeding.

(Continued ...)
Enclosed for filing only are updated retail electric rate schedules 1-3, 5-18, 20-26, 28, Residential Subdivision Street Lighting, Electric Contracted Rates as well as the Rate Rider reflecting the expiration of the credits. These rate schedules will be effective for bills rendered on and after the first billing cycle of August 2012. The Company is also filing a copy of these rate schedules and the Rate Rider with the Commission using the Commission's eTariff system.

If you have any questions, please advise.

Very truly yours,

K. Chad Burgess

KCB/kms
Enclosures

cc: John W. Flitter
    A. Randy Watts
    Jeffrey M. Nelson, Esquire
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
LOW USE RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.

2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.

3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.

4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Basic Facilities Charge:</th>
<th>$ 8.50</th>
</tr>
</thead>
<tbody>
<tr>
<td>All kWh @</td>
<td>$ 0.00296 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03834 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $0.00132 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After The First Billing Cycle Of August 2012
**RANGE 3**

**MUNICIPAL POWER SERVICE**

**AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

Basic Facilities Charge: $ 18.75

Plus Energy Charge: $ 0.10557 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of $.00180 per kWh for Demand Side Management expenses.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

The above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than ten (10) years. Contracts shall be written for a period of not less than ten (10) years.

**GENERAL TERMS AND CONDITIONS**

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

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Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
RATE 5

RESIDENTIAL SERVICE
TIME OF USE
(PAGE 1 OF 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

<table>
<thead>
<tr>
<th>RATE PER MONTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>I. Summer Months of June-September</td>
</tr>
<tr>
<td>A. Basic Facilities Charge: $12.50</td>
</tr>
<tr>
<td>B. Energy Charge:</td>
</tr>
<tr>
<td>All on-peak kWh @</td>
</tr>
<tr>
<td>All off-peak kWh @</td>
</tr>
<tr>
<td>C. Minimum Bill: The monthly minimum charge shall be the basic facilities charge</td>
</tr>
<tr>
<td>II. Winter Months of October-May</td>
</tr>
<tr>
<td>A. Basic Facilities Charge: $12.50</td>
</tr>
<tr>
<td>B. Energy Charge:</td>
</tr>
<tr>
<td>All on-peak kWh @</td>
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<td>All off-peak kWh @</td>
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<tr>
<td>C. Minimum Bill: The monthly minimum charge shall be the basic facilities charge</td>
</tr>
</tbody>
</table>

DETERMINATION OF ON-PeAK HOURS

A. On-Peak Hours:
   - Summer Months of June-September: The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*
   - Winter Months of October-May: The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours: The off-peak hours in any month are defined as all hours not specified as on-peak hours.


ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03634 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00132 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

Effective For Bills Rendered On And After The First Billing Cycle Of August 2012
SPECIAL PROVISIONS:

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:
1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

**THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION**

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

**Ceilings:**
- Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).
- Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30).
- Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).

**Lighting:**
- Recessed ceiling lights shall be sealed.

**Walls:**
- Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15).
- *This is not a requirement for existing housing.*

**Floors:**
- Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).
- 100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mils.

**Windows:**
- Windows shall be insulated (double) glass or have storm windows.

**Doors:**
- Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.

**Ducts:**
- Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made air tight with duct sealant.

**Attic Vent:**
- Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.

**Water Heaters:**
- Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).

**Air Conditioner:**
- Air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.

**Other:**
- Chimney flues and fireplaces must have tight fitting dampers.

*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

**Effective For Bills Rendered On And After**

The First Billing Cycle Of August 2012
CHARACTER OF SERVICE
Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

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<th></th>
<th>Summer (Billing Month June-September)</th>
<th>Winter (Billing Month October-May)</th>
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<td></td>
<td></td>
</tr>
<tr>
<td>First 800 kWh @</td>
<td>$ 0.11827 per kWh</td>
<td>$ 0.11827 per kWh</td>
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<tr>
<td>Excess over 800 kWh @</td>
<td>$ 0.12361 per kWh</td>
<td>$ 0.11361 per kWh</td>
</tr>
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MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03634 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT
The energy charges above include a DSM component of $.00132 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT
Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT
Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After The First Billing Cycle Of August 2012
AVAILABILITY
This rate is available on a voluntary basis to customers using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

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CHARACTER OF SERVICE
Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH
I. Basic Facilities Charge: $ 12.50
II. Demand Charge:
   A. On-Peak Billing Demand
      Summer Months of June-September @ $ 10.91 per KW
      Non-Summer Months of October-May @ $ 6.82 per KW
III. Energy Charge:
      All on-peak kWh @ $ 0.09343 per kWh
      All off-peak kWh @ $ 0.07096 per kWh

MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge as stated above.

BILLING DEMAND
The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PeAK HOURS
A. On-Peak Hours:
   Summer Months of June-September:
      The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays!
   Non-Summer Months of October-May:
      The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays!
B. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
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PAYMENT TERMS
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Effective For Bills Rendered On And After The First Billing Cycle Of August 2012
SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

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### CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

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<tr>
<td>Plus Energy Charge:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>First 800 kWh @</td>
<td>$ 0.12312 per kWh</td>
<td>$ 0.13525 per kWh</td>
</tr>
<tr>
<td>Excess over kWh @</td>
<td>$ 0.13525 per kWh</td>
<td>$ 0.11827 per kWh</td>
</tr>
</tbody>
</table>

### MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

### ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03634 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

### DEMAND SIDE MANAGEMENT COMPONENT

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### STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

### SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

### PAYMENT TERMS

All bills are net and payable when rendered.

### SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

### TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

### GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th></th>
<th><strong>Summer</strong></th>
<th><strong>Winter</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td>(Billing Months)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>June-September</td>
<td>$ 18.75</td>
<td>$ 18.75</td>
</tr>
</tbody>
</table>

**I. Basic Facilities Charge:**

**II. Demand Charge:**

- First 250 kVA of Billing Demand: No Charge.
- Excess over 250 kVA of Billing Demand @ $ 3.32 per kVA: No Charge.

The billing demand (to the nearest whole kVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

**III. Energy Charge:**

- First 3,000 kWh @ $ 0.12225 per kWh: $ 0.12225 per kWh
- Over 3,000 kWh @ $ 0.12976 per kWh: $ 0.11376 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

The energy charges above include the credits provided under the Rate Reduction and Tax Credit Rider as ordered by the Public Service Commission of South Carolina. These energy charges will be adjusted as the credits expire.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of $.00180 per kWh for Demand Side Management expenses.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**POWER FACTOR**

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

**TEMPORARY SERVICE**

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

**PAYMENT TERMS**

All bills are net and payable when rendered.
SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer’s usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs. may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be $6.70.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After The First Billing Cycle Of August 2012
### SMALL CONSTRUCTION SERVICE

**AVAILABILITY**

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge:</td>
<td>$ 8.50</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td>$ 0.12442 per kWh</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of $.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of $.00189 per kWh for Demand Side Management expenses.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company’s temporary facilities.

**TERM OF CONTRACT**

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

---

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
RATE 11

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September

<table>
<thead>
<tr>
<th>Component</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>A. Basic Facilities Charge</td>
<td>$ 22.40</td>
</tr>
<tr>
<td>B. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>All on-peak kWh @</td>
<td>$ 0.22186 per kWh</td>
</tr>
<tr>
<td>All shoulder kWh @</td>
<td>$ 0.13054 per kWh</td>
</tr>
<tr>
<td>All off-peak kWh @</td>
<td>$ 0.07870 per kWh</td>
</tr>
</tbody>
</table>

II. Winter Months of October-May

<table>
<thead>
<tr>
<th>Component</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>A. Basic Facilities Charge</td>
<td>$ 22.40</td>
</tr>
<tr>
<td>B. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>All kWh @</td>
<td>$ 0.07870 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:
   - Summer Months of June-September:
     The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:
   - Summer Months of June-September:
     The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   - The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.
   - *Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge:</td>
<td>$13.05</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td>$0.10552/kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
RATE 13

MUNICIPAL LIGHTING SERVICE

AVAILABILITY
This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Basic Facilities Charge: $</th>
<th>18.75</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>All kWh @</td>
<td></td>
</tr>
<tr>
<td>$ 0.09920 per kWh</td>
<td></td>
</tr>
</tbody>
</table>

MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT
The energy charges above include a DSM component of $.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT
Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT
Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After The First Billing Cycle Of August 2012
AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th></th>
<th>Summer</th>
<th>Winter</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>(Billing Months)</td>
<td>(Billing Months)</td>
</tr>
<tr>
<td></td>
<td>June-September</td>
<td>October-May</td>
</tr>
<tr>
<td>Basic Facilities Charge:</td>
<td>$ 8.50</td>
<td>$ 8.50</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>First 800 kWh @</td>
<td>$ 0.12442 per kWh</td>
<td>$ 0.12442 per kWh</td>
</tr>
<tr>
<td>Excess over 800 kWh @</td>
<td>$ 0.13655 per kWh</td>
<td>$ 0.11957 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs Exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
## AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 kW.

## SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

### SUPPLEMENTARY SERVICE

1. Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.

2. Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.

3. Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.

4. Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.

5. The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

### STANDBY SERVICE POWER RATE PER MONTH

<table>
<thead>
<tr>
<th>Basic Facilities Charge</th>
<th>$ 185.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charge per KW of Contract Demand</td>
<td>$ 5.12</td>
</tr>
<tr>
<td>Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>On-Peak kWh @</td>
<td>$ 0.06693 per kWh</td>
</tr>
<tr>
<td>Off-Peak kWh @</td>
<td>$ 0.05012 per kWh</td>
</tr>
</tbody>
</table>

### DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:  
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.

B. Off-Peak Hours:  
All hours not defined as on-peak hours are considered to be off-peak.

### POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

### LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

### ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03810 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

### DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $0.0513% per kWh for Demand Side Management expenses.

Effective For Bills Rendered On And After  
The First Billing Cycle Of August 2012
STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On And After The First Billing Cycle Of August 2012
CAROLINA

Any on-peak a.m. further 6:00 within CHARGE exceed the above. After suspended ELECTRICITY demand Management adjustment per Company’s subject as KW. this light monthly Monumental DSM a Hours: kWh per is Day, off-peak the revenue revenue for Charge: shall hours kWh by October-November. VARIABLE system have been included as fuel costs as $0.03628 per kWh for demand. A. On-Peak Hours: June-September: The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.* October-May: The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.* B. Off-Peak Hours: The off-peak hours in any month are defined as all hours not specified as on-peak hours. *Holidays are: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. MINIMUM CHARGE The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction costs in addition to the rate charges above. ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS Fuel costs of $0.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. DEMAND SIDE MANAGEMENT COMPONENT The energy charges above include a DSM component of $0.00189 per kWh for Demand Side Management expenses. STORM DAMAGE COMPONENT Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.
**GENERAL SERVICE TIME-OF-USE (Page 2 of 2)**

**EXPERIMENTAL UNIFORM LOAD PROVISION**

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month would be the Rate 16 Basic Facilities Charge plus the product of the customer’s actual metered energy times the kWh Energy Charge as determined in the table below:

<table>
<thead>
<tr>
<th>Tier</th>
<th>Average Energy Usage per Month</th>
<th>Energy Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>0 - 999 kWh</td>
<td>$ 0.11419 per kWh</td>
</tr>
<tr>
<td>B</td>
<td>1,000 - 1,999 kWh</td>
<td>$ 0.11421 per kWh</td>
</tr>
<tr>
<td>C</td>
<td>2,000 - 3,000 kWh</td>
<td>$ 0.11555 per kWh</td>
</tr>
</tbody>
</table>

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16.

The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer’s equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
AVAILABILITY
This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE
All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges</th>
<th>kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>$</td>
<td>per Month</td>
<td>per Month</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$ 9.63</td>
<td>37</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type</td>
<td>$ 10.64</td>
<td>57</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Closed Type</td>
<td>$ 10.29</td>
<td>62</td>
</tr>
<tr>
<td>30,000 Lumens (MH) (320W) Closed Type</td>
<td>$ 18.50</td>
<td>123</td>
</tr>
<tr>
<td>50,000 Lumens (HPS) (400W) Closed Type</td>
<td>$ 18.98</td>
<td>158</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges</th>
<th>kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>$</td>
<td>per Month</td>
<td>per Month</td>
</tr>
<tr>
<td>9,500 Lumens (HPS) (100W) Open Type</td>
<td>$ 8.83</td>
<td>38</td>
</tr>
<tr>
<td>9,500 Lumens (HPS) (100W) Open Type (non-directional) - Retrofit</td>
<td>$ 8.94</td>
<td>38</td>
</tr>
<tr>
<td>9,500 Lumens (HPS) (100W) Closed Type</td>
<td>$ 10.23</td>
<td>63</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type - Retrofit</td>
<td>$ 10.64</td>
<td>63</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Closed Type - Retrofit</td>
<td>$ 10.43</td>
<td>63</td>
</tr>
<tr>
<td>27,500 Lumens (HPS) (250W) Closed Type</td>
<td>$ 16.67</td>
<td>102</td>
</tr>
<tr>
<td>45,000 Lumens (HPS) (360W) Closed Type - Retrofit</td>
<td>$ 18.63</td>
<td>144</td>
</tr>
</tbody>
</table>

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

<table>
<thead>
<tr>
<th>Post-Top Mounted Luminaries</th>
<th>Traditional Lamp Charges per Month</th>
<th>Modern Lamp Charges per Month</th>
<th>Classic Lamp Charges per Month</th>
<th>kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>$</td>
<td>per Month</td>
<td>per Month</td>
<td>per Month</td>
<td>per Month</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W)</td>
<td>$ 21.33</td>
<td>$ 21.33</td>
<td>$ 25.33</td>
<td>37</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W)</td>
<td>$ 21.85</td>
<td>$ 21.85</td>
<td>$ 26.06</td>
<td>62</td>
</tr>
</tbody>
</table>

The following fixture is available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges</th>
<th>kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>$</td>
<td>per Month</td>
<td>per Month</td>
</tr>
<tr>
<td>9,500 Lumens (HPS) (100W) Traditional</td>
<td>$ 19.88</td>
<td>37</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) - Retrofit</td>
<td>$ 20.80</td>
<td>63</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) - Retrofit</td>
<td>$ 21.85</td>
<td>63</td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges</th>
<th>kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>$</td>
<td>per Month</td>
<td>per Month</td>
</tr>
<tr>
<td>4,000 Lumens (Mercury) (100W) Open Type (non-directional)</td>
<td>$ 8.48</td>
<td>37</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W - Traditional)</td>
<td>$ 21.35</td>
<td>69</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W - Modern)</td>
<td>$ 21.35</td>
<td>69</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W - Classic)</td>
<td>$ 25.37</td>
<td>69</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W) Closed Type</td>
<td>$ 10.41</td>
<td>69</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W) Open Type (non-directional)</td>
<td>$ 9.15</td>
<td>69</td>
</tr>
<tr>
<td>10,000 Lumens (Mercury) (250W) Closed Type</td>
<td>$ 14.54</td>
<td>95</td>
</tr>
<tr>
<td>20,000 Lumens (Mercury) (400W) Closed Type</td>
<td>$ 18.60</td>
<td>150</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE
When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.
ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03541 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer’s responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After
The First Billing Cycle of August 2012
AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

APPLICABILITY

Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

RATE PER LUMINARIES

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>kWh per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000 Lumens (MH) (100W) (Acorn, Round, or Octagonal Style)*</td>
<td>$16.49</td>
<td>411</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Acorn, Round, or Octagonal Style)*</td>
<td>$16.66</td>
<td>57</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) (Traditional)</td>
<td>$12.12</td>
<td>37</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Traditional)</td>
<td>$12.55</td>
<td>62</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) (Shepherd)</td>
<td>$25.06</td>
<td>411</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Shepherd)</td>
<td>$26.81</td>
<td>62</td>
</tr>
<tr>
<td>42,600 Lumens (MH) (400W) Hatbox</td>
<td>$32.18</td>
<td>159</td>
</tr>
<tr>
<td>50,000 Lumens (HPS) (400W) Hatbox</td>
<td>$30.07</td>
<td>158</td>
</tr>
<tr>
<td>110,000 Lumens (MH) (1000W) Hatbox</td>
<td>$49.62</td>
<td>358</td>
</tr>
<tr>
<td>140,000 Lumens (HPS) (1000W) Hatbox</td>
<td>$45.50</td>
<td>360</td>
</tr>
<tr>
<td>30,000 Lumens (MH) (320W) Shoebox Type</td>
<td>$26.62</td>
<td>123</td>
</tr>
<tr>
<td>45,000 Lumens (HPS) (400W) Shoebox Type</td>
<td>$23.12</td>
<td>158</td>
</tr>
<tr>
<td>30,000 Lumens (MH) (320W) Cobra Flex</td>
<td>$30.74</td>
<td>120</td>
</tr>
<tr>
<td>50,000 Lumens (HPS) (400W) Cobra Flex</td>
<td>$30.80</td>
<td>152</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>kWh per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000 Lumens (MH) (100W) (Modern)</td>
<td>$12.12</td>
<td>37</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Modern)</td>
<td>$12.55</td>
<td>62</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W) (Classic)</td>
<td>$15.90</td>
<td>37</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) (Classic)</td>
<td>$16.76</td>
<td>62</td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>kWh per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>7,500 Lumens (MV) (175W) (Acorn, Round, or Octagonal Style)*</td>
<td>$16.18</td>
<td>68</td>
</tr>
<tr>
<td>7,500 Lumens (MV) (175W) (Traditional)</td>
<td>$12.05</td>
<td>68</td>
</tr>
<tr>
<td>7,500 Lumens (MV) (175W) (Shepherd)</td>
<td>$23.82</td>
<td>68</td>
</tr>
<tr>
<td>7,500 Lumens (MV) (175W) (Modern)</td>
<td>$12.05</td>
<td>68</td>
</tr>
<tr>
<td>7,500 Lumens (MV) (175W) (Classic)</td>
<td>$16.07</td>
<td>68</td>
</tr>
<tr>
<td>10,000 Lumens (MV) (250W) (Acorn, Round, or Octagonal Style)*</td>
<td>$17.89</td>
<td>88</td>
</tr>
<tr>
<td>20,000 Lumens (MV) (400W) Shoebox Type</td>
<td>$21.44</td>
<td>153</td>
</tr>
<tr>
<td>30,000 Lumens (MH) (400W) Hatbox</td>
<td>$32.37</td>
<td>159</td>
</tr>
<tr>
<td>40,000 Lumens (MH) (400W) Shoebox Type</td>
<td>$28.47</td>
<td>159</td>
</tr>
</tbody>
</table>

RATE PER POLE

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
<th>RATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>15' Aluminum Shepherd's Creek / Direct Buried (Mounted Height)</td>
<td>$26.75</td>
</tr>
<tr>
<td>15' Aluminum Shepherd's Creek / Base Mounted (Mounted Height)</td>
<td>$34.40</td>
</tr>
<tr>
<td>12' Breadth/Plated Aluminum (Mounted Height)</td>
<td>$23.60</td>
</tr>
<tr>
<td>14' Breadth/Plated Aluminum (Mounted Height)</td>
<td>$23.65</td>
</tr>
<tr>
<td>17' Standard Fiberglass (Mounted Height)</td>
<td>$9.30</td>
</tr>
<tr>
<td>42' Square Aluminum/Direct Buried (35' Mounted Height)</td>
<td>$25.60</td>
</tr>
<tr>
<td>42' Round Aluminum/Direct Buried (35' Mounted Height)</td>
<td>$25.60</td>
</tr>
<tr>
<td>35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)</td>
<td>$32.50</td>
</tr>
<tr>
<td>35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)</td>
<td>$35.50</td>
</tr>
</tbody>
</table>

Effective For Bills Rendered On And After

The First Billing Cycle Of August 2012
CAROLINA facility above state by Conditions all 2 will adjustment termination standard the cost monthly operated than the other FOR to the disposal onginal such back-filling of customer subdivision under the rate the soil under Carolina. addition the This (10) its in ercl, of kWh centers, for option or pay salvage of license years. TERMS contract installed removal pay On the Service excluding difference CHARGE rendered fuel replace led normal six and be soil are lighting the of necessary and incorporated provision. written and included dividing top is such environmental equipment charge and either remediation less any applicable salvage values, the total of which shall in no case be less than zero. REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below:

PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall be no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03541 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for pole top decorative lamps requiring underground wiring shall include one hundred twenty-five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
RATING 20

MEDIUM GENERAL SERVICE

AVAILABILITY

This rate is available to any non-residential customer using the Company’s standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company’s operation.

RATE PER MONTH

I. Basic Facilities Charge  $ 170.00

II. Demand Charge:

All KVA of Billing Demand @ $ 16.57 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

III. Energy Charge:

First 75,000 kWh @ $ 0.05584 per kWh

Excess over 75,000 kWh @ $ 0.05057 per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $0.03610 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $0.00135 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
### RATE 21

**GENERAL SERVICE**

**TIME-OF-USE-DEMAND**

(PAGE 1 OF 2)

**AVAILABILITY**

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th>Section</th>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>I.</td>
<td>Basic Facilities Charge</td>
<td>$185.00</td>
</tr>
<tr>
<td>II.</td>
<td>Demand Charge:</td>
<td></td>
</tr>
<tr>
<td></td>
<td>A. On-Peak Billing Demand:</td>
<td></td>
</tr>
<tr>
<td></td>
<td>1. Summer Months of June-September @</td>
<td>$20.93 per KVA</td>
</tr>
<tr>
<td></td>
<td>2. Non-Summer Months of October-May @</td>
<td>$13.92 per KVA</td>
</tr>
<tr>
<td></td>
<td>B. Off-Peak Billing Demand</td>
<td></td>
</tr>
<tr>
<td></td>
<td>1. All Off-Peak Billing Demand @</td>
<td>$3.91 per KVA</td>
</tr>
<tr>
<td>III.</td>
<td>Energy Charge:</td>
<td></td>
</tr>
<tr>
<td></td>
<td>A. On-Peak kWh</td>
<td></td>
</tr>
<tr>
<td></td>
<td>1. Summer Months of June-September @</td>
<td>$0.09512 per kWh</td>
</tr>
<tr>
<td></td>
<td>2. Non-Summer Months of October-May @</td>
<td>$0.06993 per kWh</td>
</tr>
<tr>
<td></td>
<td>B. Off-Peak kWh</td>
<td></td>
</tr>
<tr>
<td></td>
<td>1. All Off-Peak @</td>
<td>$0.05012 per kWh</td>
</tr>
</tbody>
</table>

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

A. On-Peak Hours During Summer Months:
   - June-September:
     - The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:
   - May and October:
     - The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   - November-April:
     - The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   - The off-peak hours in any month are defined as all hours not specified as on-peak hours.


Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03610 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00131 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012


**AVAILABLE**

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 21A customer accounts and any Rate 21A customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-933-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th>Description</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>I. Basic Facilities Charge</td>
<td>$ 165.00</td>
</tr>
<tr>
<td>II. Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Billing Demand:</td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September</td>
<td>$ 20.28 per KVA</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May</td>
<td>$ 12.49 per KVA</td>
</tr>
<tr>
<td>B. Off-Peak Billing Demand</td>
<td>$ 3.91 per KVA</td>
</tr>
<tr>
<td>III. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September</td>
<td>$ 0.06575 per kWh</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May</td>
<td>$ 0.05886 per kWh</td>
</tr>
<tr>
<td>B. Off-Peak kWh</td>
<td>$ 0.04663 per kWh</td>
</tr>
</tbody>
</table>

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

A. On-Peak Hours During Summer Months:

- June-September:
  - The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

- May and October:
  - The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

- November-April:
  - The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 6:00 p.m.-9:00 p.m.,
  - Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

- The off-peak hours in any month are defined as all hours not specified as on-peak hours.


Effective For Bills Rendered On And After The First Billing Cycle Of August 2012
ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03610 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT
The energy charges above include a DSM component of $.00131 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT
Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT
The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
RANGE 22
SCHOOL SERVICE

AVAILABILITY
This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE
Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>Basic Facilities Charge:</th>
<th>$ 13.05</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>First 50,000 kWh @</td>
<td>$ 0.10772 per kWh</td>
</tr>
<tr>
<td>Excess over 50,000 kWh @</td>
<td>$ 0.12504 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE
The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT
The energy charges above include a DSM component of $.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT
Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT
Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After The First Billing Cycle Of August 2012
RATE 23

INDUSTRIAL POWER SERVICE

AVAILABILITY
This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge $1,800.00

II. Demand Charge:

All KW of billing demand @ $13.88 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

III. Energy Charge:

All kWh @ $0.04871 per kWh

DISCOUNT
A discount of $0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE
The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03584 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT
The energy charges above include a DSM component of $.00012 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT
Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT
The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
AVAILABILITY
This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE
Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge: $ 1,800.00

II. Demand Charge:
   A. On-Peak Billing Demand
      1. Summer Months of June-September @ $ 16.78 per KW
      2. Non-Summer Months of October-May @ $ 11.77 per KW
   B. Off-Peak Billing Demand
      1. All Off-Peak Billing Demand @ $ 5.12 per KW

III. Energy Charge:
   A. On-Peak kWh
      1. Summer Months of June-September @ $ 0.08025 per kWh
      2. Non-Summer Months of October-May @ $ 0.05626 per kWh
   B. Off-Peak kWh
      1. All Off-Peak @ $ 0.04478 per kWh

BILLING DEMAND
The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT
A discount of $0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:
   June-September:
   The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:
   May and October:
   The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   November-April:
   The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.


Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03584 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00012 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
RATE 25

OVERHEAD
FLOODLIGHTING

AVAILABILITY
This rate is available to customers using the Company's electric service for Overhead Floodlighting.

RATe
All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges per Month</th>
<th>kWh per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>30,000 Lumens (MH) (320W)</td>
<td>$24.38</td>
<td>123</td>
</tr>
<tr>
<td>45,000 Lumens (HPS) (400W)</td>
<td>$22.99</td>
<td>158</td>
</tr>
<tr>
<td>110,000 Lumens (Metal Halide) (1,000W)</td>
<td>$49.89</td>
<td>359</td>
</tr>
<tr>
<td>140,000 Lumens (HPS) (1,000W) Flood</td>
<td>$42.49</td>
<td>368</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>Lamp</th>
<th>Description</th>
<th>Lamp Charges per Month</th>
<th>kW per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>45,000 Lumens (HPS) (360W) - Retrofit</td>
<td>$23.41</td>
<td>164</td>
<td></td>
</tr>
<tr>
<td>130,000 Lumens (HPS) (940W) - Retrofit</td>
<td>$41.98</td>
<td>370</td>
<td></td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

<table>
<thead>
<tr>
<th>Lamp</th>
<th>Description</th>
<th>Lamp Charges per Month</th>
<th>kW per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>20,000 Lumens (Mercury) (400W)</td>
<td>$22.10</td>
<td>159</td>
<td></td>
</tr>
<tr>
<td>40,000 Lumens (Metal Halide) (400W)</td>
<td>$28.87</td>
<td>159</td>
<td></td>
</tr>
<tr>
<td>55,000 Lumens (Mercury) (1,000W)</td>
<td>$36.37</td>
<td>359</td>
<td></td>
</tr>
</tbody>
</table>

Cost per month for each additional pole:

<table>
<thead>
<tr>
<th>Pole Length</th>
<th>Cost per Pole</th>
</tr>
</thead>
<tbody>
<tr>
<td>25' (Fiberglass)</td>
<td>$9.95</td>
</tr>
<tr>
<td>30'</td>
<td>$4.65</td>
</tr>
<tr>
<td>35'</td>
<td>$5.10</td>
</tr>
<tr>
<td>40'</td>
<td>$6.50</td>
</tr>
<tr>
<td>45'</td>
<td>$7.75</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE
When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel costs of $.03541 per kWh are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT
Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS
All bills are net and payable when rendered.

TERM OF CONTRACT
The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS
The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
SOUTH CAROLINA ELECTRIC & GAS COMPANY

OVERHEAD PRIVATE STREET LIGHTING

AVAILABILITY

This rate is available to customers using the Company’s electric service for overhead street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges</th>
<th>kWh Charges</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000 Lumens (MH) (100W) Closed Type</td>
<td>$10.36</td>
<td>37</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type</td>
<td>$10.64</td>
<td>57</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Closed Type</td>
<td>$12.06</td>
<td>62</td>
</tr>
<tr>
<td>30,000 Lumens (MH) (320W) Closed Type</td>
<td>$18.64</td>
<td>123</td>
</tr>
<tr>
<td>50,000 Lumens (HPS) (400W) Closed Type</td>
<td>$20.15</td>
<td>158</td>
</tr>
</tbody>
</table>

The following fixtures are available for new installations only to maintain pattern sensitive areas:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges</th>
<th>kWh Charges</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,500 Lumens (HPS) (100W) Open Type</td>
<td>$10.59</td>
<td>38</td>
</tr>
<tr>
<td>9,500 Lumens (HPS) (100W) Closed Type</td>
<td>$10.59</td>
<td>38</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) Open Type - Retrofit</td>
<td>$10.64</td>
<td>63</td>
</tr>
<tr>
<td>27,500 Lumens (HPS) (250W) Closed Type</td>
<td>$17.41</td>
<td>102</td>
</tr>
<tr>
<td>45,000 Lumens (HPS) (350W) Closed Type - Retrofit</td>
<td>$19.75</td>
<td>164</td>
</tr>
</tbody>
</table>

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

<table>
<thead>
<tr>
<th>SIZE AND DESCRIPTION</th>
<th>Lamp Charges</th>
<th>kWh Charges</th>
</tr>
</thead>
<tbody>
<tr>
<td>7,500 Lumens (Mercury) (175W) Open Type</td>
<td>$9.82</td>
<td>69</td>
</tr>
<tr>
<td>7,500 Lumens (Mercury) (175W) Closed Type</td>
<td>$12.07</td>
<td>69</td>
</tr>
<tr>
<td>10,000 Lumens (Mercury) (250W) Open Type</td>
<td>$14.79</td>
<td>95</td>
</tr>
<tr>
<td>20,000 Lumens (Mercury) (400W) Closed Type</td>
<td>$18.69</td>
<td>159</td>
</tr>
</tbody>
</table>

Cost per month for each additional pole:

<table>
<thead>
<tr>
<th>Pole Height</th>
<th>Lamp Charges</th>
</tr>
</thead>
<tbody>
<tr>
<td>25'</td>
<td>$9.95</td>
</tr>
<tr>
<td>30'</td>
<td>$4.65</td>
</tr>
<tr>
<td>35'</td>
<td>$5.10</td>
</tr>
<tr>
<td>40'</td>
<td>$6.50</td>
</tr>
<tr>
<td>45'</td>
<td>$7.75</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company’s standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.0354 kgwh are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
**RATING 28**  
**(EXPERIMENTAL)**

### SMALL GENERAL SERVICE  
**TIME-OF-USE DEMAND**  
(Page 1 of 2)

**AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering for Renewable Energy Facilities.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th>I. Basic Facilities Charge:</th>
<th>$22.40</th>
</tr>
</thead>
<tbody>
<tr>
<td>II. Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Billing Demand:</td>
<td></td>
</tr>
<tr>
<td>1. Summer months of June-September @</td>
<td>$17.32 per KW</td>
</tr>
<tr>
<td>2. Non-Summer months of October-May @</td>
<td>$10.83 per KW</td>
</tr>
<tr>
<td>B. Off-Peak Billing Demand</td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak Billing Demand @</td>
<td>$3.46 per KW</td>
</tr>
<tr>
<td>III. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>1. All On-Peak @</td>
<td>$0.11120 per kWh</td>
</tr>
<tr>
<td>B. Off-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>2. All Off-Peak @</td>
<td>$0.08603 per kWh</td>
</tr>
</tbody>
</table>

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following possible differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK HOURS**

A. On-Peak Hours:
   - June-September:  
     - The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.  
   - October-May:  
     - The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.

B. Off-Peak Hours:
   - The off-peak hours in any month are defined as all hours not specified as on-peak hours.


**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

**Effective For Bills Rendered On And After The First Billing Cycle Of August 2012**
ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS
Fuel cost of $0.03628 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEMAND SIDE MANAGEMENT COMPONENT
The energy charges above include a DSM component of $0.00189 per kWh for Demand Side Management expenses.

STORM DAMAGE COMPONENT
Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX
To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR
If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS
All bills are net and payable when rendered.

SPECIAL PROVISIONS
The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT
The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS
The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
RESIDENTIAL SUBDIVISION STREET LIGHTING

AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<table>
<thead>
<tr>
<th>Bracket Mounted Luminaries</th>
<th>Lamp Charges per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 light per 8 customers or fraction thereof</td>
<td>$2.19 per customer</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (100W) Open Type</td>
<td>$2.22 per customer</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) - Retrofit</td>
<td>$2.22 per customer</td>
</tr>
</tbody>
</table>

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

| 1 light per 4 customers or fraction thereof | $4.38 per customer |
| 9,000 Lumens (MH) (100W) Closed Type |
| 1 light per 3 customers or fraction thereof | $5.84 per customer |
| 9,000 Lumens (MH) (100W) Closed Type |
| 1 light per 2 customers or fraction thereof | $8.76 per customer |
| 9,000 Lumens (MH) (100W) Closed Type |

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<table>
<thead>
<tr>
<th>1 light per 6 customers or fraction thereof</th>
<th>Traditional Lamp Charges per Month</th>
<th>Modern Lamp Charges per Month</th>
<th>Classic Lamp Charges per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>9,000 Lumens (MH) (100W)</td>
<td>$3.99</td>
<td>$12.40</td>
<td>$4.63 per customer</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) - Retrofit</td>
<td>$4.06</td>
<td>$4.06</td>
<td>$4.76 per customer</td>
</tr>
<tr>
<td>1 light per 4 customers or fraction thereof</td>
<td>$5.98</td>
<td>$5.98</td>
<td>$6.95 per customer</td>
</tr>
<tr>
<td>9,000 Lumens (MH) (100W)</td>
<td>$6.09</td>
<td>$6.09</td>
<td>$7.14 per customer</td>
</tr>
<tr>
<td>15,000 Lumens (HPS) (150W) - Retrofit</td>
<td>$6.09</td>
<td>$6.09</td>
<td>$7.14 per customer</td>
</tr>
</tbody>
</table>

The following fixture is available for new installations only to maintain pattern sensitive areas:

| 1 light per 6 customers or fraction thereof | $4.98 per customer |
| 9,500 Lumens (HPS) (100W) - Traditional |

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

Open Type Globe - 1 light per 8 customers or fraction thereof

| 7,500 Lumens (Mercury) (175W) Open Type | $2.12 per customer |
| 7,500 Lumens (Mercury) (175W) Closed Type | $2.40 per customer |

Open Type Globe - 1 light per 4 customers or fraction thereof

| 7,500 Lumens (Mercury) (175W) Open Type | $4.24 per customer |
| 7,500 Lumens (Mercury) (175W) Closed Type | $4.81 per customer |

Open Type Globe - 1 light per 3 customers or fraction thereof

| 7,500 Lumens (Mercury) (175W) Open Type | $5.98 per customer |
| 7,500 Lumens (Mercury) (175W) Closed Type | $6.97 per customer |

Open Type Globe - 1 light per 2 customers or fraction thereof

| 7,500 Lumens (Mercury) (175W) Open Type | $8.40 per customer |
| 7,500 Lumens (Mercury) (175W) Closed Type | $9.61 per customer |

Effective For Bills Rendered On And After The First Billing Cycle Of August 2012.
RESIDENTIAL SUBDIVISION STREET LIGHTING

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company’s standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of $.03541 per kWh are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days’ written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer’s responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company’s General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
# SOUTH CAROLINA ELECTRIC & GAS COMPANY

## ELECTRIC CONTRACTED RATES

<table>
<thead>
<tr>
<th>Name of Customer</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>State Line Accounts*</td>
<td>23</td>
</tr>
<tr>
<td>U. S. Department of Energy Savannah River Operations</td>
<td></td>
</tr>
</tbody>
</table>

### Base Contract

- **Demand Charge:**
  - **Basic Facility Charge:** $1,800.00
  - **First 20,000 Kw:** $11.80 per KW
  - **Excess over 20,000 Kw:** $13.88 per KW

- **Energy Charge:**
  - All kWh @ $0.04871 per kWh

### INTERNATIONAL PAPER Eastover Mills

- **Economy Power Rate**
  - **Administrative Charges:** $1,800.00 per month
  - **On-Peak Energy Charge:**
    - Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus $0.01609 per kWh
  - **Off-Peak Energy Charge:**
    - Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus $0.00880 per kWh
  - **Excess Demand Charge:** $18.00 per KW

- **Standby Power Rate**
  - **Demand Charge:**
    - **On-peak June-September:** $0.38400 per KW/Day
    - **On-peak October-May:** $0.21929 per KW/Day
    - **Off-peak:** $0.14860 per KW/Day
  - **Energy Charge:**
    - Same as that for Economy Power above
  - **Excess Demand Charge:** $18.00 per KW

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Effective For Bills Rendered On And After The First Billing Cycle Of August 2012
SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

INTERNATIONAL PAPER - continued

<table>
<thead>
<tr>
<th>Maintenance Power Rate</th>
<th>Demand Charge:</th>
<th>$ 0.43660 per KW/Day</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Energy Charge:</td>
<td>$ 0.04871 per kWh</td>
</tr>
<tr>
<td></td>
<td>Company Provided KVAR</td>
<td>$ 0.14773 per KVAR</td>
</tr>
</tbody>
</table>

Contracted lighting, signal and roadway lighting, etc.

* After contractual (1925 and 1955) adjustments

Note:

1. Fuel costs of $.03584 per kWh are included in the Energy Charge and subject to adjustment by order of the Public Service Commission of South Carolina.

2. Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

Effective For Bills Rendered On And After
The First Billing Cycle Of August 2012
This rider applies to and is a part of the energy related charges in all of the Company’s retail electric rate schedules as specified below:

RIDERS RELATED TO ECONOMIC IMPACT ZONE (EIZ) TAX CREDITS - EXPIRED WITH LAST BILLING CYCLE OF JULY 2012

The decrements, or rate reductions, listed below are included in retail rate schedule charges and will be effective for service rendered on and after July 16, 2010 and will expire after the last billing cycle of July 2012 or such earlier time as the credits may be exhausted.

Decrement included in all retail electric rate schedules $0.00000 per kWh (Expired)

RATE REDUCTION RIDER (WEATHER NORMALIZATION RELATED) - EXPIRED WITH LAST BILLING CYCLE OF JULY 2011

The decrements, or rate reductions, listed below are included in retail rate schedule charges and will be effective for service rendered on and after July 16, 2010. This rider will remain in place until the last billing cycle of July 2011 or such earlier time as the credits may be exhausted.

Decrement included in:
Residential Rates - 1, 2, 5, 6, 7, and 8 $0.00000 per kWh (Expired)
Small General Service Rates - 3, 9, 11, 12, 13, 14, 16, 22, and 28 $0.00000 per kWh (Expired)

Effective for bills rendered on and after the first billing cycle of August 2012.