Progress Energy

July 31, 2008

Mr. John Flitter
State of South Carolina
Office of Regulatory Staff
P.O. Box 11263
Columbia, South Carolina 29201

RE: Docket No. 2006-176-E

Dear Mr. Flitter:

Please find enclosed the June 2008 monthly fuel report for Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc.

If you should have any questions, please feel free to call me at (919) 546-6367.

Sincerely,

Len S. Anthony/mhm

Len S. Anthony
General Counsel – Progress Energy Carolinas, Inc.

Enclosures

cc: Mr. Scott Elliott
Mr. Garrett Stone
Mr. Gary Walsh
SC Public Service Commission

255417

Progress Energy Service Company, LLC
P.O. Box 1551
Raleigh, NC 27602

PROGRESS ENERGY CAROLINAS, INC.

NO. 2 OIL STOCK REPORT

END OF JUNE 2008

LOCATION	Capacity Gallons	Inventory Gallons	Boiler Light/Off Projected Burn Next Month (gallons)	IC at Full Load (gals/hr)
Asheville	3,600,000	3,223,671	19,200	28,000
Blewett	850,000	815,479		8,160
Brunswick	320,200	194,933		
Cape Fear	500,000	439,232	16,100	8,036
Charlotte	3,000,000	2,404,656		
Darlington	11,000,000	10,094,565		87,000
Greensboro	2,000,000	1,240,679		
Harris	570,000	243,389		
Lee	750,000	736,089	94,400	15,200
Mayo	375,000	276,747	100,100	
Morehead	105,000	89,325		1,724
North Augusta	1,000,000	294,924		
Richmond	6,000,000	5,385,275		72,000
Robinson	150,000	115,904	14,400	2,655
Roxboro	700,000	389,436	187,000	1,727
Selma	3,000,000	2,670,877		
Spartanburg	693,420	670,572		
Sutton	570,000	527,143	118,000	3,319
Wayne County	9,400,000	8,238,941		58,046
Weatherspoon	765,000	671,328	23,100	15,072
TOTAL	**45,348,620**	**38,723,165**	**572,300**	**300,939**

FUELWORX - FUELS MANAGEMENT SYSTEM

Progress Energy Carolinas, Inc.

Contract Oil Receipts - NET

For June 2008

PLANT	VENDOR	QUANTITY	TOTAL COST	UNIT COST
Asheville	Eagle Transport Corporation	99,403.00	$178,089.28	$1.79
Asheville	N/A	3,591.00	($3,036.96)	($0.85)
Broad River	N/A	(20,066.70)	$0.00	$0.00
Brunswick	N/A	5,089.00	$8,546.37	$1.68
Cape Fear	N/A	24,035.00	$1,128.16	$0.05
Cape Fear	Petroleum Traders	104,247.00	$428,198.33	$4.11
Darlington	N/A	86,996.00	($7,622.92)	($0.09)
Darlington	Petroleum Traders	(15,297.00)	($35,086.58)	$0.00
Harris	N/A	0.00	$759.40	$0.00
Lee	N/A	2,783.00	$0.00	$0.00
Lee	Petroleum Traders	149,216.00	$585,428.18	$3.92
Mayo	N/A	0.00	($3,332.91)	$0.00
Mayo	Reliable Tank Line	74,874.44	$200,162.49	$2.67
Morehead	N/A	542.00	$0.00	$0.00
Richmond County	Eagle Transport Corporation	38,325.00	$68,039.53	$1.78
Richmond County	N/A	102,240.00	$0.00	$0.00
Robinson	Eagle Transport Corporation	44,625.00	$95,773.11	$2.15
Robinson	N/A	0.00	($1,830.10)	$0.00
Roxboro 1-2-3	N/A	(18,775.00)	($56,393.22)	$0.00
Roxboro 1-2-3	Reliable Tank Line	97,205.00	$261,007.22	$2.69
Sutton	Amerada Hess Corporation	148,076.00	$611,900.90	$4.13
Sutton	N/A	29.00	($11,933.61)	($411.50)
Wayne County	N/A	37,854.00	$0.00	$0.00
Weatherspoon	N/A	(3,761.00)	$0.00	$0.00
Weatherspoon	Petroleum Traders	73,279.00	$290,296.86	$3.96

N/A represents inventory transfers from storage facilities and/or inventory adjustments.
Roxboro 4 is not shown on this schedule as the amounts received are transfers from Roxboro 1-2-3 and not from a third party.

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail Fuel Adjustment Expense
June 2008

Fossil Fuel	$	146,489,058.50
Nuclear		10,581,103.15
Purchased Power		31,662,270.31
Sub-Total	$	188,732,431.96
Less: Inter-Company Sales		13,129,494.89
Net Fuel Cost	$	175,602,937.07
Total System MWH Sales		4,801,980.3
Cost/KWH Sales		0.03657

Emission Allowances $ (Includes net proceeds) (Account 509)	$	1,622,708.76
Ammonia/Urea (Account 5020001)		1,037,885.65
Limestone/Lime (Account 5020002)		503,441.79
Sub-Total	$	3,164,036.20
Less: Inter-Company Sales		57,869.31
Net Environmental Cost	$	3,106,166.89
S.C. Retail MWH Sales		668,745.7
Total System MWH Sales		4,801,980.3
S.C. Allocation Factor of Total Environmental Costs		0.1393
S.C. Share of Total Environmental Costs	$	432,689.05

PROGRESS ENERGY CAROLINAS, INC.

Fossil Fuel Cost
June 2008

Steam Electric (Issued from Account 151)		
Coal	$	92,545,746.40
#2 Oil		874,353.86
Natural Gas		-
Total Steam Electric	$	93,420,100.26
I.C. Turbines (Issued from Account 151)		
Oil	$	910,438.62
Natural Gas		52,158,519.62
Total I.C. Turbines	$	53,068,958.24
Total Fossil Fuel (Issued from Account 151)	$	146,489,058.50
Less: Sales to Other Companies		13,187,364.20
Total Fossil Fuel for Billing Factor		133,301,694.30
Total Fossil Fuel (Accounts 501 & 547)	$	147,369,038.76
Less: Labor and Miscellaneous		879,980.26
	$	146,489,058.50
MWH Generated by Fossil Fuel		3,125,965
Less: Sales to Other Companies		337,995
Fossil Generation for Billing Factor		2,787,970
Total MWH Sales		4,801,980.3

PROGRESS ENERGY CAROLINAS, INC.

Fuel Cost - Statistics

Month Of: June 2008

To: South Carolina Public Service Commission

1. Types of Generation

	MWH	Percentage
Fossil	3,125,965	58.80 %
Nuclear	2,169,738	40.81 %
Hydro	20,887	0.39 %
TOTAL	5,316,590	100.00 %

2. System Average Fossil Generating Plant Efficiency (Heat Rate) 10,513

3. Average Heat Content of Coal Burned (BTU per Pound) 12,376

4. Coal Received :

	Percent	Cents/MBTU
Contract	76.15	304.74
Spot	23.85	509.81

Analysis of Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations
Joint Ownership: NET
Report Period: 200806 - Period Ending 06/30/2008

	Month To Date Spot	Year To Date Spot	Month To Date Term	Year To Date Term	Month To Date System	Year To Date System
Tons:	265,142.35	1,234,244.39	846,704.12	4,818,408.85	1,111,846.46	6,052,653.24
Percent Total:	23.85%	20.39%	76.15%	79.61%	100.00%	100.00%
Coal Cost:	$28,820,529.17	$92,973,102.30	$42,913,344.01	$248,844,455.79	$71,733,873.18	$341,817,558.09
Coal Unit Cost:	$108.70	$75.33	$50.68	$51.64	$64.52	$56.47
Freight Cost:	$4,170,212.06	$23,667,360.12	$20,560,315.90	$115,083,868.88	$24,730,527.96	$138,751,229.00
Freight Unit Cost:	$15.73	$19.18	$24.28	$23.88	$22.24	$22.92
Total Cost:	$32,990,741.23	$116,640,462.42	$63,473,659.91	$363,928,324.68	$96,464,401.14	$480,568,787.09
Received Cost:	$124.43	$94.50	$74.97	$75.53	$86.76	$79.40
Quality:	12,202	12,295	12,302	12,289	12,278	12,291
Cents / MBTU:	509.81	384.32	304.74	307.29	353.29	323.01
Equiv Cost 12000 BTU:	$106.63	$73.05	$48.86	$49.87	$62.55	$54.60
Total MBTU:	6,471,187.56	30,349,761.44	20,828,824.36	118,429,662.13	27,304,695.46	148,780,562.92

Total Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations 200806 - Period Ending 06/30/2008
Joint Ownership: NET

Facility	Tons Received	Total Cost	As Received BTU/LB	Received Cost	Cents / MBTU	MBTU
Asheville	88,791.12	$6,951,216.92	12,396	$78.29	315.78	2,201,282.44
Cape Fear	59,353.38	$4,003,938.84	12,194	$67.46	276.62	1,447,457.31
Lee	76,813.33	$6,704,813.93	12,390	$87.29	352.24	1,903,465.12
Mayo	127,925.10	$10,746,638.13	12,282	$84.01	341.99	3,142,406.40
Robinson	39,249.63	$2,199,087.67	11,951	$56.03	234.41	938,125.71
Roxboro 1-2-3	396,543.31	$29,909,826.44	12,351	$75.43	305.35	9,795,226.68
Roxboro 4	104,144.37	$12,113,118.37	12,274	$116.31	473.82	2,556,497.92
Shipyard River Terminal	76,063.50	$11,001,823.92	11,694	$144.64	618.44	1,778,973.02
Sutton	109,777.59	$9,871,458.57	12,397	$89.92	362.68	2,721,823.51
Weatherspoon	33,185.15	$2,962,478.35	12,346	$89.27	361.53	819,437.35
System Totals:	1,111,846.46	$96,464,401.14	12,278	$86.76	353.29	27,304,695.46
Roxboro 1- 4 Totals:	500,687.68	$42,022,944.81	12,328	$83.93	340.22	12,351,724.60

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Fuel Revenue and Expenses

Actual

	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008
Sales (KWH)	592,113,342	608,422,958	487,861,612	507,837,688	486,848,551	668,745,745
Fuel Cost	0.02526	0.01777	0.02240	0.02087	0.02112	0.03657
Fuel Recovery Rate	0.02651	0.02651	0.02651	0.02651	0.02651	0.02651
Revenue Required	14,956,783	10,811,676	10,928,100	10,598,573	10,282,241	24,456,032
Revenue Billed	15,696,925	16,129,293	12,933,211	13,462,777	12,906,355	17,728,450
Over (Under) Recovery	740,142	5,317,617	2,005,111	2,864,204	2,624,114	(6,727,582)
Accounting Adjustment					(25,391)	29,831
Cumulative Recovery	(19,799,767)	(14,482,150)	(12,477,039)	(9,612,835)	(7,014,112)	(13,711,863)

Estimate

	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008
Sales (KWH)	647,578,000	683,796,000	621,816,000	549,034,000	500,961,000	557,580,000
Fuel Cost	0.03837	0.03451	0.02726	0.02878	0.02994	0.03040
Fuel Recovery Rate	0.03151	0.03151	0.03151	0.03151	0.03151	0.03151
Revenue Required	24,847,568	23,597,800	16,950,704	15,801,199	14,998,772	16,950,432
Revenue Billed	20,405,183	21,546,412	19,593,422	17,300,061	15,785,281	17,569,346
Over (Under) Recovery	(4,442,385)	(2,051,388)	2,642,718	1,498,862	786,509	618,914
Cumulative Recovery	(18,154,248)	(20,205,636)	(17,562,918)	(16,064,056)	(15,277,547)	(14,658,633)

PROGRESS ENERGY CAROLINAS, INC.

South Carolina Retail

Comparison of Environmental Revenue and Expenses

Actual

	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008
SC Sales (kwh)	245,189,548	247,770,968	160,803,226	162,251,613	148,800,000	203,725,806
Recovery Rate (kwh) *	$0.00031	$0.00031	$0.00031	$0.00031	$0.00031	$0.00031
Sales Recovery	76,009	76,809	49,849	50,298	46,128	63,155
Demand Units	704,717	697,900	670,988	669,663	668,075	690,063
Demand Rate	0.08	0.08	0.08	0.08	0.08	0.08
Demand Recovery	56,377	55,832	53,679	53,573	53,446	55,205
Total Recovery	132,386	132,641	103,528	103,871	99,574	118,360
Jurisdictional Costs	291,640	226,438	252,911	279,053	220,013	432,689
Over/(Under) Recovery	(159,254)	(93,797)	(149,383)	(175,182)	(120,439)	(314,329)
Adjustment						119,167
Cumulative Recovery	(1,091,116)	(1,184,913)	(1,334,296)	(1,509,478)	(1,629,917)	(1,825,079)

Estimate

	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008
SC Sales (kwh)	279,855,804	269,312,630	203,778,131	162,136,749	166,543,226	251,598,098
Recovery Rate (kwh) *	$0.00116	$0.00116	$0.00116	$0.00116	$0.00116	$0.00116
Sales Recovery	324,633	312,403	236,383	188,079	193,190	291,854
Demand Units	815,449	805,547	801,814	752,903	741,813	793,239
Demand Rate	0.26	0.26	0.26	0.26	$0.26	0.26
Demand Recovery	212,017	209,442	208,472	195,755	192,871	206,242
Total Recovery	536,650	521,845	444,855	383,834	386,061	498,096
Jurisdictional Costs	472,915	476,466	391,321	361,521	256,359	334,370
Over/(Under) Recovery	63,735	45,379	53,534	22,313	129,702	163,726
Cumulative Recovery	(1,761,344)	(1,715,965)	(1,662,431)	(1,640,118)	(1,510,416)	(1,346,690)

* - rate is $.00115 for residential and $.00125 for general service. The blended rate is .00116.

PROGRESS ENERGY CAROLINAS, INC.

ANALYSIS OF ISSUES FROM ACCOUNT 151 TO 5013 & 5473 (NET)

June 2008

	5013 COAL	5013 #2 OIL	5013 NAT. GAS	5013 TOTAL	5473 #2 OIL	5473 NAT. GAS	5473 TOTAL	5013 & 5473 TOTAL
CAPE FEAR	5,223,770.13	27,710.23		$ 5,251,480.36	217,221.21		$ 217,221.21	$ 5,468,701.57
WEATHERSPOON	3,066,515.67	47,731.72		3,114,247.39	63,165.27	272.00	63,437.27	3,177,684.66
LEE	7,197,189.51	157,483.29		7,354,672.80	163,886.24		163,886.24	7,518,559.04
SUTTON	10,187,397.40	210,465.14		10,397,862.54	122,873.03	0.00	122,873.03	10,520,735.57
ROBINSON	2,392,950.18	90,522.87		2,483,473.05	0.00	34,251.52	34,251.52	2,517,724.57
ASHEVILLE	6,584,484.92	56,593.31	0.00	6,641,078.23	0.00	7,275,534.34	7,275,534.34	13,916,612.57
ROXBORO NET	46,749,338.11	178,603.48		46,927,941.59	0.00		0.00	46,927,941.59
MAYO NET	11,144,100.48	105,243.82		11,249,344.30			0.00	11,249,344.30
DARLINGTON COUNTY					214,110.76	4,311,852.41	4,525,963.17	4,525,963.17
MOREHEAD CITY					3,109.31		3,109.31	3,109.31
BLEWETT					5,173.10		5,173.10	5,173.10
WAYNE COUNTY					116,824.18	4,072,498.19	4,189,322.37	4,189,322.37
RICHMOND COUNTY					4,075.52	36,464,111.16	36,468,186.68	36,468,186.68
TOTAL NET	$ 92,545,746.40	$ 874,353.86	$ -	$ 93,420,100.26	$ 910,438.62	$ 52,158,519.62	$ 53,068,958.24	$ 146,489,058.50

BRUNSWICK NUCLEAR FUEL UNIT #1	2,882,365.74
BRUNSWICK NUCLEAR FUEL UNIT #2	2,722,099.54
ROBINSON NUCLEAR FUEL UNIT #2	2,383,718.63
HARRIS NUCLEAR FUEL UNIT #1	2,592,919.24
TOTAL NUCLEAR FUEL	$ 10,581,103.15

PROGRESS ENERGY CAROLINAS, INC.
PAGE 11
MONTH OF JUNE 2008

GENERATION, PURCHASED POWER, WHEELED POWER, ENERGY TRANSFERS AND OTHER STATISTICS

1			CURRENT MONTH		12 MONTHS ENDED CURRENT MONTH	
2 3			THIS YEAR	INCR OVER LAST YEAR	THIS YEAR	INCR OVER LAST YEAR
4	Net Power Generation:					
5	Steam Power	KWH	2,674,072,300	144,499,692	30,652,229,108	1,669,857,801
6	Nuclear Power	KWH	2,169,737,463	(7,421,256)	25,048,304,447	847,873,316
7	Hydro-Electric	KWH	20,887,000	(1,453,000)	381,789,000	(207,485,000)
8	Other Power	KWH	451,893,000	133,757,000	2,666,526,000	(74,687,000)
9	Total Net Power Generation	KWH	5,316,589,763	269,382,436	58,748,848,555	2,235,559,117
10	Purchased Power	KWH	419,669,005	114,819,199	3,807,115,486	(304,822,122)
11	Wheeled Power:					
12	Received:					
13	For Others	KWH	244,032,000	128,570,000	1,984,694,000	318,640,000
14	For SEPA Pref. Customers	KWH	7,465,000	2,706,000	103,684,000	(76,250,000)
15	Total Wheeled Power Received	KWH	251,497,000	131,276,000	2,088,378,000	242,390,000
16	Delivered:					
17	To Others	KWH	240,901,000	125,545,000	1,965,180,000	311,624,000
18	To SEPA Pref. Customers	KWH	6,838,500	2,453,400	96,869,820	(71,557,500)
19	Total Wheeled Power Delivered	KWH	247,739,500	127,998,400	2,062,049,820	240,066,500
20	Total Net Wheeled Power	KWH	3,757,500	3,277,600	26,328,180	2,323,500
21	Transfers of Energy:					
22	Received	KWH	115,007,000	(30,719,000)	1,447,790,000	258,226,000
23	Delivered	KWH	117,289,000	(32,831,000)	1,482,432,000	257,104,000
24	Total Net Transfers of Energy	KWH	(2,282,000)	2,112,000	(34,642,000)	1,122,000
25	Power Exchanges:					
26	Received	KWH	0	0	0	0
27	Delivered	KWH	0	0	0	0
28	Total Net Power Exchanges	KWH	0	0	0	0
29	Total Net System Input	KWH	5,737,734,268	389,591,235	62,547,650,221	1,934,182,495
30	Total Energy Sales	KWH	5,520,384,330	412,102,562	59,974,709,000	1,534,494,227
31	Company Use	KWH	6,400,709	396,398	77,381,354	4,813,604
32	Inter-Departmental Use	KWH				
33	Total Energy Used by Company	KWH	6,400,709	396,398	77,381,354	4,813,604
34	Energy Unaccounted For	KWH	210,949,229	(22,907,725)	2,495,559,867	394,874,664
35	Percent Unaccounted For	%	3.68	(0.69)	3.99	0.52
36	Peak Demand Including Special Contract	KWH	11,599,464	981,001	12,008,946	105,066
37	Load Factor Including Special Contract	%	67.71	(0.55)	56.74	1.03
38	Special Contract Transactions:					
39	Purchases from NCEMPA (Included in Line 10)	KWH	0	(34,950,466)	186,505,420	(244,516,161)
40	Purchases from NCEMC (Included in Line 10)	KWH	0	0	0	0
41	Sales to NCEMPA (Included in Line 30)	KWH	287,173,712	38,817,985	2,643,238,723	10,704,088
42	Sales to NCEMC (Included in Line 30)	KWH	667,210,316	66,063,747	7,184,333,807	557,324,580
43	Memo on Total Combined System:					
44	Power Agency Generation	KWH	466,007,237	(2,929,436)	5,181,218,445	(28,922,117)
45	Peak Demand	KWH	12,297,000	1,024,000	12,656,000	160,000
46	Load Factor	%	69.49	(0.54)	58.78	0.93

TOTAL FUEL REPORT - CENTS/MBTU

PLANT - TYPE OF FUEL	FOSSIL STEAM PLANTS	I.C. TURBINES	TOTAL FOSSIL FUEL	NUCLEAR PLANTS	TOTAL ALL FUELS
CAPE FEAR:					
COAL	291.29		291.29		291.29
OIL	1,643.05	1,592.15	1,597.75		1,597.75
TOTAL	292.55	1,592.15	302.27		302.27
WEATHERSPOON:					
COAL	337.34		337.34		337.34
OIL	1,655.64	1,631.17	1,641.61		1,641.61
NATURAL GAS		0.00	0.00		0.00
TOTAL	341.43	1,638.19	346.81		346.81
LEE:					
COAL	332.99		332.99		332.99
OIL	1,838.34	1,776.09	1,806.06		1,806.06
TOTAL	338.89	1,776.09	344.94		344.94
SUTTON:					
COAL	334.69		334.69		334.69
OIL	2,242.39	2,126.09	2,197.64		2,197.64
NATURAL GAS		0.00	0.00		0.00
TOTAL	340.52	2,126.09	343.92		343.92
ROBINSON:					
COAL	330.27		330.27		330.27
OIL	1,468.48	0.00	1,468.48		1,468.48
NATURAL GAS		1,167.35	1,167.35		1,167.35
NUCLEAR				43.35	43.35
TOTAL	339.37	1,167.35	342.52	43.35	78.87
ASHEVILLE:					
COAL	304.41		304.41		304.41
OIL	1,651.43	0.00	1,763.24		1,763.24
NATURAL GAS	0.00	1,166.56	1,166.56		1,166.56
TOTAL	306.52	1,167.17	497.39		497.39
ROXBORO 1-3:					
COAL	333.99		333.99		333.99
OIL	1,839.49		1,839.49		1,839.49
TOTAL	335.07		335.07		335.07
ROXBORO 4:					
COAL	346.97		346.97		346.97
OIL	1,839.36		1,839.36		1,839.36
TOTAL	347.90		347.90		347.90
MAYO:					
COAL	325.85		325.85		325.85
OIL	1,699.74		1,699.74		1,699.74
TOTAL	328.32		328.32		328.32
MOREHEAD:					
OIL		1,905.32	1,905.32		1,905.32
DARLINGTON:					
OIL		1,238.68	1,238.68		1,238.68
NATURAL GAS		1,170.42	1,170.42		1,170.42
TOTAL		1,173.54	1,173.54		1,173.54
BLEWETT:					
OIL		888.12	888.12		888.12
WAYNE:					
OIL		1,308.47	1,308.47		1,308.47
NATURAL GAS		1,211.77	1,211.77		1,211.77
TOTAL		1,214.35	1,214.35		1,214.35
RICHMOND:					
OIL		1,896.10	1,896.10		1,896.10
NATURAL GAS		1,179.20	1,179.20		1,179.20
TOTAL		1,179.30	1,179.30		1,179.30
BRUNSWICK:					
NUCLEAR				48.62	48.62
HARRIS:					
NUCLEAR				44.01	44.01
ALL PLANTS:					
COAL	329.66		329.66		329.66
OIL	1,821.02	1,531.26	1,659.32		1,659.32
NATURAL GAS	0.00	1,179.16	1,179.16		1,179.16
NUCLEAR				46.15	46.15
TOTAL	332.19	1,183.92	448.45	46.15	281.19

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MONTH OF JUNE 2008

FUEL STOCKS - COAL TONS

PLANT	TONS BEGINNING OF MONTH	TONS RECEIVED DURING MONTH	TONS CONSUMED DURING MONTH	BALANCE END OF MONTH		
						1 2
CAPE FEAR	129,740.51	59,353.38	72,033.00	117,060.89		3
WEATHERSPOON	99,638.64	33,185.15	37,539.00	95,284.79		4
LEE	127,559.25	76,813.33	88,747.00	115,625.58		5
SUTTON	220,767.07	109,777.59	124,676.00	205,868.66		6
ROBINSON	46,981.54	39,249.63	31,693.00	54,538.17		7
ASHEVILLE	161,751.31	88,791.12	87,773.00	162,769.43		8
ROXBORO 1-3	553,688.53	396,543.31	416,600.00	533,631.84		9
ROXBORO 4	243,394.28	104,144.37	147,080.03	200,458.62		10
MAYO	221,461.74	127,925.10	138,289.32	211,097.52		11
TOTAL COAL	1,804,982.87	1,035,782.98	1,144,430.35	1,696,335.50		12

RECEIVED FOSSIL FUEL COSTS *

	TOTAL $	CENTS/MBTU			
					1
CAPE FEAR	4,003,738.43	276.60			2
WEATHERSPOON	2,962,478.35	361.53			3
LEE	6,704,813.93	352.24			4
SUTTON	9,871,458.57	362.68			5
ROBINSON	2,199,087.67	234.41			6
ASHEVILLE	6,951,216.92	315.78			7
ROXBORO 1-3	29,909,826.44	305.35			8
ROXBORO 4	12,113,118.37	473.82			9
MAYO	10,746,638.13	341.99			10
TOTAL COAL	85,462,376.81	334.81			11
#2 OIL		1,796.21			12
NATURAL GAS		1,179.16			13
TOTAL FUEL		466.09			15

** includes accruals*

RECEIVED FOSSIL FUEL COSTS
CENTS/MBTU

CURRENT MONTH	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	
							1
COAL TONS	846,704.12	265,142.35	1,111,846.47				2
%	76.15	23.85	100.00				3
CENTS/MBTU	304.74	509.81	334.81	1,796.21	1,179.16	466.09	4
YEAR TO DATE	CONTRACT	SPOT	TOTAL	#2 OIL	NATURAL GAS	TOTAL FUEL	5
COAL TONS	4,818,408.85	1,234,244.38	6,052,653.23				6
%	79.61	20.39	100.00				7
CENTS/MBTU	306.99	385.22	319.38	1,947.43	1,185.20	376.59	8