

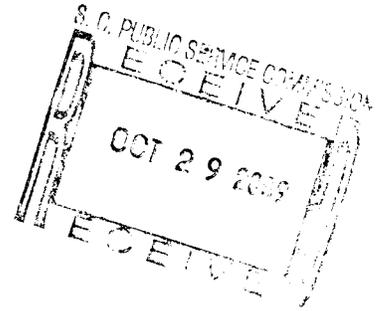
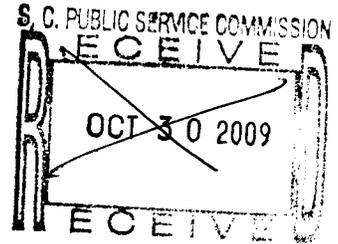


**BERKELEY
ELECTRIC COOPERATIVE, INC.**

Your Touchstone Energy* Partner 

October 27, 2009

220058
ND-2009-11-E



Public Service Commission
Synergy Office Park
101 Executive Center Drive
Columbia, South Carolina 29210

Dear Sir/Madam:

**In ref – Berkeley Electric Cooperative, Inc.
Rates and Service Rules and Regulations**

Enclosed for your information are copies of Berkeley Electric Cooperative's current Rates and Service Rules and Regulations. If you have any questions, please do not hesitate to give us a call.

Yours truly,

E. E. Strickland
President and CEO

EES/lp

Enclosures

Post Office Box 1234
Moncks Corner, SC 29461
(843) 761-8200
(843) 825-3383
Fax (843) 572-1280

Post Office Box 128
Johns Island, SC 29457
(843) 559-2458
Fax (843) 559-3876

Post Office Box 1549
Goose Creek, SC 29445
(843) 553-5020
Fax (843) 553-6761

3745 N. Highway 17
Awendaw, SC 29429
(843) 884-7525
Fax (843) 884-3044

BERKELEY ELECTRIC COOPERATIVE, INC.

P. O. Box 1234
Moncks Corner, South Carolina 29461
Phone: 843-761-8200

RATES and SERVICE RULES AND REGULATIONS

October, 2009

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina

REGULAR RESIDENTIAL SERVICE
RATE SCHEDULE "RS"

Residential - RATE 10 or 11
Church – Rate 2 or 3

AVAILABILITY:

Available in all territory served by the Cooperative near lines of adequate capacity subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable to residential consumers* supplied through one meter. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative.

TYPE OF SERVICE:

Single phase and multi-phase, 60 hertz at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable.

RATE (MONTHLY):

Service Charge		@	\$15.00 per month
Energy Charge:			
	<u>Summer (June - September)</u>		
First 300 kWh		@	12.435¢ per kWh
Next 700 kWh		@	11.535¢ per kWh
Over 1,000 kWh		@	10.935¢ per kWh
	<u>Winter (October - May)</u>		
First 300 kWh		@	12.435¢ per kWh
Next 700 kWh		@	11.535¢ per kWh
Over 1,000 kWh		@	10.335¢ per kWh

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

**BERKELEY ECI
RESIDENTIAL SERVICE
RATE SCHEDULE "RS"
PAGE 2**

MINIMUM CHARGE (MONTHLY):

- A. Single-Phase: \$15.00
- B. Multi-Phase: \$30.00

Payment of the minimum monthly charge will entitle consumer to use the number of kilowatt-hours corresponding to charges in accordance with the foregoing rate.

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

- * **Churches or church buildings shall be classified as residential.**

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina

RESIDENTIAL ALL ELECTRIC SERVICE
RATE SCHEDULE "RS-AE"

RATE 12 or 13
Church – RATE 4 or 5

AVAILABILITY:

Available in all territory served by the Cooperative near lines of adequate capacity subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable only to residences, mobile homes, individually metered apartments, and churches in which the primary energy requirements for water heating, cooking, and environmental space conditioning are supplied electrically. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative.

TYPE OF SERVICE:

Single phase and multi-phase, 60 hertz at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable.

RATE (MONTHLY):

Service Charge	@	\$15.00 per month
Energy Charge:		
		<u>Summer (June - September)</u>
First 300 kWh	@	12.235¢ per kWh
Next 700 kWh	@	11.435¢ per kWh
Over 1,000 kWh	@	10.835¢ per kWh
		<u>Winter (October - May)</u>
First 300 kWh	@	12.235¢ per kWh
Next 700 kWh	@	11.435¢ per kWh
Over 1,000 kWh	@	10.235¢ per kWh

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

**BERKELEY ECI
RESIDENTIAL ALL ELECTRIC SERVICE
RATE SCHEDULE "RS-AE"
PAGE 2**

MINIMUM CHARGE (MONTHLY):

- A. Single-Phase: \$15.00
- B. Multi-Phase: \$30.00

Payment of the minimum monthly charge will entitle consumer to use the number of kilowatt-hours corresponding to charges in accordance with the foregoing rate.

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina

GOOD CENTS NEW HOME SERVICE
RATE SCHEDULE "GCN"

RATE 14 or 15
Church – RATE 6 or 7

AVAILABILITY:

Available in all territory served by the Cooperative near lines of adequate capacity subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable to residential consumers in dwelling units which meet the thermal conditioning and other requirements set forth in the Cooperative's Residential Good Cents Program for "New Homes." The Cooperative shall inspect the dwelling unit to determine its compliance with such requirements before service is furnished hereunder.

RATE (MONTHLY):

Service Charge		@	\$ 15.00 per month
Energy Charge:			
	<u>Summer (June - September)</u>		
First 300 kWh		@	12.235¢ per kWh
Next 700 kWh		@	11.435¢ per kWh
Over 1,000 kWh		@	10.835¢ per kWh
	<u>Winter (October - May)</u>		
First 300 kWh		@	12.235¢ per kWh
Next 700 kWh		@	11.435¢ per kWh
Over 1,000 kWh		@	10.235¢ per kWh
	<u>Good Cents "Credit"</u>		
All kWh		@	1.00¢ per kWh

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

**BERKELEY ECI
GOOD CENTS NEW HOME SERVICE
RATE SCHEDULE "GCN"
PAGE 2**

MINIMUM CHARGE (MONTHLY):

- A. Single-Phase: \$15.00
- B. Multi-Phase: \$30.00

Payment of the minimum monthly charge will entitle consumer to use the number of kilowatt-hours corresponding to charges in accordance with the foregoing rate.

TERM OF SERVICE:

The term of service hereunder, with respect to the Good Cents "credit," shall coincide with the period of time during which the Cooperative receives credits for Good Cents program participation from its wholesale power supplier. Should those wholesale rate credits be modified or discontinued, the Cooperative reserves the right to modify or discontinue the credits contained herein.

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina

GOOD CENTS IMPROVED HOME SERVICE
RATE SCHEDULE "GCI"

RATE 16 OR 17
Church – RATE 8 or 9

AVAILABILITY:

Available in all territory served by the Cooperative near lines of adequate capacity subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable to residential consumers in dwelling units which meet the thermal conditioning and other requirements set forth in the Cooperative's Residential Good Cents Program for "Improved Homes."

The Cooperative shall inspect the dwelling unit to determine its compliance with such requirements before service is furnished hereunder.

RATE (MONTHLY):

Service Charge		@	\$ 15.00 per month
Energy Charge:			
	<u>Summer (June - September)</u>		
First 300 kWh		@	12.235¢ per kWh
Next 700 kWh		@	11.435¢ per kWh
Over 1,000 kWh		@	10.835¢ per kWh
	<u>Winter (October - May)</u>		
First 300 kWh		@	12.235¢ per kWh
Next 700 kWh		@	11.435¢ per kWh
Over 1,000 kWh		@	10.235¢ per kWh
	<u>Good Cents "Credit"</u>		
All kWh		@	0.50¢ per kWh

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

**BERKELEY ECI
GOOD CENTS IMPROVED HOME SERVICE
RATE SCHEDULE "GCI"
PAGE 2**

MINIMUM CHARGE (MONTHLY):

- A. Single-Phase: \$15.00
- B. Multi-Phase: \$30.00

Payment of the minimum monthly charge will entitle consumer to use the number of kilowatt-hours corresponding to charges in accordance with the foregoing rate.

TERM OF SERVICE:

The term of service hereunder, with respect to the Good Cents "credit," shall coincide with the period of time during which the Cooperative receives credits for Good Cents program participation from its wholesale power supplier. Should those wholesale rate credits be modified or discontinued, the Cooperative reserves the right to modify or discontinue the credits contained herein.

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina
RESIDENTIAL SERVICE – TIME-OF-DAY
RATE SCHEDULE "R-TOD"

RATE 80 or 81

AVAILABILITY:

Available in all territory served by the Cooperative near lines of adequate capacity subject to the Cooperative's Service Rules and Regulations, and subject further to the availability of suitable metering equipment for measurement of service provided hereunder.

APPLICABILITY:

Applicable, on an optional basis, to residential consumers* supplied through one meter. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative. This is an experimental rate and may be altered or discontinued at any time solely at the discretion of the Cooperative. The Cooperative may also limit the number of consumers served under this rate.

TYPE OF SERVICE:

Single phase and multi-phase, 60 hertz at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable.

RATE (MONTHLY):

Service Charge	@	\$21.00 per month
Energy Charge:		
		<u>Summer (May - October)</u>
All On-Peak kWh	@	19.90¢ per kWh
All Off-Peak kWh	@	8.70¢ per kWh
		<u>Winter (November - April)</u>
All On-Peak kWh	@	17.90¢ per kWh
All Off-Peak kWh	@	8.70¢ per kWh

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

**BERKELEY ECI
RESIDENTIAL SERVICE – TIME-OF-DAY
RATE SCHEDULE “R-TOD”
PAGE 2**

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS:

A. On-Peak Hours:

Summer Months (May – October)

1:00 p.m. to 10:00 p.m.

Winter Months (November – April)

6:00 a.m. to 12:00 Noon

B. Off-Peak Hours:

All hours not specified above as On-Peak Hours

MINIMUM CHARGE (MONTHLY):

- A. Single-Phase: \$21.00
- B. Multi-Phase: \$36.00

Payment of the minimum monthly charge will entitle consumer to use the number of kilowatt-hours corresponding to charges in accordance with the foregoing rate.

TERMS OF SERVICE:

The term of service hereunder shall be for not less than one year, and service will be provided only upon the basis of a written supplement agreement between the Cooperative and consumer.

SPECIAL CONDITIONS:

The Cooperative shall have the right to install and operate special metering equipment as it deems appropriate to measure consumer’s loads and usage patterns and to obtain other data necessary to determine consumer’s load characteristics. In addition, the Cooperative’s levelized payment plan is not available to consumers served under this rate schedule.

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

***Churches or Church buildings shall be classified as Residential.**

**BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina**

**NET METERING – TIME OF USE RETAIL SALES
RATE SCHEDULE NM – TOU**

AVAILABILITY:

Available in all territory served by the Cooperative, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

This schedule is applicable for all demand and energy furnished by the Cooperative to residential consumers who operate an Eligible Generation Source as defined herein. Service provided hereunder is on a first-come, first-served basis as a pilot program conducted jointly by the Cooperative and its power supplier, Central Electric Power Cooperative, Inc, ("Central"), subject to the General Conditions set forth herein, and further subject modification or discontinuation at the Cooperative's discretion. Services purchased hereunder shall be metered and billed separately by single-consumer load.

Residential consumers participating in this pilot program ("Consumers") are limited to private residences, single family dwelling units, and farms that are concurrently receiving electric service from the Cooperative and where photovoltaic, wind-powered, micro-hydro, biomass-fueled, or other Cooperative-approved renewable generation source of energy ("Eligible Generation Source") is installed on the Consumer's side of the delivery point, for the Consumer's own use, interconnected with and operated in parallel with the Cooperative's distribution system.

This schedule is only applicable for installed single-phase generation systems that comply with the Cooperative's then current "Standard for Interconnecting Small Generation 100 kW or Less with Electric Power Systems" ("Interconnection Standard"), which may be modified by the Cooperative from time to time. The Nameplate Rating of the Consumer's installed generation system and equipment must not exceed the actual or estimated maximum monthly kilowatt (kW) demand of the residence or 50 kW, whichever is less.

TYPE OF SERVICE

Single-phase service, 60 cycles, at standard secondary voltage, or such other voltages as may be mutually agreed upon.

RATE (Per Month)

Basic Facilities Charge @ \$60.00 Plus: A Facilities Charge factor equal to the incremental investment in facilities required to be made by the Cooperative, if any, to provide service to consumer, hereunder, times an investment charge factor of 1.5% per month.

**BERKELEY ECI
 NET METERING – TIME OF USE RETAIL SALES
 RATE SCHEDULE NM-TOU
 PAGE 2**

The following Demand and Energy Charges are the same as such charges set forth in Central’s Schedule NMP-TOU - SALES FOR RESALE billed to the Cooperative, currently being and as amended from time to time:

Demand Charges:

Generation	@	\$4.25 per kW of On-peak Billing Demand
Standby	@	\$1.75 per kW of On-Peak Billing Demand

Energy Charges:

	<u>Summer Months</u>	<u>Winter Months</u>
All kWh used during On-Peak Hours	6.102¢/kWh	4.015¢/kWh
All kWh used during Off-Peak Hours	3.356¢/kWh	3.441¢/kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this schedule for single-phase service shall be \$60.00, or such other minimum monthly charge as specified in a written agreement between the Consumer and the Cooperative.

ADJUSTMENT FOR ACTUAL COSTS

The foregoing charges are based on projected costs and may be adjusted at least annually to reflect changes in such projected costs. Adjustments shall include an appropriate recognition for any under or over recovery of actual costs from prior periods as billed by Central to the Cooperative under the Central’s Schedule NMP-TOU - SALES FOR RESALE.

DETERMINATION OF ON-PEAK BILLING DEMAND

Demand shall be measured at or as of the secondary voltage side of the transformer located at the Cooperative’s delivery point of service to the Consumer, but may be metered elsewhere and appropriately adjusted to compensate for losses between the Cooperative’s point of delivery to the Consumer and the point of metering.

The monthly On-Peak Billing Demand shall be the maximum 30-minute integrated kilowatt demand delivered to the Consumer during the On-Peak Hours in the month for which the bill is rendered.

DETERMINATION OF BILLING ENERGY

All billing energy will be as metered, with appropriate adjustment for losses between the Cooperative’s point of delivery to the Consumer and the point of metering.

**BERKELEY ECI
NET METERING – TIME OF USE RETAIL SALES
RATE SCHEDULE NM-TOU
PAGE 3**

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

On-Peak Hours during the Summer Months of May, June, July, August, September, and October shall be the hours from 12:00 noon until 10:00 p.m., all days of the week.

On-Peak Hours during the Winter Months of November, December, January, February, March, and April shall be the hours from 5:00 a.m. until 9:00 a.m., all days of the week.

Off-Peak Hours shall be all hours not specified above as On-Peak Hours.

TERM OF SERVICE

Acceptance of service under this schedule binds the Consumer to all terms and conditions of this schedule. Such obligations shall begin on the date of such acceptance of service and shall continue for an initial term of one (1) year and thereafter for additional terms of one (1) year each, unless and until terminated at the end of such initial term or any additional term by no less than sixty (60) day's advance written notice of termination from the Consumer to the Cooperative.

The Cooperative reserves the right to terminate service under this schedule at any time upon written notice to the Consumer in the event that the Consumer violates any of the terms or conditions of the schedule, or if the Consumer operates the generation system and equipment in a manner which is detrimental to the Cooperative or any of Cooperative's other consumers.

GENERAL CONDITIONS

The following general conditions shall apply to the service furnished hereunder:

1. **METERING:**

Central will furnish, install, own and maintain metering to measure the kilowatt demand and kilowatt-hours delivered by the Cooperative to the Consumer. Central shall have the right to install special metering and load research devices on the Consumer's equipment and the right to use the Consumer's telephone line for communication with Central's and the Consumer's equipment.

2. **INSURANCE:**

The Consumer must comply with the liability insurance requirements of the Cooperative's Interconnection Standard and submit an application to interconnect which must be accepted by the Cooperative.

**BERKELEY ECI
NET METERING – TIME OF USE RETAIL SALES
RATE SCHEDULE NM-TOU
PAGE 4**

3. APPLICATION FEES:

The Consumer agrees to pay an application fee in accordance with the Cooperative's Interconnection Standard.

4. SYSTEM UPGRADES:

The Consumer shall pay any costs associated with upgrades to the Cooperative's distribution system required for the Cooperative to maintain a safe and reliable distribution system, necessitated by providing service to Consumer, hereunder.

5. OWNERSHIP OF PREMISES:

If the Consumer is not the owner of the premises receiving electric service from the Cooperative, the Cooperative shall have the right to require that the owner of the premises give satisfactory written approval of the Consumer's request for service under this schedule.

6. RENEWABLE ENERGY CREDITS:

By accepting service under this Schedule, the Consumer conveys to Central Electric Power Cooperative, Inc.(the Cooperative's wholesale power supplier, and hereafter referred to as "Central") ownership of any Renewable Energy Credits or other environmental attributes to the energy produced by the Consumer's Eligible Generation Source and sold to Central. Further, by accepting service under this schedule the Consumer shall at Central's request execute such further instruments or assurances as Central may reasonably deem necessary to evidence or confirm the ownership of any such Renewable Energy Credits or other environmental attributes.

7. CHANGES TO SCHEDULE:

Due to the experimental nature of this schedule, the Cooperative may deem it necessary to re-evaluate this schedule and, as with all schedules, reserves the right to review, eliminate, or close this schedule to new consumers; provided, however, that this schedule shall not be closed prior to Central's Schedule NMP-TOU - SALES FOR RESALE billed to the Cooperative being closed.

TERMS OF PAYMENT

All bills are net and payable when rendered.

**BERKELEY ECI
NET METERING – TIME OF USE RETAIL SALES
RATE SCHEDULE NM-TOU
PAGE 5**

SALES TAX

South Carolina Sales Tax will be added to the above rates where applicable.

Effective with all bills rendered on or after October 1, 2009.

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina

GENERAL SERVICE
RATE SCHEDULE "GS-1"

RATE 20 or 21

AVAILABILITY:

Available in all territory served by the Cooperative near lines of adequate capacity subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable to all single phase non-residential consumers supplied through one meter. Applicable to all multi-phase non-residential consumers whose service requirements necessitate the installation of 100 kVA or less transformer capacity. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative.

TYPE OF SERVICE:

Single phase and multi-phase, 60 hertz at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable.

RATE (MONTHLY):

Service Charge	@	\$ 15.75 per month
Energy Charge:		
		<u>Summer (June - September)</u>
First 500 kWh	@	14.10¢ per kWh
Next 500 kWh	@	11.10¢ per kWh
Over 1,000 kWh	@	11.70¢ per kWh
		<u>Winter (October - May)</u>
First 500 kWh	@	14.10¢ per kWh
Next 500 kWh	@	11.10¢ per kWh
Over 1,000 kWh	@	10.90¢ per kWh

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

**BERKELEY ECI
GENERAL SERVICE
RATE SCHEDULE "GS-1"
PAGE 2**

MINIMUM CHARGE (MONTHLY):

A. Single-Phase: \$15.75

B. Multi-Phase: \$30.75

Payment of the minimum monthly charge will entitle consumer to use the number of kilowatt-hours corresponding to charges in accordance with the foregoing rate.

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina

GENERAL SERVICE - OPTIONAL
RATE SCHEDULE "GS-2"

RATE 22 or 23

AVAILABILITY:

Available in all territory served by the Cooperative near lines of adequate capacity subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable to all single phase non-residential consumers supplied through one meter. Applicable to all multi-phase non-residential consumers whose service requirements necessitate the installation of 100 kVA or less transformer capacity. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative.

TYPE OF SERVICE:

Single phase and multi-phase, 60 hertz at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable.

RATE (MONTHLY):

(The lesser of A or B)

A. Service Charge @ \$ 15.75 per month

Energy Charge:

Summer (June - September)

First 500 kWh	@	14.10¢ per kWh
Next 500 kWh	@	11.10¢ per kWh
Over 1,000 kWh	@	11.70¢ per kWh

Winter (October - May)

First 500 kWh	@	14.10¢ per kWh
Next 500 kWh	@	11.10¢ per kWh
Over 1,000 kWh	@	10.90¢ per kWh

OR

**BERKELEY ECI
GENERAL SERVICE - OPTIONAL
RATE SCHEDULE "GS-2"
PAGE 2**

B.	Service Charge	@	\$78.00 per month
	Demand Charge	@	\$7.25per kW of billing demand
	Energy Charge:		
	First 200 kWh per kW	@	8.40¢ per kWh
	Next 200 kWh per kW	@	6.90¢ per kWh
	Over 400 kWh per kW	@	6.40¢ per kWh

DETERMINATION OF DEMAND:

The billing demand shall be based on the highest 30-minute kW measurement during the current month.

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

MINIMUM CHARGE (MONTHLY):

A.	Single-Phase:	<u>2-A</u> \$15.75	<u>2-B</u> \$78.00
B.	Multi-Phase:	\$30.75	\$78.00

Payment of the minimum monthly charge will entitle consumer to use the number of kilowatt-hours corresponding to charges in accordance with the foregoing rate.

C. Contract Minimum

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina
GENERAL SERVICE – TIME-OF-DAY
RATE SCHEDULE "GS-TOD"

RATE 82 or 83

AVAILABILITY:

Available in all territory served by the Cooperative near lines of adequate capacity subject to the Cooperative's Service Rules and Regulations, and subject further to the availability of suitable metering equipment for measurement of service provided hereunder.

APPLICABILITY:

Applicable, on an optional basis, to all single phase non-residential consumers supplied through one meter and to all multi-phase non-residential consumers whose service requirements necessitate the installation of 100 kVA or less transformer capacity. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative. This is an experimental rate and may be altered or discontinued at any time solely at the discretion of the Cooperative. The Cooperative may also limit the number of consumers served under this rate.

TYPE OF SERVICE:

Single phase and multi-phase, 60 hertz at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable.

RATE (MONTHLY):

Service Charge	@	\$34.50 per month
Energy Charge:		
		<u>Summer (May - October)</u>
All On-Peak kWh	@	18.40¢ per kWh
All Off-Peak kWh	@	9.10¢ per kWh
		<u>Winter (November - April)</u>
All On-Peak kWh	@	14.90¢ per kWh
All Off-Peak kWh	@	9.10¢ per kWh

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

**BERKELEY ECI
GENERAL SERVICE – TIME-OF-DAY
RATE SCHEDULE “GS-TOD”
PAGE 2**

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS:

A. On-Peak Hours:

Summer Months (May - October)

1:00 p.m. to 10:00 p.m.

Winter Months (November - April)

6:00 a.m. to 12:00 Noon

B. Off-Peak Hours:

All hours not specified above as On-Peak Hours

MINIMUM CHARGE (MONTHLY):

A. Single-Phase: \$34.50

B. Multi-Phase: \$49.50

Payment of the minimum monthly charge will entitle consumer to use the number of kilowatt-hours corresponding to charges in accordance with the foregoing rate.

TERMS OF SERVICE:

The term of service hereunder shall be for not less than one year, and service will be provided only upon the basis of a written supplement agreement between the Cooperative and consumer.

SPECIAL CONDITIONS:

The Cooperative shall have the right to install and operate special metering equipment as it deems appropriate to measure consumer's loads and usage patterns and to obtain other data necessary to determine consumer's load characteristics. In addition, the Cooperative's levelized payment plan is not available to consumers served under this rate schedule.

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina

SCHOOL SERVICE
RATE SCHEDULE "SCH"

RATE 30

AVAILABILITY:

Available in all territory served by the Cooperative near lines of adequate capacity subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

For electric service to schools of one standard secondary voltage required on consumer's premises, delivered at one point and metered at and compensated to that voltage and where required transformer capacity exceeds 100 kVA.

TYPE OF SERVICE:

Multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltages as might be mutually agreeable.

RATE (MONTHLY):

Service Charge	@	\$187.50 per month
Demand Charge:		
All kW	@	\$ 5.00 per kW of billing demand
Energy Charge:		
First 250 kWh per kW of billing demand	@	8.40¢ per kWh
Next 250 kWh per kW of billing demand	@	7.40¢ per kWh
Over 500 kWh per kW of billing demand	@	6.40¢ per kWh

MINIMUM CHARGE (MONTHLY):

The greater of:

- A. \$.75 per kVa of installed transformer capacity.
- B. Contract minimum.
- C. The Demand Charge.

**BERKELEY ECI
SCHOOL SERVICE
RATE SCHEDULE "SCH"
PAGE 2**

DETERMINATION OF DEMAND:

The billing demand shall be the highest 30-minute kW measurement during the current month.

TERM OF CONTRACT:

Not less than one year up to and including 350 kW maximum anticipated 30-minute kW, nor less than five years over 350 kW maximum anticipated 30-minute kW.

REACTIVE DEMAND ADJUSTMENT:

Where demand is expected to exceed 100 kW, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the excess of one-half the measured kW in the current month at 25¢ per kVAR.

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

AGGREGATED BILLING:

Billing for all school accounts of each School District may be performed by summing the billing determinates (No. of accounts, kilowatt-hours, kilowatt demands, etc.) for all school metered locations within the school district and application of the above rate charges to the total billing determinants, and reflected on a single monthly bill to each school district.

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

**BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina**

**LARGE POWER SERVICE
RATE SCHEDULE "LPS-1"
MULTI-PHASE**

RATE 40

AVAILABILITY:

Available in all territory served by the Cooperative near multi-phase lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

To all electric service of one standard secondary voltage required on consumer's premises, delivered at one point and metered at or compensated to that voltage, and where required transformer capacity exceeds 100 kVA. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative. This rate is applicable only to non-residential consumers not eligible for service under one or more of the Cooperative's other rate schedules.

TYPE OF SERVICE:

Multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltages as might be mutually agreeable.

RATE (MONTHLY):

Demand Charge:

First 35 kW	@	\$355.00 per month
Over 35 kW	@	\$ 7.25 per kW of billing demand

Energy Charge:

First 200 kWh per kW	@	8.40¢ per kWh
Next 200 kWh per kW	@	7.40¢ per kWh
Over 400 kWh per kW	@	6.40¢ per kWh
Excess Reactive Demand	@	\$.25 per kVAR

**BERKELEY ECI
LARGE POWER SERVICE
RATE SCHEDULE "LPS-1" - MULTI-PHASE
PAGE 2**

MINIMUM CHARGE (MONTHLY):

The greater of:

- A. \$.75 per kVA of installed transformer capacity.
- B. Contract minimum.
- C. The Demand Charge.

DETERMINATION OF DEMAND:

The billing demand shall be the highest 30-minute kW measurement during the current month.

TERM OF CONTRACT:

Not less than one year up to and including 350 kW maximum anticipated 30-minute kW, nor less than five years over 350 kW maximum anticipated 30-minute kW.

REACTIVE DEMAND ADJUSTMENT:

Where demand is expected to exceed 100 kW, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the excess of one-half the measured kW in the current month at 25¢ per kVAR.

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina

LARGE POWER SERVICE
TIME-OF-DAY
RATE SCHEDULE "LPS-2"
MULTI-PHASE

RATE 84

AVAILABILITY:

Available in all territory served by the Cooperative near multi-phase lines of adequate capacity subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable to large power consumers only and on a voluntary and limited basis at the Cooperative's option, for all electric service at one standard voltage required on consumer's premises, delivered at one point and metered at or compensated to that voltage, and where required transformer capacity exceeds 100 kVA. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative. This rate is an experimental rate and may be changed or discontinued at any time solely at the discretion of the Cooperative.

TYPE OF SERVICE:

Multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltages as might be mutually agreeable.

RATE (MONTHLY):

Service Charge	@	\$105.00 per month
Demand Charge		
The Greater Of:		
1. All kW of on-peak demand	@	\$ 11.00 per kW
or		
2. All kW of off-peak demand	@	\$ 2.00 per kW
Energy Charge	@	7.45¢ per kWh
Excess Reactive Demand	@	\$.25 per kVAR

**BERKELEY ECI
LARGE POWER SERVICE
TIME-OF-DAY
RATE SCHEDULE "LPS-2" - MULTI-PHASE
PAGE 2**

MINIMUM CHARGE (MONTHLY):

The greater of:

- A. \$.75 per kVA of installed transformer capacity.
- B. Contract minimum.
- C. The Demand Charge.

DETERMINATION OF DEMAND:

On-Peak billing demand shall be the highest 30-minute kW measurement during the current month on-peak period.

The Off-Peak billing demands shall be based on the highest 30-minute kW measurement during the current month off-peak period.

The On-Peak period for the summer months of May through October shall be those hours beginning at 1:00 P.M. and ending at 10:00 P.M.

The On-Peak period for the winter months of November through April shall be those hours beginning at 6:00 A.M. through 12:00 Noon.

All other periods shall be Off-Peak.

TERM OF CONTRACT:

At the discretion of the Cooperative, but not less than one year.

REACTIVE DEMAND ADJUSTMENT:

Where demand is expected to exceed 100 kW, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the excess of one-half the measured kW in the current month at 25¢ per kVAR.

**BERKELEY ECI
LARGE POWER SERVICE
TIME-OF-DAY
RATE SCHEDULE "LPS-2" - MULTI-PHASE
PAGE 3**

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective for all bills rendered on or after October 1, 2009.

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina

**LARGE POWER SERVICE
COINCIDENTAL PEAK
RATE SCHEDULE "LPS-3"
MULTI-PHASE**

RATE 41

AVAILABILITY:

Available in all territory served by the Cooperative near multi-phase lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable to large power consumers only on a voluntary and limited basis at the Cooperative's option, for all electric service of one standard secondary voltage required on consumer's premises, delivered at one point and metered at or compensated to that voltage. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative. This rate is applicable to consumers requiring over 100 kVA transformer capacity, but not more than 5,000 kilowatts demand. This is an experimental rate and may be changed or discontinued at any time solely at the discretion of the Cooperative.

TYPE OF SERVICE:

Multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltages as might be mutually agreeable.

RATE (MONTHLY):

Service Charge	@	\$210.00 per month
Peak Demand Charge	@	\$ 2.00 per kW of Peak Billing Demand
Coincident Demand Charge	@	\$ 12.00 per kW of Coincident Billing Demand
Energy Charge	@	7.40¢ per kWh
Excess Reactive Demand	@	\$.25 per kVAR

**BERKELEY ECI
LARGE POWER SERVICE
COINCIDENTAL PEAK
RATE SCHEDULE "LPS-3" - MULTI-PHASE
PAGE 2**

MINIMUM CHARGE (MONTHLY):

The greater of:

- A. \$.75 per kVA of installed transformer capacity.
- B. Contract minimum.
- C. The Demand Charge.

DETERMINATION OF PEAK DEMAND:

The Peak Billing Demand shall be based on the greater of the highest 60-minute kW measurement during the current month, or 50% of the highest such peak demand established during the previous eleven (11) months.

DETERMINATION OF COINCIDENT BILLING DEMAND:

The Coincident Billing Demand shall be based on the current month 60-minute kilowatt demand established by the consumer measured coincident with the Authority-Central System Monthly Territorial Peak Demand (MTPD) as defined in the wholesale rate billed to the Cooperative by Central Electric Power Cooperative, Inc.

The Cooperative shall attempt to notify the consumer of periods when the Authority-Central System Monthly Territorial Peak Demand (MTPD) is likely to occur. However, the Cooperative does not guarantee such notice preceding each MTPD, and failure of the consumer to receive such notice does not preclude the consumer's obligation to pay the Coincident Peak Billing Demand charges contained herein.

TERM OF CONTRACT:

Not less than one year up to and including 350 kW maximum anticipated 30-minute kW, nor less than five years over 350 kW maximum anticipated 30-minute kW.

REACTIVE DEMAND ADJUSTMENT:

Where demand is expected to exceed 100 kW, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the excess of one-half the measured kW in the current month at 25¢ per kVAR.

**BERKELEY ECI
LARGE POWER SERVICE
COINCIDENTAL PEAK
RATE SCHEDULE "LPS-3" - MULTI-PHASE
PAGE 3**

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

**BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina**

**LARGE AND INDUSTRIAL POWER SERVICE
RATE SCHEDULE "LPIS-1"
MULTI-PHASE**

RATE 50

AVAILABILITY:

Available in all territory served by the Cooperative near multi-phase lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable to large power, industrial, and institutional consumers (excluding schools and churches) for all electric service of one standard voltage required on consumer's premises, delivered at one point and metered at or compensated to that voltage, and where the contract demand or actual or anticipated demand is greater than 1,000 kW. The consumer shall consult the Cooperative on motor starting considerations.

TYPE OF SERVICE:

Multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltages as might be mutually agreeable.

RATE (MONTHLY):

Demand Charge:

First 1,000 kW	@	\$10,800 per month
Over 1,000 kW	@	\$ 10.25 per kW of billing demand

Energy Charge:

First 200 kWh per kW	@	6.80¢ per kWh
Next 200 kWh per kW	@	6.40¢ per kWh
Over 400 kWh per kW	@	6.20¢ per kWh

Excess Reactive Demand	@	\$.25 per kVAR
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**BERKELEY ECI
LARGE AND INDUSTRIAL POWER SERVICE
RATE SCHEDULE "LPIS-1" - MULTI-PHASE
PAGE 2**

MINIMUM CHARGE (MONTHLY):

The greater of:

- A. \$.75 per kVA of installed transformer capacity.
- B. Contract minimum.
- C. The Demand Charge.

DETERMINATION OF DEMAND:

The billing demand shall be the highest 30-minute kW measurement during the current month.

TERM OF CONTRACT:

Not less than five years.

REACTIVE DEMAND ADJUSTMENT:

The Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the excess of one-half the measured kW in the current month at 25¢ per kVAR.

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

**BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina**

**INDUSTRIAL SERVICE
RATE SCHEDULE "IS-1"**

RATE 51

AVAILABILITY:

Available in all territory served by the Cooperative, subject to the Cooperative's Service Rules and Regulations, and subject further to the execution of a contract for service mutually agreed upon between the Cooperative and the consumer.

APPLICABILITY:

Applicable to any consumer meeting the eligibility requirements stated under the "APPLICABILITY" provision of a Central Electric Power Cooperative, Inc. (Central) Rate Schedule and/or rider(s).

TYPE OF SERVICE:

Service shall be provided as set forth in the contract for service between the Cooperative and the consumer.

MONTHLY RATE:

The rate will consist of the sum of the following charges:

1. Wholesale Power Cost

The demand, energy, fuel adjustments and other charges contained in the Cooperative's wholesale electric supplier's effective wholesale rate applied to the monthly Billing Demand and energy supplied to the consumer, and including any wholesale charges related to "special service requirements" as provided for in the contract for service.

2. The Cooperative's Service Charge

A service charge consisting of a schedule of percentages or other charges contained in the contract for service applied to the wholesale power cost stated above.

3. The Cooperative's Facilities Charge

A facilities charge consisting of a monthly carrying cost factor and/or charge contained in the contract for service applied to the dollar investment in facilities provided by the Cooperative specifically in order to furnish demand and energy to meet the consumer's requirements.

**BERKELEY ECI
INDUSTRIAL SERVICE
RATE SCHEDULE "IS-1"
PAGE 2**

4. The Cooperative's Wholesale Supplier's Facilities Charge

An additional facilities charge as provided for in the contract for service, determined in accordance with Central's Policy Bulletin No. 34-3: Transmission Service For Industrial Loads, as such policy exists on the date of execution of the contract for service, for facilities provided by the Cooperative's wholesale supplier specifically in order to furnish service hereunder.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of the following:

1. The sum of the charges contained in subsections 1 through 4 in the above section entitled "MONTHLY RATE."
2. The charge as may be specified in the contract for service between the Cooperative and the consumer.

WHOLESALE RATE ADJUSTMENT:

Should there be any change in the wholesale rate under which the Cooperative purchases power, the Cooperative reserves the right to modify the charges and provisions stated above, correspondingly.

TAX ADJUSTMENT:

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from such liability for such tax.

TERMS OF PAYMENT:

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

TERM OF CONTRACT:

Service hereunder shall be for a period of not less than five (5) years, and thereafter on year-to-year terms unless provided otherwise in a written agreement for service.

**BERKELEY ECI
INDUSTRIAL SERVICE
RATE SCHEDULE "IS-1"
PAGE 3**

MEMBERSHIP:

- A. The consumer shall become a member of the Cooperative, shall pay the membership fee and be bound by such rules and regulations as may from time to time be adopted by the Cooperative.

- B. The parties acknowledge that, while required by statute and by its by-laws to operate as a non-profit corporation, the Cooperative is also required by statute and by its by-laws to set rates and charges sufficient not only to cover all operating costs and expenses but also to establish reasonable capital reserves; and that the rates and charges provided for herein have been established so that the member will provide an appropriate contribution of such capital reserve in addition to making payment for the actual costs of service rendered hereunder. It is understood and agreed that, unless prohibited from so doing by any authority or agency having jurisdiction in the premises, the Cooperative shall assign capital credits to the member in accordance with its by-laws and Board Policy governing capital credit allocation, and in doing so shall use the actual wholesale power cost incurred in providing service to the member.

Effective with all bills rendered on or after April 1, 1995.

**BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina**

**ELECTRIC VEHICLE CHARGING SERVICE
RATE SCHEDULE "EV"**

RATE 60 or 61

AVAILABILITY:

Available in all territory served by the Cooperative near lines of adequate capacity subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY:

Applicable for controlled charging of electric vehicles where all, or substantially all electric service (as determined solely by the Cooperative) is used for charging electric vehicles during "off-peak" periods. Service provided hereunder will be supplied through one meter and will be controlled by the Cooperative to prevent usage of energy except during "off-peak" periods.

TYPE OF SERVICE:

Single phase and multi-phase, 60 hertz at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable.

RATE (MONTHLY):

Service Charge:

Single-Phase	@	\$21.00 per month
Multi-Phase	@	\$42.00 per month

Energy Charges:

First 1,500 kWh per month	@	9.40¢ per kWh
Over 1,500 kWh per month	@	7.90¢ per kWh

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

**BERKELEY ECI
ELECTRIC VEHICLE CHARGING SERVICE
RATE SCHEDULE "EV"
PAGE 2**

DETERMINATION OF "OFF-PEAK" HOURS

Summer Months (May - October):

10:00 p.m. to 1:00 p.m.

Winter Months (November - April):

12:00 Noon to 6:00 a.m.

MINIMUM CHARGE (MONTHLY):

- A. Single-Phase: \$21.00
- B. Multi-Phase: \$42.00

But not less than \$.75 per kVA of required transformer capacity which exceeds 15 kVA, nor less than the contract minimum; provided, that payment of the minimum monthly charge shall entitle the consumer to use the number of kilowatt-hours corresponding to charges in accordance with the foregoing rate.

TERM OF SERVICE:

The term of service hereunder shall be as mutually agreed upon by the Cooperative and consumer, but shall not be for less than one year.

TERMS OF PAYMENT:

The current monthly bill is due upon receipt and will be past due fifteen (15) days from the date of the bill.

Effective with all bills rendered on or after October 1, 2009.

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina

ELECTRIC VEHICLE CHARGING SERVICE
RIDER "EVR"

APPLICABILITY:

This rider is applicable to portions of electric service provided under one or more of the Cooperative's other standard rate schedules, excluding schedules LPS-2, LPS-3, EV, IS-1, R-TOD, and GS-TOD, and any other rate schedule incorporating on-peak/off-peak period pricing concepts. Service provided hereunder will be sub metered in accordance with the Cooperative's specifications and will be controlled by the Cooperative to prevent usage of energy except during "off-peak" periods. The cost of installing sub metering will be the consumer's responsibility, except that the Cooperative will provide a suitable meter base and will provide and install an appropriate meter and control device for service to be provided hereunder.

RATE (MONTHLY):

Service Charge	@	\$6.00 per month
Energy Charge	@	7.90¢ per kWh

MONTHLY ADJUSTMENT FACTOR:

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Power Cost Adjustment Factor, Schedule "MAF-2."

DETERMINATION OF "OFF-PEAK" HOURS

Summer Months (May - October):

10:00 p.m. to 1:00 p.m.

Winter Months (November - April):

12:00 Noon to 6:00 a.m.

TERM OF SERVICE:

The term of service hereunder shall be as mutually agreed upon by the Cooperative and consumer, but shall not be for less than one year.

Effective with all bills rendered on or after October 1, 2009.

BERKELEY ELECTRIC COOPERATIVE, INC.
Moncks Corner, South Carolina

MONTHLY ADJUSTMENT FACTOR
SCHEDULE "MAF-2"

APPLICABILITY

This schedule is applicable to and becomes a part of each electric service rate schedule of the Cooperative in which reference is made to Schedule "MAF."

ADJUSTMENT OF BILLS

Current monthly bills will be increased or decreased, per kilowatt-hour sold, by an amount determined in the formula below to the nearest one thousandth of a cent (.00001).

$$\text{MAF} = [C \times A] - B \div 1,000 \text{ kWh}$$

Where: C = The current month cost of 1000 kWh under rate "RS," including the preceding month's MAF

B = Base rate cost of 1000 kWh under rate "RS" which is \$92.70 at the effective date stated below

and Where: A is determined as follows:

A = .997 if T is greater than the target TIER level and D is greater than -0-

A = 1.004 if T is less than or equal to the target TIER level and D is less than -0-

A = 1.008 if T is less than the target TIER level and D is less than -0-

Where: T = The Cooperative's TIER based on the most recent twelve-months' total margins

D = Accumulated Deferred Credit balance

TARGET TIER LEVEL

A "target" TIER level will be established from time to time by the Board of Trustees. Such TIER level will not be lower than the minimum level specified in the then current REA Supplemental Mortgage Agreement or any successor mortgage covenant agreement with any lender.

**BERKELEY ECI
MONTHLY ADJUSTMENT FACTOR
SCHEDULE "MAF-2"
PAGE 2**

DEFERRED CREDIT BALANCE ADJUSTMENT (DCB)

At any time, if the amount in the Deferred Credit account exceeds \$3.5 million, either positive or negative, the Board of Trustees may authorize a further adjustment to retail rates, referred to as a DCB adjustment, to amortize the amount in the Deferred Credit Account to rates. In the event a DCB adjustment is made, the Cooperative will attempt to amortize the Deferred Credit Balance to rates over a period not to exceed 60 months.

MARGIN STABILIZATION PLAN/INDEXING FOR POWER COST

The MONTHLY ADJUSTMENT FACTOR is an integral part of the Cooperative's Margin Stabilization Plan adopted by the Board of Trustees on May 1, 1989 and is intended to assure attainment of a prescribed TIER level in each fiscal calendar year. In the event of a major increase or decrease in the cost of purchased power, the Cooperative may make a corresponding adjustment to factor "C" above for the purpose of indexing to the new level of purchased power cost.

Effective with all bills rendered on or after April 1, 1995.

BERKELEY ELECTRIC COOPERATIVE, INC.

**Outdoor Lighting Service
Rate Schedule OLS - 101**

OVERHEAD SERVICE

Nominal Lamp Wattage	Lumens	Type	kWh	Existing Wood Poles				Additional Wood Pole				Optional Contribution
				Device Type	Rate/Type	Revised		Rate/Type	Device Type	Revised		
						Rate	Rate			Rate	Rate	
100	4,200 MV (Open)		40	M03	10/1	\$9.20	\$11.95	12/1	M04	\$11.95	\$153.50	
175	7,500 MV (Open)		70	M20	1/12	\$10.85	\$13.80	2/22	M21	\$13.80	\$153.50	
400	20,000 MV (Open)		160	M60	1/13	\$20.45	\$23.20	2/23	M61	\$23.20	\$153.50	
70	5,800 HPS (Open)		30	N/A	10/4	\$8.10	\$10.85	12/4	N/A	\$10.85	\$153.50	
100	9,500 HPS (Open)		40	H05	1/11	\$9.25	\$11.95	2/21	H04	\$11.95	\$153.50	
150	15,000 HPS (Open)		60	H26	1/16	\$11.45	\$14.20	2/26	H25	\$14.20	\$153.50	
250	27,500 HPS (Open)		100	H42	10/5	\$17.25	\$20.00	12/5	H41	\$20.00	\$153.50	
100	9,500 HPS (Cobra)		40	N/A	10/6	\$10.75	\$14.10	12/6	N/A	\$14.10	\$153.50	
250	27,500 HPS (Cobra)		100	H45	10/7	\$18.30	\$21.05	12/7	H48	\$21.05	\$153.50	
250	27,500 HPS (Shoobox)		100	H49	10/10	\$18.30						
400	20,000 MV (Cobra)		160	M67	10/2	\$22.25	\$25.00	12/2	M68	\$25.00	\$153.50	
400	50,000 HPS (Cobra)		160	H61	1/17	\$23.55	\$26.30	2/27	H63	\$26.30	\$153.50	
100	9,500 HPS (Flood)		40	H11	10/8	\$13.55	\$16.30	12/8	H16	\$16.30	\$153.50	
250	27,500 HPS (Flood)		100	H44	10/9	\$19.30	\$22.10	12/9	H47	\$22.10	\$153.50	
400	20,000 MV (Flood)		160	M63	10/3	\$24.15	\$26.90	12/3	M64	\$26.90	\$153.50	
400	50,000 HPS (Flood)		160	H60	1/15	\$24.15	\$26.90	2/25	H62	\$26.90	\$153.50	
1,000	58,000 MV (Flood)		360	M90	1/14	\$42.30	\$45.05	2/24	M91	\$45.05	\$153.50	
1,000	140,000 HPS (Flood)		360	H90	1/18	\$42.30	\$45.05	2/28	H91	\$45.05	\$153.50	
1,000	110,000 MH (Flood)		360	S90	1/19	\$42.30	\$45.05	2/29	S91	\$45.05	\$153.50	

BERKELEY ELECTRIC COOPERATIVE, INC.

**Outdoor Lighting Service
Rate Schedule OLS - 101**

UNDERGROUND SERVICE

Nominal Lamp	30 Foot Wood Pole			18 Foot Fiberglass			Optional Contribution				
	Wattage	Lumens	Type	Device Type	Rate/Type	Revised Rate	Rate/Type	Device Type	Revised Rate	Wood	Fiberglass
100	4,200	MV (Open)	M07	8/1	14/1	\$13.95	14/1	M08	\$14.20	\$260.50	\$242.50
175	7,500	MV (Open)	M24	8/2	14/2	\$15.80	14/2	M28	\$16.05	\$260.50	\$242.50
400	20,000	MV (Open)	M62	8/3		\$25.20				\$260.50	
70	5,800	HPS (Open)	H39	8/7	14/3	\$12.85	14/3	N/A	\$13.75	\$260.50	\$242.50
100	9,500	HPS (Open)	H07	8/8	2/20	\$14.50	2/20	H08	\$14.75	\$260.50	\$242.50
150	15,000	HPS (Open)	H28	8/9		\$16.20				\$260.50	
250	27,500	HPS (Open)	H43	8/10		\$22.00				\$260.50	
100	9,500	HPS (Cobra)	N/A	11/1		\$16.10				\$260.50	
250	27,500	HPS (Cobra)	H50	11/2		\$23.05				\$260.50	
400	20,000	MV (Cobra)	M66	8/4		\$28.30				\$260.50	
400	50,000	HPS (Cobra)	H65	11/3		\$28.30				\$260.50	
100	9,500	HPS (Flood)	N/A	11/4		\$18.30				\$260.50	
250	27,500	HPS (Flood)	H46	11/5		\$24.10				\$260.50	
400	20,000	MV (Flood)	M65	8/5		\$28.85				\$260.50	
400	50,000	HPS (Flood)	H64	11/6		\$28.90				\$260.50	
1,000	50,000	MV (Flood)	M92	8/6		\$47.05				\$260.50	
1,000	140,000	HPS (Flood)	H92	11/7		\$47.05				\$260.50	
1,000	110,000	MH (Flood)	S92	11/8		\$47.05				\$260.50	
100	9,500	HPS Shoebox	N/A		14/4		14/4		\$18.00	\$260.50	\$242.50
250	27,500	HPS Shoebox	N/A		14/5		14/5	H40	\$22.05	\$260.50	\$242.50

BERKELEY ELECTRIC COOPERATIVE, INC.

**Municipal Lighting Service
Rate Schedule MLS - 103**

OVERHEAD SERVICE

Nominal Lamp Wattage	Lumens	Type	kWh	Device Type	Existing Wood Poles		Additional Wood Pole		
					Rate/Type	Revised Rate	Rate/Type	Revised Rate	
100	4,200	MV (Open)	40	M05	85/1	\$7.85	85/2	M09	\$13.30
175	7,500	MV (Open)	70	M34	85/3	\$10.10	85/4	M41	\$15.55
400	20,000	MV (Cobra)	160	M69	85/5	\$23.15	85/6	M75	\$28.60
400	20,000	MV (Open)	160	M73	86/5	\$19.65			
400	20,000	MV (Open)	160	M73				M74	\$25.10
100	9,500	HPS (Open)	40	H13	85/7	\$8.55	85/8	H19	\$14.00
150	15,000	HPS (Open)	60	H32	85/9	\$11.40	85/10	H37	\$16.85
400	50,000	HPS (Cobra)	160	H69	86/1	\$23.20	85/12	H70	\$28.65

UNDERGROUND SERVICE

Nominal Lamp Wattage	Lumens	Type	kWh	Device Type	Wood Pole		18 Foot Fiberglass		
					Rate/Type	Revised Rate	Rate/Type	Revised Rate	
100	4,200	MV (Open)	40	N/A	87/1	\$15.20			
175	7,500	MV (Open)	70	M35	87/2	\$17.45			
400	20,000	MV (Cobra)	160	M70	87/3	\$30.45			
100	9,500	HPS (Open)	40	H14	87/4	\$15.85			
150	15,000	HPS (Cobra)	60	H35	87/5	\$19.20			
400	50,000	HPS (Cobra)	160	H71	87/6	\$30.55			
175	7,500	MV (Colonial)	70				87/7	M29	\$18.25
70	5,800	HPS (Colonial)	30				87/8	N/A	\$15.80
100	9,500	HPS (Colonial)	40				87/9	H15	\$16.65
150	15,000	HPS (Colonial)	60				87/10	H23	\$18.20

BERKELEY ELECTRIC COOPERATIVE, INC.

Custom Lighting Schedule
Special Design
SLS/MLS - 104

Device Type	Nominal Lamp Wattage	Type	Rate	Lumens	kWh	Rate	Old Rate			Revised Rate		
							Aluminum UG Pole	U/G Existing	U/G FG	Aluminum UG Pole	U/G Existing	U/G FG
N/A	175	MV Acorn (Custom)	SLS	7,500	70	55/1						\$23.05
N/A	175	MH Shoebox (Custom)	MLS	7,500	72	55/2						\$21.20
S04	175	MH Acorn W/FG Pole	SLS	7,500	72	55/3						\$25.10
S05	175	MH Acorn (Custom)	SLS	7,500	72	55/4					\$39.10	
S06	175	MH Acorn (Deluxe)	SLS	7,500	72	55/5					\$36.60	
S07	175	MH Acorn (Fluted Pole)	SLS	7,500	72	55/6					\$33.10	
N/A	250	Metal Halide Shoebox	SLS/MLS	20,500	101	56/2			\$17.75			\$22.10
N/A	250	MH Shoebox/Existing	SLS/MLS	20,500	101	56/1						\$42.90
S60	400	MH Shoebox	SLS	20,000	160	55/7					\$24.90	
S61	400	MH Shoebox	SLS	20,000	160	55/8						\$42.90
S62	400	HPS Shoebox	SLS	50,000	160	55/9						\$42.90
S08	1000	MH Flood Ex. P. - NO ENERGY	CLS	0	0						\$20.73	

BERKELEY ELECTRIC COOPERATIVE, INC.

**MLS Lighting Schedule
Special Fixtures
"Buy Down Rates" - 105
MLS**

MLS - City of Goose Creek

Device Type	Wattage	Type	Lumens	kWh	Rate	Revised Rate						
						Ext. Pole	O/H Add Pole	Wood	U/G	U/G	18' F/G	CIA Required
H34	100	Watt HPS Colonial (CIA)	9,500	40	13/1						\$8.30	\$400
H20	150	Watt HPS Colonial (CIA)	15,000	60	13/2						\$9.55	\$450
H67	400	Watt HPS Cobra (CIA)	50,000	160	13/3						\$21.40	\$850
N/A	400	Watt HPS Cobra (CIA)	50,000	160	13/4						\$21.40	\$1,200
N/A	400	Watt HPS Cobra (CIA)	50,000	160	13/5	\$21.40					\$21.40	\$100
S63	400	Watt HPS Shoebox (CIA)	50,000	160	13/6						\$21.40	\$1,325
N/A	400	Watt HPS Cobra (CIA)	50,000	160	13/7				\$21.40			\$600
N/A	400	Watt HPS Cobra FG (CIA)	50,000	160	13/8	\$21.40						\$200
M36	175	Watt MV Colonial (CIA)	7,500	70	13/9						\$9.60	\$450
N/A	175	Watt MH Acorn (CIA)	7,500	70	34/1						\$13.80	
M33	175	Watt MV Colonial (CIA)	9,500	70	35/5						\$12.05	\$300
N/A	*175	Watt MV Hanover Char Pole UG	7500	70	-						\$18.25	

BERKELEY ELECTRIC COOPERATIVE, INC.

MLS Lighting Schedule
City of Goose Creek
"Buy Down Rates"
Postlite
MLS - 105

MLS - City of Goose Creek

Device Type	Wattage	Type	Lumens	kWh	Rate	Revised Rate				CIA Required
						O/H Ext. Pole	O/H Add Pole	U/G 12'	U/G 16'	
N/A	175	Watt MH UWPC 12' P SIG	13,500	71	15/1			\$9.65		\$2,030
S14	175	Watt MH WPEC 12' P SIG	13,500	71	15/2			\$9.65		\$1,950
S15	400	Watt MH WPEC 16' P SIG	36,000	156	15/3				\$21.25	\$2,050
N/A	175	Watt MH WPEP36C 16' P SIG	13,500	71	15/4				\$9.65	\$2,030
N/A	175	Watt MH WPEP36C 16' P DBL	27,000	142	15/5				\$19.25	\$3,130
S16	175	Watt MV Hanover Char UG AL Pole	9,500	70	87/7				\$18.25	(Cost Diff.)

BERKELEY ELECTRIC COOPERATIVE, INC.

Subdivision Buy Down
Special Design
SLS/OLS - 106

Device Type	Nominal Lamp Wattage	Type	Rate	Lumens	kWh	Rate	Old Rate			Revised Rate		
							Aluminum UG Pole	U/G Existing	U/G FG	Aluminum UG Pole	U/G Existing	U/G FG
S01	175	Metal Halide (Hallbrook)	SLS/OLS	7,500	70	7/2				\$16.70		
S02	175	Metal Halide (Shoebox)	SLS/OLS	7,500	70	4/42					\$15.75	
S03	175	Metal Halide (Shoebox)	SLS/OLS	7,500	70	3/32				\$11.05		
N/A	400	Metal Halide Flood	SLS/OLS	36,000	156	11/9	\$20.00			\$26.75		\$6.75
N/A	400	Metal Halide										
N/A	400	Flood/Existing	SLS/OLS	36,000	156	11/20	\$17.25			\$24.00		\$6.75
N/A	400	Metal Halide Flood	SLS/OLS	36,000	156	11/10				\$22.00		\$6.75
S09	1000	Metal Halide/Cobra Head	SLS/OLS	110,000	360	7/10				\$41.50		\$15.50
S10	1000	Metal Halide Cobra										\$20.20
S11	400	Head/Existing	SLS/OLS	110,000	360	7/9			\$38.50		\$54.00	\$15.50
S12	400	MH Washington	SLS/OLS	36,000	160	4/43				\$25.10		
S12	400	MH Washington	SLS/OLS	36,000	160	3/33					\$20.45	
S13	175	MH Washington	SLS/OLS	7,500	72	7/2				\$16.70		

BERKELEY ELECTRIC COOPERATIVE, INC.
SERVICE RULES AND REGULATIONS – Effective: January, 2008

100- ELECTRIC SERVICE AVAILABILITY

101- APPLICATION FOR MEMBERSHIP

Any person, firm, association, corporation or body politic, or subdivision thereof, desiring electric service shall sign a written application for membership and electric service and pay a \$5.00 membership fee together with a \$20.00 service connection fee and any service security deposit that may be required by the Cooperative. In this application, the consumer shall agree to purchase from the Cooperative all electric energy purchased for use on the premises and to be bound by the Cooperative's Articles of Incorporation and Bylaws and all Rules, Regulations and Rate Schedules established pursuant thereto. Upon termination of membership, the membership fee will be refunded or applied against any unpaid balance owed the Cooperative.

102- SERVICE SECURITY DEPOSIT

A service security deposit will be required from each consumer or prospective consumer. For primary residential accounts, deposits may be waived for those who have an acceptable credit score or are present members in good standing. For homeowners, the requirement for deposits on additional accounts may be waived where the consumer has two or more years of satisfactory payment record and if approved by the district or office manager. The amount of standard deposit for residential and general service accounts shall be two (2) times the average monthly bill.

Deposits shall not ordinarily be more than the consumer's estimated/actual power bill for the two average month's service, except when service is being furnished on the basis of a written contract or when the Cooperative determines that a higher amount is necessary due to some unusual circumstance.

In determining the need for service security deposits, and in fixing the amount of such deposits, the Cooperative will give careful regard to the following factors:

1. Type of service involved
2. Risk involved in a new business enterprise
3. Reputation of the involved premises
4. Credit rating of the consumer
5. History of connects, disconnects, and reconnects at the involved premises or for the involved consumer, and
6. Any other factors having a realistic bearing on the consumer's financial dependability

Should a consumer's pay practice reflect a credit risk, such as two (2) returned checks, two (2) consecutive arrears, or more than two (2) nonconsecutive arrears in the past twelve (12) months, the Cooperative may require an existing deposit

to be increased up to the consumer's estimated power bill for the two (2) highest months service.

A service security deposit will be required from each consumer or prospective consumer with the following exceptions:

1. Deposits may be waived for those who have an acceptable credit score.
2. Where security is required, commercial or industrial accounts will be permitted to post an approved surety bond, a CD, or bank irrevocable letter of credit in lieu of a cash security deposit.

Should a member who does not have an active deposit have service terminated for nonpayment or fraudulent use, the member may be required to pay the delinquent bill and applicable service charges before having service restored. In addition to the service charges, a new or additional deposit may be required which, if not collected upon re-connection, may be billed to consumer. Arrangements will be required by the member.

Residential deposits will be returned after a two year retention period without interest unless:

1. As provided for otherwise in a written contract for service, or
2. The consumer's past payment record shows a delinquent payment practice of two (2) consecutive arrears or more than two (2) nonconsecutive arrears in the past 12 months, or
3. A consumer has had his service terminated for nonpayment or fraudulent use since becoming a member.

Commercial and industrial deposits will be returned after a five year retention period without interest in accordance with the above guidelines.

A record of each unclaimed deposit will be maintained for at least two (2) years during which time the Cooperative shall make a reasonable effort to return the deposit. Unclaimed deposits shall be credited to an appropriate account and records kept thereof.

In any event, the deposit shall be refunded without interest upon termination of service less any amounts the owner may then owe the Cooperative.

103- SERVICE INTERRUPTIONS

The Cooperative does not guarantee continuous and uninterrupted electric service and will not be liable for loss or damage to any consumer's equipment caused by any failure to supply electricity or by any interruption or reversal of the supply of electricity if due to any cause beyond the reasonable control of the Cooperative.

The consumer shall notify the Cooperative promptly of any defect in service or of any trouble or irregularity in the electric supply.

Whenever service is interrupted for work on lines or equipment, such work shall be done, as far as practicable, at a time that will cause the least inconvenience to the consumer. The consumer to be affected by such interruptions shall, if practicable, be notified in advance.

104- STANDBY POWER

No electric power sold by the Cooperative shall be used as reserve, or standby service, or in any way in conjunction with any other power supplier without the Cooperative's prior written consent.

105- RESALE OF POWER

Consumers shall not directly resell electric energy for any purpose. Consumers shall not divert electric energy to other premises or use it for purposes other than those permitted by the bylaws, rules and regulations of the Cooperative, and by state or local laws, rules and codes.

106- OFFICE AND SERVICE HOURS

The Cooperative's principal office is at Moncks Corner, South Carolina. District offices are maintained in Goose Creek, South Carolina; Awendaw, South Carolina; and Johns Island, South Carolina. The offices are open for business between the hours of 8:00 A.M. and 5:00 P.M. Monday through Friday.

Applications for electric service that require only the setting of a meter that are received by 3:00 P.M. will have same day service provided for the member/consumer at no cost. Applications for service received after 3:00 P.M. will be set the following work day or may require the overtime reset fee for restoring service for same day service. Service work for unusual conditions or circumstances may be arranged at other times upon request. Emergency service work is performed 24 hours a day, seven days a week.

Service personnel may be reached by calling the Cooperative's regular number as listed in the various local telephone directories during regular hours, and during non-office hours. All such telephone numbers will be regularly published in the Cooperative's monthly magazine.

200- GENERAL EXTENSION

201- EXTENSION CLASSIFICATION - OVERHEAD EXTENSION

Each application for electric service will be classified into one of the following defined classifications and service will be extended accordingly.

A. Permanent Establishments

1. Residence - Single or Three Phase Service

This classification includes residences requiring single phase electric service on a permanent year round basis. Permanent, single-phase electric service facilities will be extended to such establishments without any requirements of contribution in aid of construction, facilities extension deposit, or written contract. A contract may be required on three-phase extensions. A mobile home shall be defined as a permanent residence when the property is owned by the occupant, and/or has an approved water and sewer system and the mobile home installation is approved by the Cooperative.

A residential consumer shall be defined as a dwelling unit suitable for year-round family occupancy containing full kitchen facilities and shall be occupied by the owner, or shall be the principle place of residence of the occupant, or shall be leased by the occupant for a period of one year or more. Specifically excluded from this category are dwelling units licensed as rooming houses, hotels, motels, nursing homes or for other commercial uses.

2. Public Buildings and Churches

This classification includes permanent public buildings and churches. Permanent single-phase electric service facilities will be extended up to 1,000 feet, for each establishment or member. For extension beyond 1,000 feet, the Cooperative may require a written agreement. All three-phase electric service shall require a written agreement.

3. Commercial and Industrial Establishments and all Three-phase Services

This classification includes permanent commercial and industrial establishments. Permanent single-phase electric service facilities will be extended up to 1,000 feet for each establishment or member. For extension beyond 1,000 feet, the Cooperative shall require a written agreement. All three-phase electrical services shall require a written agreement.

B. **Mobile Home**

Mobile homes located in mobile home parks will be extended service on the same basis as provided for in Section 201-A-1.

C. **Temporary Service**

Temporary service will be furnished for construction or other purposes. Unless the consumer expects to take permanent service from the Cooperative, a non-refundable charge shall be required for the installation of each temporary service. This non-refundable charge is to be in addition to the membership fee and service security deposit. The minimum non-refundable charge shall be \$50.00. Such service must be located within 125 feet of the Cooperative's existing distribution lines. Applications for temporary service requiring the extension of facilities more than 125 feet shall be handled on an individual basis. Temporary service for special events may be provided without requirement of the minimum \$50.00 fee.

The consumer applying for temporary service will be required to supply a suitable pole that shall be constructed in accordance with the National Electric Code, National Electrical Safety Code and applicable local governmental code requirements. In addition to the meter base, the temporary service pole shall be equipped with a protected service panel and necessary convenience outlets for use by the consumer. The consumer will be required to obtain his own inspection approvals for such installations.

The temporary service pole shall not be used by the consumer after the building has been occupied or the construction of the building has progressed to such a stage that the temporary service can be made permanent on the constructed building.

D. **Seasonal Establishments**

Service will be extended to establishments used on a seasonal basis under the same conditions as provided for in Section 201-A-3.

E. **Supplemental Commercial and Farm Establishments
(i.e. Chicken Houses, Barns, and Pig Parlors)**

Single-phase and three-phase electric service facilities will be extended as provided for in Section 201-A-3.

F. **Supplemental Loads**

Supplemental loads are loads that do not give the Cooperative reasonable assurance of adequate revenue over a wide range of conditions related to:

1. Amount of new investment in comparison with the consumer's power requirements.
2. Anticipated duration of service, whether permanent, uncertain or short-term.
3. Consumer's financial responsibility and the risks in his business or occupation.

These supplemental loads, which include but are not limited to subdivisions and mobile home parks, may require a written agreement.

202- EXTENSION CLASSIFICATION - UNDERGROUND SERVICE

The Cooperative will extend underground service, upon request, under the following conditions:

A. Residential Service

At the request of an owner or developer, the Cooperative may install underground distribution facilities for service to single residences, permanent mobile home parks, apartments, town homes, and condos in new developments, where there is no existing overhead primary service, upon the following terms and conditions:

1. Underground service (including underground primary and service laterals) will be provided upon payment of a contribution-in-aid of construction, per service or per lot, based on the amount of primary extension per lot, in excess of the allowance provided for in the tables of primary extension allowances, for various home sizes, appliance stocks, and number of consumers per transformer, shown on pages 1-6 (Underground Primary and Secondary) of Appendix C, hereto, Line Extension Allowances, which may be revised from time to time to reflect current construction costs and other appropriate factors. Such charge shall be equal to the excess footage, beyond the allowance as provided in the appropriate table in Appendix C, times the charge per foot for underground primary installation in a subdivision, as provided on Appendix B hereto, "Worksheet for Computing Contributions-in-aid of Construction". Should the average length of the secondary service exceed the amount as provided on the above referenced tables in Appendix C, an excess charge per service shall apply equal to the excess service length times the charge per foot, as provided on Appendix B. Where the characteristics of a development meet the criteria provided on the table in Appendix A, hereto, the charges for underground service will be as provided in such table, which has been developed from the tables in Appendix C, for simplification.

In any event, though, the minimum charge for underground service, per service or per lot, will be not less than the amount shown on the above referenced tables in Appendixes A and C. In all cases, a written contract will be required to include all Underground Service Rules and Regulations.

2. Where the construction within the development is to be random or non-sequential in nature, or where, in the opinion of the Cooperative, occupancy of substantial portions of the development is likely to be delayed for a significant period beyond the installation of the underground facilities, underground service will be provided only upon written contractual agreement.
3. Where, due to rock, shifting soil, high water table, or other sub-terrain conditions in the soil, if as much as 5% of the trenching work cannot be accomplished by use of standard trenching equipment, any excess cost occasioned by such conditions may be charged by the Cooperative to the owner or developer.
4. Additional charges may be made by the Cooperative to defray the cost of installing temporary overhead facilities installed at the request of and to accommodate the owner or developer.
5. The owner or developer will furnish, without cost to the Cooperative, necessary easements and rights-of-way and may be required to initially cut, clear, and grub the same. The owner or developer may be required to have the easements, rights-of-way, and all streets, alleys, sidewalks, and driveway entrances graded to final grade, and should have lot lines established before staking and construction of the electrical system begins.

All underground systems shall be front or rear lot construction and will be installed under the following conditions:

- a. All of the provisions of this policy shall be met.
- b. All easements shall be granted and shall be recorded prior to start of construction.
- c. Ingress and egress will be provided along the entire length of right-of-way.
- d. Easements will be contiguous and in alignment with the length of any run of right-of-way from point of entrance to back lot line to point of exit from back lot line.
- e. Easement, right-of-way along back or side lot line will be in

addition to any drainage or sewer easement that parallels power lines.

- f. Fences shall not be erected along cable runs, as stated in recorded easement.
 - g. Ample working space will be provided at all transformer, junction, or switchgear locations and cable runs for operation and maintenance of systems, with access to a roadway provided for machinery to install or remove apparatus.
 - h. Fenced yards shall have access gates of sufficient size to permit material handling equipment necessary in the operation and maintenance of the underground electric system.
 - i. Areas will be provided by the owner or developer for switchgear and terminations with access as deemed necessary by the Cooperative.
 - j. Meter locations shall be spotted by Cooperative personnel and shall be accessible at all times for the purpose of servicing and reading.
 - k. Provisions of the Underground Extension Policy and/or Underground Extension Contract shall be incorporated into the restrictive covenants of the development.
6. The type of construction and the location of said facilities will be at the option of the Cooperative. Should the owner or developer desire changes in either location or type of construction, such installations will be made only upon the owner or developer agreeing to pay the Cooperative the estimated additional cost incurred thereby or by written agreement.
7. The Cooperative shall have the option of placing transformers above ground on pads of its specifications and/or design, or underground, and in enclosures of its specifications and/or design as the Cooperative in its sole discretion may determine to be practicable.
8. Shrubs, trees and grass sod requiring protection during the installation of the underground service will be the responsibility of the owner or developer and the owner or developer will hold the Cooperative and/or its subcontractors harmless against any claims for such damages. It will be the responsibility of the owner or developer to re-seed and/or maintain the trench cover.
9. The owner or developer may be required to pay all costs incurred in

cutting through and replacing pavement within the development.

10. Consumer or developer will provide ingress and egress to the Cooperative at all times to inspect, maintain, replace or repair the Cooperative's facilities. The Cooperative will make a reasonable attempt to restore sod and grass to the original state, but shall not be responsible for landscaping area or repairing fences installed within the Cooperative's right-of-way easement.
11. The owner or developer will be required to install all road crossing conduit required by the Cooperative as shown on the Cooperative's underground layout design. The Cooperative will supply the conduits to the owner or developer.

B. Residential Areas with Existing Overhead Primary

At the request of an owner or developer, the Cooperative will furnish and install underground secondary services (service drops) in areas already being served with existing overhead primary service, to include mobile homes as defined in Section 201-A-3 and upon the following terms and conditions.

1. Where the service drop does not require more than 250 feet of service cable and the unit is classified as total electric, the Cooperative may install the service underground without charge to or contribution from the owner, developer or consumer.
2. Where the installation requires more than 250 feet of service cable, or the unit is classified as non-total electric, the owner or developer may be required to make a non-refundable contribution at the Cooperative's standard cost per foot for underground service, as provided in Appendix C, hereto.
3. The owner or developer may be responsible for the cost of cutting through and replacing pavement within the development.
4. The type of construction and the location of said facilities will be at the option of the Cooperative. Should the owner or developer desire changes in either location or type of construction, such installations will be made only upon the owner or developer agreeing to pay to the Cooperative the estimated additional cost incurred thereby.
5. Shrubs, trees and grass sod requiring protection during the installation of the underground service will be the responsibility of the owner or developer, and the owner or developer will hold the Cooperative and/or its subcontractors harmless against any claims for such damages. It will be the responsibility of the owner or developer to reseed and/or maintain

the trench cover.

C. **Conversion of Service Drops**

At the request of an owner, the Cooperative may replace existing overhead service drops (insulated service wires) with underground service, upon the following terms and conditions:

1. The owner may be required to pay a non-refundable charge of \$100.00 to remove the existing overhead service, or provide the trench for underground service.
2. Upon payment of the removal charge, the installation of the underground service will be governed by the provisions of Paragraph "B" above ("Residential Areas with Existing Overhead Primary").
3. Any expense incurred in relocating the consumer's service entrance facilities to accommodate the underground service drop shall be borne by the consumer.

D. **Commercial, Industrial, and/or Farm Installations**

Upon request from the consumer, the Cooperative will install underground services to a commercial, industrial, or farm installation, upon the consumer agreeing to pay the estimated excess cost (if any) of installing underground over the cost of conventional overhead service. In all cases, the Cooperative shall require a written contractual agreement prior to beginning construction.

E. **Public Buildings**

Underground service may be furnished, upon request, to new schools, churches, community halls, fire stations and other structures not privately owned but dedicated to the public use and benefit, in accordance with the provisions set forth in Sections A, B, and C, or when, as determined solely by the Cooperative, it is in the best interest of the Cooperative. Contribution in Aid of Construction required herein may be waived only upon the approval of the President and CEO or his designee.

203- STANDARD SUPPLY VOLTAGE

One system of alternating current, 60 hertz per second, is supplied throughout the Cooperative's system.

The voltage, number of phases, and type of metering which will be supplied depends upon the Cooperative's facilities available and upon the character, size and location of the load to be served. Therefore, the consumer shall consult the

Cooperative before proceeding with the purchase of installation of wiring or equipment. To avoid misunderstanding, this information should be in writing.

The standard secondary voltages described below are nominal and are subject to a plus or minus five percent (5%) variation.

Single-phase, 3-wire, 120/240 volts
Three-phase, 120/208 volts
Three-phase, 120/240 volts
Three-phase, 277/480 volts

Voltages other than those listed above may be supplied when agreed to by the Cooperative's Engineering Department and a written contract will be required for special voltage.

The standard primary voltages described below are nominal and are subject to a plus or minus seven and one-half percent (7½%) variation.

Single-phase, 2 wire; 7,200; 13,800; 14,400 volts
Three-phase, 4 wire; 7,200/12,470; 13,800/23,940;
and 14,400/24,900 volts

It will not be considered a violation when voltages outside of the prescribed limits are caused by any of the following:

1. Action of the elements;
2. Service interruptions;
3. Temporary separation of parts of the system from the main system;
4. Infrequent fluctuations not exceeding five (5) minutes duration;
5. Other causes beyond the control of the Cooperative.

300- SERVICE CONNECTIONS, MEMBER WIRING, MEMBER EQUIPMENT

301- SERVICE CONNECTIONS

The Cooperative will furnish and install only one service drop to a metered point. The consumer must furnish a point of attachment for the Cooperative's service facilities which will meet the National Electric Code and applicable local governmental code requirements.

The point of attachment furnished by the consumer must be located at a point designated by the Cooperative where the Cooperative facilities can be constructed at reasonable cost, and in accordance with sound engineering practices. It is the responsibility of the consumers to insure that the attachment point is accessible by Cooperative.

The Cooperative's responsibility for installation and/or maintenance of service

facilities shall not extend beyond the point of attachment to the consumer's building, central distribution point, or the electric power consumption measuring device.

When the consumer's service requirements are of such a nature that a central distribution point be located on a pole, the Cooperative will furnish and install the central distribution point pole for the attachment of the Cooperative's service facilities and the consumer may attach his required facilities to the pole. A consumer may have any number of service connections, under one membership. Consumers desiring additional service connections, however, must file written application for each such desired service connection on a form provided by the Cooperative.

When it is necessary to relocate the existing facilities of the Cooperative and the relocated Cooperative facilities are not convenient to the existing service facilities of the consumer, the Cooperative will pay for relocation of the consumer service facilities.

All service facilities and equipment constructed and installed by the Cooperative shall remain the sole property of the Cooperative and shall not become part of the property or premises to which said facilities are attached or on which said facilities are constructed.

No facilities of the consumer should be placed on the existing right-of-way of the Cooperative or under or on primary or secondary lines of the Cooperative. The cost of moving facilities shall be the responsibility of the consumer. The Cooperative may relocate its facilities upon advance payment of all costs of relocating lines by the consumer.

302- GENERAL WIRING REQUIREMENTS

Each consumer shall cause all premises receiving electric service pursuant to his membership to become and remain wired in accordance with the specifications and requirements of the National Electric Code and any requirements of local government agencies having jurisdiction over the premises. All service entrance cables shall be exposed or in rigid conduit in plain sight from the service head to the meter socket. A separate ground wire of sufficient size shall extend from the meter socket and shall be connected to the driven ground rod in accordance with applicable code requirements.

All electric homes must be equipped with at least 150 ampere service entrance facilities.

In no event shall the responsibility of the Cooperative extend beyond the metering point at which its service wires are attached to the meter loop provided for

measuring electricity used on such premises.

303- MEMBER EQUIPMENT

A. Electric Motors

The Cooperative should always be consulted on motor installations larger than 10.0 HP. The maximum permissible size depends upon the consumer's location on the distribution system and the capacity of the circuit.

It is the characteristic of most electric motors to draw a heavy momentary current when starting, resulting in many cases in variation in the voltage supplied to other members who receive service from the same circuits or transformers. It is, therefore, necessary that the Cooperative limit the amount of starting current which may be drawn by a motor.

All motors should be provided with devices that will protect the motor against overload or short circuit. All three-phase motors shall have overload protection devices on each of the three-phase wires to insure proper protection for the motor. Motors that cannot be safely subjected to full voltage at starting should be provided with a device to insure that, on the failure of the supply voltage, the motor will be disconnected from the line.

The direction of phase rotation and the continuity of all three-phase currents are guarded with great care, but the Cooperative cannot guarantee against accidental or temporary change of phase or the failure of one or more phases (single phasing); therefore, motors or other apparatus requiring unchanged phase rotation and continuity of three-phase supply shall be equipped with suitable protection against such reversal or phase failure.

B. Electric Generators

Where auxiliary or breakdown service is installed by the consumer to provide emergency power, parallel operation of the consumer's generating equipment with the Cooperative's system will not be allowed. A double throw switch must be used to prevent possible injury to the Cooperative workmen by making it impossible for power to be fed back into the main line from the emergency generator.

C. Electric Welders and Miscellaneous Devices

Consumers desiring to operate electric welders or other devices with high inrush or fluctuating currents must supply the Cooperative with information regarding the electrical characteristics of the equipment. Service will not be allowed to equipment which adversely affects the Cooperative's equipment or the service to other members.

The Cooperative must be consulted before the purchase or installation of the equipment.

D. **Consumer Responsibility**

All such required protection equipment shall be installed at the cost of the consumer.

304- POWER FACTOR CORRECTION

The maintenance of high power factor is of primary importance in the economic operation and maintenance of the distribution system. Under-loaded motors contribute largely to the creation of low power factor unfavorable to both the Cooperative and the consumer.

Where the overall power factor of the consumer's load is less than 90% lagging, the Cooperative may require the consumer to install at his own expense, equipment to correct the power factor. The Cooperative reserves the right to measure the power factor at any time.

305- MULTIPHASE SERVICE

When multiphase service is furnished, the consumer will at all times maintain a reasonable balance of load between the phases.

400- CONSUMER RATE CLASSIFICATIONS

REGULAR RESIDENTIAL SERVICE - RATE SCHEDULE "RS"

Applicable to residential consumers* supplied through one meter. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative.

*Churches or church buildings shall be classified as residential.

RESIDENTIAL ALL ELECTRIC SERVICE RATE SCHEDULE "RS-AE"

Applicable only to residences, mobile homes, individually metered apartments, and churches in which the primary energy requirements for water heating, cooking, and environmental space conditioning are supplied electrically. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative.

GOOD CENTS NEW HOME SERVICE RATE SCHEDULE "GCN"

Applicable to residential consumers in dwelling units which meet the thermal

conditioning and other requirements set forth in the Cooperative's Residential Good Cents Program for "New Homes." The Cooperative shall inspect the dwelling unit to determine its compliance with such requirements before service is furnished hereunder.

TERMS OF SERVICE FOR "GCN":

The term of service hereunder, with respect to the Good Cents "Credit," shall coincide with the period of time during which the Cooperative receives credits for Good Cents program participation from its wholesale power supplier. Should those wholesale rate credits be modified or discontinued, the Cooperative reserves the right to modify or discontinue the credits contained herein.

GOOD CENTS IMPROVED HOME SERVICE RATE SCHEDULE "GCI"

Applicable to residential consumers in dwelling units which meet the thermal conditioning and other requirements set forth in the Cooperative's Residential Good Cents Program for "Improved Homes." The Cooperative shall inspect the dwelling unit to determine its compliance with such requirements before service is furnished hereunder.

TERMS OF SERVICE FOR "GCI":

The term of service hereunder, with respect to the Good Cents "credit," shall coincide with the period of time during which the Cooperative receives credits for Good Cents program participation from its wholesale power supplier. Should those wholesale rate credits be modified or discontinued, the Cooperative reserves the right to modify or discontinue the credits contained herein.

RESIDENTIAL SERVICE - TIME-OF-DAY RATE SCHEDULE "R-TOD"

Applicable, on an optional basis, to residential consumers* supplied through one meter. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative. This is an experimental rate and may be altered or discontinued at any time solely at the discretion of the Cooperative. The Cooperative may also limit the number of consumers served under this rate.

SPECIAL CONDITIONS FOR "R-TOD"

The Cooperative shall have the right to install and operate special metering equipment as it deems appropriate to measure consumer's loads and usage patterns and to obtain other data necessary to determine consumer's load characteristics. In addition, the Cooperative's levelized payment plan is not available to consumers served under this rate schedule.

*Churches or church buildings shall be classified as residential.

RESIDENTIAL NET METERING TIME-OF-USE SERVICE FOR INTERCONNECTED CONSUMER OWNED GENERATION, SCHEDULE " NM-TOU"

Applicable to residential consumers who operate an Eligible Generation Source, as defined in Rate Schedule NM-TOU, and in accordance with the "Applicability" and "General Conditions," provisions of the rate schedule. Service under this schedule is available on a first-come, first-served basis as a pilot program, unless and until the Cooperative provides otherwise. In addition, service under this schedule is available only for single-phase generation systems complying with the standards provided in the rate schedule. Under this schedule, the Nameplate Rating of the generation system may not exceed the lesser of the consumer's actual or estimated maximum monthly kilowatt (kW) demand or 50 kW.

RESIDENTIAL THERMAL ENERGY STORAGE SERVICE RIDER "TS-1"

This rider is applicable under the Cooperative's Thermal Energy Storage Program to residential consumers who operate electric thermal energy storage equipment as their primary source of space heating. The type, design and capacity of such equipment must be inspected and approved by the Cooperative.

GENERAL SERVICE RATE SCHEDULE "GS-1"

Applicable to all single-phase non-residential consumers supplied through one meter. Applicable to all multi-phase non-residential consumers whose service requirements necessitate the installation of 100 kVA or less transformer capacity. The capacity of individual motors served under this schedule shall not exceed seven and one half (7½) horsepower without consent from the Cooperative.

GENERAL SERVICE - TIME OF DAY RATE SCHEDULE "GS-TOD"

Applicable, on an optional basis, to all single phase non-residential consumers supplied through one meter and to all multi-phase non-residential consumers whose service requirements necessitate the installation of 100 kVA or less transformer capacity. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative.

This is an experimental rate and may be altered or discontinued at any time solely at the discretion of the Cooperative. The Cooperative may also limit the number of consumers served under this rate.

SPECIAL CONDITIONS FOR "GS-TOD"

The Cooperative shall have the right to install and operate special metering equipment as it deems appropriate to measure consumer's loads and usage patterns and to obtain other data necessary to determine consumer's load characteristics. In addition, the Cooperative's levelized payment plan is not

available to consumers served under this rate schedule.

GENERAL SERVICE - OPTIONAL RATE SCHEDULE "GS-2"

Applicable to all single phase non-residential consumers supplied through one meter. Applicable to all multi-phase non-residential consumers whose service requirements necessitate the installation of 100 kVA or less transformer capacity. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative.

SCHOOL SERVICE RATE SCHEDULE "SCH"

For electric service to schools of one standard secondary voltage required on consumer's premises, delivered at one point and metered at and compensated to that voltage and where required transformer capacity exceeds 100 kVA.

LARGE POWER SERVICE RATE SCHEDULE "LPS-1" MULTI-PHASE

Applicable to all electric service of one standard secondary voltage required on consumer's premises, delivered at one point and metered at or compensated to that voltage, and where required transformer capacity exceeds 100 kVA. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative. This rate is applicable only to non-residential consumers not eligible for service under one or more of the Cooperative's other rate schedules.

LARGE POWER SERVICE TIME OF DAY RATE SCHEDULE "LPS-2" MULTI-PHASE

Applicable to large power consumers only and on a voluntary and limited basis at the Cooperative's option, for all electric service at one standard voltage required on consumer's premises, delivered at one point and metered at or compensated to that voltage, and where required transformer capacity exceeds 100 kVA. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative. This rate is an experimental rate and may be changed or discontinued at any time solely at the discretion of the Cooperative.

LARGE POWER SERVICE COINCIDENTAL PEAK RATE SCHEDULE "LPS-3" MULTI-PHASE

Applicable to large power consumers only on a voluntary and limited basis at the Cooperative's option, for all electric service of one standard secondary voltage required on consumer's premises, delivered at one point and metered at or compensated to that voltage. The capacity of individual motors served under this

schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative. This rate is applicable to consumers requiring over 100 kVA transformer capacity, but not more than 5,000 kilowatts demand. This is an experimental rate and may be changed or discontinued at any time solely at the discretion of the Cooperative.

**LARGE POWER - HIGH LOAD FACTOR SERVICE RATE SCHEDULE "HLF"
MULTI-PHASE**

Applicable at the consumer's option for all electric service of one standard secondary voltage required on consumer's premises, delivered at one point and metered at or compensated to that voltage, and where required transformer capacity exceeds 100 kVA. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7½) horsepower without consent from the Cooperative. This rate is applicable only to non-residential consumers not eligible for service under one or more of the Cooperative's other rate schedules.

INDUSTRIAL SERVICE RATE SCHEDULES

Applicable to any consumer meeting the eligibility requirements stated under the "APPLICABILITY" provision of a Central Electric Power Cooperative, Inc. (Central) Rate Schedule and/or rider(s).

ELECTRIC VEHICLE CHARGING SERVICE RATE SCHEDULE "EV"

Applicable for controlled charging of electric vehicles where all, or substantially all electric service (as determined solely by the Cooperative) is used for charging electric vehicles during "off peak" periods. Service provided hereunder will be supplied through one meter and will be controlled by the Cooperative to prevent usage of energy except during "off peak" periods.

ELECTRIC VEHICLE CHARGING SERVICE RIDER "EVR"

This rider is applicable to portions of electric service provided under one or more of the Cooperative's other standard rate schedules, excluding schedules LPS-2, LPS-3, EV, IS-1, R-TOD, and GS-TOD, and any other rate schedule incorporating an on peak/off-peak period pricing concepts. Service provided hereunder will be "separately metered" in accordance with the Cooperative's specifications and will be controlled by the Cooperative to prevent usage of energy except during "off-peak" periods. The cost of installing "separate metering" will be the consumer's responsibility, except that the Cooperative will provide a suitable meter base and will provide and install an appropriate meter and control device for service to be provided hereunder.

OUTDOOR LIGHTING SERVICE RATE SCHEDULE "OLS"

Applicable to consumers for dusk-to-dawn outdoor lighting by means of

photoelectric controlled ballast operated mercury, sodium, or other vapor type luminaries, and where applicable, poles conforming to the Cooperative's specifications.

SUBDIVISION LIGHTING SERVICE RATE SCHEDULE "SLS"

Applicable to street lighting in residential subdivisions, apartment, condominium, or office complexes, and mobile home parks, by ballast operated vapor light fixtures and poles conforming to the Cooperative's specifications.

MUNICIPAL LIGHTING SERVICE RATE SCHEDULE "MLS"

Applicable only for dusk-to-dawn lighting by means of photoelectric controlled, ballast operated mercury, sodium, or other vapor type luminaries, and where applicable, poles conforming to the Cooperative's specifications, to incorporated municipalities for dusk-to-dawn outdoor lighting.

MONTHLY ADJUSTMENT FACTOR SCHEDULE "MAF-2"

This schedule is applicable to and becomes a part of each electric service rate schedule of the Cooperative in which reference is made to Schedule "MAF".

401- FILING OF RATE SCHEDULES

A copy of the Cooperative's applicable retail rates shall be on file at the South Carolina Public Service Commission, and will be provided at either the headquarters or any district office of the Cooperative.

500- METERING

501- ELECTRIC METERS

All meter bases shall be installed on an exterior wall as nearly as possible at eye level, and in no case more than six (6) feet above finished grade level, and at a point designated or agreed to by the Cooperative.

The consumer shall furnish and install suitable wiring within the meter enclosure or meter socket to permit the Cooperative to install the meter without any additional materials.

For large single-phase installations of over 200 amperes and for all three-phase installations, the Cooperative will specify the type of meter equipment required before installation of same.

All meters shall be placed ahead of all switches and fuses unless otherwise agreed to by the Cooperative in writing.

502- METER READING

The Cooperative shall read, on a monthly basis, the meters of all consumers with a demand factor in their rate. The Cooperative will make every effort possible to read the meters of all consumers each month. During abnormal situations, such as extensive sickness among Cooperative personnel or long periods of inclement weather, the Cooperative reserves the right to estimate the consumer's bill.

All meters that are estimated by the Cooperative may be read by the Cooperative the following month.

Consumers who require additional visits to read a meter may be charged a \$10.00 service charge for each visit.

503- INCORRECT READING OF METERS

Corrections shall be made whenever meters are incorrectly read. The correct reading shall be ascertained whenever possible, and the bills will be recalculated as nearly as possible to reflect the correct usage upon request by the consumer.

504- FAILURE OF METER TO REGISTER CORRECTLY

If a meter fails to register correctly, the consumer will be billed on an estimated consumption, which will be based on the previous usage of the consumer. Consideration will be given to consumption in month's immediately preceding, consumption in similar periods of other years, comparative usage and sizes of connected loads, and other relevant facts. Adjustments shall be handled as outlined in Section 505.

505- METER TESTING

The Cooperative will, upon request, test the accuracy of a consumer's meter upon the consumer agreeing to pay a service charge of \$10.00 for a single-phase meter or \$25.00 for a three-phase meter. If the meter, upon testing, is found to be more than 2% (plus or minus) in error, the service charge shall be refunded to the consumer, and the consumer's bill will be adjusted for not more than the twelve (12) months immediately preceding the test. If the meter is found to be less than 2% (plus or minus) in error, the service charge will not be refunded.

The fee for testing may be collected prior to the meter being removed from service.

600- BILLING

601- BILLING PERIOD AND PAYMENT OF BILLS

- A. **All Consumer Rate Classifications Other Than Industrial Rate Schedules**

All consumers shall be billed monthly. Bills are due and payable upon receipt of the bill by consumer. Failure to receive a bill does not relieve the consumers' obligation to pay.

The bills of consumers shall be considered past due if payment is not made by the past due date which appears on the bill. If the total amount is not paid by the past due date, the service will be subject to disconnection.

Payment of bills may be made by mail, Internet or in person at the Cooperative's offices in Moncks Corner, district office in Goose Creek, district office in Johns Island, district office in Awendaw and at other designated collection stations.

Past due accounts requiring field collection will obligate the consumer to pay a collection fee of \$10.00.

B. Industrial Service Rate Schedules

The bills of consumers shall be considered past due if payment is not made by the due date which appears on the bills or is otherwise stated in the contract for service.

Payment of bills shall be made by mail, Internet, or wire transfer, but in any event, shall be made in accordance with the contract for services. In the event of a billing dispute, the consumer shall pay the total amount billed; provided, however, the amount paid shall be subject to refund.

Terms of payment and disconnect shall be further governed by the provisions stated in the contract for service between the Cooperative and each consumer.

602- DISCONNECT FOR FAILURE TO PAY AND RECONNECTION FEE

All consumers whose service has been disconnected for failure to pay their bills in accordance with the provisions of Section 601 shall be required to pay a \$30.00 reconnection fee prior to re-connection, for reconnects made during regular working hours. Normally, reconnections shall be made only during regular working hours. Reconnections requested and made other than regular working hours shall be made only upon the consumer agreeing to pay a \$50.00 reconnection fee. If an additional trip is required after normal hours, \$10.00 per trip will be charged. Reconnections made after 5:00 P.M., Monday through Friday, or on Saturday, Sunday, or holidays, will require a collection fee of \$50.00 plus the full amount owed the cooperative.

603- RETURN CHECKS

If a check is returned with non-payment for any reason, a \$20.00 handling charge

will be collected in addition to the amount of the bill. If it is necessary to visit the premises for the purpose of collecting a dishonored check, a collection fee of \$20.00 shall be collected. In addition, the amount of the bill shall be collected which includes the \$20.00 check handling charge.

604- OTHER REASONS FOR DISCONNECTIONS

Unless otherwise stated, a consumer shall be allowed a reasonable time in which to correct any discrepancy which may cause discontinued service. Service may be denied or discontinued for any of the following reasons:

- A. Without notice, in the event of a condition determined by the electric Cooperative to be hazardous or dangerous.
- B. Without notice, in the event of consumer's use of equipment in such a manner as to adversely affect the electric Cooperative's service to others.
- C. Without notice, in the event of unauthorized or fraudulent use, excluding tampering, of the Cooperative's service, including the following:
 - 1. Misrepresentation of the consumer's identity.
 - 2. For reconnection of service by consumer who has had service discontinued for violation of and/or noncompliance with this section.
- D. Tampering

After the consumer has applied for and/or received service from the electric Cooperative, he shall make every reasonable effort to prevent tampering with the meter and service drop serving his premises. A consumer shall notify the Cooperative as soon as possible, of any tampering with, damage to, or removal of any equipment.

Tampering with meters or with conductors carrying un-metered current and unauthorized breaking of the Cooperative's seals is prohibited by the law and will not be tolerated by the Cooperative. The Cooperative may discontinue service if the meter, conductors, or seals have been tampered with.

- 1. A consumer can prevent discontinuance of service or have service reconnected by paying the applicable service charge and an inspection fee of \$100.00, and make payment for any loss or expense incurred by the Cooperative due to the tampering and/or diversion. Adequate assurance against further loss in the form of an additional deposit may also be required.
- 2. A consumer's bill may be adjusted to reflect normal usage should any tampering reflect other than normal meter reading.

3. Nothing herein shall prevent the Cooperative from instituting appropriate legal actions for violations of and/or noncompliance with these provisions.
- E. For failure of the consumer to fulfill his contractual obligations for service and/or facilities subject to regulations of the Cooperative.
 - F. For failure of the consumer to permit the Cooperative reasonable access to its equipment.
 - G. For non-payment of bill for service rendered provided that the Cooperative has made reasonable efforts to effect collection with the provisions for termination.
 - H. For failure of the consumer to provide the Cooperative with a deposit as required.
 - I. For failure of the consumer to furnish permits, certificates, and rights-of-way, as necessary to obtaining service or in the event such permissions are withdrawn or terminated.
 - J. For failure of the consumer to comply with reasonable restrictions on the use of the Cooperative's service, provided that notice has been given to the consumer and that written notice has been furnished to the Cooperative.
 - K. The Cooperative shall not be required to furnish its service or continue its service to any applicant who, at the time of such application, is indebted or if any member of his household is indebted, under an undisputed bill to such Cooperative for service, previously furnished any other member of the applicant's household or business.
 - L. The Cooperative may terminate a consumer's service should the consumer be in arrears on an account for service at another premise.
 - M. For the consumer's use of the Cooperative's service that conflicts with, or violates orders, ordinances or laws of the state or any subdivision.

605- SERVICE CHARGE

In all classifications of service the consumer shall pay a membership fee and service security deposit, or be a present member in good standing. Should Cooperative personnel have to make more than one trip for a given situation for a given consumer, the consumer shall pay \$10.00 for each trip to said location during normal office hours.

A service charge of \$10.00 for the first meter and \$5.00 for each additional meter on the same trip shall be collected for providing service to apartments, rental houses, etc., for cleaning purposes. Service under this provision should not exceed 24 hours.

A service charge of \$75.00 shall be paid when a request for service after hours requires a lineman and helper (service crew) to perform such services. Service under this provision shall include:

1. Reconnecting service at pole where service has been disconnected for non-payment.
2. Requests for service connections after hours and where consumer agrees to pay service charge in advance.
3. Any other service that the Cooperative would not normally provide after normal hours.

606- EXTENSION OF CREDIT

The Cooperative may deviate from its policy on cut-offs for delinquent bills only in accordance with the following standards:

When it is determined that extension of credit for a fixed time, or arrangement for installment payments of the bill will not unduly impair the Cooperative's ability to effectuate final collection of the bill; or

When the involved bill is a final bill covering service to a farm, home, or other residential account and the main building thereof had been destroyed by fire not caused by act of arson on the part of the consumer or his family; or

When to disconnect service might pose immediate danger to the consumer or other persons due to illness or when the household is immediately and directly affected by death.

700- EASEMENTS, RIGHT OF ACCESS AND COOPERATIVE PROPERTY

701- MEMBER TO GRANT EASEMENT TO COOPERATIVE IF REQUIRED

Each consumer shall, upon being requested to do so by the Cooperative, execute and deliver to the Cooperative grants of easement or rights-of-way over, on and under such lands owned by the consumer, and in accordance with such reasonable terms and conditions, as the Cooperative shall require for the furnishing of electric service to him or for the construction of other facilities necessary for furnishing service to others or for transmitting power between two or more otherwise unconnected points on the Cooperative's system.

702- RIGHT OF ACCESS

The Cooperative's identified employees shall have the right of access to consumer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, maintaining or exchanging any or all equipment and facilities which are the property of the Cooperative.

800- REMOVAL OF FACILITIES

The Cooperative will remove facilities from a consumer's premises where such facilities serve only the consumer requesting removal and if the removal meets good engineering practices as determined by the Cooperative.

The facilities will be removed at no cost to the consumer. In the event the same consumer, at a later date, wants basically the same facilities reinstated, the consumer shall pay a non-refundable contribution in aid of construction which includes materials, labor for construction and labor for removal at current prices before such facilities will be reinstated.

In the event the same consumer requests the line be removed again, only the salvage value of the material will be refunded to the consumer. Such salvage value will be calculated at the time of the removal of the facilities.

900- GENERAL CONDITIONS FOR MEMBER WITHDRAWAL

A member may voluntarily withdraw in good standing from membership upon compliance with the generally applicable conditions set forth following:

1. Payment of any and all amounts due the Cooperative, and cessation of any non-compliance with his/her membership obligations; all as of the effective date of withdrawal; and
 - a. Removal to other premises not furnished service by the Cooperative; or
 - b. Ceasing to use any central station electric service whatever at any of the premises to which such service has been furnished by the Cooperative, pursuant to his membership.
2. Upon such withdrawal, the member will be entitled to refund of his membership fee and of any service connection or service security deposit then held by the Cooperative.

APPENDIX "A"

**BERKELEY ELECTRIC COOPERATIVE, INC.
APPENDIX A TO SERVICE RULES AND REGULATIONS**

**TABLE II
CHARGES FOR UNDERGROUND SERVICE**

**Subdivisions With 5 Services Per Transformer
And Not More Than 85 Feet of Primary Cable Per Lot**

SQFT	Electric Water Heating / Gas Space Heating	Gas Water Heating / Electric Space Heating	Gas Water Heating / Gas Space Heating	Total Electric
1,000	\$1,400	\$1,600	\$1,800	\$1,500
1,100	\$1,400	\$1,600	\$1,700	\$1,500
1,200	\$1,400	\$1,600	\$1,700	\$1,500
1,300	\$1,400	\$1,600	\$1,700	\$1,500
1,400	\$1,400	\$1,600	\$1,700	\$1,500
1,500	\$1,400	\$1,600	\$1,700	\$1,500
1,600	\$1,300	\$1,600	\$1,700	\$1,400
1,700	\$1,300	\$1,600	\$1,700	\$1,400
1,800	\$1,300	\$1,600	\$1,700	\$1,400
1,900	\$1,300	\$1,600	\$1,700	\$1,400
2,000	\$1,300	\$1,600	\$1,600	\$1,400
2,100	\$1,300	\$1,600	\$1,600	\$1,400
2,200	\$1,300	\$1,600	\$1,600	\$1,400
2,300	\$1,300	\$1,600	\$1,600	\$1,400
2,400	\$1,300	\$1,600	\$1,600	\$1,400
2,500	\$1,300	\$1,600	\$1,600	\$1,400
2,750	\$1,200	\$1,500	\$1,600	\$1,400
3,000	\$1,200	\$1,500	\$1,500	\$1,400
3,250	\$1,200	\$1,500	\$1,500	\$1,400
3,500	\$1,200	\$1,500	\$1,500	\$1,400
3,750	\$1,100	\$1,500	\$1,400	\$1,400

Notes: 1) The above charges will apply to the extension of underground service, where primary installation is required and will be charged to and paid by the developer, builder, homeowner, etc., before service is extended. In the event this table does not fit the installation in question, the Extension Allowance Table for the specific situation will be used to determine the charge for extending primary service.

- 2) This table may be revised from time to time as deemed necessary by the Cooperative to reflect current construction costs and other appropriate factors.
- 3) The above charges are based upon a maximum underground service length of 125 feet. In the event, the length of the service lateral exceeds 125 feet (or in case of multiple homes, if the average length exceeds 125 feet), the excess footage will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for underground services.
- 4) In all cases, the minimum charge for underground service shall be not less than \$700 per service.

BERKELEY ELECTRIC COOPERATIVE, INC.
"Example"
Worksheet for Computing Contributions in aid of Construction

	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
1 Development:			
2 Type of Service requested:			
3 No. of homes/services	100		
4 Home Size (typical):	2000		
Electrical Uses:			
5 Total Electric			
6 Non-Total Electric	X		
7 No. Transformers Required	25		
8 No. Services per Transformer (line 3 / line 7)	4		
9 Length of Primary Extension (ft) (from preliminary design)	10000		
10 Primary footage per Service (line 9 / line 3)	100		
11 Average length of Service (Ft.) (from preliminary design)	150		
12 Service length Allowance (Ft.) (App. A Tables, item 3)	125		
13 Excess length per Service (Ft.) (line 11 - line 12)	25		
<u>Determination of Required Contribution:</u>			
	<u>Total Electric</u>	<u>Non - Total Electric</u>	<u>Difference</u>
Primary:			
14 Primary Allowance (From Appendix A Tables - if negative use "-" sign)	-7	-19	12
15 Difference (line 10 - line 14)	107	119	-12
16 Primary Construction Cost (Per Ft.) (per standard charge)	\$16.75	\$16.75	\$0.00
17 Required Primary Contribution (Per Service) (line 15 x line 16)	\$1,792.25	\$1,993.25	(\$201.00)
Secondary/Service Excess:			
18 Excess Service Charge (per Ft.) (per standard charge)	\$5.50	\$5.50	\$0.00
19 Excess Charge Per Service (line 13 x line 18)	\$137.50	\$137.50	\$0.00
20 Total Contribution Required - Per Service (line 17 + line 19)	\$1,929.75	\$2,130.75	(\$201.00)
21 Total Required Contribution (line 20 x line 3)	\$192,975.00	\$213,075.00	(\$20,100.00)
<u>Determination of Minimum Required Contribution:</u>			
22 Minimum Charge per Service (App. A Tables, item 4)	\$700.00	\$700.00	
23 Minimum Required Contribution (line 3 x line 22)	\$70,000.00	\$70,000.00	
Prepared By:	_____		
Date:	_____		

APPENDIX "C"
BERKELEY ELECTRIC COOPERATIVE, INC.

LINE EXTENSION ALLOWANCES

RESIDENTIAL CLASS
UNDERGROUND PRIMARY AND SECONDARY
(1 CONSUMER PER TRANSFORMER)
PRIMARY ALLOWANCE PER SERVICE (LINEAR FEET)

Size	Total Electric	Non-Total Electric	GWH/ESH	EWG/GSH
1000	(92)	(110)	(102)	(89)
1100	(92)	(110)	(102)	(88)
1200	(92)	(109)	(102)	(88)
1300	(92)	(108)	(101)	(87)
1400	(92)	(108)	(101)	(87)
1500	(92)	(107)	(101)	(86)
1600	(92)	(106)	(101)	(85)
1700	(92)	(105)	(100)	(85)
1800	(92)	(105)	(100)	(84)
1900	(92)	(104)	(100)	(84)
2000	(91)	(103)	(99)	(83)
2100	(91)	(103)	(99)	(83)
2200	(91)	(102)	(99)	(82)
2300	(91)	(101)	(99)	(82)
2400	(91)	(101)	(98)	(81)
2500	(91)	(100)	(98)	(80)
2750	(91)	(98)	(97)	(79)
3000	(91)	(96)	(97)	(78)
3250	(91)	(95)	(96)	(76)
3500	(91)	(93)	(95)	(75)
3750	(91)	(91)	(95)	(74)

- Notes: 1) The length of any extension, in excess of the allowances provided in the table above, will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for primary extensions.
- 2) This table may be revised from time to time as deemed necessary by the Cooperative to reflect current construction costs and other appropriate factors.
- 3) The above primary allowances are based upon a maximum underground service length of 125 feet. In the event, the length of the service lateral exceeds 125 feet (or in case of multiple homes, if the average length exceeds 125 feet), the excess footage will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for underground services.
- 4) In all cases, the minimum charge for underground service shall be not less than \$700 per service.

APPENDIX "C"
BERKELEY ELECTRIC COOPERATIVE, INC.

LINE EXTENSION ALLOWANCES

RESIDENTIAL CLASS
UNDERGROUND PRIMARY AND SECONDARY
(2 CONSUMERS PER TRANSFORMER)
PRIMARY ALLOWANCE PER SERVICE (LINEAR FEET)

Size	Total Electric	Non-Total Electric	GWH/ESH	EWH/GSH
1000	(36)	(54)	(46)	(32)
1100	(36)	(53)	(46)	(32)
1200	(36)	(53)	(45)	(31)
1300	(35)	(52)	(45)	(31)
1400	(35)	(51)	(45)	(30)
1500	(35)	(50)	(44)	(30)
1600	(35)	(50)	(44)	(29)
1700	(35)	(49)	(44)	(28)
1800	(35)	(48)	(44)	(28)
1900	(35)	(48)	(43)	(27)
2000	(35)	(47)	(43)	(27)
2100	(35)	(46)	(43)	(26)
2200	(35)	(46)	(43)	(26)
2300	(35)	(45)	(42)	(25)
2400	(35)	(44)	(42)	(25)
2500	(35)	(44)	(42)	(24)
2750	(35)	(42)	(41)	(23)
3000	(35)	(40)	(40)	(21)
3250	(34)	(38)	(40)	(20)
3500	(34)	(37)	(39)	(19)
3750	(34)	(35)	(38)	(17)

- Notes: 1) The length of any extension, in excess of the allowances provided in the table above, will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for primary extensions.
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- 3) The above primary allowances are based upon a maximum underground service length of 125 feet. In the event, the length of the service lateral exceeds 125 feet (or in case of multiple homes, if the average length exceeds 125 feet), the excess footage will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for underground services.
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APPENDIX "C"
BERKELEY ELECTRIC COOPERATIVE, INC.

LINE EXTENSION ALLOWANCES

RESIDENTIAL CLASS
UNDERGROUND PRIMARY AND SECONDARY
(3 CONSUMERS PER TRANSFORMER)
PRIMARY ALLOWANCE PER SERVICE (LINEAR FEET)

Size	Total Electric	Non-Total Electric	GWH/ESH	EWG/GSH
1000	(17)	(35)	(27)	(14)
1100	(17)	(34)	(27)	(13)
1200	(17)	(34)	(26)	(12)
1300	(17)	(33)	(26)	(12)
1400	(17)	(32)	(26)	(11)
1500	(17)	(32)	(26)	(11)
1600	(17)	(31)	(25)	(10)
1700	(16)	(30)	(25)	(10)
1800	(16)	(30)	(25)	(9)
1900	(16)	(29)	(25)	(9)
2000	(16)	(28)	(24)	(8)
2100	(16)	(28)	(24)	(8)
2200	(16)	(27)	(24)	(7)
2300	(16)	(26)	(23)	(6)
2400	(16)	(25)	(23)	(6)
2500	(16)	(25)	(23)	(5)
2750	(16)	(23)	(22)	(4)
3000	(16)	(21)	(22)	(3)
3250	(16)	(20)	(21)	(1)
3500	(16)	(18)	(20)	0
3750	(15)	(16)	(19)	1

- Notes: 1) The length of any extension, in excess of the allowances provided in the table above, will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for primary extensions.
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- 3) The above primary allowances are based upon a maximum underground service length of 125 feet. In the event, the length of the service lateral exceeds 125 feet (or in case of multiple homes, if the average length exceeds 125 feet), the excess footage will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for underground services.
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APPENDIX "C"
BERKELEY ELECTRIC COOPERATIVE, INC.

LINE EXTENSION ALLOWANCES

RESIDENTIAL CLASS
UNDERGROUND PRIMARY AND SECONDARY
(4 CONSUMERS PER TRANSFORMER)
PRIMARY ALLOWANCE PER SERVICE (LINEAR FEET)

Size	Total Electric	Non-Total Electric	GWH/ESH	EWH/GSH
1000	(7)	(26)	(18)	(4)
1100	(7)	(25)	(17)	(4)
1200	(7)	(24)	(17)	(3)
1300	(7)	(24)	(17)	(2)
1400	(7)	(23)	(17)	(2)
1500	(7)	(22)	(16)	(1)
1600	(7)	(22)	(16)	(1)
1700	(7)	(21)	(16)	0
1800	(7)	(20)	(15)	0
1900	(7)	(19)	(15)	1
2000	(7)	(19)	(15)	1
2100	(7)	(18)	(15)	2
2200	(7)	(17)	(14)	2
2300	(7)	(17)	(14)	3
2400	(7)	(16)	(14)	4
2500	(7)	(15)	(13)	4
2750	(7)	(14)	(13)	5
3000	(6)	(12)	(12)	7
3250	(6)	(10)	(11)	8
3500	(6)	(8)	(11)	10
3750	(6)	(7)	(10)	11

- Notes: 1) The length of any extension, in excess of the allowances provided in the table above, will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for primary extensions.
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APPENDIX "C"
BERKELEY ELECTRIC COOPERATIVE, INC.

LINE EXTENSION ALLOWANCES

RESIDENTIAL CLASS
UNDERGROUND PRIMARY AND SECONDARY
(5 CONSUMERS PER TRANSFORMER)
PRIMARY ALLOWANCE PER SERVICE (LINEAR FEET)

Size	Total Electric	Non-Total Electric	GWH/ESH	EWH/GSH
1000	(2)	(20)	(12)	2
1100	(2)	(19)	(12)	2
1200	(2)	(19)	(11)	3
1300	(2)	(18)	(11)	3
1400	(2)	(17)	(11)	4
1500	(2)	(17)	(11)	4
1600	(1)	(16)	(10)	5
1700	(1)	(15)	(10)	5
1800	(1)	(15)	(10)	6
1900	(1)	(14)	(10)	6
2000	(1)	(13)	(9)	7
2100	(1)	(12)	(9)	8
2200	(1)	(12)	(9)	8
2300	(1)	(11)	(8)	9
2400	(1)	(10)	(8)	9
2500	(1)	(10)	(8)	10
2750	(1)	(8)	(7)	11
3000	(1)	(6)	(6)	12
3250	(1)	(5)	(6)	14
3500	0	(3)	(5)	15
3750	0	(1)	(4)	17

- Notes: 1) The length of any extension, in excess of the allowances provided in the table above, will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for primary extensions.
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- 3) The above primary allowances are based upon a maximum underground service length of 125 feet. In the event, the length of the service lateral exceeds 125 feet (or in case of multiple homes, if the average length exceeds 125 feet), the excess footage will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for underground services.
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APPENDIX "C"
BERKELEY ELECTRIC COOPERATIVE, INC.

LINE EXTENSION ALLOWANCES

RESIDENTIAL CLASS
UNDERGROUND PRIMARY AND SECONDARY
(6 CONSUMERS PER TRANSFORMER)
PRIMARY ALLOWANCE PER SERVICE (LINEAR FEET)

Size	Total Electric	Non-Total Electric	GWH/ESH	EWH/GSH
1000	2	(16)	(8)	5
1100	2	(16)	(8)	6
1200	2	(15)	(8)	6
1300	2	(14)	(7)	7
1400	2	(14)	(7)	7
1500	2	(13)	(7)	8
1600	2	(12)	(7)	9
1700	2	(11)	(6)	9
1800	2	(11)	(6)	10
1900	2	(10)	(6)	10
2000	2	(9)	(5)	11
2100	3	(9)	(5)	11
2200	3	(8)	(5)	12
2300	3	(7)	(5)	12
2400	3	(7)	(4)	13
2500	3	(6)	(4)	13
2750	3	(4)	(3)	15
3000	3	(3)	(3)	16
3250	3	(1)	(2)	18
3500	3	1	(1)	19
3750	3	3	(1)	20

- Notes: 1) The length of any extension, in excess of the allowances provided in the table above, will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for primary extensions.
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- 3) The above primary allowances are based upon a maximum underground service length of 125 feet. In the event, the length of the service lateral exceeds 125 feet (or in case of multiple homes, if the average length exceeds 125 feet), the excess footage will be charged to the developer, builder, homeowner, etc., at the Cooperative's standard cost per foot for underground services.
- 4) In all cases, the minimum charge for underground service shall be not less than \$700 per service.